

# DUQUESNE LIGHT COMPANY

PITTSBURGH, PENNSYLVANIA

## DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS

RELATED TO ELECTRIC PLANT

AT DECEMBER 31, 2009

(CODE M-110150F2009)

DUQUESNE LIGHT COMPANY

Pittsburgh, Pennsylvania

DEPRECIATION STUDY

I CALCULATED ANNUAL DEPRECIATION ACCRUALS

RELATED TO ELECTRIC PLANT

AT DECEMBER 31, 2009

GANNETT FLEMING, INC. - VALUATION AND RATE DIVISION

Harrisburg, Pennsylvania

August 26, 2010

Duquesne Light Company  
Building No. 3  
2841 New Beaver Avenue  
Pittsburgh, PA 15223

Attention Mr. David B. Bordo  
Director of Finance

ii Ladies and Gentlemen:

Pursuant to your request, we have studied the service life characteristics of utility plant related to Duquesne Light Company for the purpose of determining recommended annual depreciation accrual rates as of December 31, 2009. The results of our study are presented in the attached report which meets the requirements for service life study reports set forth in 52 Pa. Code Chapter 73.6.

The report sets forth a description of the methods and procedures upon which the study was based, the estimates of survivor curves and the calculated annual depreciation rates as of December 31, 2009. Summary statements of the results of our study are presented on pages III-4 through III-11 of the report.

Respectfully submitted,

GANNETT FLEMING, INC.



JOHN J. SPANOS  
Vice President  
Valuation and Rate Division

JJS/krm

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# CONTENTS

## PART I. EXECUTIVE SUMMARY

Scope .....	I-2
Basis of Study .....	I-4
Depreciation and Amortization .....	I-4
Service Life Estimates .....	I-4
2009 Plant and Reserve Activity .....	I-5
Amortization of Net Salvage .....	I-6

## PART II. METHODS USED IN THE DETERMINATION OF ANNUAL AND ACCRUED DEPRECIATION

Depreciation .....	II-2
Life Analysis .....	II-3
Average Service Life .....	II-3
Survivor Curves .....	II-3
Iowa Type Curves .....	II-5
Retirement Rate Method of Life Analysis .....	II-11
Schedules of Annual Transactions in Plant Records .....	II-12
Schedule of Plant Exposed to Retirement .....	II-15
Original Life Table .....	II-17
Smoothing the Original Survivor Curve .....	II-19
Field Trips .....	II-20
Judgment .....	II-27
Calculation of Annual and Accrued Depreciation .....	II-30
Group Depreciation Procedures .....	II-30
Remaining Life Annual Accruals .....	II-31
Average Service Life Procedure .....	II-31
Equal Life Group Procedure .....	II-32
Calculation of Annual and Accrued Amortization .....	II-36
Amortization of Net Salvage .....	II-37

## PART III. RESULTS OF STUDY

Description of Summary Tabulations .....	III-2
Description of Detailed Tabulations .....	III-2
Table 1. Original Cost, Book Reserve and Calculated Annual Depreciation Accruals by Function Related to Utility Plant at December 31, 2007, December 31, 2008 and December 31, 2009 .....	III-4
Table 2. Estimated Survivor Curves, Original Cost, Book Reserve and Calculated Annual Depreciation Accruals Related to Utility Plant at December 31, 2009 .....	III-5

## CONTENTS

### III. RESULTS OF STUDY, cont.

Table 3. Summary of Plant in Service Activity for the Year Ended December 31, 2009 .....	III-8
Table 4. Summary of Book Reserve Activity for the Year Ended December 31, 2009 .....	III-10
Table 5. Summary of Net Salvage by Function and Amortization for the Period 2005-2009 .....	III-11
Service Life Statistics .....	III-12
Detailed Depreciation Calculations .....	III-130

PART I. EXECUTIVE SUMMARY

DUQUESNE LIGHT COMPANY  
DEPRECIATION STUDY

PART I. EXECUTIVE SUMMARY

SCOPE

This report is prepared in response to the requirements related to the monitoring of depreciation practices set forth in 52 Pa. Code Chapter 73.6. In accordance with the requirements, the report presents a comparison of annual and accrued depreciation by function at December 31, 2007, December 31, 2008 and December 31, 2009; a calculation of remaining life depreciation accrual rates as of December 31, 2009; the 2009 retirements expressed as a percent of the original cost; a summary of the depreciation reserve activity, including the reserve as a percent of original cost; an explanation of any unusual retirements; the net salvage amortization amount for 2010 based on 2005 through 2009 experience; and an explanation of exclusions from the experienced net salvage.

The survivor curves presented herein were based on a service life study incorporating statistical analyses of data through 2009. The prior service life study was based on data through December 31, 2004. The same methods of depreciation are used in this report as were used in previous Annual Depreciation Reports.

Table 1 sets forth a comparison of the original cost, book reserve and calculated annual depreciation accruals by function at December 31, 2007, December 31, 2008 and December 31, 2009. The annual accrual amounts, as summarized, are presented as a percent of original cost for each function and for the total Company.

The composite depreciation rate related to total depreciable electric plant as of December 31, 2009, is 2.93 percent in comparison to the composite rate of 2.57 percent as of December 31, 2008 and 2.56 percent as of December 31, 2007.

The composite annual depreciation accrual rates for transmission plant was basically unchanged from December 31, 2007 to December 31, 2008. However, the composite rate increased from December 31, 2008 to December 31, 2009 due to the high growth and lower reserve ratio. The composite annual depreciation rate decreased slightly for distribution plant from 2007 to 2008 due to low growth in the shorter lived assets and a higher reserve ratio. The increased rate from December 2008 to December 2009 is the result of the meter replacement program for new technology in Account 370. The composite rate for general plant increased during the two-year period, December 31, 2007 to December 31, 2009. The increased rate from 2007 to 2008 is due to additions in Account 390, Structure and Improvements and Account 397, Communication Equipment as well as the retirements of fully amortized vintages. The continued increased composite rate from December 2008 to December 2009 is the result of the short remaining life for the Manchester Facility in Account 390.

Table 2 summarizes the calculated annual depreciation accrual rates and book depreciation reserve by account at December 31, 2009. Tables 3 and 4 present a summary of the plant and reserve activity, respectively, for 2009. A review of any unusual entries is set forth in the section "2009 Plant and Reserve Activity" beginning on page I-5. Table 5 sets forth the net salvage accruals for 2010 as determined by the five-year amortization of the experience during the prior five-year period, 2005-2009.

## BASIS OF STUDY

Depreciation and Amortization. For most plant accounts, depreciation accruals and accrued depreciation were calculated using the straight line method, the remaining life basis, the average service life (ASL) procedure for plant installed prior to 1983 and the equal life group (ELG) procedure for 1983 and subsequent vintages. The calculations were based on the attained ages and estimated service life characteristics for each depreciable group of electric property. For certain general plant accounts, the amortization amounts, annual and accrued, were based on the age of the vintage and the selected amortization period.

Survivor curves were used to reflect the expected dispersion of retirements, thus providing a consistent method of estimating service lives and depreciation for mass property. Iowa type curves were used to depict the estimated survivor curves. For life span groups, the estimate of life characteristics is consistent because the calculated lives of the units within a group are obtained by employing a single probable retirement date for the entire group.

Service Life Estimates. The method of estimating service life consisted of compiling the service life history of the plant accounts, subaccounts or depreciable groups, reducing this history to trends through the use of acceptable actuarial techniques, and forecasting the trend of survivors for each depreciable group on the basis of interpretations of past trends and consideration of Company plans for the future. The combination of the historical trend and the estimated future trend yielded a complete pattern of life characteristics from which the average service life was derived.

The Company's service life estimates used in the depreciation calculation incorporated historical data compiled through 2009 from the property records of the

Company. Such data included plant additions, retirements, transfers and other activity. Generally, retirement data for the years 1964 through 2009 were used in the actuarial life table computations which were the primary statistical support of the service life estimates.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement were obtained through field trips conducted during the course of the service life study. Discussions with operating and management personnel also provided information regarding plans for the future, which was incorporated in the interpretation and extrapolation of the statistical analyses.

#### 2009 PLANT AND RESERVE ACTIVITY

Tables 3 and 4 on pages III-8 through III-10 present summaries by account of the plant and reserve accounting activity for 2009. Table 3 sets forth the original cost as of December 31, 2008; the beginning balance; additions; retirements; transfers or adjustments; the balance at the end of the year, December 31, 2009; and the retirements expressed as a percent of the beginning plant balance. The high percentage retirements in Account 359, Roads and Trails, and Account 370.1, Meters - Communication Equipment, relates to the elimination of assets no longer needed. The high retirement activity in 2009 for Account 391.0, Office Furniture and Equipment; Account 395.0, Laboratory Equipment; Account 397.0, Communication Equipment; and Account 398.0 Miscellaneous Equipment, is due to high surviving balances for vintages being retired for amortization accounting.

Table 4 on page III-10 sets forth the book depreciation reserve balance at the beginning of the year, January 1, 2009; annual accruals; retirements; gross salvage; cost

of removal; transfers or adjustments; the balance at the end of the year, December 31, 2009; and the book reserve as a percent of the plant balance as of December 31, 2009.

#### AMORTIZATION OF NET SALVAGE

The 2010 amortization amount for net negative salvage is \$6,699,680 based on the experienced net salvage during the five-year period 2005 through 2009. The calculation of the amortization amount for each function is set forth in Table 5 on page III-11. The tabulation sets forth the cost of removal, gross salvage, net salvage and the amortization amount, which is one-fifth of the total net salvage for the five-year period.

In 2009, Duquesne experienced no retirements that were incurred under unusual or extraordinary circumstances and thus, submits no such retirements for Commission Staff review.

II-1

PART II. METHODS USED IN THE DETERMINATION  
OF ANNUAL AND ACCRUED DEPRECIATION

## PART II. METHODS USED IN THE DETERMINATION OF ANNUAL AND ACCRUED DEPRECIATION

### DEPRECIATION

Depreciation, as defined in the Uniform System of Accounts, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of electric plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual and accrued depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. These subjects are discussed in the sections which follow.

## LIFE ANALYSIS

### Average Service Life

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages. The use of survivor curves, which reflect experienced and expected dispersion of service lives, is a systematic and rational means of estimating average service lives to be used to calculate depreciation for utility property. A discussion of the general concept of survivor curves and the Iowa type survivor curves is presented.

### Survivor Curves

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1 the remaining life at age 30 years is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and

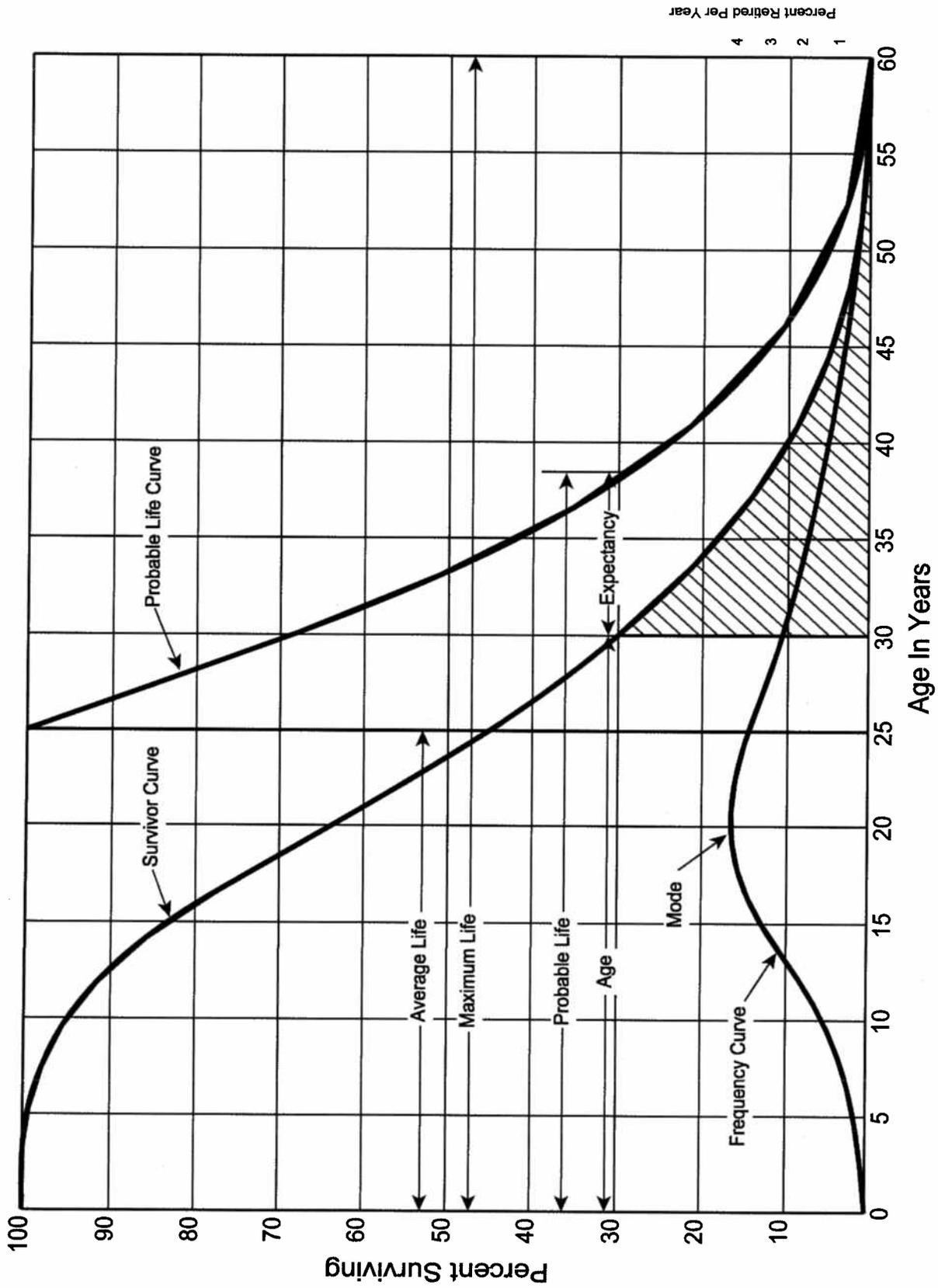


Figure 1. A Typical Survivor Curve and Derived Curves

remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval and is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

Iowa Type Curves. The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numerical subscripts represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the

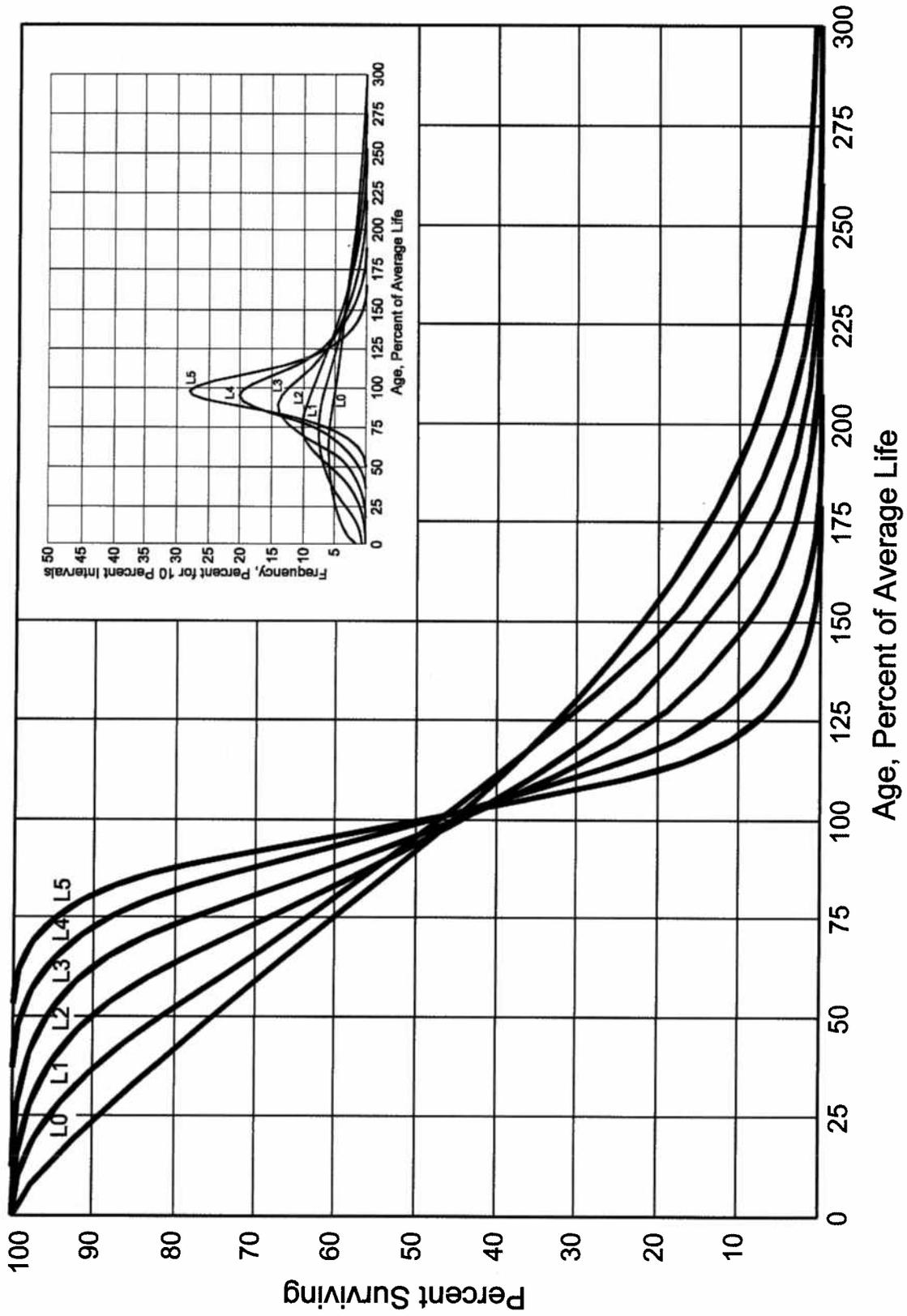


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

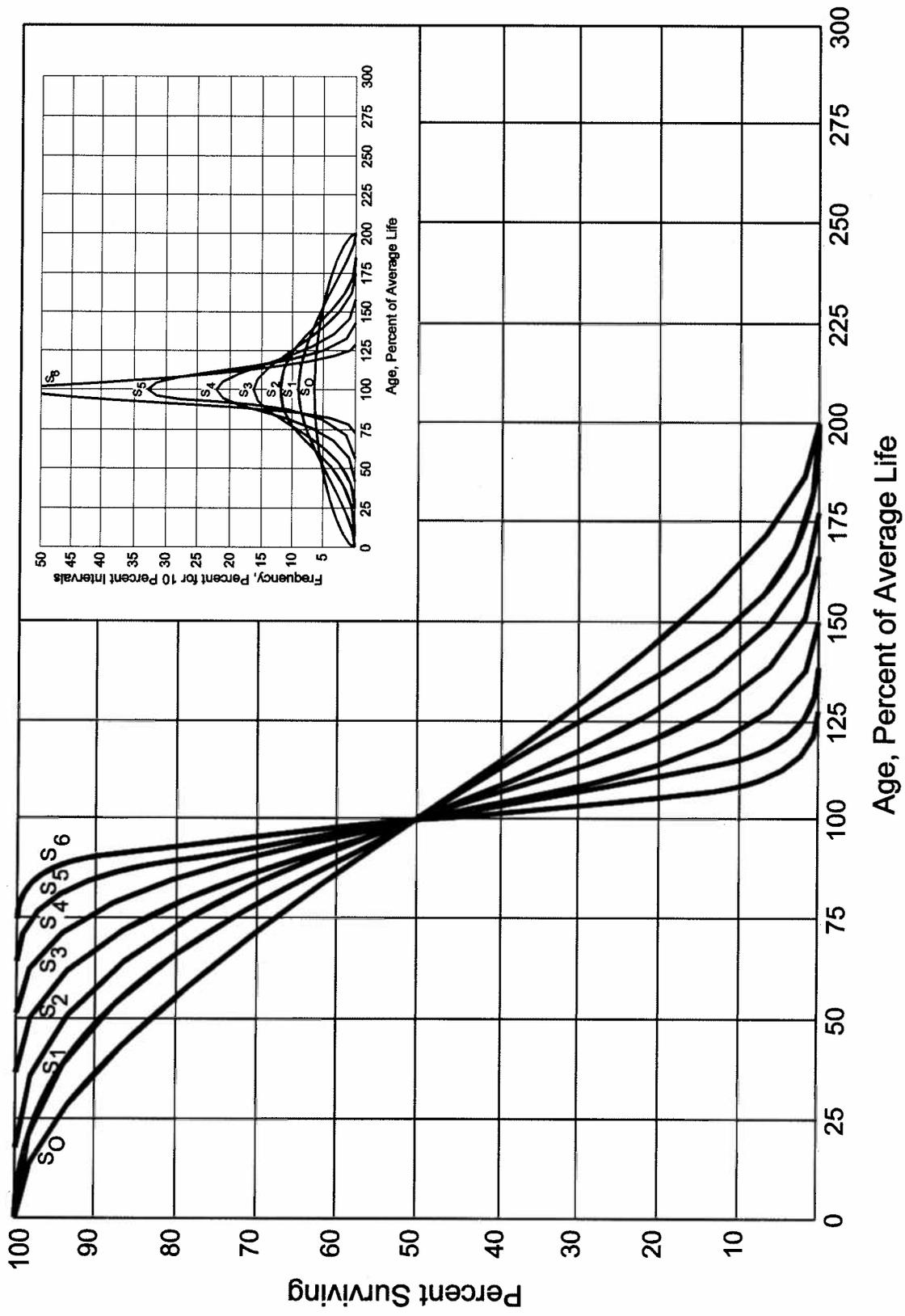


Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

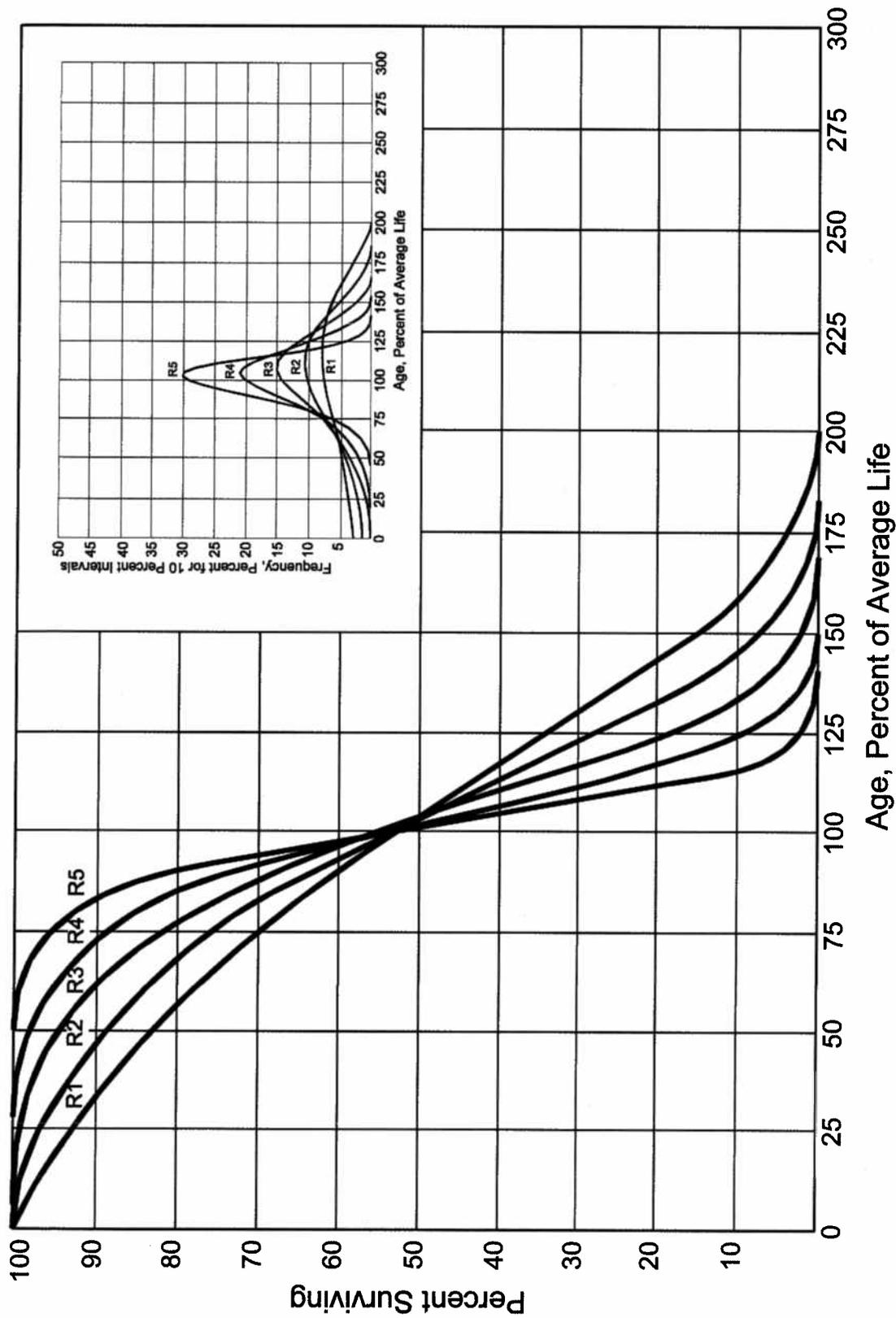


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

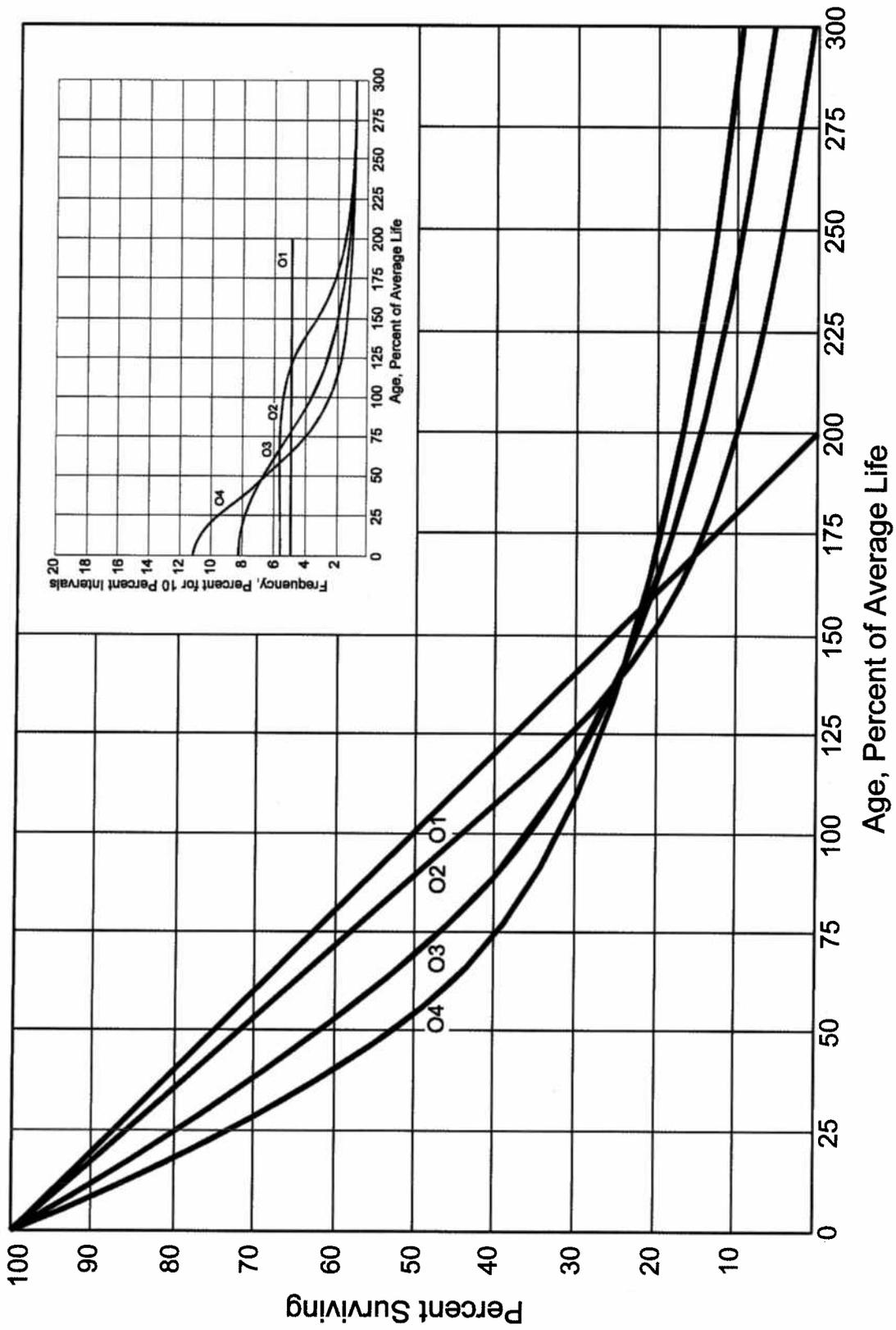


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

four families, was published in 1935 in the form of the Experiment Station's Bulletin 125<sup>1</sup>. These type curves have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation<sup>2</sup>." In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis<sup>3</sup> presenting his development of the fourth family consisting of the four O type survivor curves.

Survivor curves for groups in which all property is expected to be retired concurrently, such as power plants, are obtained by truncating smooth survivor curves at an age before zero percent surviving is reached. Such groups to which truncated survivor curves are applicable are designated as life span groups. In life span groups of one or more vintages, future retirements of all property included in the group are anticipated to occur at a specific date or over a restricted range of future dates which are represented by an estimated probable retirement date. Survivor curves for life span groups can be developed using both available historical experience and known or forecasted retirement dates. The life span of both the original installation and a subsequent addition is the number of years which elapse between its installation and the final retirement of the group. During the life of the group as a whole, interim retirements normally occur between age zero and the maximum age to produce a survivor pattern which is referred to as an "interim survivor curve".

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<sup>1</sup>Winfrey, Robley. Statistical Analyses of Industrial Property Retirements. Iowa State College Engineering Experiment Station, Bulletin 125. 1935.

<sup>2</sup>Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

<sup>3</sup>Couch, Frank V. B., Jr. Classification of Type O Retirement Characteristics of Industrial Property. Unpublished M.S. Thesis (Engineering Valuation). Library, Iowa State College, Ames, Iowa. 1957.

## Retirement Rate Method of Life Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available or for which aged accounting experience is developed by statistically aging unaged amounts and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"<sup>3</sup> "Engineering Valuation and Depreciation"<sup>4</sup> and "Methods of Estimating Utility Plant Life".<sup>5</sup>

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginnings of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table based on the age at retirement in years follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

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<sup>3</sup> Winfrey, Robley, Supra Note 1.

<sup>4</sup> Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

<sup>5</sup> A Report of the Engineering Subcommittee of the Depreciation Accounting Committee, Edison Electric Institute. Publication No. 51-23. Published 1952.

Schedules of Annual Transactions in Plant Records. The property group used to illustrate the retirement rate method is observed for the experience band 2000-2009 during which there were placements during the years 1995-2009. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-13 and II-14. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 1995 were retired in 2000. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stairstep line drawn on the table beginning with the 2000 retirements of 1995 installations and ending with the 2009 retirements of the 2004 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

TABLE 1. RETIREMENTS FOR EACH YEAR 2000-2009  
SUMMARIZED BY AGE INTERVAL

Experience Band 2000-2009	Retirements, Thousands of Dollars										Placement Band 1995-2009	
	During Year										Total During	Age
Year Placed (1)	2000 (2)	2001 (3)	2002 (4)	2003 (5)	2004 (6)	2005 (7)	2006 (8)	2007 (9)	2008 (10)	2009 (11)	Age Interval (12)	Interval (13)
1995	10	11	12	13	14	16	23	24	25	26	26	13½-14½
1996	11	12	13	15	16	18	20	21	22	19	44	12½-13½
1997	11	12	13	14	16	17	19	21	22	18	64	11½-12½
1998	8	9	10	11	11	13	14	15	16	17	83	10½-11½
1999	9	10	11	12	13	14	16	17	19	20	93	9½-10½
2000	4	9	10	11	12	13	14	15	16	20	105	8½-9½
2001		5	11	12	13	14	15	16	18	20	113	7½-8½
2002			6	12	13	15	16	17	19	19	124	6½-7½
2003				6	13	15	16	17	19	19	131	5½-6½
2004					7	14	16	17	19	20	143	4½-5½
2005						8	18	20	22	23	146	3½-4½
2006							9	20	22	25	150	2½-3½
2007								11	23	25	151	1½-2½
2008									11	24	153	½-1½
2009										13	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606	

TABLE 2. OTHER TRANSACTIONS FOR EACH YEAR 2000-2009  
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Experience Band 2000-2009										Placement Band 1995-2009	
	2000 (2)	2001 (3)	2002 (4)	2003 (5)	2004 (6)	2005 (7)	2006 (8)	2007 (9)	2008 (10)	2009 (11)	Total During Age Interval (12)	Age Interval (13)
1995	-	-	-	-	-	-	60 <sup>a</sup>	-	-	-	-	13½-14½
1996	-	-	-	-	-	-	-	-	-	-	-	12½-13½
1997	-	-	-	-	-	-	-	-	-	-	-	11½-12½
1998	-	-	-	-	-	-	(5) <sup>b</sup>	-	-	60	-	10½-11½
1999	-	-	-	-	-	-	6 <sup>a</sup>	-	-	-	-	9½-10½
2000	-	-	-	-	-	-	-	-	-	(5)	-	8½-9½
2001	-	-	-	-	-	-	-	-	-	6	-	7½-8½
2002	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2003	-	-	-	-	-	-	(12) <sup>b</sup>	-	-	-	-	5½-6½
2004	-	-	-	-	-	-	(19) <sup>b</sup>	22 <sup>a</sup>	-	-	-	4½-5½
2005	-	-	-	-	-	-	-	-	-	10	-	3½-4½
2006	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2007	-	-	-	-	-	-	-	-	(102) <sup>c</sup>	(121)	-	1½-2½
2008	-	-	-	-	-	-	-	-	-	-	-	½-1½
2009	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	=	=	=	=	=	=	60	(30)	22	(102)	(50)	

<sup>a</sup> Transfer Affecting Exposures at Beginning of Year

<sup>b</sup> Transfer Affecting Exposures at End of Year

<sup>c</sup> Sale with Continued Use

Parentheses denote Credit amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement. The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-16.

The surviving plant at the beginning of each year from 2000 through 2009 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year". The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the

TABLE 3. PLANT EXPOSED TO RETIREMENT  
 JANUARY 1 OF EACH YEAR 2000-2009  
 SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Exposures, Thousands of Dollars										Total at Beginning of Age Interval (12)	Age Interval (13)
	Annual Survivors at the Beginning of the Year											
	2000 (2)	2001 (3)	2002 (4)	2003 (5)	2004 (6)	2005 (7)	2006 (8)	2007 (9)	2008 (10)	2009 (11)		
1995	255	245	234	222	209	195	239	216	192	167	167	13½-14½
1996	279	268	256	243	228	212	194	174	153	131	323	12½-13½
1997	307	296	284	271	257	241	224	205	184	162	531	11½-12½
1998	338	330	321	311	300	289	276	262	242	226	823	10½-11½
1999	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
2000	420 <sup>a</sup>	416	407	397	386	374	361	347	332	316	1,503	8½-9½
2001		460 <sup>a</sup>	455	444	432	419	405	390	374	356	1,952	7½-8½
2002			510 <sup>a</sup>	504	492	479	464	448	431	412	2,463	6½-7½
2003				580 <sup>a</sup>	574	561	546	530	501	482	3,057	5½-6½
2004					660 <sup>a</sup>	653	639	623	628	609	3,789	4½-5½
2005						750 <sup>a</sup>	742	724	685	663	4,332	3½-4½
2006							850 <sup>a</sup>	841	821	799	4,955	2½-3½
2007								960 <sup>a</sup>	949	926	5,719	1½-2½
2008									1,080 <sup>a</sup>	1,069	6,579	½-1½
2009										1,220 <sup>a</sup>	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	

Experience Band 2000-2009

Placement Band 1995-2009

<sup>a</sup> Additions during the year.

beginning of each successive transaction year. For example, the exposures for the installation year 2005 are calculated in the following manner:

Exposures at age 0	= amount of addition	=	\$750,000
Exposures at age ½	= \$750,000 - \$8,000	=	\$742,000
Exposures at age 1½	= \$742,000 - \$18,000	=	\$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	=	\$685,000
Exposures at age 3½	= \$685,000 - \$22,000	=	\$663,000

For the entire experience band 2000-2009, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table. The original life table, illustrated in Schedule 4 on page II-18, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of

SCHEDULE 4. ORIGINAL LIFE TABLE  
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2000-2009

Placement Band 1995-2009

(Exposure and Retirement Amounts are in Thousands of Dollars)

<u>Age at Beginning of Interval</u> (1)	<u>Exposures at Beginning of Age Interval</u> (2)	<u>Retirements During Age Interval</u> (3)	<u>Retirement Ratio</u> (4)	<u>Survivor Ratio</u> (5)	<u>Percent Surviving at Beginning of Age Interval</u> (6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
Total	<u>44,780</u>	<u>1,606</u>			35.66

---

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval.

The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	$143,000 \div 3,789,000$	= 0.0377
Survivor Ratio	=	$1.000 - 0.0377$	= 0.9623
Percent surviving at age 5½	=	$(88.15) \times (0.9623)$	= 84.83

The totals of the exposures and retirements (Columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

The original survivor curve is plotted from the original life table (Column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve. The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve

was compared to the lowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R lowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0. In Figure 9, the three fittings, 12-L1, 12-S0, and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 lowa curve would be selected as the most representative of the plotted survivor characteristics of the group, assuming no contrary relevant factors external to the analysis of historical data.

#### Field Trips.

In order to be familiar with the operation of the Company and observe representative portions of the plant, field trips have been conducted periodically. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during these field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

During the extensive period of years our firm has been conducting depreciation studies for the Company, the field trips have resulted in numerous reviews of the

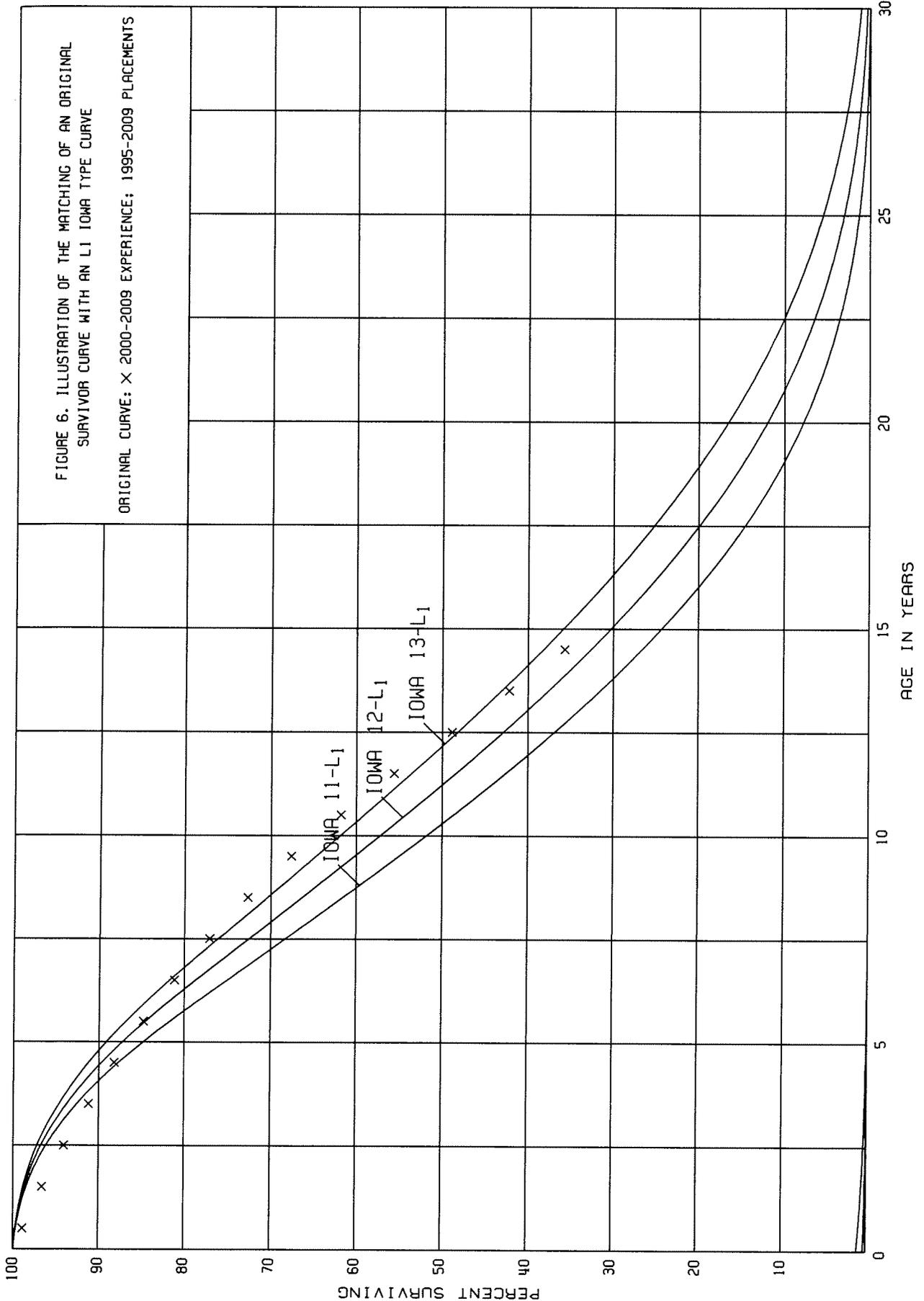
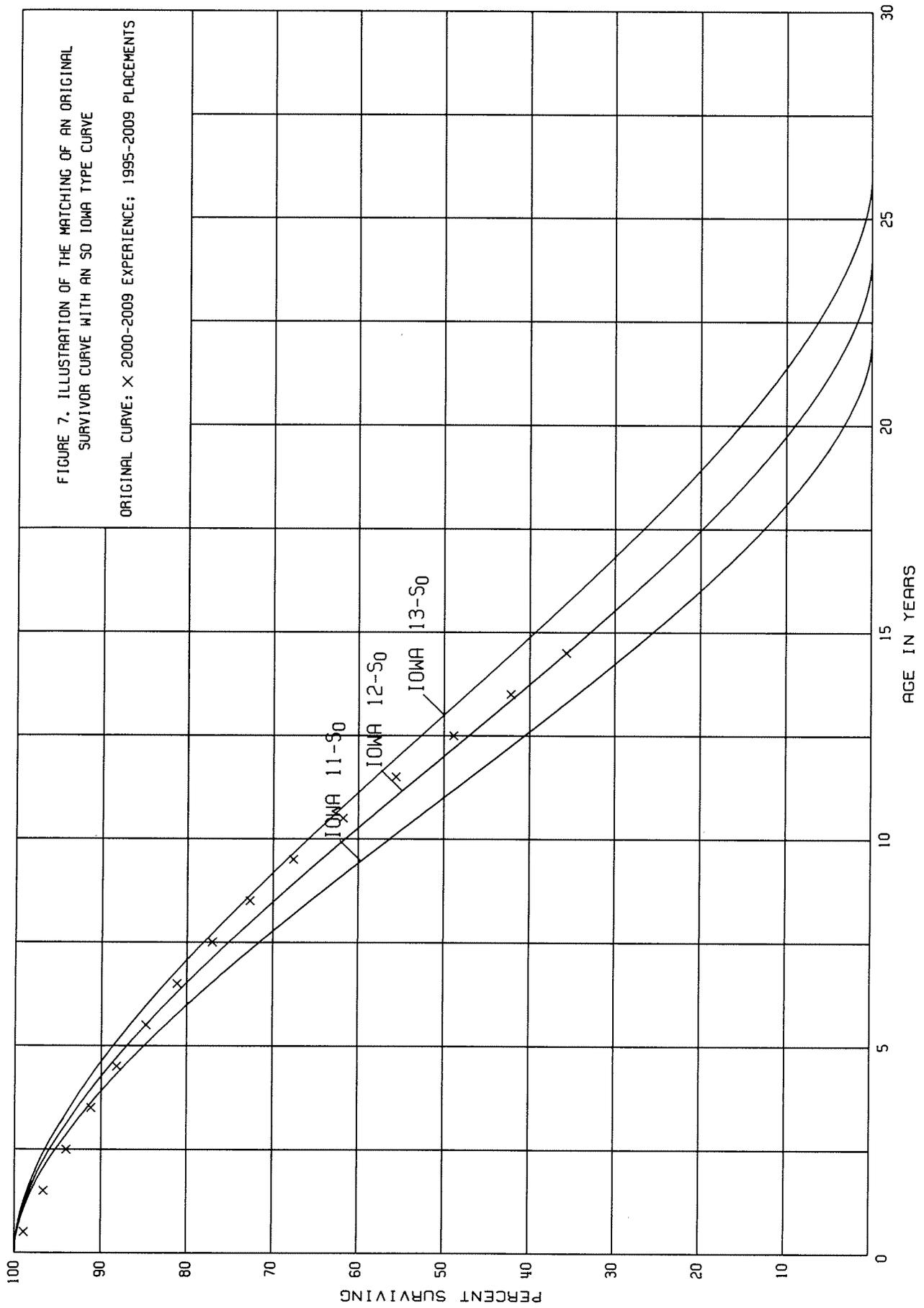
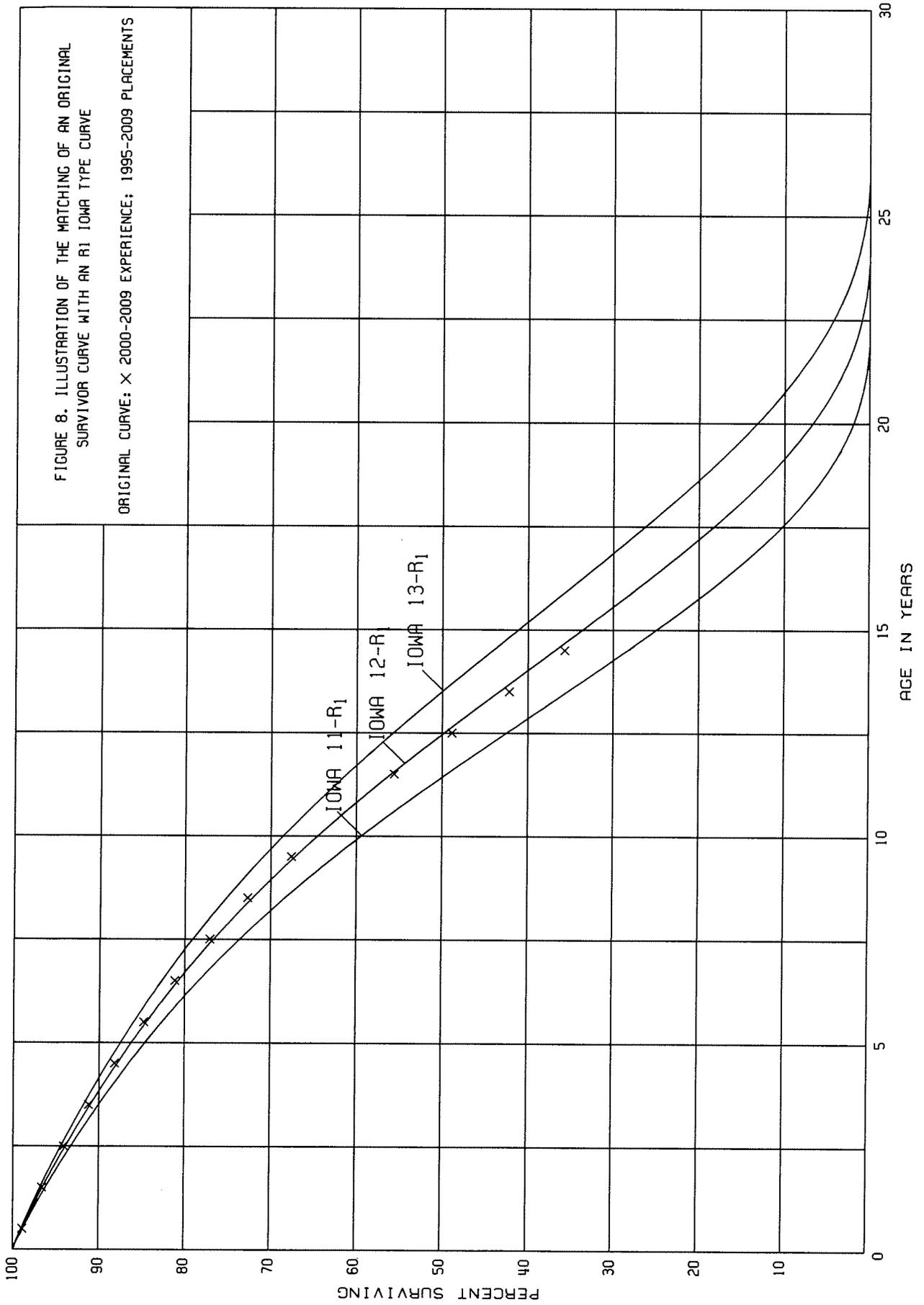
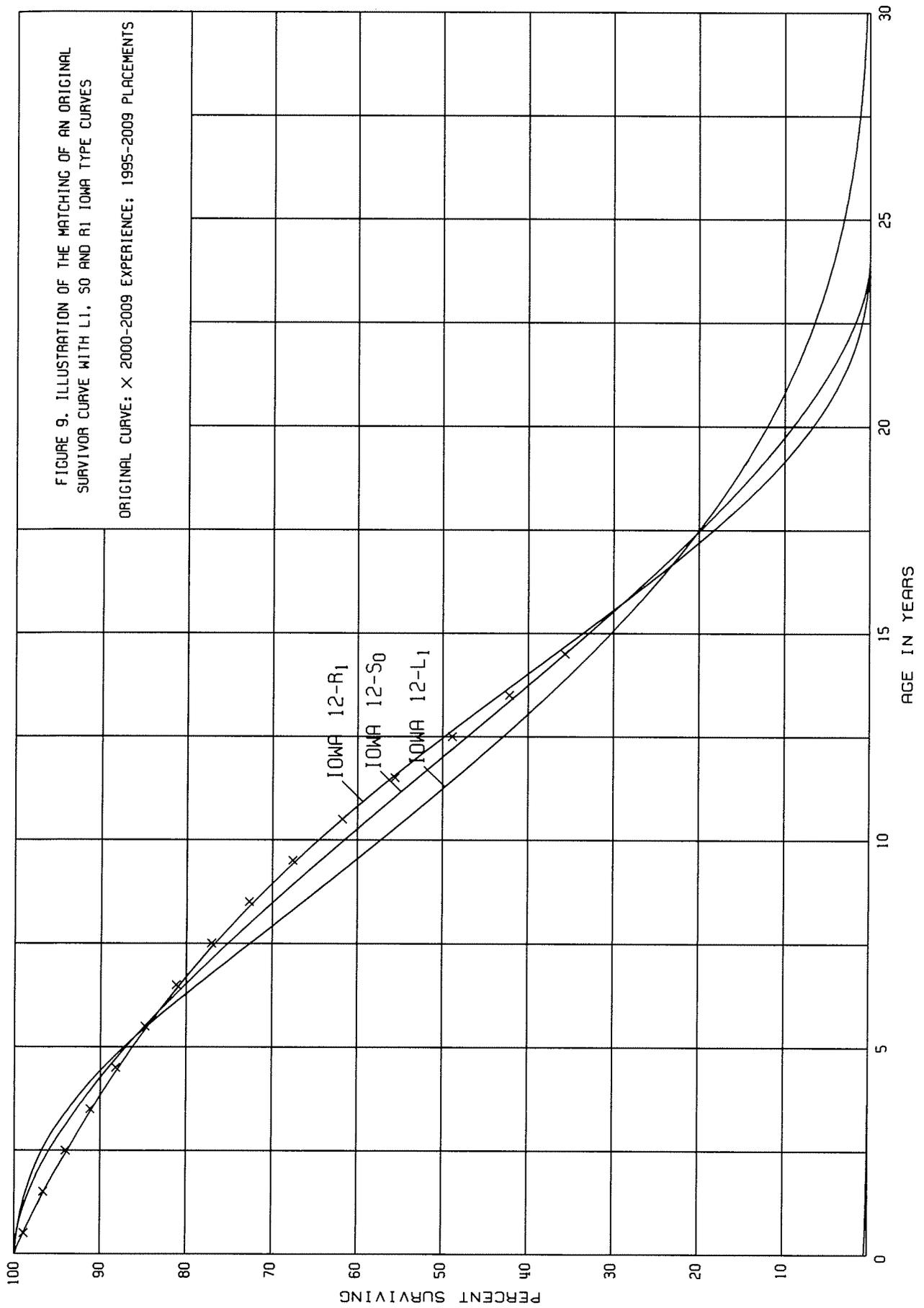


FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE  
 ORIGINAL CURVE: X 2000-2009 EXPERIENCE; 1995-2009 PLACEMENTS







Company's operating areas. The following is a list of the locations visited during the most recent trips.

May 11, 2010

Woods Run Headquarters Complex  
Brunot Island Substation  
Arsenal Substation  
Oakland Substation  
Preble Avenue Office Building

August 18, 2005

Carson Substation  
J&L Southside Substation  
Oakland Substation  
Post Perry Substation  
Wilmerding Substation  
Woods Run Headquarters Complex  
Preble Avenue Office Building

August 9 and 10, 1999

Raccoon T & D Headquarters  
Raccoon S & S Headquarters  
Raccoon Garage  
Raccoon Substation  
Valley Substation  
Beaver Valley Substation  
Crescent Substation  
Findlay Substation  
Woodville Substation  
Woods Run Guard House  
Brunot Island Substations  
Manchester Facility  
Forbes Substation  
Carson Substation  
Oakland Substation  
Arsenal Substation  
Northern District Headquarters

May 4, 1987

Elrama Power Station  
McKeesport Substation  
Dravosburg Substation  
Duquesne Substation

May 5, 1987

Cheswick Substation  
Universal Substation  
Manchester Substation  
System Control Center

May 6, 1987

Wilmerding Substation  
Hershey Road Building  
Main Office Building

May 19, 1987

South Heights Building  
Crescent Substation  
Hopewell Substation  
Phillips Transmission Yard  
Phillips Power Station and Scrubbers  
Collier Substation  
Fort Martin Power Station

May 20, 1987

Northern Building  
Highland Substation  
Oakland Substation  
Mansfield Power Station and Scrubbers  
Raccoon Substation  
Western Division S&S Building  
Western Division Headquarters Building  
Preble Building  
Brunot Island Substation  
Brunot Island Transmission Yard  
Brunot Island Power Station

May 21, 1987

Beaver Valley Power Station  
Beaver Valley Transmission Yard  
Midland Substation  
Banksville Building  
Arsenal Substation  
Kirkwood Street Building  
Sammis Power Station  
Eastlake Power Station

March 13, 1985

Eastlake Power Station  
Sammis Power Station  
Mansfield Power Station  
Western District Headquarters and Transmission  
and Distribution Center

March 14, 1985

Elrama Power Station  
Clairton Substation  
McKeesport Transmission and Distribution Center  
Central District Headquarters and Transmission  
and Distribution Center  
Ambridge Substation

March 14, 1985, cont.

Crescent Substation  
Phillips Power Station  
South Heights Transmission and Distribution Center

March 15, 1985

Manchester Shops and Warehouse  
Woods Run Headquarters Complex and New Transportation Center  
Brunot Island Power Station  
Banksville Road Transmission and Distribution Center

April 3, 1984

Ft. Martin Power Station

April 17, 1984

Arsenal Substation  
Carson Substation  
Rankin Substation  
Ash Disposal Project for Cheswick Power Station  
Cheswick Power Station  
Eastern District Headquarters and Transmission and Distribution Center  
(Hershey Road)

April 18, 1984

Systems Control Center, New Beaver Avenue  
Preble Avenue Transmission and Distribution Center  
South Heights Transmission and Distribution Center  
Beaver Valley Power Station  
Beaver Valley Emergency Response Center

### Judgment

The survivor curve estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during the field trips and other conversations with management; and the survivor curve estimates from previous studies of this company and other electric companies.

The statistical analyses resulted in good to excellent indications of the survivor patterns experienced for most of the major accounts. The plant accounts or subaccounts

for which the statistical analyses were significant factors in the judgments of the survivor curves are as follows:

352	Structures and Improvements
353	Station Equipment
354	Towers and Fixtures
355	Poles and Fixtures
356	Overhead Conductors and Devices
361	Structures and Improvements
362.1	Station Equipment - Company Stations
362.2	Station Equipment - Customer High Tension
365.01	Overhead Conductors and Devices
367	Underground Conductors and Devices
368.1	Line Transformers - Overhead
368.3	Line Transformers - Conventional Distribution
368.5	Line Transformers - Network
368.7	Line Transformers - Underground Residential Distribution
370	Meters
373	Street Lighting Equipment
390.1	Structures and Improvements
396	Power Operated Equipment

Account 362.1, Station Equipment - Company Stations, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Aged retirement and other plant accounting data were compiled for the years 1964 through 2009. These data were coded in the course of the Company's normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The data were analyzed by the retirement rate method of life analysis. The survivor curve chart for the account is presented on page III-53 and the life tables for the experience bands plotted on the chart follow it.

The rates of retirements of station equipment have been consistent over the course of the experience band. Discussions with operating and management personnel indicated that the life characteristics of station equipment will be similar in the future as they have been in the past. Typical service lives for station equipment of other electric companies

range from 45 to 60 years. The Iowa 53-R1 survivor curve, within the range of others, is estimated to represent the future, inasmuch as it is a reasonable interpretation of the significant portion of the stub survivor curve through age 60 and reflects the outlook of management.

For Account 365.01, Overhead Conductors and Devices, the estimate of survivor characteristics is based on the 1964-2009 and 1990-2009 experience bands. Most recent retirements have been due to deterioration. Retirements related to expansion projects, that tend to result in retirements of younger property, have maintained a steady state. Typical service lives for overhead conductors and devices range from 40 to 55 years. The Iowa 48-R1 survivor curve is within the range of other estimates, is a reasonable interpretation of a significant portion of the survivor curve through age 70 and reflects the outlook of management.

The survivor curve estimate for Account 364.11, Poles and Fixtures, is the Iowa 50-R2. The estimate is based on the results of experience band analyses for the period 1964-1993 and 1964-2009. The addition of the 1994 through 2009 experience results in a significantly longer indication of service that is well beyond the typical range of lives of 30 to 55 years for distribution poles. The retirement of poles during this period has been affected by a property record system conversion. During the conversion process, many pole retirements were priced using the first-in first-out convention rather than actual installation years. With completion of the conversion process, retirements will be priced based on actual installation years and the life will move toward the indication based on data through 1993.

Similar studies were performed for the remaining significant mass plant accounts. The results of the statistical analyses are presented in account sequence in the report, beginning on page III-13.

The major structures included in Accounts 352, 361 and 390.1, Structures and Improvements, were separated from the smaller structures for purposes of the study. The major structures group consists of 37 structures or complexes of significant size and of a nature that the life span procedure is appropriate. The life spans assigned to the major structures were typically 55 to 60 years from the date of initial installation or 40 years from a major rehabilitation and varied within this range based on individual circumstances, such as size, condition, type of construction, location, and management's plans. Long-term continued use is planned for most of the major structures.

The Iowa 55-R3, 65-R2.5 and 55-R1.5 interim survivor curves were judged appropriate for the major structures based on the 1964-2009 interim retirement experience, our observations of the buildings, consideration of the typical presence of facilities which will be retired during the estimated life spans, and a review of the interim survivor curves derived for similar structures of other electric companies.

Generally, the survivor curve estimates for the remainder of the accounts, were based on judgments which considered the nature of the plant and equipment, reviews of available historical retirement data and a general knowledge of the service lives for similar equipment in other electric companies.

#### CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

Group Depreciation Procedures. A group procedure for depreciation is appropriate when considering more than a single item of property. Normally, the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group.

In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the

surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

In the equal life group procedure, the property group is subdivided according to service life. That is, each equal life group includes that portion of the property which experiences the life of that specific group. The relative size of each equal life group is determined from the property's life dispersion curve. This procedure eliminates the need to base depreciation on average lives, inasmuch as each group is equivalent to a unit having a single life. The full costs of short-lived units are accrued during their lives, leaving no deferral of accruals required to be added to the annual costs associated with long-lived units. The calculated depreciation for the property group is the summation of the calculated depreciation based on the service life of each equal life group.

Remaining Life Annual Accruals. For the purpose of calculating remaining life accrual rates as of December 31, 2009, the estimated book depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation for the vintages calculated by the average service life procedure and for the vintages calculated by the equal life group procedure follow. The detailed calculations are set forth in the Results of Study section of the report.

Average Service Life Procedure. In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The

average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future whole life depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account, based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life Expectancy}}{\text{Average Service Life}}$$

Equal Life Group Procedure. In the equal life group procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the composite remaining life for the surviving original cost of that vintage. The composite remaining life is derived by compositing the individual equal life group remaining lives in accordance with the following equation:

$$\text{Composite Remaining Life} = \frac{\left( \frac{\text{Book Cost}}{\text{Life}} \times \text{Remaining Life} \right)}{\frac{\text{Book Cost}}{\text{Life}}}$$

The book costs and lives of the several equal life groups which are summed in the foregoing equation are defined by the estimated future survivor curve.

Inasmuch as book cost divided by life equals the whole life annual accrual, the foregoing equation reduces to the following form:

$$\text{Composite Remaining Life} = \frac{\text{Whole Life Future Accruals}}{\text{Whole Life Annual Accruals}}$$

or

$$\text{Composite Remaining Life} = \frac{\text{Book Cost} - \text{Calc. Reserve}}{\text{Whole Life Annual Accrual}}$$

The annual accrual rate for each account is equal to the sum of the remaining life annual accruals for all vintages divided by the account's total original cost. The account's "composite remaining life" is calculated by dividing the sum of the future book accruals for all vintages by the sum of the remaining life annual accruals for all vintages.

The calculated accrued depreciation in the equal life group procedure also represents that portion of depreciable cost which will not be allocated to expense through future accruals. However, the calculation is based at the equal life group level rather than the vintage group level, and does not require the use of averages. The equal life group accrued depreciation ratio is calculated as follows:

$$\text{Ratio} = 1 - \frac{\text{Remaining Life}}{\text{Service Life}}$$

Inasmuch as service life minus remaining life equals age when averages are not employed, the foregoing equation reduces to:

$$\text{Ratio} = \frac{\text{Age}}{\text{Service Life}}$$

The table on the following page illustrates the procedure for calculating straight line equal life group accrued depreciation using an Iowa 10-S3 survivor curve and a December 31, 2009 calculation date.

DETAILED COMPUTATION OF ANNUAL AND ACCRUED FACTORS USING THE EQUAL LIFE GROUP PROCEDURE

INPUT PARAMETERS:

CALCULATION DATE.. 12-31-2009

SURVIVOR CURVE.... 10-S3

AGE INTERVAL		LIFE	RETIREMENTS	GROUP	YEAR	SUMMATION	AVERAGE	ANNUAL	ACCRUED
BEG	END		DURING	ANNUAL		OF ANNUAL	PERCENT		
(1)	(2)	(3)	(4)	(5)=(4)/(3)	(6)	(7)	(8)	(9)	(10)
0.000	1.000	0.500	0.00002	0.00002000000	2009	10.73815619374	99.999998	0.1074	0.0537
1.000	2.000	1.500	0.00372	0.00248000000	2008	10.73689619374	99.998120	0.1074	0.1611
2.000	3.000	2.500	0.06175	0.02470000000	2007	10.72330619374	99.965385	0.1073	0.2683
3.000	4.000	3.500	0.37983	0.10852285714	2006	10.65669476517	99.744595	0.1068	0.3738
4.000	5.000	4.500	1.34297	0.29843777778	2005	10.45321444771	98.883195	0.1057	0.4757
5.000	6.000	5.500	3.32179	0.60396181818	2004	10.00201464973	96.550815	0.1036	0.5698
6.000	7.000	6.500	6.36141	0.97867846154	2003	9.21069450987	91.709215	0.1004	0.6526
7.000	8.000	7.500	9.98627	1.33150266667	2002	8.05560394576	83.535375	0.0964	0.7230
8.000	9.000	8.500	13.28459	1.56289294118	2001	6.60840614184	71.899945	0.0919	0.7812
9.000	10.000	9.500	15.25765	1.60606842105	2000	5.02392546072	57.628825	0.0872	0.8284
10.000	11.000	10.500	15.25765	1.45310952381	1999	3.49433648829	42.371175	0.0825	0.8663
11.000	12.000	11.500	13.28459	1.15518173913	1998	2.19019085682	28.100055	0.0779	0.8959
12.000	13.000	12.500	9.98626	0.79890080000	1997	1.21314958726	16.464630	0.0737	0.9213
13.000	14.000	13.500	6.36142	0.47121629630	1996	0.57809103911	8.290790	0.0697	0.9410
14.000	15.000	14.500	3.32179	0.22908896552	1995	0.22793840820	3.449185	0.0661	0.9585
15.000	16.000	15.500	1.34297	0.08664322581	1994	0.07007231253	1.116805	0.0627	0.9719
16.000	17.000	16.500	0.37983	0.02302000000	1993	0.01524069963	0.255405	0.0597	0.9851
17.000	18.000	17.500	0.06175	0.00352857143	1992	0.00196641391	0.034615	0.0568	0.9940
18.000	19.000	18.500	0.00372	0.00020108108	1991	0.00010158766	0.001880	0.0540	0.9990
19.000	19.200	19.100	0.00002	0.00000104712	1990	0.00000010471	0.000002	0.0524	1.0000
TOTAL		100.00000							

In the table, each equal life group is defined by the age interval shown in columns 1 and 2, which identify the ages at which the first and last retirement of each group occur. The group's designated life, shown in column 3, is the midpoint of the interval. In the calculation, the equal life groups of each vintage are arranged such that the midpoint of each one-year age interval coincides with the calculation date, e.g., December 31 in this case. This enables the calculation of annual accruals which are centered on, or as of, the same date as the calculation of accrued depreciation.

The retirement during each age interval, shown in column 4, is the size of each equal life group. It is derived from the Iowa 10-S3 survivor curve and is the difference between the percents surviving (not shown) at the beginning and end of the age interval.

Each equal life group's whole life annual accrual, shown in column 5, equals the group's size (column 4) divided by its life (column 3), except that for the first age interval, the annual accrual is set equal to the group's size.

Columns 6 through 10 show the derivation of the whole life annual factor and accrued factor for each vintage based on the data developed in the first five columns. The year installed is shown in column 6. For all vintages other than the first year (2009), the summation of annual accruals for each year installed, shown in column 7, is calculated by adding one-half of the group annual accrual (column 5) for that vintage's current age interval plus the group annual accruals for all succeeding age intervals. For example, the figure 10.73689619374 for 2008 equals one-half of 0.00248000000 plus all of the succeeding figures in column 5. Only one-half of the annual accrual for the vintage's current age interval group is included in the summation because the equal life group for that interval expires at the midpoint of the current year.

The summation of annual accruals (column 7) for installations during 2009 is calculated on the basis of an in-service date at the midpoint of twelve months, i.e., six months prior to December 31. Inasmuch as the overall calculation is centered on December 31, 2009, the accrual for 2009 installations (during the twelve months) represents only one-half of one year, one-half of the year prior to December 31 plus one-half year following December 31. For this reason, the first figure in column 7, for vintage 2009, equals the group annual accrual for 2009 plus one-half of the group annual accruals for each of the subsequent years.

The average percent surviving, derived from the Iowa 10-S3 survivor curve, is shown in column 8 for each age interval. The annual factor, shown in column 9, is the

result of dividing the summation of annual accruals (column 7) by the average percent surviving (column 8).

The accrued depreciation factor, shown in column 10, equals the annual factor multiplied by the age of the group at December 31, 2009.

#### CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization, as defined in the Uniform System of Accounts, is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization periods and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
391, Office Furniture and Equipment	
Office Furniture	20
EDP Equipment	5
393, Stores Equipment	30
394, Tools, Shop and Garage Equipment	25
395, Laboratory Equipment	20
397, Communication Equipment	15
398, Miscellaneous Equipment	20

For the purpose of calculating annual amortization amounts as of December 31, 2009, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

#### AMORTIZATION OF NET SALVAGE

Experienced salvage is incorporated in the results of the study, as it was reported on the Company's books and records for the period January 1, 2005 through December 31, 2009. Results of the calculations are shown in Table 5.

Net salvage experienced during the five-year period is presented in this manner to determine the amount of negative net salvage to be amortized for book purposes. In developing the amount to be amortized, the data for the functions which experienced positive net salvage have been netted with those for functions which experienced negative net salvage.

In order to be consistent with this manner of recognizing salvage, no adjustments for salvage were made to the annual accruals and accrued depreciation calculated for each function. There were no exclusions from the 2005 through 2009 net salvage accrual.

### PART III. RESULTS OF STUDY

## PART III. RESULTS OF STUDY

### DESCRIPTION OF SUMMARY TABULATIONS

Tables 1 through 5 presented on pages III-4 through III-11 summarize the results of the depreciation study at December 31, 2009. Table 1 presents a comparison of annual depreciation and book reserve by function as of December 31, 2007, December 31, 2008 and December 31, 2009. Table 2 sets forth, by depreciable group, the estimated survivor curve, original cost, book depreciation reserve at December 31, 2009, future book accruals, calculated annual accrual amount and rate, and composite remaining life for utility plant. Table 3 presents the 2009 plant activity. Table 4 presents the bringforward of the book reserve to December 31, 2009. Table 5 presents the annual amortization of experienced net salvage based on the period 2005 through 2009.

### DESCRIPTION OF DETAILED TABULATIONS

Supporting statistical data for the estimates of average service lives and survivor curves and the annual depreciation calculations are presented in two sections.

The section beginning on III-12 sets forth, for each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The supporting data for the original cost depreciation calculations are presented, in account sequence, in the section beginning on page III-130.

In the first section, the survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the type curve designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. In cases where only a segment of the estimated curve is used in the depreciation calculation, the numeral used for identification purposes is not a designation of the average life of the group. The

titles of the charts indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which the retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The tables of the calculated annual depreciation related to original cost are presented in the second section and indicate the estimated average survivor curves used in the calculations. The tables set forth, for each installation year, the original cost, calculated accrued depreciation, allocated book reserve, future book accruals, remaining life expectancy and the calculated annual accrual.

**DUQUESNE LIGHT COMPANY**

**TABLE 1. ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS BY FUNCTION RELATED TO UTILITY PLANT AT DECEMBER 31, 2007, DECEMBER 31, 2008 AND DECEMBER 31, 2009**

	2007	2008	2009
<b>TRANSMISSION PLANT</b>			
ORIGINAL COST (DEPRECIABLE)	431,273,623.20	433,272,869.25	500,529,384.36
BOOK ACCRUED DEPRECIATION	133,941,282	139,372,914	145,857,554
BOOK RESERVE % OF O.C.	31.06%	32.17%	29.14%
ORIGINAL COST DEPRECIATED	297,332,350	293,899,960	354,671,836
ANNUAL DEPRECIATION EXPENSE	10,727,101	10,753,243	12,550,539
ANNUAL % OF O.C.	2.49%	2.48%	2.51%
<b>DISTRIBUTION PLANT</b>			
ORIGINAL COST (DEPRECIABLE)	1,706,933,643.07	1,768,812,527.20	1,838,704,922.48
BOOK ACCRUED DEPRECIATION	578,543,395	612,669,919	620,490,812
BOOK RESERVE % OF O.C.	33.89%	34.64%	33.75%
ORIGINAL COST DEPRECIATED	1,128,390,248	1,156,142,608	1,218,214,120
ANNUAL DEPRECIATION EXPENSE	41,108,026	42,098,750	49,268,509
ANNUAL % OF O.C.	2.41%	2.38%	2.68%
<b>GENERAL PLANT</b>			
ORIGINAL COST (DEPRECIABLE)	221,756,851.26	221,825,300.18	231,048,999.56
BOOK ACCRUED DEPRECIATION	80,459,843	89,134,562	94,275,048
BOOK RESERVE % OF O.C.	36.28%	40.18%	40.80%
ORIGINAL COST DEPRECIATED	136,656,025	132,690,744	136,773,954
ANNUAL DEPRECIATION EXPENSE	8,667,299	9,337,959	13,444,201
ANNUAL % OF O.C.	3.91%	4.21%	5.82%
<b>TOTAL COMPANY</b>			
ORIGINAL COST (DEPRECIABLE)	2,359,964,117.53	2,423,910,696.63	2,570,283,306.40
BOOK ACCRUED DEPRECIATION	792,944,520	841,177,395	860,623,414
BOOK RESERVE % OF O.C.	33.60%	34.70%	33.48%
ORIGINAL COST DEPRECIATED	1,562,378,623	1,582,733,312	1,709,659,910
ANNUAL DEPRECIATION EXPENSE	60,502,426	62,189,952	75,263,249
ANNUAL % OF O.C.	2.56%	2.57%	2.93%
<b>NON-DEPRECIABLE PLANT</b>			
LAND AND LAND RIGHTS	27,102,554.56	28,743,323.35	29,386,584.10
INTANGIBLE PLANT	21,761,526.48	11,366,431.28	10,334,654.27
LEASEHOLD IMPROVEMENTS	8,720,350.84	8,730,289.13	9,356,184.66
<b>TOTAL PLANT IN SERVICE</b>	<b>2,417,548,549.41</b>	<b>2,472,750,740.39</b>	<b>2,619,360,729.43</b>

DUQUESNE LIGHT COMPANY

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2009

	Depreciable Group (1)	Survivor Curve (2)	Original Cost at December 31, 2009 (3)	Book Reserve (4)	Future Accruals (5)	Annual Accrual Amount (6)	Composite Remaining Life (7)	Annual Accrual Rate, Percent (8)
<b>Depreciable Plant</b>								
<b>Transmission Plant</b>								
352	Structures and Improvements							
	Major Structures	55-R3 *	6,143,137.51	3,147,273	2,995,864	177,978	16.8	2.90
	Other Small Structures	45-R3	2,614,319.06	1,163,518	1,450,801	60,200	24.1	2.30
	<i>Total/Account 352</i>		<u>8,757,456.57</u>	<u>4,310,791</u>	<u>4,446,665</u>	<u>238,178</u>	<u>18.7</u>	<u>2.72</u>
353	Station Equipment	41-S0	230,377,301.92	63,712,086	166,665,217	7,386,604	22.6	3.21
354	Towers and Fixtures	70-R3	68,304,205.05	24,802,735	43,501,472	1,135,240	38.3	1.66
355	Poles and Fixtures	50-R2.5	13,339,020.29	2,233,780	11,105,237	342,463	32.4	2.57
356	Overhead Conductors and Devices	55-R3	75,102,932.38	21,014,086	54,088,849	1,506,723	35.9	2.01
357	Underground Conduit	60-R4	62,404,194.15	17,637,274	44,766,923	1,158,732	38.6	1.86
358	Underground Conductors and Devices	55-R4	42,244,274.00	12,146,802	30,097,473	782,599	38.5	1.85
	<b>Total Transmission Plant</b>		<u>500,529,384.36</u>	<u>145,857,554</u>	<u>354,671,836</u>	<u>12,550,539</u>	<u>28.3</u>	<u>2.51</u>
<b>Distribution Plant</b>								
361	Structures and Improvements							
	Major Structures	65-R2.5 *	33,606,622.58	18,350,158	15,256,469	858,544	17.8	2.55
	Other Small Structures	45-R3	18,587,778.07	8,196,428	10,391,350	420,168	24.7	2.26
	<i>Total/Account 361</i>		<u>52,194,400.65</u>	<u>26,546,586</u>	<u>25,647,819</u>	<u>1,278,712</u>	<u>20.1</u>	<u>2.45</u>
362	Station Equipment							
	Company Stations	53-R1	312,751,161.68	81,369,255	231,381,909	7,756,391	29.8	2.48
	Customer High Tension	40-R0.5	32,388,314.46	11,917,355	20,470,956	1,012,132	20.2	3.12
	<i>Total/Account 362</i>		<u>345,139,476.14</u>	<u>93,286,610</u>	<u>251,852,865</u>	<u>8,768,523</u>	<u>28.7</u>	<u>2.54</u>
364.11	Poles, Towers and Fixtures	50-R2	312,336,122.25	123,022,249	189,313,880	6,697,583	28.3	2.14
365.01	Overhead Conductors and Devices	48-R1	314,358,623.18	105,280,343	209,078,280	7,706,558	27.1	2.45
366	Underground Conduit	70-R4	104,983,362.96	33,111,109	71,872,258	1,879,894	38.2	1.79
367	Underground Conductors and Devices	50-R1.5	234,243,923.43	74,498,378	159,745,548	5,375,759	29.7	2.29
368	Line Transformers							
	Overhead	40-S0	164,941,797.14	42,171,373	122,770,422	5,569,070	22.0	3.38
	Conventional Distribution	44-R1	40,358,849.33	11,020,027	29,338,823	1,295,307	22.7	3.21
	Network	50-R1	30,348,501.13	7,047,947	23,300,553	846,774	27.5	2.79
	Underground Res. Distribution	40-R1.5	19,605,350.72	5,512,072	14,093,279	644,270	21.9	3.29
	<i>Total/Account 368</i>		<u>255,254,498.32</u>	<u>65,751,419</u>	<u>189,503,077</u>	<u>8,355,421</u>		

DUQUESNE LIGHT COMPANY

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Depreciable Group	Survivor Curve	Original Cost at December 31, 2009	Book Reserve	Future Accruals	Annual Accrual Amount	Composite Remaining Life	Annual Accrual Rate, Percent
369.2	Services	65-R3	85,156,050.27	31,495,524	53,660,527	1,324,096	40.5	1.55
370	Meters	31-R2.5 *	97,480,816.76	43,539,368	53,941,448	6,517,861	8.3	6.69
370.1	Meters - Communication Equipment	10-S3	2,651,065.16	1,348,306	1,302,759	489,358	2.7	18.46
373	Street Lighting Equipment	27-R0.5	34,906,583.36	22,610,920	12,295,659	874,744	14.1	2.51
	<b>Total Distribution Plant</b>		1,838,704,922.48	620,490,812	1,218,214,120	49,268,509	24.7	2.68
	<b>General Plant</b>							
390	Structures and Improvements							
	Major Structures	55-R1.5 *	90,621,538.52	25,751,997	64,869,540	7,228,178	9.0	7.98
	Other Small Structures	45-R3	3,046,701.07	468,523	2,578,178	83,147	31.0	2.73
	<i>Total Account 390</i>		93,668,239.59	26,220,520	67,447,718	7,311,325	9.2	7.81
391	Office Furniture and Equipment							
	Office Furniture	20-SQ	4,575,047.93	2,918,000	1,657,047	228,649	7.2	5.00
	EDP Equipment	5-SQ	6,739,952.03	3,439,000	3,300,952	1,347,734	2.4	20.00
	<i>Total Account 391</i>		11,314,999.96	6,357,000	4,957,999	1,576,383	3.1	13.93
392	Transportation Equipment							
	Passenger Cars		9,133,526.96			**		
	Other Than Cars		39,548,527.43			**		
	<i>Total Account 392</i>		48,682,054.39	27,492,778	21,189,277			
393	Stores Equipment	30-SQ	2,706,763.67	1,291,000	1,415,764	90,226	15.7	3.33
394	Tools, Shop and Garage Equipment	25-SQ	13,310,225.83	6,141,000	7,169,229	532,730	13.5	4.00
395	Laboratory Equipment	20-SQ	4,202,956.45	2,907,000	1,295,957	209,990	6.2	5.00
396	Power Operated Equipment	20-S0.5	1,209,068.54	771,750	437,318	**		
397	Communication Equipment	15-SQ	55,485,293.02	22,870,000	32,615,292	3,700,090	8.8	6.67
398	Miscellaneous Equipment	20-SQ	469,398.11	224,000	245,400	23,457	10.5	5.00
	<b>Total General Plant</b>		231,048,999.56	94,275,048	136,773,954	13,444,201	10.2	5.82
	<b>Total Depreciable Plant</b>		<b>2,570,283,306.40</b>	<b>860,623,414</b>	<b>1,709,659,910</b>	<b>75,263,249</b>		

DUQUESNE LIGHT COMPANY

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2009

Depreciable Group (1)	Survivor Curve (2)	Original Cost at December 31, 2009 (3)	Book Reserve (4)	Future Accruals (5)	Annual Accrual Amount (6)	Composite Remaining Life (7)	Annual Accrual Rate, Percent (8)
<b>Unrecovered Adjustment for Amortization</b>							
391	Office Furniture and Equipment						
	Office Furniture		2,168,516		216,852	***	
	EDP Equipment		5,563,300		556,330	***	
	<i>Total Account 391</i>		<u>7,731,816</u>		<u>773,182</u>		
393	Stores Equipment		369,830		36,983	***	
394	Tools, Shop and Garage Equipment		2,027,465		202,747	***	
395	Laboratory Equipment		1,403,329		140,333	***	
397	Communication Equipment		11,619,955		1,161,996	***	
398	Miscellaneous Equipment		108,755		10,876	***	
	<b>Total Unrecovered Adjustment for Amortization</b>		<b>23,261,150</b>		<b>2,326,115</b>		
<b>Intangible and Nondepreciable Plant</b>							
301	Organization	100,275.19					
302	Franchises and Consents	6,830.09					
303	Misc Intangible Plant	10,227,548.99					
350	Land and Land Rights	12,453,790.38	5,014,405				
359	Roads and Trails	0.00	(2,475)				
360	Land and Land Rights	11,053,676.44					
389	Land and Land Rights	5,879,117.28					
390.2	Structures and Improvements - Leaseholds	9,356,184.66	4,823,877				
	<b>Total Intangible and Nondepreciable Plant</b>	<b>49,077,423.03</b>	<b>9,835,807</b>				
	<b>Total Utility Plant</b>	<b>2,619,360,729.43</b>	<b>847,198,071</b>		<b>77,589,364</b>		

NOTE: Transportation was switched from group to individual with gain loss.

\* Life Span Procedure was used. Curve Shown is Interim Survivor Curve.

\*\* Annual Accrual is charged on a vehicle by vehicle basis.

\*\*\* 10-year Amortization of Unrecovered Reserve related to implementation to Amortization accounting.

DUQUESNE LIGHT COMPANY

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2009

(1) Depreciable Group	(2) Balance at Beginning of Year	(3) Additions	(4) Retirements	(5) Transfers And Adjustments	(6) Balance at End of Year	(7) Percent of Original Cost Retired
<b>Transmission Plant</b>						
350 Land and Land Rights	11,813,953.28	639,596.72		240.38	12,453,790.38	0.00
352 Structures and Improvements	7,643,300.51	1,253,215.56	139,059.50		8,757,456.57	1.82
353 Station Equipment	197,785,330.84	34,431,925.95	1,844,736.37	4,781.50	230,377,301.92	0.93
354 Towers and Fixtures	66,964,278.90	2,120,378.20	780,452.05		68,304,205.05	1.17
355 Poles and Fixtures	10,945,269.81	2,828,156.73	434,406.25		13,339,020.29	3.97
356 Overhead Conductors and Devices	45,659,859.92	30,181,688.22	739,495.13	879.37	75,102,932.38	1.62
357 Underground Conduit	62,213,612.80	151.78		190,429.57	62,404,194.15	0.00
358 Underground Conductors and Devices	42,056,862.74	93,265.79		94,145.47	42,244,274.00	0.00
359 Roads and Trails	4,353.73		4,353.73		0.00	100.00
<b>Total Transmission Plant</b>	<b>445,086,822.53</b>	<b>71,548,378.95</b>	<b>3,942,503.03</b>	<b>290,476.29</b>	<b>512,983,174.74</b>	
<b>Distribution Plant</b>						
360 Land and Land Rights	11,007,768.39	59,040.27		(13,132.22)	11,053,676.44	0.00
361 Structures and Improvements	51,133,617.51	1,272,756.71	211,973.57		52,194,400.65	0.41
362.1 Station Equipment	294,664,979.42	24,489,242.64	6,403,062.55	2.17	312,751,161.68	2.17
362.2 Station Equipment - Customer HV	29,606,159.17	3,147,951.63	365,796.34		32,388,314.46	1.24
364.1 Poles, Towers and Fixtures	303,524,585.01	9,609,419.61	790,311.13	(7,571.24)	312,336,122.25	0.26
365.01 Overhead Conductors and Devices	299,514,294.96	18,144,737.20	3,296,536.36	(3,872.62)	314,358,623.18	1.10
366 Underground Conduit	99,186,139.09	5,847,854.67	34,703.36	(15,927.44)	104,983,362.96	0.03
367 Underground Conductors and Devices	216,556,670.63	20,074,271.92	2,387,130.31	111.19	234,243,923.43	1.10
368 Line Transformers	243,171,895.34	14,919,891.86	2,837,355.51	66.62	255,254,498.31	1.17
369.2 Services	82,345,231.54	2,945,784.54	134,985.52	19.71	85,156,050.27	0.16
370 Meters	96,295,955.30	2,753,769.14	222,227.26		98,827,497.18	0.23
370.1 Meters - Communication Equipment	18,482,872.15	17,128.46	17,195,615.87		1,304,384.74	93.04
373 Street Lighting Equipment	34,330,127.08	617,512.91	41,056.63		34,906,583.36	0.12
<b>Total Distribution Plant</b>	<b>1,779,820,295.59</b>	<b>103,899,361.56</b>	<b>33,920,754.41</b>	<b>(40,303.83)</b>	<b>1,849,758,598.91</b>	
<b>General Plant</b>						
389 Land and Land Rights	5,921,601.68	(42,484.40)			5,879,117.28	0.00
390 Structures and Improvements	88,296,149.19	4,009,054.39	82,183.88	1,445,219.89	93,668,239.59	0.09
391 Office Furniture and Equipment	12,668,657.56	2,125,278.66	3,478,936.26		11,314,999.96	27.46
392 Transportation Equipment	45,515,160.79	3,166,893.60			48,682,054.39	0.00
393 Stores Equipment	2,763,065.34	0.35	56,301.97		2,706,763.72	2.04
394 Tools, Shop and Garage Equipment	12,300,091.15	1,165,737.19	155,602.51		13,310,225.83	1.27
395 Laboratory Equipment	4,526,539.34	31,479.93	355,062.82		4,202,956.45	7.84
396 Power Operated Equipment	1,083,230.15	125,838.39			1,209,068.54	0.00

DUQUESNE LIGHT COMPANY

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2009

(1) Depreciable Group	(2) Balance at Beginning of Year	(3) Additions	(4) Retirements	(5) Transfers And Adjustments	(6) Balance at End of Year	(7) Percent of Original Cost Retired
397 Communication Equipment	54,173,322.15	4,982,332.27	3,665,611.75	(4,749.65)	55,485,293.02	6.77
398 Miscellaneous Equipment	499,084.56		29,686.45		469,398.11	5.95
<b>Total General Plant</b>	<b>227,746,901.91</b>	<b>15,564,130.38</b>	<b>7,823,385.64</b>	<b>1,440,470.24</b>	<b>236,928,116.89</b>	
<b>Total Depreciable Plant</b>	<b>2,452,654,020.03</b>	<b>191,011,870.89</b>	<b>45,686,643.08</b>	<b>1,690,642.70</b>	<b>2,599,669,890.54</b>	
<b>Intangible Plant</b>						
301 Organization	100,275.19				100,275.19	
302 Franchises and Consents	6,830.09				6,830.09	
303 Misc Intangible Plant	11,259,326.00	4,188,386.88	5,220,163.89		10,227,548.99	
390.2 Structures and Improvements - Leaseholds	8,730,289.13	2,196,509.43	125,394.01	(1,445,219.89)	9,356,184.66	
<b>Total Intangible Plant</b>	<b>20,096,720.41</b>	<b>6,384,896.31</b>	<b>5,345,557.90</b>	<b>(1,445,219.89)</b>	<b>19,690,838.93</b>	
<b>Total Plant in Service</b>	<b>2,472,750,740.44</b>	<b>197,396,767.20</b>	<b>51,032,200.98</b>	<b>245,422.81</b>	<b>2,619,360,729.47</b>	

DUQUESNE LIGHT COMPANY

TABLE 4. SUMMARY OF BOOK RESERVE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2009

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Depreciable Group	Book Reserve at Beginning of Year	Annual Accruals	Retirements	Gross Salvage	Cost of Removal	Misc. Debits & Credits	Book Reserve at End of Year	Book Reserve as a Percent of Original Cost
303	Miscellaneous Intangible Plant	8,210,962.52	2,023,605.99	5,220,163.89				5,014,404.62	49.03
	<b>Transmission Plant</b>								
352	Structures and Improvements	4,194,005.57	255,845.11	139,059.50				4,310,791.18	49.22
353	Station Equipment	58,983,426.64	6,602,869.69	1,844,736.37	142,211.57	171,685.87		63,712,085.66	27.66
354	Towers and Fixtures	24,441,466.59	1,716,735.82	780,452.05		575,015.52		24,802,734.84	36.31
355	Poles and Fixtures	2,903,823.33	350,383.92	434,406.25		586,020.60		2,233,780.40	16.75
356	Overhead Conductors and Devices	20,928,794.86	1,198,588.93	739,495.13	440,205.81	812,008.88		21,014,085.59	27.98
357	Underground Conduit	16,466,317.36	1,170,956.94					17,637,274.30	28.26
358	Underground Conductors and Devices	11,455,274.31	691,527.62					12,146,801.93	28.75
359	Roads and Trails	1,804.81	74.29	4,353.73				(2,474.63)	-
	<b>Total Transmission Plant</b>	<b>139,372,913.47</b>	<b>11,986,982.32</b>	<b>3,942,503.03</b>	<b>582,417.38</b>	<b>2,144,730.87</b>	<b>0.00</b>	<b>145,855,079.27</b>	
361	Structures and Improvements	25,439,038.91	1,317,221.06	211,973.57	12,325.82	10,026.43		26,546,585.79	50.86
362	Station Equipment	91,233,377.05	8,681,895.85	6,768,858.89	294,787.68	154,591.79		93,286,609.90	27.03
364.11	Poles, Towers and Fixtures	118,021,152.50	8,537,732.46	790,311.13	269,806.22	3,016,130.74		123,022,249.31	39.39
365.01	Overhead Conductors and Devices	101,475,524.90	7,870,068.94	3,296,536.36	1,048,842.52	1,817,556.51		105,280,343.49	33.49
366	Underground Conduit	31,155,843.15	2,066,954.01	34,703.36		76,985.13		33,111,108.67	31.54
367	Underground Conductors and Devices	72,393,612.63	6,011,616.72	2,387,130.31	213,603.04	1,733,323.79		74,498,378.29	31.80
368	Line Transformers	60,540,292.86	9,002,768.26	2,837,355.51	677,934.14	1,632,221.17		65,751,418.58	25.76
369.2	Services	31,881,491.43	2,138,125.98	134,985.52		2,389,107.51		31,495,524.38	36.99
370	Meters	40,672,333.33	3,095,623.94	222,227.26		6,362.16		43,539,367.85	44.06
370.1	Meters - Communication Equipment	18,333,534.41	211,131.21	17,195,615.87		743.42		1,348,306.33	103.37
373	Street Lighting Equipment	21,523,718.48	1,207,351.64	41,056.63		79,093.35		22,610,920.14	64.78
	<b>Total Distribution Plant</b>	<b>612,669,919.65</b>	<b>50,140,490.07</b>	<b>33,920,754.41</b>	<b>2,517,299.42</b>	<b>10,916,142.00</b>	<b>0.00</b>	<b>620,490,812.73</b>	
	<b>General Plant</b>								
390.1	Structures and Improvements	22,986,504.45	3,476,289.82	207,577.89		34,696.62		26,220,519.76	27.99
390.2	Structures and Improvements - Leaseholds	4,086,533.96	737,343.43					4,823,877.39	51.56
391.1	Office Furniture	521,725.49	808,469.95	580,711.29				749,484.15	16.38
391.2	E. D. P. Equipment	(838,272.08)	1,612,196.78	2,898,224.97				(2,124,300.27)	(31.52)
392	Transportation Equipment	24,245,007.18	3,247,770.52					27,492,777.70	56.47
393	Stores Equipment	863,364.23	114,108.06	56,301.97				921,170.32	34.03
394	Tools, Shop and Garage Equipment	3,604,251.14	664,866.54	155,602.51				4,113,535.17	30.91
395	Laboratory Equipment	1,525,005.66	333,728.37	365,062.82				1,503,671.21	35.78
396	Power Operated Equipment	745,551.38	26,198.28					771,749.66	63.83
397	Communication Equipment	10,674,328.36	4,251,587.66	3,665,611.75		10,259.34		11,250,044.93	20.28
398	Miscellaneous Equipment	122,818.10	22,113.41	29,686.45				115,245.06	24.55
	<b>Total General Plant</b>	<b>68,536,817.87</b>	<b>15,294,692.82</b>	<b>7,948,779.65</b>	<b>0.00</b>	<b>44,955.96</b>	<b>0.00</b>	<b>75,837,775.08</b>	
	<b>Total Depreciable Plant</b>	<b>828,790,613.51</b>	<b>79,445,771.20</b>	<b>51,032,200.98</b>	<b>3,099,716.80</b>	<b>13,105,828.83</b>	<b>0.00</b>	<b>847,198,071.70</b>	

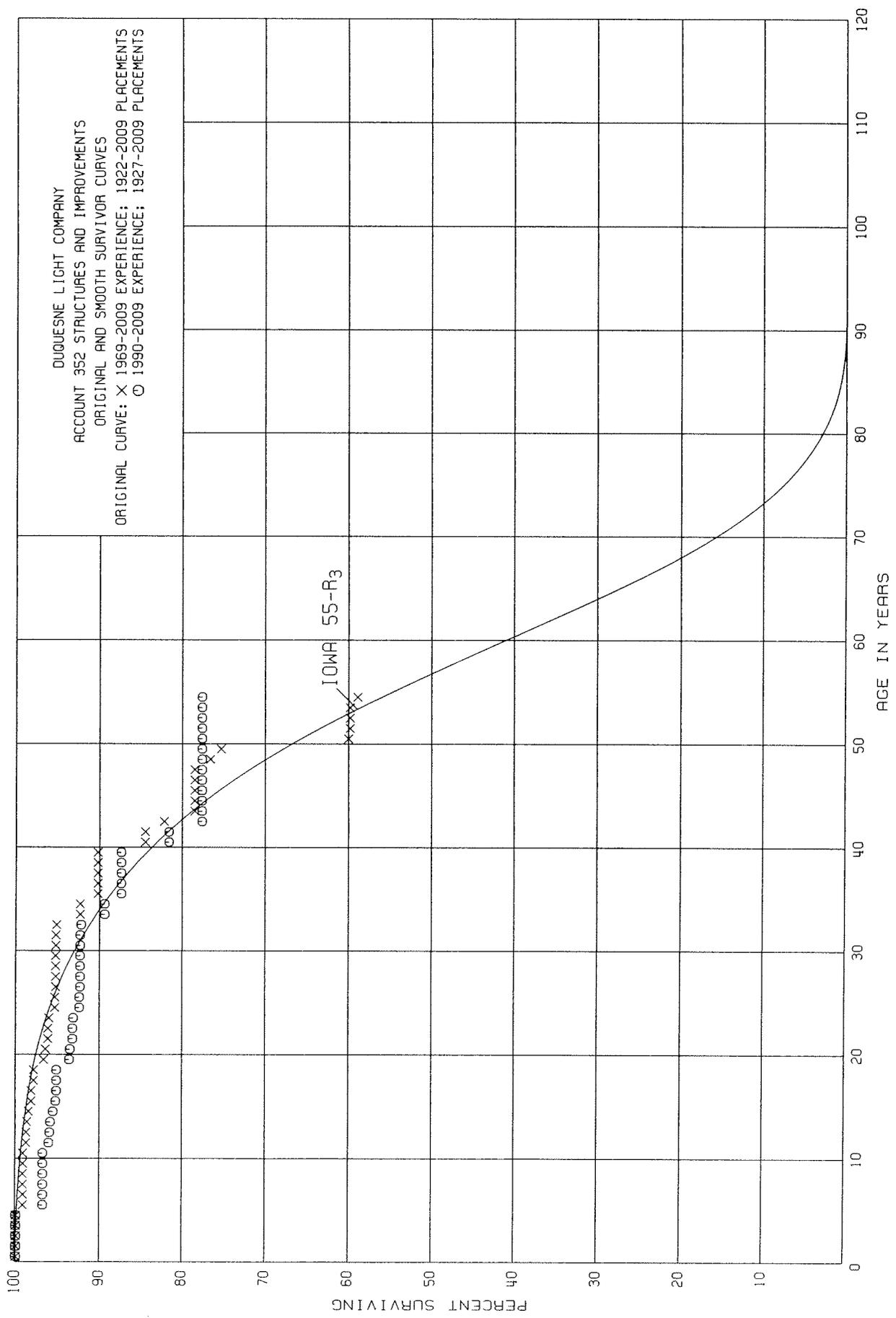
DUQUESNE LIGHT COMPANY

TABLE 5. SUMMARY OF NET SALVAGE BY FUNCTION  
AND AMORTIZATION FOR THE PERIOD, 2005-2009

Year (1)	Function			Total Net Salvage (5)	5-Year Amortization (6)=(5)/5
	Transmission Plant (2)	Distribution Plant (3)	General Plant (4)		
2005	433,708	6,948,094	364,450	7,746,251	1,549,250
2006	1,373,087	169,349	292,023	1,834,458	366,892
2007	1,184,768	8,428,625	51,065	9,664,458	1,932,892
2008	718,341	2,937,392	591,386	4,247,119	849,424
2009	1,562,313	8,398,843	44,956	10,006,112	2,001,222
<b>Total</b>	<b>5,272,218</b>	<b>26,882,302</b>	<b>1,343,879</b>	<b>33,498,399</b>	<b>6,699,680</b>

III-12

## SERVICE LIFE STATISTICS



DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2009			EXPERIENCE BAND 1969-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,563,340		0.0000	1.0000	100.00
0.5	7,021,391		0.0000	1.0000	100.00
1.5	7,028,232		0.0000	1.0000	100.00
2.5	6,966,868		0.0000	1.0000	100.00
3.5	6,868,257		0.0000	1.0000	100.00
4.5	6,640,286	57,620	0.0087	0.9913	100.00
5.5	6,582,666		0.0000	1.0000	99.13
6.5	6,477,999	1,047	0.0002	0.9998	99.13
7.5	6,518,554		0.0000	1.0000	99.11
8.5	6,559,541		0.0000	1.0000	99.11
9.5	6,542,401		0.0000	1.0000	99.11
10.5	6,443,184	26,578	0.0041	0.9959	99.11
11.5	6,260,424	2,524	0.0004	0.9996	98.70
12.5	6,162,096	6,338	0.0010	0.9990	98.66
13.5	6,051,906	10,782	0.0018	0.9982	98.56
14.5	5,965,241	15,312	0.0026	0.9974	98.38
15.5	5,801,719	3,053	0.0005	0.9995	98.12
16.5	5,779,789	14,104	0.0024	0.9976	98.07
17.5	5,033,257		0.0000	1.0000	97.83
18.5	4,981,351	61,800	0.0124	0.9876	97.83
19.5	4,909,080	10,909	0.0022	0.9978	96.62
20.5	4,948,836	13,842	0.0028	0.9972	96.41
21.5	4,978,514		0.0000	1.0000	96.14
22.5	4,967,230	8,665	0.0017	0.9983	96.14
23.5	4,927,777	33,422	0.0068	0.9932	95.98
24.5	4,920,903	3,253	0.0007	0.9993	95.33
25.5	4,899,356	1,991	0.0004	0.9996	95.26
26.5	4,897,723		0.0000	1.0000	95.22
27.5	4,898,565		0.0000	1.0000	95.22
28.5	4,615,360		0.0000	1.0000	95.22
29.5	3,679,533		0.0000	1.0000	95.22
30.5	2,869,800		0.0000	1.0000	95.22
31.5	2,880,308	3,783	0.0013	0.9987	95.22
32.5	2,873,383	84,909	0.0296	0.9704	95.10
33.5	2,109,592		0.0000	1.0000	92.29
34.5	1,314,877	29,223	0.0222	0.9778	92.29
35.5	1,285,654	70	0.0001	0.9999	90.24
36.5	1,268,945		0.0000	1.0000	90.23
37.5	1,241,627		0.0000	1.0000	90.23
38.5	1,241,627		0.0000	1.0000	90.23

DUQUESNE LIGHT COMPANY  
ACCOUNT 352 STRUCTURES AND IMPROVEMENTS  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2009			EXPERIENCE BAND 1969-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	273,109	17,446	0.0639	0.9361	90.23
40.5	75,935		0.0000	1.0000	84.46
41.5	86,817	2,324	0.0268	0.9732	84.46
42.5	95,528	4,341	0.0454	0.9546	82.20
43.5	91,200		0.0000	1.0000	78.47
44.5	91,200		0.0000	1.0000	78.47
45.5	92,358		0.0000	1.0000	78.47
46.5	93,306		0.0000	1.0000	78.47
47.5	93,722	2,195	0.0234	0.9766	78.47
48.5	91,527	1,601	0.0175	0.9825	76.63
49.5	89,926	18,241	0.2028	0.7972	75.29
50.5	71,685	313	0.0044	0.9956	60.02
51.5	62,707		0.0000	1.0000	59.76
52.5	62,452		0.0000	1.0000	59.76
53.5	62,452	948	0.0152	0.9848	59.76
54.5	38,618		0.0000	1.0000	58.85
55.5	44,821	141	0.0031	0.9969	58.85
56.5	36,467		0.0000	1.0000	58.67
57.5	36,467		0.0000	1.0000	58.67
58.5	36,541		0.0000	1.0000	58.67
59.5	30,926		0.0000	1.0000	58.67
60.5	30,931		0.0000	1.0000	58.67
61.5	30,931		0.0000	1.0000	58.67
62.5	30,931		0.0000	1.0000	58.67
63.5	30,931		0.0000	1.0000	58.67
64.5	19,307		0.0000	1.0000	58.67
65.5	19,307		0.0000	1.0000	58.67
66.5	19,307		0.0000	1.0000	58.67
67.5	17,838		0.0000	1.0000	58.67
68.5	17,838	99	0.0055	0.9945	58.67
69.5	17,739		0.0000	1.0000	58.35
70.5	17,739		0.0000	1.0000	58.35
71.5	17,739		0.0000	1.0000	58.35
72.5	17,952		0.0000	1.0000	58.35
73.5	18,684		0.0000	1.0000	58.35
74.5	18,684		0.0000	1.0000	58.35
75.5	25,121		0.0000	1.0000	58.35
76.5	25,121		0.0000	1.0000	58.35
77.5	25,121		0.0000	1.0000	58.35
78.5	25,121		0.0000	1.0000	58.35

DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2009			EXPERIENCE BAND 1969-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	18,684		0.0000	1.0000	58.35
80.5	18,684	4,205	0.2251	0.7749	58.35
81.5	14,479	12,239	0.8453	0.1547	45.22
82.5					7.00

DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,624,571		0.0000	1.0000	100.00
0.5	2,077,951		0.0000	1.0000	100.00
1.5	2,077,951		0.0000	1.0000	100.00
2.5	2,026,370		0.0000	1.0000	100.00
3.5	1,967,586		0.0000	1.0000	100.00
4.5	1,740,263	57,620	0.0331	0.9669	100.00
5.5	1,778,968		0.0000	1.0000	96.69
6.5	1,677,176		0.0000	1.0000	96.69
7.5	1,718,777		0.0000	1.0000	96.69
8.5	2,050,776		0.0000	1.0000	96.69
9.5	2,961,547		0.0000	1.0000	96.69
10.5	3,668,093	25,937	0.0071	0.9929	96.69
11.5	3,485,731	2,300	0.0007	0.9993	96.00
12.5	3,393,389	6,338	0.0019	0.9981	95.93
13.5	4,057,507	10,412	0.0026	0.9974	95.75
14.5	4,728,078	15,312	0.0032	0.9968	95.50
15.5	4,556,062	2,356	0.0005	0.9995	95.19
16.5	4,550,627		0.0000	1.0000	95.14
17.5	3,818,198		0.0000	1.0000	95.14
18.5	3,766,292	61,800	0.0164	0.9836	95.14
19.5	4,649,455	4,000	0.0009	0.9991	93.58
20.5	4,896,567	13,842	0.0028	0.9972	93.50
21.5	4,930,917		0.0000	1.0000	93.24
22.5	4,926,474	8,665	0.0018	0.9982	93.24
23.5	4,875,985	33,422	0.0069	0.9931	93.07
24.5	4,869,110	3,253	0.0007	0.9993	92.43
25.5	4,847,563	1,991	0.0004	0.9996	92.37
26.5	4,844,536		0.0000	1.0000	92.33
27.5	4,845,378		0.0000	1.0000	92.33
28.5	4,562,009		0.0000	1.0000	92.33
29.5	3,626,182		0.0000	1.0000	92.33
30.5	2,816,450		0.0000	1.0000	92.33
31.5	2,837,946	3,783	0.0013	0.9987	92.33
32.5	2,831,263	84,909	0.0300	0.9700	92.21
33.5	2,067,472		0.0000	1.0000	89.44
34.5	1,294,485	29,223	0.0226	0.9774	89.44
35.5	1,265,262		0.0000	1.0000	87.42
36.5	1,256,420		0.0000	1.0000	87.42
37.5	1,229,102		0.0000	1.0000	87.42
38.5	1,229,102		0.0000	1.0000	87.42

DUQUESNE LIGHT COMPANY  
ACCOUNT 352 STRUCTURES AND IMPROVEMENTS  
ORIGINAL LIFE TABLE, CONT.

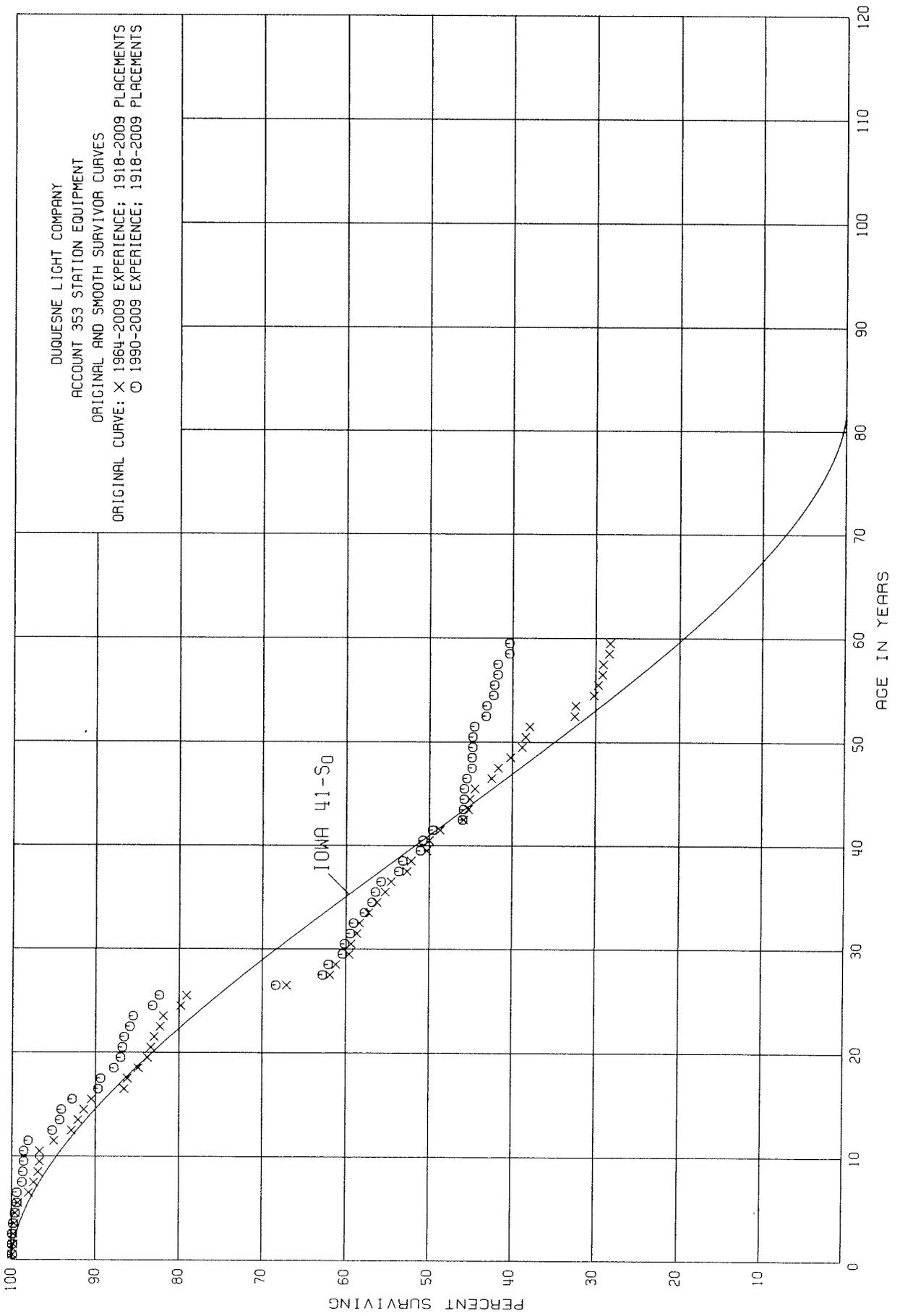
PLACEMENT BAND 1927-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	260,584	17,446	0.0669	0.9331	87.42
40.5	52,882		0.0000	1.0000	81.57
41.5	47,962	2,324	0.0485	0.9515	81.57
42.5	38,432		0.0000	1.0000	77.61
43.5	38,445		0.0000	1.0000	77.61
44.5	49,482		0.0000	1.0000	77.61
45.5	50,639		0.0000	1.0000	77.61
46.5	50,639		0.0000	1.0000	77.61
47.5	52,449		0.0000	1.0000	77.61
48.5	52,449		0.0000	1.0000	77.61
49.5	52,543		0.0000	1.0000	77.61
50.5	52,543		0.0000	1.0000	77.61
51.5	43,878		0.0000	1.0000	77.61
52.5	43,623		0.0000	1.0000	77.61
53.5	43,623		0.0000	1.0000	77.61
54.5	20,737		0.0000	1.0000	77.61
55.5	26,941		0.0000	1.0000	77.61
56.5	18,728		0.0000	1.0000	77.61
57.5	18,728		0.0000	1.0000	77.61
58.5	18,802		0.0000	1.0000	77.61
59.5	13,187		0.0000	1.0000	77.61
60.5	13,192		0.0000	1.0000	77.61
61.5	17,185		0.0000	1.0000	77.61
62.5	30,931		0.0000	1.0000	77.61
63.5	30,931		0.0000	1.0000	77.61
64.5	19,307		0.0000	1.0000	77.61
65.5	19,307		0.0000	1.0000	77.61
66.5	19,307		0.0000	1.0000	77.61
67.5	17,838		0.0000	1.0000	77.61
68.5	17,838	99	0.0055	0.9945	77.61
69.5	17,739		0.0000	1.0000	77.18
70.5	17,739		0.0000	1.0000	77.18
71.5	17,739		0.0000	1.0000	77.18
72.5	17,952		0.0000	1.0000	77.18
73.5	18,684		0.0000	1.0000	77.18
74.5	18,684		0.0000	1.0000	77.18
75.5	25,121		0.0000	1.0000	77.18
76.5	25,121		0.0000	1.0000	77.18
77.5	25,121		0.0000	1.0000	77.18
78.5	25,121		0.0000	1.0000	77.18

DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	18,684		0.0000	1.0000	77.18
80.5	18,684	4,205	0.2251	0.7749	77.18
81.5	14,479	12,239	0.8453	0.1547	59.81
82.5					9.25



DUQUESNE LIGHT COMPANY  
ACCOUNT 353 STATION EQUIPMENT  
ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	204,579,288	211,293	0.0010	0.9990	100.00
0.5	170,548,684	131,028	0.0008	0.9992	99.90
1.5	166,382,712	64,454	0.0004	0.9996	99.82
2.5	143,647,919	160,003	0.0011	0.9989	99.78
3.5	116,322,286	142,877	0.0012	0.9988	99.67
4.5	110,076,023	275,792	0.0025	0.9975	99.55
5.5	111,131,899	1,492,078	0.0134	0.9866	99.30
6.5	108,157,916	672,973	0.0062	0.9938	97.97
7.5	108,560,144	507,033	0.0047	0.9953	97.36
8.5	106,410,263	203,296	0.0019	0.9981	96.90
9.5	105,370,530	44,674	0.0004	0.9996	96.72
10.5	104,267,864	1,862,855	0.0179	0.9821	96.68
11.5	102,046,860	2,185,864	0.0214	0.9786	94.95
12.5	92,526,917	834,698	0.0090	0.9910	92.92
13.5	87,544,707	628,176	0.0072	0.9928	92.08
14.5	86,466,507	894,913	0.0103	0.9897	91.42
15.5	85,350,056	3,662,303	0.0429	0.9571	90.48
16.5	79,380,951	380,419	0.0048	0.9952	86.60
17.5	71,816,527	1,093,894	0.0152	0.9848	86.18
18.5	69,620,458	900,188	0.0129	0.9871	84.87
19.5	68,886,806	287,314	0.0042	0.9958	83.78
20.5	65,388,261	349,597	0.0053	0.9947	83.43
21.5	65,216,820	572,170	0.0088	0.9912	82.99
22.5	60,430,993	274,426	0.0045	0.9955	82.26
23.5	64,980,924	1,636,173	0.0252	0.9748	81.89
24.5	62,810,191	560,864	0.0089	0.9911	79.83
25.5	59,722,047	9,103,841	0.1524	0.8476	79.12
26.5	60,731,462	4,687,333	0.0772	0.9228	67.06
27.5	51,797,431	606,953	0.0117	0.9883	61.88
28.5	48,760,477	1,251,107	0.0257	0.9743	61.16
29.5	44,628,474	138,376	0.0031	0.9969	59.59
30.5	39,031,557	448,523	0.0115	0.9885	59.41
31.5	37,840,153	196,108	0.0052	0.9948	58.73
32.5	36,404,060	724,861	0.0199	0.9801	58.42
33.5	34,247,576	576,407	0.0168	0.9832	57.26
34.5	27,594,393	469,283	0.0170	0.9830	56.30
35.5	26,474,943	339,900	0.0128	0.9872	55.34
36.5	26,708,017	968,365	0.0363	0.9637	54.63
37.5	20,585,383	186,428	0.0091	0.9909	52.65
38.5	21,965,187	793,710	0.0361	0.9639	52.17

DUQUESNE LIGHT COMPANY  
ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,239,999	90,009	0.0068	0.9932	50.29
40.5	10,155,396	260,846	0.0257	0.9743	49.95
41.5	9,921,429	574,828	0.0579	0.9421	48.67
42.5	6,243,509	69,134	0.0111	0.9889	45.85
43.5	6,016,813	37,746	0.0063	0.9937	45.34
44.5	6,481,711	84,574	0.0130	0.9870	45.05
45.5	6,412,725	290,608	0.0453	0.9547	44.46
46.5	6,106,667	104,499	0.0171	0.9829	42.45
47.5	6,004,154	226,134	0.0377	0.9623	41.72
48.5	5,700,072	196,423	0.0345	0.9655	40.15
49.5	5,358,652	46,784	0.0087	0.9913	38.76
50.5	5,412,421	73,146	0.0135	0.9865	38.42
51.5	5,269,578	751,907	0.1427	0.8573	37.90
52.5	4,203,087	16,831	0.0040	0.9960	32.49
53.5	3,007,146	201,495	0.0670	0.9330	32.36
54.5	1,995,809	31,173	0.0156	0.9844	30.19
55.5	1,935,801	34,959	0.0181	0.9819	29.72
56.5	1,522,922	1,817	0.0012	0.9988	29.18
57.5	1,504,789	40,319	0.0268	0.9732	29.14
58.5	1,192,474	688	0.0006	0.9994	28.36
59.5	914,105	86,411	0.0945	0.9055	28.34
60.5	833,952	672	0.0008	0.9992	25.66
61.5	760,819	124	0.0002	0.9998	25.64
62.5	762,759	23,859	0.0313	0.9687	25.63
63.5	738,583	861	0.0012	0.9988	24.83
64.5	355,064	223	0.0006	0.9994	24.80
65.5	340,585		0.0000	1.0000	24.79
66.5	259,798		0.0000	1.0000	24.79
67.5	433,296	510	0.0012	0.9988	24.79
68.5	432,749	995	0.0023	0.9977	24.76
69.5	431,836	1,330	0.0031	0.9969	24.70
70.5	430,201	430	0.0010	0.9990	24.62
71.5	245,531		0.0000	1.0000	24.60
72.5	245,704		0.0000	1.0000	24.60
73.5	257,641		0.0000	1.0000	24.60
74.5	255,647	134	0.0005	0.9995	24.60
75.5	287,609		0.0000	1.0000	24.59
76.5	316,784	27	0.0001	0.9999	24.59
77.5	348,553		0.0000	1.0000	24.59
78.5	373,705	4,040	0.0108	0.9892	24.59

DUQUESNE LIGHT COMPANY  
ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2009			EXPERIENCE BAND 1964-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	366,152	5,265	0.0144	0.9856	24.32	
80.5	339,753	18,342	0.0540	0.9460	23.97	
81.5	287,510	7,778	0.0271	0.9729	22.68	
82.5	24,539		0.0000	1.0000	22.07	
83.5	39,737		0.0000	1.0000	22.07	
84.5	52,809		0.0000	1.0000	22.07	
85.5	143,705		0.0000	1.0000	22.07	
86.5	143,705		0.0000	1.0000	22.07	
87.5	105,124		0.0000	1.0000	22.07	
88.5	91,789		0.0000	1.0000	22.07	
89.5	422		0.0000	1.0000	22.07	
90.5	422		0.0000	1.0000	22.07	
91.5					22.07	

DUQUESNE LIGHT COMPANY  
ACCOUNT 353 STATION EQUIPMENT  
ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2009			EXPERIENCE BAND 1990-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	132,436,001	896	0.0000	1.0000	100.00	
0.5	102,055,155	18,835	0.0002	0.9998	100.00	
1.5	98,945,439	39,486	0.0004	0.9996	99.98	
2.5	81,139,255	145,009	0.0018	0.9982	99.94	
3.5	54,778,538	83,160	0.0015	0.9985	99.76	
4.5	51,165,893	97,350	0.0019	0.9981	99.61	
5.5	56,607,810	3,759	0.0001	0.9999	99.42	
6.5	56,039,389	346,105	0.0062	0.9938	99.41	
7.5	55,536,963	44,377	0.0008	0.9992	98.79	
8.5	56,304,585	79,512	0.0014	0.9986	98.71	
9.5	57,711,919	6,205	0.0001	0.9999	98.57	
10.5	57,186,671	274,130	0.0048	0.9952	98.56	
11.5	56,662,147	1,701,869	0.0300	0.9700	98.09	
12.5	48,291,920	430,562	0.0089	0.9911	95.15	
13.5	51,007,298	114,834	0.0023	0.9977	94.30	
14.5	56,874,326	748,403	0.0132	0.9868	94.08	
15.5	57,905,139	1,974,442	0.0341	0.9659	92.84	
16.5	54,327,105	156,463	0.0029	0.9971	89.67	
17.5	51,054,413	908,431	0.0178	0.9822	89.41	
18.5	49,258,251	473,727	0.0096	0.9904	87.82	
19.5	58,592,296	134,689	0.0023	0.9977	86.98	
20.5	57,570,858	116,662	0.0020	0.9980	86.78	
21.5	57,410,537	478,175	0.0083	0.9917	86.61	
22.5	54,154,937	243,963	0.0045	0.9955	85.89	
23.5	58,784,639	1,576,077	0.0268	0.9732	85.50	
24.5	56,657,735	545,678	0.0096	0.9904	83.21	
25.5	53,606,663	9,101,496	0.1698	0.8302	82.41	
26.5	54,674,979	4,460,015	0.0816	0.9184	68.42	
27.5	45,949,394	530,279	0.0115	0.9885	62.84	
28.5	42,968,376	1,220,244	0.0284	0.9716	62.12	
29.5	39,260,634	92,487	0.0024	0.9976	60.36	
30.5	33,783,035	428,223	0.0127	0.9873	60.22	
31.5	33,307,349	184,735	0.0055	0.9945	59.46	
32.5	32,169,807	713,763	0.0222	0.9778	59.13	
33.5	31,346,591	525,777	0.0168	0.9832	57.82	
34.5	25,290,722	150,675	0.0060	0.9940	56.85	
35.5	24,383,274	311,375	0.0128	0.9872	56.51	
36.5	23,980,258	888,332	0.0370	0.9630	55.79	
37.5	17,844,472	164,572	0.0092	0.9908	53.73	
38.5	19,498,385	778,852	0.0399	0.9601	53.24	

DUQUESNE LIGHT COMPANY  
ACCOUNT 353 STATION EQUIPMENT

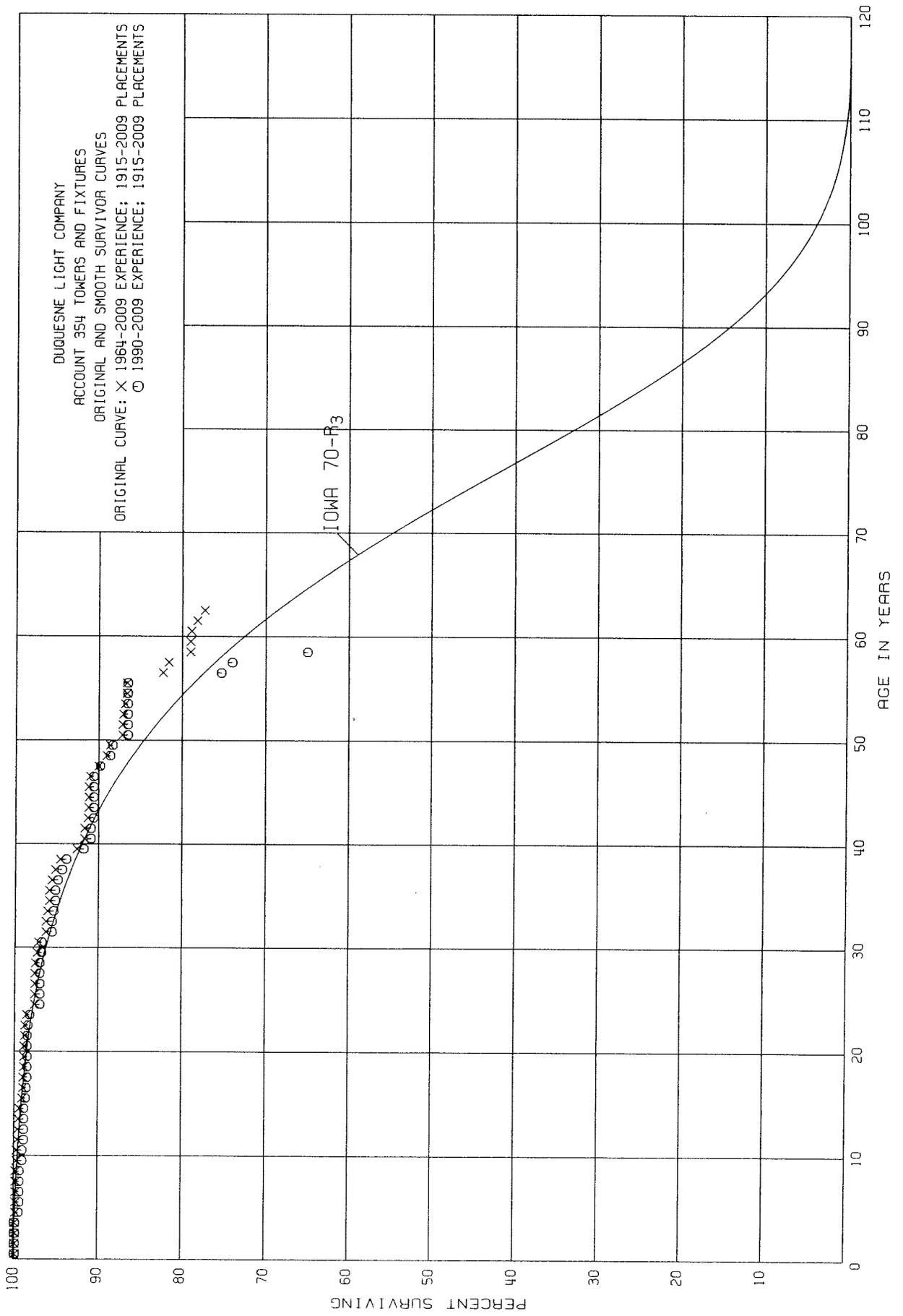
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,931,946	65,605	0.0060	0.9940	51.12
40.5	7,898,009	183,634	0.0233	0.9767	50.81
41.5	7,487,566	541,666	0.0723	0.9277	49.63
42.5	3,781,748	11,613	0.0031	0.9969	46.04
43.5	3,461,182	6,239	0.0018	0.9982	45.90
44.5	4,341,195	449	0.0001	0.9999	45.82
45.5	4,369,602	29,079	0.0067	0.9933	45.82
46.5	4,401,375	59,492	0.0135	0.9865	45.51
47.5	4,353,913	3,113	0.0007	0.9993	44.90
48.5	4,273,800	10,653	0.0025	0.9975	44.87
49.5	4,119,089	765	0.0002	0.9998	44.76
50.5	4,225,232	13,499	0.0032	0.9968	44.75
51.5	4,142,035	127,714	0.0308	0.9692	44.61
52.5	3,699,737	16,485	0.0045	0.9955	43.24
53.5	2,505,335	44,673	0.0178	0.9822	43.05
54.5	1,650,820	4,615	0.0028	0.9972	42.28
55.5	1,617,937	13,505	0.0083	0.9917	42.16
56.5	1,226,555	421	0.0003	0.9997	41.81
57.5	1,209,818	40,319	0.0333	0.9667	41.80
58.5	897,503	688	0.0008	0.9992	40.41
59.5	619,134	30,491	0.0492	0.9508	40.38
60.5	594,901	672	0.0011	0.9989	38.39
61.5	527,585	124	0.0002	0.9998	38.35
62.5	756,695	23,859	0.0315	0.9685	38.34
63.5	738,511	861	0.0012	0.9988	37.13
64.5	354,992	223	0.0006	0.9994	37.09
65.5	340,585		0.0000	1.0000	37.07
66.5	259,798		0.0000	1.0000	37.07
67.5	433,296	510	0.0012	0.9988	37.07
68.5	432,749	995	0.0023	0.9977	37.03
69.5	431,836	1,330	0.0031	0.9969	36.94
70.5	430,201	430	0.0010	0.9990	36.83
71.5	245,531		0.0000	1.0000	36.79
72.5	245,704		0.0000	1.0000	36.79
73.5	257,641		0.0000	1.0000	36.79
74.5	255,647	134	0.0005	0.9995	36.79
75.5	287,609		0.0000	1.0000	36.77
76.5	316,784	27	0.0001	0.9999	36.77
77.5	348,553		0.0000	1.0000	36.77
78.5	373,705	4,040	0.0108	0.9892	36.77

DUQUESNE LIGHT COMPANY  
ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	366,152	5,265	0.0144	0.9856	36.37
80.5	339,753	18,342	0.0540	0.9460	35.85
81.5	287,510	7,778	0.0271	0.9729	33.91
82.5	24,539		0.0000	1.0000	32.99
83.5	39,737		0.0000	1.0000	32.99
84.5	52,809		0.0000	1.0000	32.99
85.5	143,705		0.0000	1.0000	32.99
86.5	143,705		0.0000	1.0000	32.99
87.5	105,124		0.0000	1.0000	32.99
88.5	91,789		0.0000	1.0000	32.99
89.5	422		0.0000	1.0000	32.99
90.5	422		0.0000	1.0000	32.99
91.5					32.99



DUQUESNE LIGHT COMPANY  
ACCOUNT 354 TOWERS AND FIXTURES  
ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	59,286,749	4,033	0.0001	0.9999	100.00
0.5	57,290,511		0.0000	1.0000	99.99
1.5	53,997,415		0.0000	1.0000	99.99
2.5	54,037,731	41,163	0.0008	0.9992	99.99
3.5	54,087,856	56,441	0.0010	0.9990	99.91
4.5	50,791,416	19,186	0.0004	0.9996	99.81
5.5	50,772,230		0.0000	1.0000	99.77
6.5	51,003,431		0.0000	1.0000	99.77
7.5	54,442,188		0.0000	1.0000	99.77
8.5	54,499,633	27,896	0.0005	0.9995	99.77
9.5	55,062,154	21,818	0.0004	0.9996	99.72
10.5	55,035,836	43,648	0.0008	0.9992	99.68
11.5	54,752,332	14,356	0.0003	0.9997	99.60
12.5	54,981,268	57,108	0.0010	0.9990	99.57
13.5	54,979,948	54,146	0.0010	0.9990	99.47
14.5	54,504,026	126,296	0.0023	0.9977	99.37
15.5	54,409,432	57,490	0.0011	0.9989	99.14
16.5	54,352,105	28,293	0.0005	0.9995	99.03
17.5	53,432,650	30,303	0.0006	0.9994	98.98
18.5	53,021,995	15,408	0.0003	0.9997	98.92
19.5	53,302,381	16,293	0.0003	0.9997	98.89
20.5	53,463,245	10,145	0.0002	0.9998	98.86
21.5	54,266,593	45,099	0.0008	0.9992	98.84
22.5	54,225,851	74,596	0.0014	0.9986	98.76
23.5	53,413,708	536,769	0.0100	0.9900	98.62
24.5	52,877,469	902	0.0000	1.0000	97.63
25.5	52,878,124	41,515	0.0008	0.9992	97.63
26.5	53,006,790	656	0.0000	1.0000	97.55
27.5	53,110,613	4,850	0.0001	0.9999	97.55
28.5	47,692,888	117,307	0.0025	0.9975	97.54
29.5	44,658,450	37,197	0.0008	0.9992	97.30
30.5	32,378,906	317,669	0.0098	0.9902	97.22
31.5	32,194,171	1,821	0.0001	0.9999	96.27
32.5	32,234,142	57,589	0.0018	0.9982	96.26
33.5	32,282,500	52,285	0.0016	0.9984	96.09
34.5	32,180,287	10,860	0.0003	0.9997	95.94
35.5	28,920,598	82,802	0.0029	0.9971	95.91
36.5	27,513,566	137,774	0.0050	0.9950	95.63
37.5	18,016,535	99,328	0.0055	0.9945	95.15
38.5	17,157,368	369,633	0.0215	0.9785	94.63

DUQUESNE LIGHT COMPANY  
ACCOUNT 354 TOWERS AND FIXTURES  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,220,830	149,173	0.0098	0.9902	92.60
40.5	12,503,774		0.0000	1.0000	91.69
41.5	12,209,521	55,618	0.0046	0.9954	91.69
42.5	11,767,345	3,908	0.0003	0.9997	91.27
43.5	11,472,059	2,820	0.0002	0.9998	91.24
44.5	9,550,429	7,879	0.0008	0.9992	91.22
45.5	8,938,039	16,897	0.0019	0.9981	91.15
46.5	8,912,968	92,149	0.0103	0.9897	90.98
47.5	9,231,586	106,025	0.0115	0.9885	90.04
48.5	9,195,722	43,859	0.0048	0.9952	89.00
49.5	9,057,046	147,216	0.0163	0.9837	88.57
50.5	8,568,360	5,343	0.0006	0.9994	87.13
51.5	8,563,967	9,054	0.0011	0.9989	87.08
52.5	7,882,390	16,525	0.0021	0.9979	86.98
53.5	4,471,321	9,334	0.0021	0.9979	86.80
54.5	4,461,986	2,847	0.0006	0.9994	86.62
55.5	2,902,563	142,671	0.0492	0.9508	86.57
56.5	2,518,333	21,448	0.0085	0.9915	82.31
57.5	2,440,679	78,222	0.0320	0.9680	81.61
58.5	2,114,677		0.0000	1.0000	79.00
59.5	2,058,836	2,086	0.0010	0.9990	79.00
60.5	2,037,980	19,570	0.0096	0.9904	78.92
61.5	2,015,150	21,910	0.0109	0.9891	78.16
62.5	1,993,239		0.0000	1.0000	77.31
63.5	1,993,239	3,075	0.0015	0.9985	77.31
64.5	1,971,309		0.0000	1.0000	77.19
65.5	1,961,455	8,391	0.0043	0.9957	77.19
66.5	1,952,869		0.0000	1.0000	76.86
67.5	1,776,103		0.0000	1.0000	76.86
68.5	1,765,912		0.0000	1.0000	76.86
69.5	1,766,060		0.0000	1.0000	76.86
70.5	1,771,165		0.0000	1.0000	76.86
71.5	1,771,165	5,931	0.0033	0.9967	76.86
72.5	1,765,504		0.0000	1.0000	76.61
73.5	1,757,118		0.0000	1.0000	76.61
74.5	1,763,236		0.0000	1.0000	76.61
75.5	1,764,548		0.0000	1.0000	76.61
76.5	1,765,214		0.0000	1.0000	76.61
77.5	1,765,214		0.0000	1.0000	76.61
78.5	1,762,770		0.0000	1.0000	76.61

DUQUESNE LIGHT COMPANY  
ACCOUNT 354 TOWERS AND FIXTURES  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,668,426		0.0000	1.0000	76.61
80.5	1,707,585	5,345	0.0031	0.9969	76.61
81.5	1,703,973	136,999	0.0804	0.9196	76.37
82.5	1,449,897		0.0000	1.0000	70.23
83.5	1,332,580		0.0000	1.0000	70.23
84.5	1,299,456		0.0000	1.0000	70.23
85.5	1,265,887		0.0000	1.0000	70.23
86.5	1,265,887		0.0000	1.0000	70.23
87.5	1,265,887		0.0000	1.0000	70.23
88.5	1,265,887		0.0000	1.0000	70.23
89.5	723,500		0.0000	1.0000	70.23
90.5	692,386		0.0000	1.0000	70.23
91.5	648,098		0.0000	1.0000	70.23
92.5	616,521		0.0000	1.0000	70.23
93.5	99,536		0.0000	1.0000	70.23
94.5					70.23

DUQUESNE LIGHT COMPANY  
ACCOUNT 354 TOWERS AND FIXTURES  
ORIGINAL LIFE TABLE

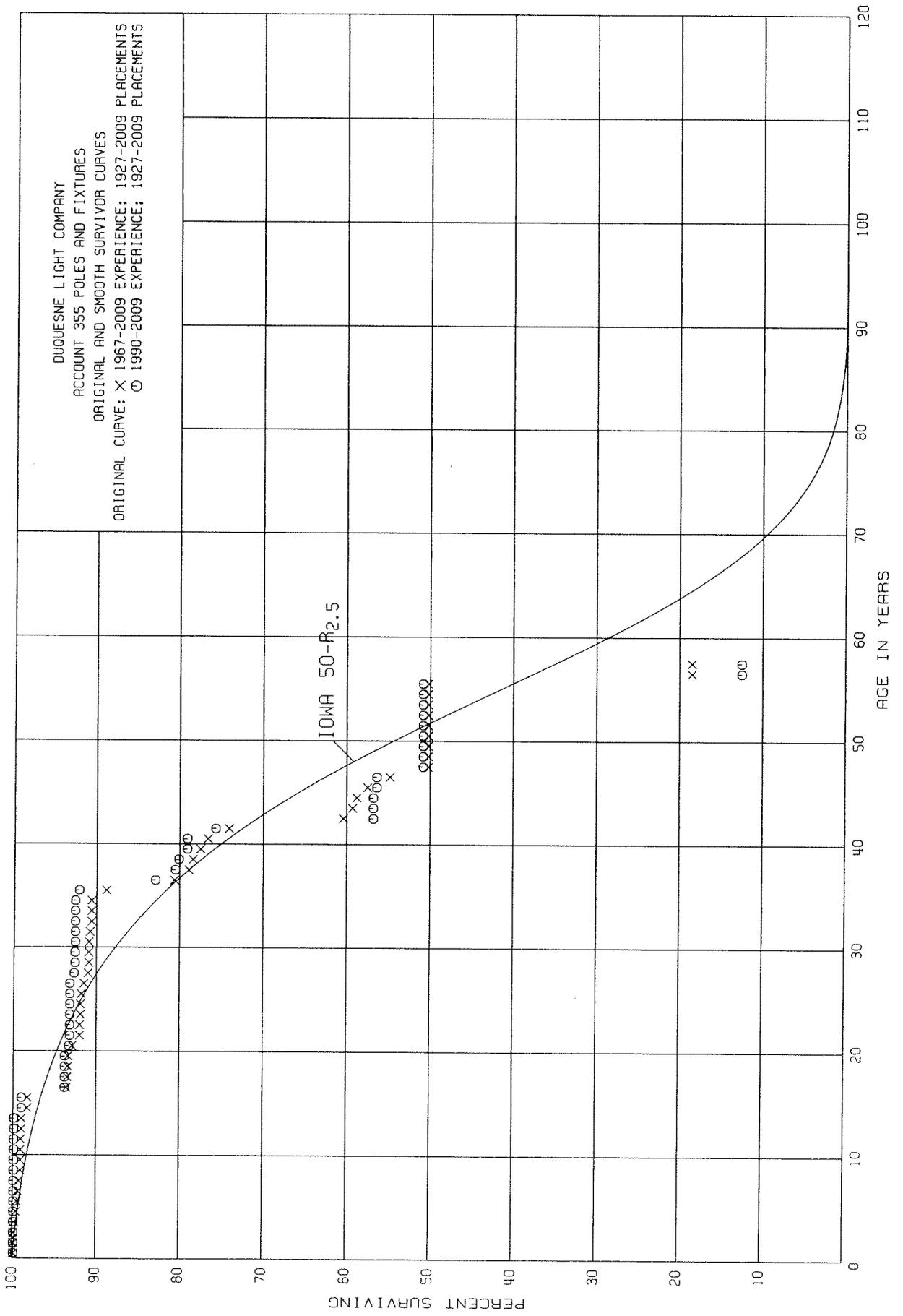
PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1990-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	13,540,537	4,033	0.0003	0.9997	100.00	
0.5	11,416,126		0.0000	1.0000	99.97	
1.5	7,999,944		0.0000	1.0000	99.97	
2.5	8,009,572		0.0000	1.0000	99.97	
3.5	8,666,918	38,590	0.0045	0.9955	99.97	
4.5	5,063,081	7,275	0.0014	0.9986	99.52	
5.5	5,058,863		0.0000	1.0000	99.38	
6.5	4,556,517		0.0000	1.0000	99.38	
7.5	4,550,490		0.0000	1.0000	99.38	
8.5	10,202,834	27,896	0.0027	0.9973	99.38	
9.5	12,444,137		0.0000	1.0000	99.11	
10.5	23,770,148	43,648	0.0018	0.9982	99.11	
11.5	23,399,890	14,356	0.0006	0.9994	98.93	
12.5	23,289,876		0.0000	1.0000	98.87	
13.5	23,300,356		0.0000	1.0000	98.87	
14.5	22,950,405	40,787	0.0018	0.9982	98.87	
15.5	26,087,939	18,642	0.0007	0.9993	98.69	
16.5	27,614,165	26,752	0.0010	0.9990	98.62	
17.5	35,707,165	17,480	0.0005	0.9995	98.52	
18.5	36,024,476		0.0000	1.0000	98.47	
19.5	38,406,561	1,711	0.0000	1.0000	98.47	
20.5	41,618,003		0.0000	1.0000	98.47	
21.5	42,798,007	45,099	0.0011	0.9989	98.47	
22.5	43,109,769	73,284	0.0017	0.9983	98.36	
23.5	43,133,960	533,126	0.0124	0.9876	98.19	
24.5	44,666,839		0.0000	1.0000	96.97	
25.5	45,318,388		0.0000	1.0000	96.97	
26.5	45,616,743		0.0000	1.0000	96.97	
27.5	45,822,138		0.0000	1.0000	96.97	
28.5	40,449,579	73,160	0.0018	0.9982	96.97	
29.5	37,563,348		0.0000	1.0000	96.80	
30.5	25,644,684	317,669	0.0124	0.9876	96.80	
31.5	25,459,949		0.0000	1.0000	95.60	
32.5	26,186,941	55,293	0.0021	0.9979	95.60	
33.5	29,466,855	52,285	0.0018	0.9982	95.40	
34.5	29,364,642	10,204	0.0003	0.9997	95.23	
35.5	27,717,088	82,802	0.0030	0.9970	95.20	
36.5	26,407,040	137,774	0.0052	0.9948	94.91	
37.5	16,871,049	93,555	0.0055	0.9945	94.42	
38.5	16,273,824	369,250	0.0227	0.9773	93.90	

DUQUESNE LIGHT COMPANY  
ACCOUNT 354 TOWERS AND FIXTURES  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,354,962	143,846	0.0100	0.9900	91.77
40.5	11,661,052		0.0000	1.0000	90.85
41.5	11,368,421	34,187	0.0030	0.9970	90.85
42.5	10,947,677		0.0000	1.0000	90.58
43.5	10,109,848		0.0000	1.0000	90.58
44.5	8,156,139		0.0000	1.0000	90.58
45.5	7,480,847		0.0000	1.0000	90.58
46.5	7,432,241	65,820	0.0089	0.9911	90.58
47.5	7,428,262	99,794	0.0134	0.9866	89.77
48.5	7,300,236	22,772	0.0031	0.9969	88.57
49.5	7,182,647	145,542	0.0203	0.9797	88.30
50.5	6,695,636		0.0000	1.0000	86.51
51.5	6,696,586		0.0000	1.0000	86.51
52.5	6,024,063		0.0000	1.0000	86.51
53.5	2,649,701		0.0000	1.0000	86.51
54.5	2,649,701		0.0000	1.0000	86.51
55.5	1,094,913	142,512	0.1302	0.8698	86.51
56.5	712,343	11,620	0.0163	0.9837	75.25
57.5	644,517	78,222	0.1214	0.8786	74.02
58.5	320,811		0.0000	1.0000	65.03
59.5	354,208		0.0000	1.0000	65.03
60.5	335,438		0.0000	1.0000	65.03
61.5	337,253		0.0000	1.0000	65.03
62.5	581,331		0.0000	1.0000	65.03
63.5	694,246		0.0000	1.0000	65.03
64.5	733,366		0.0000	1.0000	65.03
65.5	761,493		0.0000	1.0000	65.03
66.5	761,299		0.0000	1.0000	65.03
67.5	584,532		0.0000	1.0000	65.03
68.5	574,341		0.0000	1.0000	65.03
69.5	1,077,718		0.0000	1.0000	65.03
70.5	1,112,204		0.0000	1.0000	65.03
71.5	1,153,461		0.0000	1.0000	65.03
72.5	1,183,592		0.0000	1.0000	65.03
73.5	1,664,241		0.0000	1.0000	65.03
74.5	1,763,236		0.0000	1.0000	65.03
75.5	1,764,548		0.0000	1.0000	65.03
76.5	1,765,214		0.0000	1.0000	65.03
77.5	1,765,214		0.0000	1.0000	65.03
78.5	1,762,770		0.0000	1.0000	65.03

DUQUESNE LIGHT COMPANY  
ACCOUNT 354 TOWERS AND FIXTURES  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,668,426		0.0000	1.0000	65.03
80.5	1,707,585	5,345	0.0031	0.9969	65.03
81.5	1,703,973	136,999	0.0804	0.9196	64.83
82.5	1,449,897		0.0000	1.0000	59.62
83.5	1,332,580		0.0000	1.0000	59.62
84.5	1,299,456		0.0000	1.0000	59.62
85.5	1,265,887		0.0000	1.0000	59.62
86.5	1,265,887		0.0000	1.0000	59.62
87.5	1,265,887		0.0000	1.0000	59.62
88.5	1,265,887		0.0000	1.0000	59.62
89.5	723,500		0.0000	1.0000	59.62
90.5	692,386		0.0000	1.0000	59.62
91.5	648,098		0.0000	1.0000	59.62
92.5	616,521		0.0000	1.0000	59.62
93.5	99,536		0.0000	1.0000	59.62
94.5					59.62



DUQUESNE LIGHT COMPANY  
ACCOUNT 355 POLES AND FIXTURES  
ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2009			EXPERIENCE BAND 1967-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,492,469		0.0000	1.0000	100.00
0.5	10,687,861	6,081	0.0006	0.9994	100.00
1.5	9,975,522	7,036	0.0007	0.9993	99.94
2.5	9,968,206	10,771	0.0011	0.9989	99.87
3.5	8,808,412	12,772	0.0014	0.9986	99.76
4.5	7,106,109	7,318	0.0010	0.9990	99.62
5.5	6,932,457	11,871	0.0017	0.9983	99.52
6.5	6,010,059	4,806	0.0008	0.9992	99.35
7.5	6,129,171	11,061	0.0018	0.9982	99.27
8.5	6,157,064		0.0000	1.0000	99.09
9.5	5,898,211		0.0000	1.0000	99.09
10.5	5,616,645	1,605	0.0003	0.9997	99.09
11.5	5,616,462	2,966	0.0005	0.9995	99.06
12.5	5,602,175		0.0000	1.0000	99.01
13.5	5,698,581	40,079	0.0070	0.9930	99.01
14.5	5,681,694	80	0.0000	1.0000	98.32
15.5	5,686,933	272,371	0.0479	0.9521	98.32
16.5	4,193,704	4,427	0.0011	0.9989	93.61
17.5	2,859,445	3,958	0.0014	0.9986	93.51
18.5	2,857,016	910	0.0003	0.9997	93.38
19.5	2,856,106	15,416	0.0054	0.9946	93.35
20.5	2,846,535	26,443	0.0093	0.9907	92.85
21.5	2,842,382		0.0000	1.0000	91.99
22.5	2,695,700	3,075	0.0011	0.9989	91.99
23.5	1,864,940		0.0000	1.0000	91.89
24.5	1,852,566	2,163	0.0012	0.9988	91.89
25.5	1,884,761	6,572	0.0035	0.9965	91.78
26.5	1,906,653	9,659	0.0051	0.9949	91.46
27.5	1,891,020	2,240	0.0012	0.9988	90.99
28.5	1,889,865	494	0.0003	0.9997	90.88
29.5	1,453,256		0.0000	1.0000	90.85
30.5	1,413,194	1,273	0.0009	0.9991	90.85
31.5	1,415,313	2,122	0.0015	0.9985	90.77
32.5	1,402,026	719	0.0005	0.9995	90.63
33.5	1,389,484		0.0000	1.0000	90.58
34.5	1,362,430	26,695	0.0196	0.9804	90.58
35.5	812,413	74,683	0.0919	0.9081	88.80
36.5	729,412	16,158	0.0222	0.9778	80.64
37.5	690,743	4,273	0.0062	0.9938	78.85
38.5	686,469	7,217	0.0105	0.9895	78.36

DUQUESNE LIGHT COMPANY  
ACCOUNT 355 POLES AND FIXTURES  
ORIGINAL LIFE TABLE, CONT.

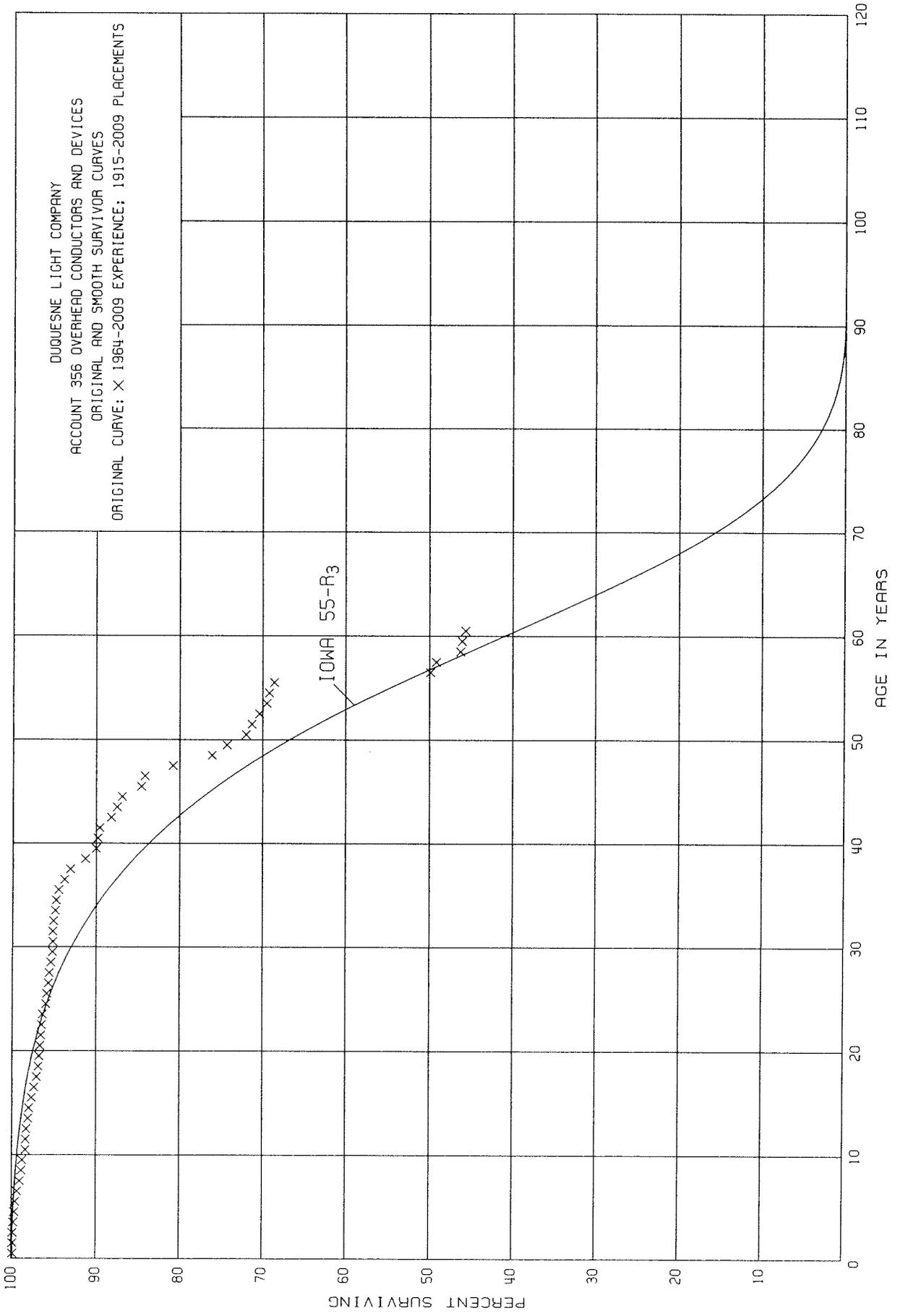
PLACEMENT BAND 1927-2009			EXPERIENCE BAND 1967-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	652,833	8,209	0.0126	0.9874	77.54	
40.5	434,588	14,030	0.0323	0.9677	76.56	
41.5	363,474	67,173	0.1848	0.8152	74.09	
42.5	296,472	5,662	0.0191	0.9809	60.40	
43.5	266,522	1,847	0.0069	0.9931	59.25	
44.5	252,244	5,927	0.0235	0.9765	58.84	
45.5	246,318	11,292	0.0458	0.9542	57.46	
46.5	235,125	19,674	0.0837	0.9163	54.83	
47.5	219,821		0.0000	1.0000	50.24	
48.5	219,821		0.0000	1.0000	50.24	
49.5	219,821		0.0000	1.0000	50.24	
50.5	223,347		0.0000	1.0000	50.24	
51.5	219,943		0.0000	1.0000	50.24	
52.5	219,943		0.0000	1.0000	50.24	
53.5	219,943		0.0000	1.0000	50.24	
54.5	219,943		0.0000	1.0000	50.24	
55.5	219,090	138,298	0.6312	0.3688	50.24	
56.5	79,748		0.0000	1.0000	18.53	
57.5	81,075		0.0000	1.0000	18.53	
58.5	81,075	13,312	0.1642	0.8358	18.53	
59.5	67,817	319	0.0047	0.9953	15.49	
60.5	67,498	4,167	0.0617	0.9383	15.42	
61.5	63,331		0.0000	1.0000	14.47	
62.5	63,331		0.0000	1.0000	14.47	
63.5	63,331		0.0000	1.0000	14.47	
64.5	61,648		0.0000	1.0000	14.47	
65.5	61,648		0.0000	1.0000	14.47	
66.5	37,228		0.0000	1.0000	14.47	
67.5	37,228		0.0000	1.0000	14.47	
68.5	35,383		0.0000	1.0000	14.47	
69.5	35,845		0.0000	1.0000	14.47	
70.5	37,290		0.0000	1.0000	14.47	
71.5	37,290		0.0000	1.0000	14.47	
72.5	37,290		0.0000	1.0000	14.47	
73.5	37,352		0.0000	1.0000	14.47	
74.5	37,352	1,068	0.0286	0.9714	14.47	
75.5	36,284	28,394	0.7825	0.2175	14.06	
76.5	7,890		0.0000	1.0000	3.06	
77.5	7,890		0.0000	1.0000	3.06	
78.5	330	330	1.0000	0.0000	3.06	
79.5					0.00	

DUQUESNE LIGHT COMPANY  
ACCOUNT 355 POLES AND FIXTURES  
ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,896,396		0.0000	1.0000	100.00
0.5	8,095,207		0.0000	1.0000	100.00
1.5	7,300,151	2,299	0.0003	0.9997	100.00
2.5	7,438,047		0.0000	1.0000	99.97
3.5	7,099,213	4,713	0.0007	0.9993	99.97
4.5	5,434,431		0.0000	1.0000	99.90
5.5	5,267,299		0.0000	1.0000	99.90
6.5	4,355,432		0.0000	1.0000	99.90
7.5	4,489,424		0.0000	1.0000	99.90
8.5	4,523,545		0.0000	1.0000	99.90
9.5	4,682,577		0.0000	1.0000	99.90
10.5	4,441,364		0.0000	1.0000	99.90
11.5	4,447,369		0.0000	1.0000	99.90
12.5	4,447,142		0.0000	1.0000	99.90
13.5	4,462,034	38,221	0.0086	0.9914	99.90
14.5	4,475,021		0.0000	1.0000	99.04
15.5	5,010,408	264,718	0.0528	0.9472	99.04
16.5	3,535,444	1,485	0.0004	0.9996	93.81
17.5	2,225,728		0.0000	1.0000	93.77
18.5	2,226,219		0.0000	1.0000	93.77
19.5	2,274,163	11,795	0.0052	0.9948	93.77
20.5	2,487,042	1,053	0.0004	0.9996	93.28
21.5	2,541,435		0.0000	1.0000	93.24
22.5	2,394,753		0.0000	1.0000	93.24
23.5	1,565,105		0.0000	1.0000	93.24
24.5	1,619,925		0.0000	1.0000	93.24
25.5	1,621,449		0.0000	1.0000	93.24
26.5	1,649,913	9,561	0.0058	0.9942	93.24
27.5	1,634,378	1,106	0.0007	0.9993	92.70
28.5	1,635,155		0.0000	1.0000	92.64
29.5	1,199,039		0.0000	1.0000	92.64
30.5	1,158,978		0.0000	1.0000	92.64
31.5	1,165,601	1,174	0.0010	0.9990	92.64
32.5	1,153,262		0.0000	1.0000	92.55
33.5	1,141,439		0.0000	1.0000	92.55
34.5	1,114,385	6,017	0.0054	0.9946	92.55
35.5	555,191	55,318	0.0996	0.9004	92.05
36.5	552,778	15,641	0.0283	0.9717	82.88
37.5	514,626	2,997	0.0058	0.9942	80.53
38.5	511,628	6,211	0.0121	0.9879	80.06

DUQUESNE LIGHT COMPANY  
ACCOUNT 355 POLES AND FIXTURES  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	540,454		0.0000	1.0000	79.09
40.5	330,418	14,030	0.0425	0.9575	79.09
41.5	259,304	64,919	0.2504	0.7496	75.73
42.5	194,557		0.0000	1.0000	56.77
43.5	170,269		0.0000	1.0000	56.77
44.5	175,612	1,154	0.0066	0.9934	56.77
45.5	174,458		0.0000	1.0000	56.40
46.5	197,650	19,643	0.0994	0.9006	56.40
47.5	182,377		0.0000	1.0000	50.79
48.5	184,119		0.0000	1.0000	50.79
49.5	184,119		0.0000	1.0000	50.79
50.5	187,645		0.0000	1.0000	50.79
51.5	184,242		0.0000	1.0000	50.79
52.5	184,242		0.0000	1.0000	50.79
53.5	184,242		0.0000	1.0000	50.79
54.5	184,242		0.0000	1.0000	50.79
55.5	183,388	138,298	0.7541	0.2459	50.79
56.5	44,046		0.0000	1.0000	12.49
57.5	45,373		0.0000	1.0000	12.49
58.5	53,539	13,312	0.2486	0.7514	12.49
59.5	67,230		0.0000	1.0000	9.38
60.5	67,230	4,167	0.0620	0.9380	9.38
61.5	63,063		0.0000	1.0000	8.80
62.5	63,331		0.0000	1.0000	8.80
63.5	63,331		0.0000	1.0000	8.80
64.5	61,648		0.0000	1.0000	8.80
65.5	61,648		0.0000	1.0000	8.80
66.5	37,228		0.0000	1.0000	8.80
67.5	37,228		0.0000	1.0000	8.80
68.5	35,383		0.0000	1.0000	8.80
69.5	35,845		0.0000	1.0000	8.80
70.5	37,290		0.0000	1.0000	8.80
71.5	37,290		0.0000	1.0000	8.80
72.5	37,290		0.0000	1.0000	8.80
73.5	37,352		0.0000	1.0000	8.80
74.5	37,352	1,068	0.0286	0.9714	8.80
75.5	36,284	28,394	0.7825	0.2175	8.55
76.5	7,890		0.0000	1.0000	1.86
77.5	7,890		0.0000	1.0000	1.86
78.5	330	330	1.0000	0.0000	1.86
79.5					0.00



DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	71,863,349	7,435	0.0001	0.9999	100.00
0.5	41,728,593	11,880	0.0003	0.9997	99.99
1.5	41,912,198	34,826	0.0008	0.9992	99.96
2.5	39,641,277	18,400	0.0005	0.9995	99.88
3.5	38,347,448	46,281	0.0012	0.9988	99.83
4.5	35,540,776	58,431	0.0016	0.9984	99.71
5.5	34,559,501	68,926	0.0020	0.9980	99.55
6.5	33,953,736	84,543	0.0025	0.9975	99.35
7.5	35,137,607	77,997	0.0022	0.9978	99.10
8.5	35,244,315	45,204	0.0013	0.9987	98.88
9.5	35,991,377	110,192	0.0031	0.9969	98.75
10.5	36,253,890	14,617	0.0004	0.9996	98.44
11.5	36,303,595	45,705	0.0013	0.9987	98.40
12.5	36,367,455	61,020	0.0017	0.9983	98.27
13.5	36,469,076	30,271	0.0008	0.9992	98.10
14.5	36,473,903	125,909	0.0035	0.9965	98.02
15.5	36,502,035	123,655	0.0034	0.9966	97.68
16.5	35,200,579	90,223	0.0026	0.9974	97.35
17.5	32,324,595	75,775	0.0023	0.9977	97.10
18.5	32,286,262	24,510	0.0008	0.9992	96.88
19.5	32,340,316	23,901	0.0007	0.9993	96.80
20.5	32,444,301	52,823	0.0016	0.9984	96.73
21.5	32,583,884	28,288	0.0009	0.9991	96.58
22.5	32,439,635	16,886	0.0005	0.9995	96.49
23.5	31,406,383	136,220	0.0043	0.9957	96.44
24.5	28,682,169	36,909	0.0013	0.9987	96.03
25.5	28,628,929	67,780	0.0024	0.9976	95.91
26.5	28,655,164	17,670	0.0006	0.9994	95.68
27.5	28,652,840	76,773	0.0027	0.9973	95.62
28.5	25,587,766	35,259	0.0014	0.9986	95.36
29.5	23,672,284	9,471	0.0004	0.9996	95.23
30.5	21,023,770	8,103	0.0004	0.9996	95.19
31.5	21,135,530	15,439	0.0007	0.9993	95.15
32.5	21,121,565	40,444	0.0019	0.9981	95.08
33.5	19,837,960	17,667	0.0009	0.9991	94.90
34.5	19,797,836	63,597	0.0032	0.9968	94.81
35.5	17,347,653	137,215	0.0079	0.9921	94.51
36.5	16,115,438	113,466	0.0070	0.9930	93.76
37.5	11,863,922	231,355	0.0195	0.9805	93.10
38.5	11,506,710	158,237	0.0138	0.9862	91.28

DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

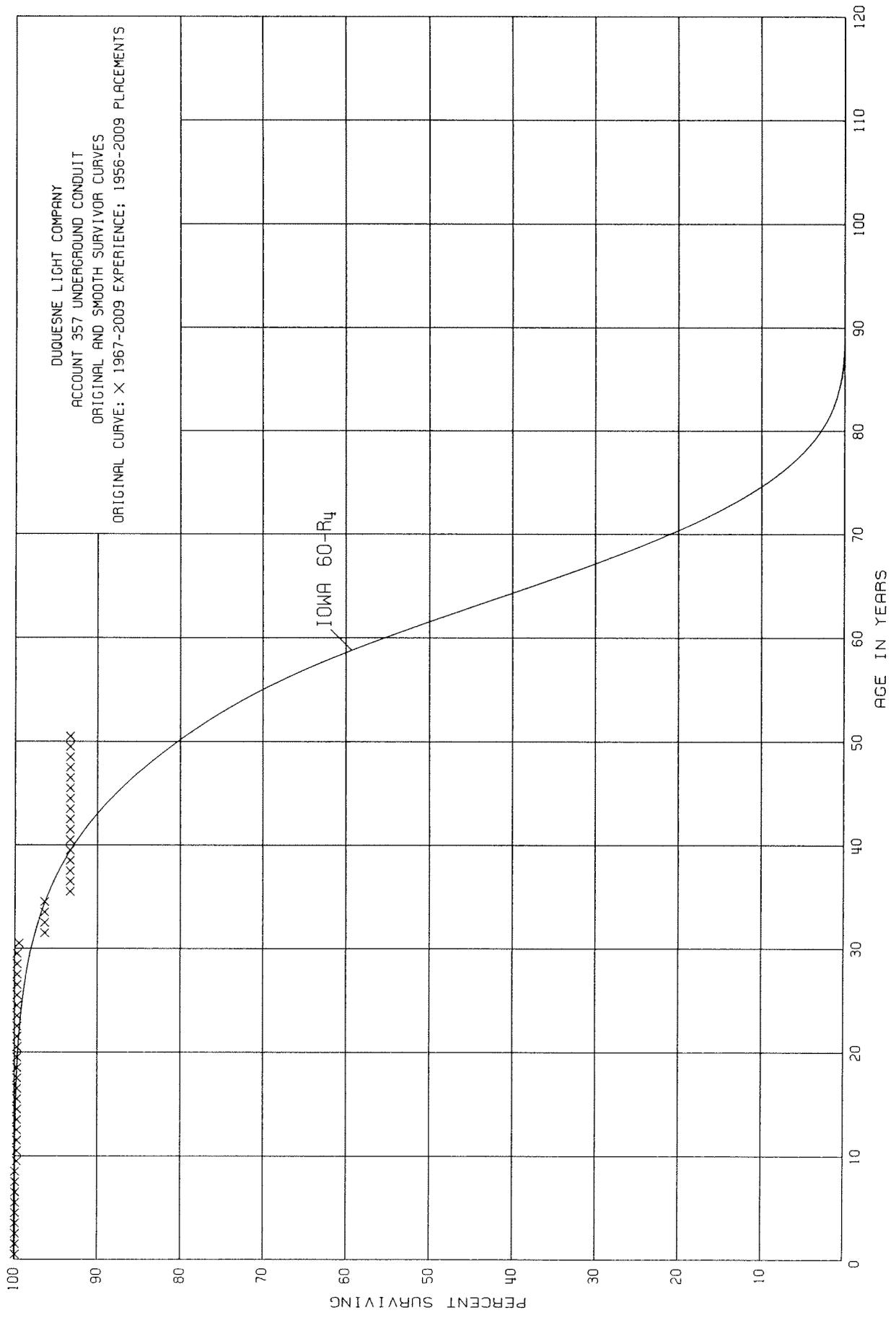
PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,108,844	25,263	0.0025	0.9975	90.02
40.5	7,850,091	18,531	0.0024	0.9976	89.79
41.5	7,271,381	113,672	0.0156	0.9844	89.57
42.5	6,824,918	51,370	0.0075	0.9925	88.17
43.5	6,481,056	45,394	0.0070	0.9930	87.51
44.5	4,664,918	126,310	0.0271	0.9729	86.90
45.5	4,291,956	19,083	0.0044	0.9956	84.55
46.5	4,264,497	172,370	0.0404	0.9596	84.18
47.5	4,057,816	233,110	0.0574	0.9426	80.78
48.5	3,879,225	93,760	0.0242	0.9758	76.14
49.5	3,452,915	107,617	0.0312	0.9688	74.30
50.5	3,165,737	31,351	0.0099	0.9901	71.98
51.5	3,128,120	38,193	0.0122	0.9878	71.27
52.5	2,822,871	35,554	0.0126	0.9874	70.40
53.5	1,694,137	8,616	0.0051	0.9949	69.51
54.5	1,685,521	12,841	0.0076	0.9924	69.16
55.5	892,806	243,655	0.2729	0.7271	68.63
56.5	461,688	6,815	0.0148	0.9852	49.90
57.5	428,687	24,722	0.0577	0.9423	49.16
58.5	366,905	1,529	0.0042	0.9958	46.32
59.5	303,788	2,971	0.0098	0.9902	46.13
60.5	300,818	8,924	0.0297	0.9703	45.68
61.5	284,296	45	0.0002	0.9998	44.32
62.5	284,251		0.0000	1.0000	44.31
63.5	284,251	288	0.0010	0.9990	44.31
64.5	270,620	5,159	0.0191	0.9809	44.27
65.5	265,021		0.0000	1.0000	43.42
66.5	240,680	296	0.0012	0.9988	43.42
67.5	232,626		0.0000	1.0000	43.37
68.5	224,586		0.0000	1.0000	43.37
69.5	224,910	233	0.0010	0.9990	43.37
70.5	225,807		0.0000	1.0000	43.33
71.5	226,409	620	0.0027	0.9973	43.33
72.5	225,906		0.0000	1.0000	43.21
73.5	228,452	645	0.0028	0.9972	43.21
74.5	227,824		0.0000	1.0000	43.09
75.5	229,121	22,343	0.0975	0.9025	43.09
76.5	207,165		0.0000	1.0000	38.89
77.5	207,165		0.0000	1.0000	38.89
78.5	200,806		0.0000	1.0000	38.89

DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	200,806	9,002	0.0448	0.9552	38.89
80.5	190,145	4,895	0.0257	0.9743	37.15
81.5	185,250	44,818	0.2419	0.7581	36.20
82.5	140,196		0.0000	1.0000	27.44
83.5	139,851		0.0000	1.0000	27.44
84.5	119,240		0.0000	1.0000	27.44
85.5	111,592		0.0000	1.0000	27.44
86.5	111,592		0.0000	1.0000	27.44
87.5	110,876		0.0000	1.0000	27.44
88.5	110,876		0.0000	1.0000	27.44
89.5	99,445		0.0000	1.0000	27.44
90.5	99,445		0.0000	1.0000	27.44
91.5	99,445		0.0000	1.0000	27.44
92.5	99,445	67,848	0.6823	0.3177	27.44
93.5					8.72



DUQUESNE LIGHT COMPANY  
ACCOUNT 357 UNDERGROUND CONDUIT  
ORIGINAL LIFE TABLE

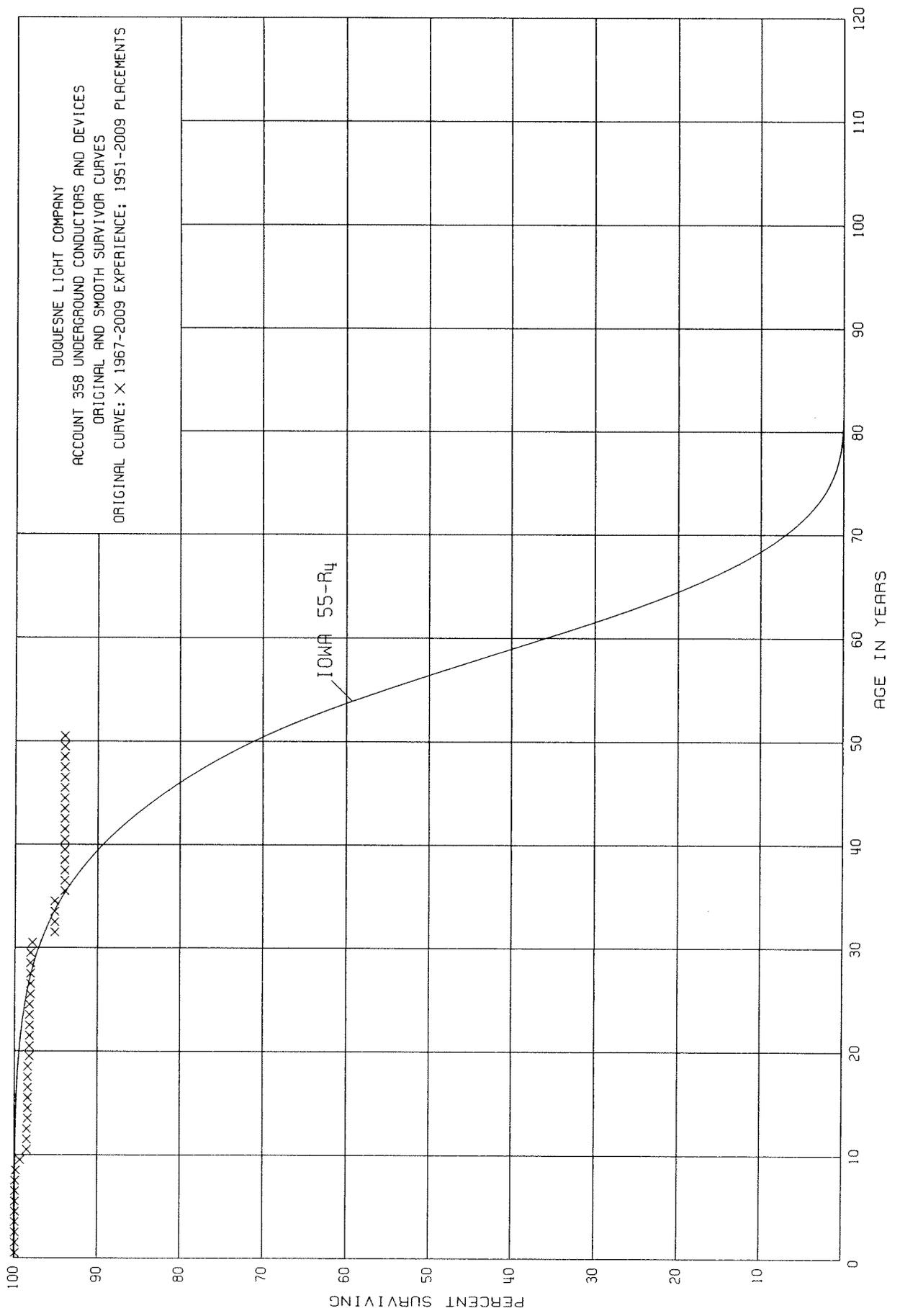
PLACEMENT BAND 1956-2009			EXPERIENCE BAND 1967-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	56,649,016		0.0000	1.0000	100.00
0.5	56,649,018		0.0000	1.0000	100.00
1.5	56,649,018		0.0000	1.0000	100.00
2.5	31,952,069		0.0000	1.0000	100.00
3.5	31,693,127		0.0000	1.0000	100.00
4.5	31,029,401		0.0000	1.0000	100.00
5.5	31,039,308	29,632	0.0010	0.9990	100.00
6.5	30,731,391		0.0000	1.0000	99.90
7.5	30,731,391		0.0000	1.0000	99.90
8.5	34,584,191	77,188	0.0022	0.9978	99.90
9.5	34,507,004		0.0000	1.0000	99.68
10.5	34,670,469		0.0000	1.0000	99.68
11.5	34,670,469		0.0000	1.0000	99.68
12.5	34,670,469		0.0000	1.0000	99.68
13.5	34,656,812		0.0000	1.0000	99.68
14.5	34,673,444		0.0000	1.0000	99.68
15.5	34,695,977		0.0000	1.0000	99.68
16.5	34,695,977		0.0000	1.0000	99.68
17.5	34,697,660		0.0000	1.0000	99.68
18.5	34,697,660		0.0000	1.0000	99.68
19.5	33,204,363		0.0000	1.0000	99.68
20.5	33,237,736	1,153	0.0000	1.0000	99.68
21.5	34,682,060		0.0000	1.0000	99.68
22.5	34,682,060	2,691	0.0001	0.9999	99.68
23.5	34,350,603		0.0000	1.0000	99.67
24.5	33,918,548		0.0000	1.0000	99.67
25.5	33,918,840		0.0000	1.0000	99.67
26.5	33,885,568		0.0000	1.0000	99.67
27.5	33,885,568		0.0000	1.0000	99.67
28.5	33,893,829		0.0000	1.0000	99.67
29.5	33,234,149	64,780	0.0019	0.9981	99.67
30.5	4,596,719	141,209	0.0307	0.9693	99.48
31.5	4,455,510		0.0000	1.0000	96.43
32.5	4,455,510		0.0000	1.0000	96.43
33.5	4,475,391		0.0000	1.0000	96.43
34.5	4,469,616	143,949	0.0322	0.9678	96.43
35.5	4,325,667		0.0000	1.0000	93.32
36.5	4,325,667		0.0000	1.0000	93.32
37.5	4,162,361		0.0000	1.0000	93.32
38.5	4,162,361		0.0000	1.0000	93.32

DUQUESNE LIGHT COMPANY

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2009			EXPERIENCE BAND 1967-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,162,888		0.0000	1.0000	93.32
40.5	4,176,195		0.0000	1.0000	93.32
41.5	4,176,195		0.0000	1.0000	93.32
42.5	3,965,604		0.0000	1.0000	93.32
43.5	3,965,604		0.0000	1.0000	93.32
44.5	3,970,548		0.0000	1.0000	93.32
45.5	3,970,548		0.0000	1.0000	93.32
46.5	3,970,548		0.0000	1.0000	93.32
47.5	3,970,548		0.0000	1.0000	93.32
48.5	3,960,113		0.0000	1.0000	93.32
49.5	3,697,088		0.0000	1.0000	93.32
50.5	3,697,088		0.0000	1.0000	93.32
51.5	91,709		0.0000	1.0000	93.32
52.5	91,709		0.0000	1.0000	93.32
53.5					93.32



DUQUESNE LIGHT COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

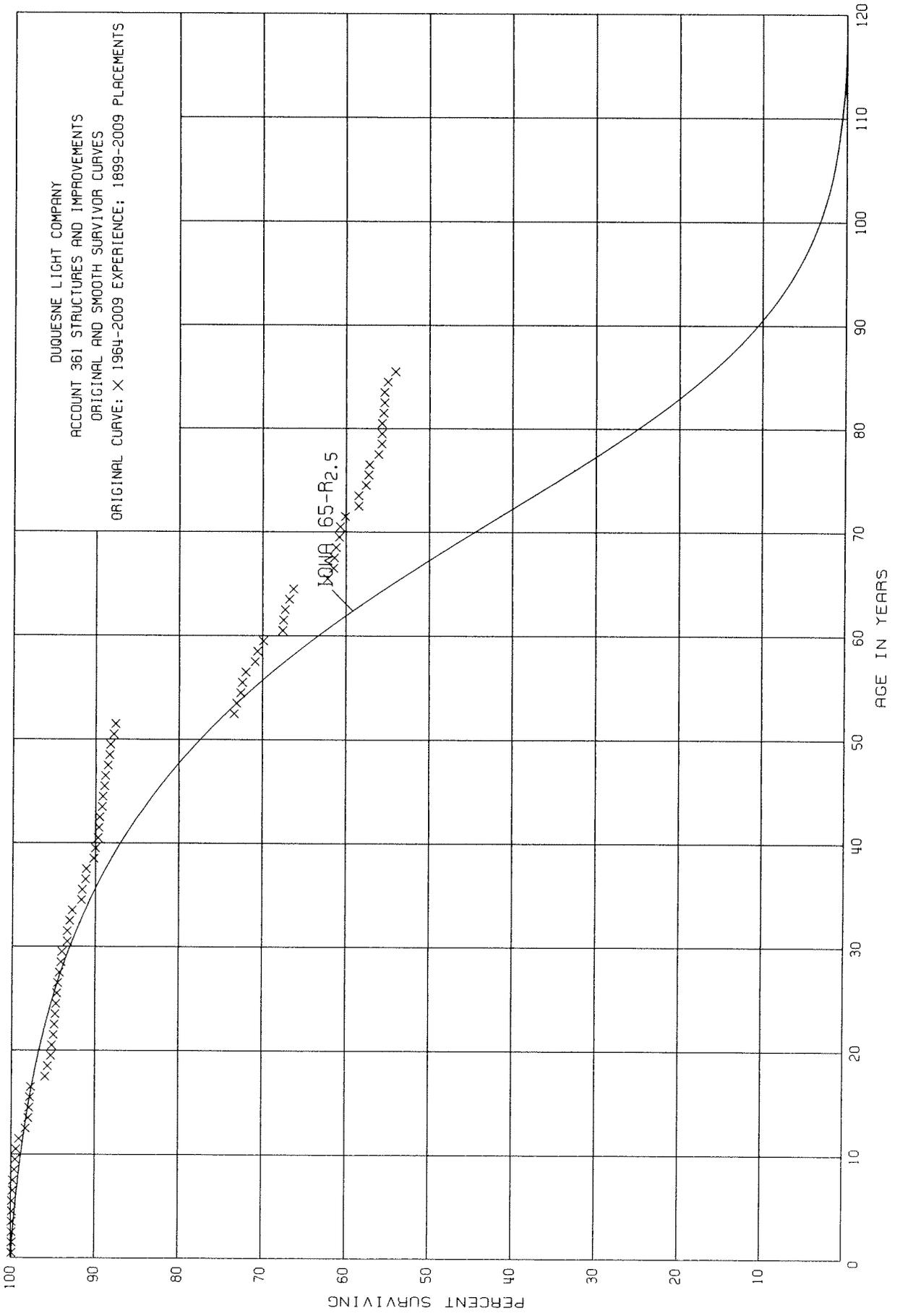
PLACEMENT BAND 1951-2009			EXPERIENCE BAND 1967-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	40,090,533		0.0000	1.0000	100.00
0.5	39,997,435		0.0000	1.0000	100.00
1.5	33,237,931		0.0000	1.0000	100.00
2.5	18,205,911		0.0000	1.0000	100.00
3.5	18,005,434		0.0000	1.0000	100.00
4.5	17,837,213	7,148	0.0004	0.9996	100.00
5.5	17,830,065		0.0000	1.0000	99.96
6.5	17,830,065		0.0000	1.0000	99.96
7.5	17,831,855	30,667	0.0017	0.9983	99.96
8.5	19,290,562	98,477	0.0051	0.9949	99.79
9.5	19,191,918	148,104	0.0077	0.9923	99.28
10.5	19,095,476		0.0000	1.0000	98.52
11.5	19,095,476		0.0000	1.0000	98.52
12.5	19,095,476	31,542	0.0017	0.9983	98.52
13.5	19,060,164		0.0000	1.0000	98.35
14.5	19,067,931		0.0000	1.0000	98.35
15.5	19,095,540		0.0000	1.0000	98.35
16.5	19,095,540		0.0000	1.0000	98.35
17.5	18,873,449		0.0000	1.0000	98.35
18.5	18,876,466	20,110	0.0011	0.9989	98.35
19.5	18,305,381	3,677	0.0002	0.9998	98.24
20.5	18,344,733		0.0000	1.0000	98.22
21.5	19,124,633		0.0000	1.0000	98.22
22.5	19,124,633		0.0000	1.0000	98.22
23.5	18,971,109	13,955	0.0007	0.9993	98.22
24.5	18,781,733	3,383	0.0002	0.9998	98.15
25.5	18,785,199		0.0000	1.0000	98.13
26.5	18,248,374		0.0000	1.0000	98.13
27.5	18,188,738		0.0000	1.0000	98.13
28.5	18,197,269		0.0000	1.0000	98.13
29.5	17,346,717	35,900	0.0021	0.9979	98.13
30.5	1,894,595	53,516	0.0282	0.9718	97.92
31.5	1,841,079		0.0000	1.0000	95.16
32.5	1,841,924		0.0000	1.0000	95.16
33.5	1,857,856		0.0000	1.0000	95.16
34.5	1,722,484	21,534	0.0125	0.9875	95.16
35.5	1,700,950		0.0000	1.0000	93.97
36.5	1,700,950		0.0000	1.0000	93.97
37.5	1,532,305		0.0000	1.0000	93.97
38.5	1,532,305		0.0000	1.0000	93.97

DUQUESNE LIGHT COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2009			EXPERIENCE BAND 1967-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,532,305		0.0000	1.0000	93.97
40.5	1,532,305		0.0000	1.0000	93.97
41.5	1,515,608		0.0000	1.0000	93.97
42.5	1,264,568		0.0000	1.0000	93.97
43.5	1,264,568		0.0000	1.0000	93.97
44.5	1,264,568		0.0000	1.0000	93.97
45.5	1,264,568		0.0000	1.0000	93.97
46.5	1,264,568		0.0000	1.0000	93.97
47.5	1,264,568		0.0000	1.0000	93.97
48.5	1,264,568		0.0000	1.0000	93.97
49.5	1,264,642		0.0000	1.0000	93.97
50.5	1,262,852		0.0000	1.0000	93.97
51.5	1,472		0.0000	1.0000	93.97
52.5	1,472		0.0000	1.0000	93.97
53.5	1,472		0.0000	1.0000	93.97
54.5	1,472		0.0000	1.0000	93.97
55.5	1,472		0.0000	1.0000	93.97
56.5	1,472		0.0000	1.0000	93.97
57.5	1,472		0.0000	1.0000	93.97
58.5					93.97



DUQUESNE LIGHT COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2009			EXPERIENCE BAND 1964-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	47,471,475	221	0.0000	1.0000	100.00	
0.5	46,848,426		0.0000	1.0000	100.00	
1.5	46,876,772	5,319	0.0001	0.9999	100.00	
2.5	45,986,794	25,130	0.0005	0.9995	99.99	
3.5	42,512,678	2,596	0.0001	0.9999	99.94	
4.5	42,585,046	34,518	0.0008	0.9992	99.93	
5.5	42,119,338	7,743	0.0002	0.9998	99.85	
6.5	42,213,129	24,643	0.0006	0.9994	99.83	
7.5	41,665,902	77,902	0.0019	0.9981	99.77	
8.5	41,341,279	37,641	0.0009	0.9991	99.58	
9.5	41,150,534	26,082	0.0006	0.9994	99.49	
10.5	40,268,214	151,898	0.0038	0.9962	99.43	
11.5	39,464,091	310,698	0.0079	0.9921	99.05	
12.5	38,838,999	128,969	0.0033	0.9967	98.27	
13.5	37,470,249	14,226	0.0004	0.9996	97.95	
14.5	35,932,757	57,919	0.0016	0.9984	97.91	
15.5	35,539,051	26,788	0.0008	0.9992	97.75	
16.5	35,460,417	625,220	0.0176	0.9824	97.67	
17.5	34,701,663	101,276	0.0029	0.9971	95.95	
18.5	34,438,463	120,169	0.0035	0.9965	95.67	
19.5	33,589,757	47,988	0.0014	0.9986	95.34	
20.5	33,523,127	65,376	0.0020	0.9980	95.21	
21.5	32,431,878	27,349	0.0008	0.9992	95.02	
22.5	32,532,662	42,526	0.0013	0.9987	94.94	
23.5	30,614,003	43,931	0.0014	0.9986	94.82	
24.5	30,528,891	21,896	0.0007	0.9993	94.69	
25.5	30,459,834	31,888	0.0010	0.9990	94.62	
26.5	30,073,005	62,233	0.0021	0.9979	94.53	
27.5	21,700,551	54,751	0.0025	0.9975	94.33	
28.5	21,469,515	22,929	0.0011	0.9989	94.09	
29.5	21,320,571	130,474	0.0061	0.9939	93.99	
30.5	13,343,241	11,144	0.0008	0.9992	93.42	
31.5	11,945,482	29,815	0.0025	0.9975	93.35	
32.5	11,781,489	41,681	0.0035	0.9965	93.12	
33.5	11,665,248	131,761	0.0113	0.9887	92.79	
34.5	10,600,279	13,358	0.0013	0.9987	91.74	
35.5	10,789,875	44,508	0.0041	0.9959	91.62	
36.5	10,463,761	11,934	0.0011	0.9989	91.24	
37.5	7,563,922	75,845	0.0100	0.9900	91.14	
38.5	7,629,352	16,721	0.0022	0.9978	90.23	

DUQUESNE LIGHT COMPANY

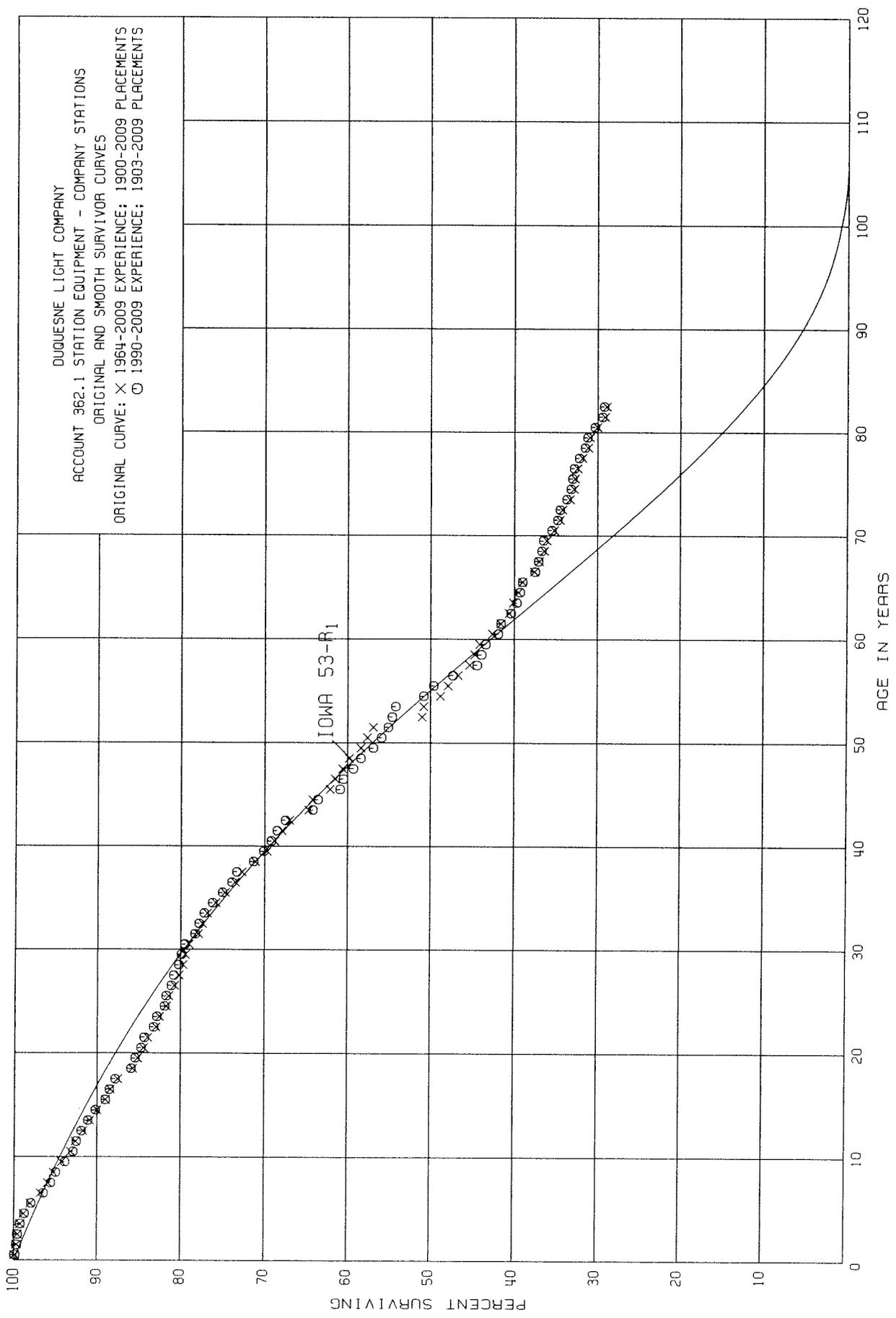
ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,770,497	26,666	0.0034	0.9966	90.03
40.5	7,850,423	13,285	0.0017	0.9983	89.72
41.5	7,241,172	7,092	0.0010	0.9990	89.57
42.5	7,039,504	19,976	0.0028	0.9972	89.48
43.5	7,036,231	9,420	0.0013	0.9987	89.23
44.5	6,969,087	13,760	0.0020	0.9980	89.11
45.5	6,905,370	12,146	0.0018	0.9982	88.93
46.5	6,835,282	17,885	0.0026	0.9974	88.77
47.5	6,772,123	17,557	0.0026	0.9974	88.54
48.5	6,528,285	6,785	0.0010	0.9990	88.31
49.5	6,361,360	32,510	0.0051	0.9949	88.22
50.5	5,361,196	8,158	0.0015	0.9985	87.77
51.5	5,113,007	831,957	0.1627	0.8373	87.64
52.5	4,093,390	16,861	0.0041	0.9959	73.38
53.5	3,913,575	27,442	0.0070	0.9930	73.08
54.5	3,601,554	9,496	0.0026	0.9974	72.57
55.5	3,471,338	20,241	0.0058	0.9942	72.38
56.5	3,320,892	49,292	0.0148	0.9852	71.96
57.5	3,248,493	12,506	0.0038	0.9962	70.89
58.5	3,224,890	31,277	0.0097	0.9903	70.62
59.5	3,170,320	106,575	0.0336	0.9664	69.93
60.5	3,039,308	3,334	0.0011	0.9989	67.58
61.5	2,975,169	8,079	0.0027	0.9973	67.51
62.5	2,965,711	21,522	0.0073	0.9927	67.33
63.5	2,944,270	23,054	0.0078	0.9922	66.84
64.5	2,873,286	176,693	0.0615	0.9385	66.32
65.5	2,691,296	30,283	0.0113	0.9887	62.24
66.5	2,653,250	7,809	0.0029	0.9971	61.54
67.5	2,614,665	5,592	0.0021	0.9979	61.36
68.5	2,567,810	19,457	0.0076	0.9924	61.23
69.5	2,547,162	935	0.0004	0.9996	60.76
70.5	2,536,832	28,700	0.0113	0.9887	60.74
71.5	2,509,952	62,975	0.0251	0.9749	60.05
72.5	2,461,271	3,598	0.0015	0.9985	58.54
73.5	2,463,240	33,975	0.0138	0.9862	58.45
74.5	2,435,263	12,796	0.0053	0.9947	57.64
75.5	2,432,230	5,819	0.0024	0.9976	57.33
76.5	2,457,547	49,220	0.0200	0.9800	57.19
77.5	2,409,194	14,920	0.0062	0.9938	56.05
78.5	2,393,915	1,033	0.0004	0.9996	55.70

DUQUESNE LIGHT COMPANY  
ACCOUNT 361 STRUCTURES AND IMPROVEMENTS  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,353,870	1,518	0.0006	0.9994	55.68
80.5	2,315,492	6,184	0.0027	0.9973	55.65
81.5	1,944,194	4,759	0.0024	0.9976	55.50
82.5	1,833,200	277	0.0002	0.9998	55.37
83.5	1,718,458	11,670	0.0068	0.9932	55.36
84.5	1,386,774	23,475	0.0169	0.9831	54.98
85.5	737,639		0.0000	1.0000	54.05
86.5	593,325		0.0000	1.0000	54.05
87.5	340,835		0.0000	1.0000	54.05
88.5	284,872	416	0.0015	0.9985	54.05
89.5	229,497		0.0000	1.0000	53.97
90.5	151,130		0.0000	1.0000	53.97
91.5	104,852		0.0000	1.0000	53.97
92.5	91,685	406	0.0044	0.9956	53.97
93.5	91,279		0.0000	1.0000	53.73
94.5	91,307	59	0.0006	0.9994	53.73
95.5	70,182	1,169	0.0167	0.9833	53.70
96.5	61,722		0.0000	1.0000	52.80
97.5	61,870		0.0000	1.0000	52.80
98.5	62,333		0.0000	1.0000	52.80
99.5	62,333	900	0.0144	0.9856	52.80
100.5	60,738		0.0000	1.0000	52.04
101.5	62,168		0.0000	1.0000	52.04
102.5	62,168		0.0000	1.0000	52.04
103.5	60,811		0.0000	1.0000	52.04
104.5	60,811		0.0000	1.0000	52.04
105.5	39,437		0.0000	1.0000	52.04
106.5	36,514		0.0000	1.0000	52.04
107.5	28,258		0.0000	1.0000	52.04
108.5	28,258		0.0000	1.0000	52.04
109.5	28,258		0.0000	1.0000	52.04
110.5					52.04



DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	376,997,181	215,152	0.0006	0.9994	100.00
0.5	358,582,978	869,810	0.0024	0.9976	99.94
1.5	342,577,436	450,931	0.0013	0.9987	99.70
2.5	333,699,242	762,145	0.0023	0.9977	99.57
3.5	290,695,432	1,207,579	0.0042	0.9958	99.34
4.5	280,022,957	2,456,438	0.0088	0.9912	98.92
5.5	268,250,296	3,229,403	0.0120	0.9880	98.05
6.5	260,846,719	2,447,332	0.0094	0.9906	96.87
7.5	253,770,552	1,673,043	0.0066	0.9934	95.96
8.5	249,480,443	2,826,409	0.0113	0.9887	95.33
9.5	239,733,511	2,777,741	0.0116	0.9884	94.25
10.5	234,835,512	1,336,220	0.0057	0.9943	93.16
11.5	231,804,133	2,246,017	0.0097	0.9903	92.63
12.5	218,785,111	1,977,075	0.0090	0.9910	91.73
13.5	203,126,923	2,096,816	0.0103	0.9897	90.90
14.5	189,720,933	2,014,582	0.0106	0.9894	89.96
15.5	185,003,193	1,247,216	0.0067	0.9933	89.01
16.5	180,414,157	1,924,227	0.0107	0.9893	88.41
17.5	173,330,262	3,491,708	0.0201	0.9799	87.46
18.5	166,087,588	1,167,489	0.0070	0.9930	85.70
19.5	159,097,058	1,307,371	0.0082	0.9918	85.10
20.5	155,299,998	896,188	0.0058	0.9942	84.40
21.5	149,462,863	1,820,939	0.0122	0.9878	83.91
22.5	144,197,322	765,079	0.0053	0.9947	82.89
23.5	128,826,554	1,234,501	0.0096	0.9904	82.45
24.5	126,462,928	459,715	0.0036	0.9964	81.66
25.5	123,053,291	992,467	0.0081	0.9919	81.37
26.5	109,414,252	638,511	0.0058	0.9942	80.71
27.5	90,411,398	575,099	0.0064	0.9936	80.24
28.5	89,335,053	329,192	0.0037	0.9963	79.73
29.5	87,145,161	475,741	0.0055	0.9945	79.43
30.5	80,354,387	1,124,616	0.0140	0.9860	78.99
31.5	74,025,129	431,775	0.0058	0.9942	77.88
32.5	72,428,219	606,466	0.0084	0.9916	77.43
33.5	65,345,040	860,503	0.0132	0.9868	76.78
34.5	58,676,064	842,693	0.0144	0.9856	75.77
35.5	56,559,054	863,681	0.0153	0.9847	74.68
36.5	54,647,776	598,189	0.0109	0.9891	73.54
37.5	46,278,687	1,046,489	0.0226	0.9774	72.74
38.5	43,834,361	859,053	0.0196	0.9804	71.10

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	41,240,832	551,214	0.0134	0.9866	69.71
40.5	39,802,009	495,522	0.0124	0.9876	68.78
41.5	38,242,649	518,596	0.0136	0.9864	67.93
42.5	36,512,783	1,241,966	0.0340	0.9660	67.01
43.5	34,507,072	257,215	0.0075	0.9925	64.73
44.5	33,593,273	1,130,206	0.0336	0.9664	64.24
45.5	31,700,159	290,145	0.0092	0.9908	62.08
46.5	30,738,991	471,051	0.0153	0.9847	61.51
47.5	29,826,526	380,751	0.0128	0.9872	60.57
48.5	27,304,978	631,064	0.0231	0.9769	59.79
49.5	25,622,752	356,542	0.0139	0.9861	58.41
50.5	22,596,065	287,293	0.0127	0.9873	57.60
51.5	21,399,304	2,204,012	0.1030	0.8970	56.87
52.5	18,011,353	92,541	0.0051	0.9949	51.01
53.5	16,715,463	645,328	0.0386	0.9614	50.75
54.5	14,701,384	273,871	0.0186	0.9814	48.79
55.5	13,666,537	346,795	0.0254	0.9746	47.88
56.5	12,578,171	365,802	0.0291	0.9709	46.66
57.5	11,752,455	158,946	0.0135	0.9865	45.30
58.5	11,194,120	151,203	0.0135	0.9865	44.69
59.5	10,059,732	336,872	0.0335	0.9665	44.09
60.5	9,272,759	221,534	0.0239	0.9761	42.61
61.5	8,731,743	202,241	0.0232	0.9768	41.59
62.5	8,499,221	121,716	0.0143	0.9857	40.63
63.5	8,435,602	117,268	0.0139	0.9861	40.05
64.5	8,010,364	109,776	0.0137	0.9863	39.49
65.5	7,817,769	272,985	0.0349	0.9651	38.95
66.5	7,413,501	118,066	0.0159	0.9841	37.59
67.5	6,733,222	112,818	0.0168	0.9832	36.99
68.5	6,306,592	39,023	0.0062	0.9938	36.37
69.5	6,231,702	163,032	0.0262	0.9738	36.14
70.5	6,046,849	122,450	0.0203	0.9797	35.19
71.5	5,922,637	53,500	0.0090	0.9910	34.48
72.5	5,829,889	141,075	0.0242	0.9758	34.17
73.5	5,671,228	87,072	0.0154	0.9846	33.34
74.5	5,601,576	29,320	0.0052	0.9948	32.83
75.5	5,591,272	46,397	0.0083	0.9917	32.66
76.5	5,557,466	95,042	0.0171	0.9829	32.39
77.5	5,384,619	121,460	0.0226	0.9774	31.84
78.5	5,119,196	41,083	0.0080	0.9920	31.12

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	4,608,588	137,006	0.0297	0.9703	30.87
80.5	4,284,505	126,077	0.0294	0.9706	29.95
81.5	3,835,462	23,851	0.0062	0.9938	29.07
82.5	3,371,596	7,094	0.0021	0.9979	28.89
83.5	2,532,911	18,296	0.0072	0.9928	28.83
84.5	1,906,662	353	0.0002	0.9998	28.62
85.5	656,830	557	0.0008	0.9992	28.61
86.5	551,975	72,553	0.1314	0.8686	28.59
87.5	302,248		0.0000	1.0000	24.83
88.5	254,066	43	0.0002	0.9998	24.83
89.5	76,927		0.0000	1.0000	24.83
90.5	62,612		0.0000	1.0000	24.83
91.5	16,718		0.0000	1.0000	24.83
92.5	10,182		0.0000	1.0000	24.83
93.5	8,910		0.0000	1.0000	24.83
94.5	8,662		0.0000	1.0000	24.83
95.5	7,810		0.0000	1.0000	24.83
96.5	603		0.0000	1.0000	24.83
97.5	431		0.0000	1.0000	24.83
98.5	69		0.0000	1.0000	24.83
99.5	69		0.0000	1.0000	24.83
100.5	69		0.0000	1.0000	24.83
101.5	69		0.0000	1.0000	24.83
102.5	69		0.0000	1.0000	24.83
103.5					24.83

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	226,828,963	33,279	0.0001	0.9999	100.00
0.5	211,063,356	669,715	0.0032	0.9968	99.99
1.5	200,333,934	238,321	0.0012	0.9988	99.67
2.5	194,156,047	572,947	0.0030	0.9970	99.55
3.5	158,711,270	663,739	0.0042	0.9958	99.25
4.5	145,207,641	1,264,953	0.0087	0.9913	98.83
5.5	137,229,071	2,041,487	0.0149	0.9851	97.97
6.5	129,401,452	1,274,639	0.0099	0.9901	96.51
7.5	148,708,981	884,790	0.0059	0.9941	95.55
8.5	143,072,863	1,723,345	0.0120	0.9880	94.99
9.5	136,295,289	1,317,365	0.0097	0.9903	93.85
10.5	148,006,313	777,400	0.0053	0.9947	92.94
11.5	150,860,787	977,516	0.0065	0.9935	92.45
12.5	140,557,539	1,131,376	0.0080	0.9920	91.85
13.5	127,166,653	1,346,957	0.0106	0.9894	91.12
14.5	122,328,618	1,506,592	0.0123	0.9877	90.15
15.5	119,564,310	727,872	0.0061	0.9939	89.04
16.5	120,358,711	999,882	0.0083	0.9917	88.50
17.5	129,048,705	2,779,394	0.0215	0.9785	87.77
18.5	122,995,188	738,921	0.0060	0.9940	85.88
19.5	120,479,756	973,230	0.0081	0.9919	85.36
20.5	118,285,666	494,056	0.0042	0.9958	84.67
21.5	115,156,468	1,519,571	0.0132	0.9868	84.31
22.5	113,476,541	547,717	0.0048	0.9952	83.20
23.5	99,626,598	1,033,919	0.0104	0.9896	82.80
24.5	97,832,601	343,067	0.0035	0.9965	81.94
25.5	95,377,839	672,069	0.0070	0.9930	81.65
26.5	82,673,575	323,548	0.0039	0.9961	81.08
27.5	64,518,876	452,139	0.0070	0.9930	80.76
28.5	66,044,813	228,898	0.0035	0.9965	80.19
29.5	64,983,790	319,120	0.0049	0.9951	79.91
30.5	62,704,407	995,965	0.0159	0.9841	79.52
31.5	57,696,979	316,827	0.0055	0.9945	78.26
32.5	57,635,834	497,463	0.0086	0.9914	77.83
33.5	51,473,095	668,171	0.0130	0.9870	77.16
34.5	47,264,140	702,499	0.0149	0.9851	76.16
35.5	45,467,784	662,044	0.0146	0.9854	75.03
36.5	41,895,472	378,450	0.0090	0.9910	73.93
37.5	33,191,957	895,757	0.0270	0.9730	73.26
38.5	30,465,362	509,672	0.0167	0.9833	71.28

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE, CONT.

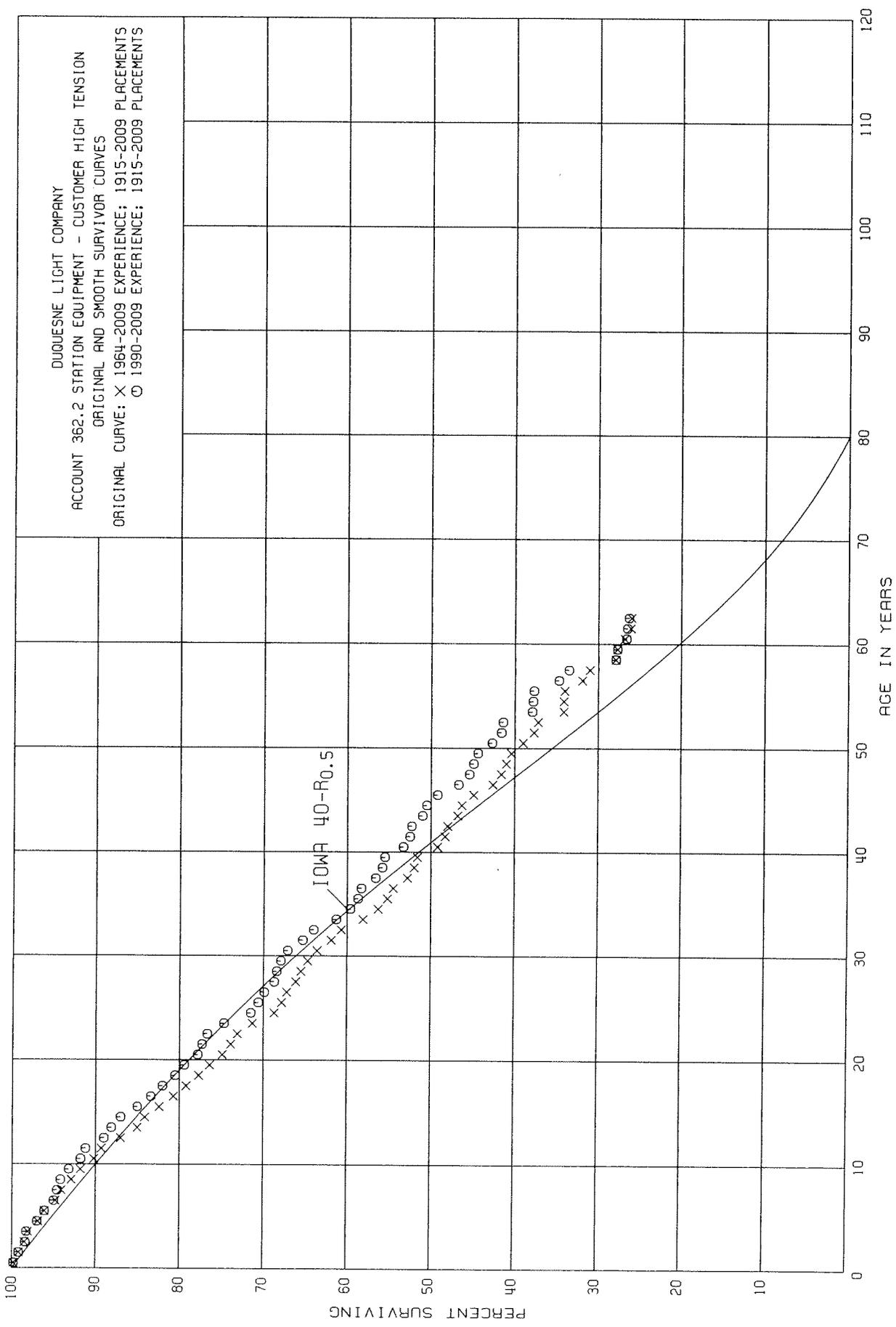
PLACEMENT BAND 1903-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	27,997,396	368,030	0.0131	0.9869	70.09
40.5	27,117,801	262,564	0.0097	0.9903	69.17
41.5	25,510,158	388,788	0.0152	0.9848	68.50
42.5	23,685,831	1,144,755	0.0483	0.9517	67.46
43.5	21,519,625	213,604	0.0099	0.9901	64.20
44.5	20,962,058	872,683	0.0416	0.9584	63.56
45.5	19,357,289	141,423	0.0073	0.9927	60.92
46.5	18,633,893	374,258	0.0201	0.9799	60.48
47.5	18,453,955	270,641	0.0147	0.9853	59.26
48.5	16,482,903	415,811	0.0252	0.9748	58.39
49.5	15,088,166	267,964	0.0178	0.9822	56.92
50.5	12,232,317	175,916	0.0144	0.9856	55.91
51.5	11,290,717	111,946	0.0099	0.9901	55.10
52.5	10,097,663	71,719	0.0071	0.9929	54.55
53.5	8,865,424	558,710	0.0630	0.9370	54.16
54.5	6,964,168	154,577	0.0222	0.9778	50.75
55.5	6,055,378	285,763	0.0472	0.9528	49.62
56.5	5,053,374	312,764	0.0619	0.9381	47.28
57.5	4,350,453	48,443	0.0111	0.9889	44.35
58.5	4,074,467	45,866	0.0113	0.9887	43.86
59.5	3,669,169	122,426	0.0334	0.9666	43.36
60.5	3,387,965	28,977	0.0086	0.9914	41.91
61.5	3,815,441	103,106	0.0270	0.9730	41.55
62.5	4,288,428	76,434	0.0178	0.9822	40.43
63.5	5,234,327	58,439	0.0112	0.9888	39.71
64.5	5,692,535	35,270	0.0062	0.9938	39.27
65.5	6,800,470	262,529	0.0386	0.9614	39.03
66.5	6,543,234	78,813	0.0120	0.9880	37.52
67.5	6,168,997	56,456	0.0092	0.9908	37.07
68.5	5,925,035	38,410	0.0065	0.9935	36.73
69.5	6,121,261	163,032	0.0266	0.9734	36.49
70.5	5,956,585	121,010	0.0203	0.9797	35.52
71.5	5,884,055	53,395	0.0091	0.9909	34.80
72.5	5,800,512	140,500	0.0242	0.9758	34.48
73.5	5,643,758	78,786	0.0140	0.9860	33.65
74.5	5,582,629	29,320	0.0053	0.9947	33.18
75.5	5,573,512	40,033	0.0072	0.9928	33.00
76.5	5,553,286	94,840	0.0171	0.9829	32.76
77.5	5,380,804	121,460	0.0226	0.9774	32.20
78.5	5,116,012	41,083	0.0080	0.9920	31.47

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	4,605,417	137,006	0.0297	0.9703	31.22
80.5	4,281,335	126,077	0.0294	0.9706	30.29
81.5	3,832,291	22,944	0.0060	0.9940	29.40
82.5	3,369,333	7,094	0.0021	0.9979	29.22
83.5	2,531,376	18,296	0.0072	0.9928	29.16
84.5	1,905,128	353	0.0002	0.9998	28.95
85.5	655,296	557	0.0008	0.9992	28.94
86.5	551,249	71,826	0.1303	0.8697	28.92
87.5	302,248		0.0000	1.0000	25.15
88.5	254,066	43	0.0002	0.9998	25.15
89.5	76,927		0.0000	1.0000	25.14
90.5	62,612		0.0000	1.0000	25.14
91.5	16,718		0.0000	1.0000	25.14
92.5	10,182		0.0000	1.0000	25.14
93.5	8,910		0.0000	1.0000	25.14
94.5	8,662		0.0000	1.0000	25.14
95.5	7,810		0.0000	1.0000	25.14
96.5	603		0.0000	1.0000	25.14
97.5	431		0.0000	1.0000	25.14
98.5	69		0.0000	1.0000	25.14
99.5	69		0.0000	1.0000	25.14
100.5	69		0.0000	1.0000	25.14
101.5	69		0.0000	1.0000	25.14
102.5	69		0.0000	1.0000	25.14
103.5					25.14



DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	46,029,069	83,290	0.0018	0.9982	100.00
0.5	44,532,850	265,233	0.0060	0.9940	99.82
1.5	43,444,966	334,580	0.0077	0.9923	99.22
2.5	43,471,301	181,853	0.0042	0.9958	98.46
3.5	42,213,493	507,641	0.0120	0.9880	98.05
4.5	41,478,158	333,566	0.0080	0.9920	96.87
5.5	40,137,397	527,296	0.0131	0.9869	96.10
6.5	39,571,512	322,857	0.0082	0.9918	94.84
7.5	38,459,567	483,550	0.0126	0.9874	94.06
8.5	36,789,594	409,054	0.0111	0.9889	92.87
9.5	36,492,761	647,245	0.0177	0.9823	91.84
10.5	35,790,356	378,251	0.0106	0.9894	90.21
11.5	35,530,397	890,747	0.0251	0.9749	89.25
12.5	34,642,744	786,778	0.0227	0.9773	87.01
13.5	31,452,661	353,194	0.0112	0.9888	85.03
14.5	30,414,815	597,006	0.0196	0.9804	84.08
15.5	29,512,404	621,874	0.0211	0.9789	82.43
16.5	28,987,090	532,103	0.0184	0.9816	80.69
17.5	28,276,350	551,763	0.0195	0.9805	79.21
18.5	27,253,309	445,536	0.0163	0.9837	77.67
19.5	26,721,597	542,659	0.0203	0.9797	76.40
20.5	25,669,556	319,760	0.0125	0.9875	74.85
21.5	24,542,204	259,190	0.0106	0.9894	73.91
22.5	24,264,250	604,091	0.0249	0.9751	73.13
23.5	22,814,408	823,293	0.0361	0.9639	71.31
24.5	20,087,793	268,760	0.0134	0.9866	68.74
25.5	17,476,700	161,865	0.0093	0.9907	67.82
26.5	16,923,347	271,618	0.0160	0.9840	67.19
27.5	16,584,861	163,936	0.0099	0.9901	66.11
28.5	15,987,236	191,170	0.0120	0.9880	65.46
29.5	15,489,139	247,775	0.0160	0.9840	64.67
30.5	15,190,287	421,487	0.0277	0.9723	63.64
31.5	14,269,626	270,800	0.0190	0.9810	61.88
32.5	12,799,636	546,009	0.0427	0.9573	60.70
33.5	11,201,683	342,590	0.0306	0.9694	58.11
34.5	10,057,851	200,539	0.0199	0.9801	56.33
35.5	9,489,711	126,249	0.0133	0.9867	55.21
36.5	8,610,157	265,020	0.0308	0.9692	54.48
37.5	7,877,002	123,428	0.0157	0.9843	52.80
38.5	7,694,301	57,609	0.0075	0.9925	51.97

DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,192,401	284,887	0.0460	0.9540	51.58
40.5	5,316,474	97,247	0.0183	0.9817	49.21
41.5	4,996,278	36,161	0.0072	0.9928	48.31
42.5	4,765,349	114,827	0.0241	0.9759	47.96
43.5	4,374,268	50,579	0.0116	0.9884	46.80
44.5	4,162,363	123,123	0.0296	0.9704	46.26
45.5	3,787,602	195,541	0.0516	0.9484	44.89
46.5	3,159,159	75,044	0.0238	0.9762	42.57
47.5	2,919,115	41,109	0.0141	0.9859	41.56
48.5	2,692,091	35,269	0.0131	0.9869	40.97
49.5	2,413,091	87,791	0.0364	0.9636	40.43
50.5	2,135,832	68,552	0.0321	0.9679	38.96
51.5	1,942,145	26,632	0.0137	0.9863	37.71
52.5	1,765,399	144,812	0.0820	0.9180	37.19
53.5	1,355,237	3,016	0.0022	0.9978	34.14
54.5	1,263,879	1,749	0.0014	0.9986	34.06
55.5	998,378	62,031	0.0621	0.9379	34.01
56.5	848,203	23,040	0.0272	0.9728	31.90
57.5	788,880	79,811	0.1012	0.8988	31.03
58.5	687,332	5,261	0.0077	0.9923	27.89
59.5	651,955	21,412	0.0328	0.9672	27.68
60.5	554,053	14,087	0.0254	0.9746	26.77
61.5	485,321	2,370	0.0049	0.9951	26.09
62.5	472,802	33,738	0.0714	0.9286	25.96
63.5	439,451	4,911	0.0112	0.9888	24.11
64.5	421,516	20	0.0000	1.0000	23.84
65.5	419,054	5,693	0.0136	0.9864	23.84
66.5	378,348	1,432	0.0038	0.9962	23.52
67.5	374,116	827	0.0022	0.9978	23.43
68.5	356,653	30,594	0.0858	0.9142	23.38
69.5	325,956	14,266	0.0438	0.9562	21.37
70.5	304,082	16,048	0.0528	0.9472	20.43
71.5	280,392	2,062	0.0074	0.9926	19.35
72.5	249,521	5,401	0.0216	0.9784	19.21
73.5	231,388	7,352	0.0318	0.9682	18.80
74.5	217,613	4,576	0.0210	0.9790	18.20
75.5	190,780	5,990	0.0314	0.9686	17.82
76.5	185,315	65	0.0004	0.9996	17.26
77.5	184,616	3,171	0.0172	0.9828	17.25
78.5	174,111	12,749	0.0732	0.9268	16.95

DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1964-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	127,762	968	0.0076	0.9924	15.71	
80.5	123,486	6,223	0.0504	0.9496	15.59	
81.5	116,333		0.0000	1.0000	14.80	
82.5	62,336		0.0000	1.0000	14.80	
83.5	43,077		0.0000	1.0000	14.80	
84.5	31,397		0.0000	1.0000	14.80	
85.5	11,246		0.0000	1.0000	14.80	
86.5	1,063		0.0000	1.0000	14.80	
87.5	1,063		0.0000	1.0000	14.80	
88.5	1,044		0.0000	1.0000	14.80	
89.5	1,044		0.0000	1.0000	14.80	
90.5	1,044		0.0000	1.0000	14.80	
91.5	712		0.0000	1.0000	14.80	
92.5	82		0.0000	1.0000	14.80	
93.5	82		0.0000	1.0000	14.80	
94.5					14.80	

DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,960,687	31,894	0.0017	0.9983	100.00
0.5	18,033,156	123,364	0.0068	0.9932	99.83
1.5	17,488,609	137,540	0.0079	0.9921	99.15
2.5	17,389,086	20,157	0.0012	0.9988	98.37
3.5	16,679,679	204,775	0.0123	0.9877	98.25
4.5	16,816,546	157,113	0.0093	0.9907	97.04
5.5	16,365,575	188,817	0.0115	0.9885	96.14
6.5	16,488,876	78,719	0.0048	0.9952	95.03
7.5	15,373,286	60,947	0.0040	0.9960	94.57
8.5	15,769,279	165,448	0.0105	0.9895	94.19
9.5	17,783,396	271,449	0.0153	0.9847	93.20
10.5	17,077,371	106,252	0.0062	0.9938	91.77
11.5	17,637,106	423,605	0.0240	0.9760	91.20
12.5	18,301,191	188,300	0.0103	0.9897	89.01
13.5	16,121,598	198,362	0.0123	0.9877	88.09
14.5	16,052,718	378,421	0.0236	0.9764	87.01
15.5	15,703,940	298,439	0.0190	0.9810	84.96
16.5	16,545,216	272,656	0.0165	0.9835	83.35
17.5	17,392,616	303,803	0.0175	0.9825	81.97
18.5	17,160,092	248,436	0.0145	0.9855	80.54
19.5	18,537,176	372,779	0.0201	0.9799	79.37
20.5	18,850,199	104,392	0.0055	0.9945	77.77
21.5	18,209,998	152,363	0.0084	0.9916	77.34
22.5	18,125,759	471,262	0.0260	0.9740	76.69
23.5	17,139,470	727,707	0.0425	0.9575	74.70
24.5	14,730,591	197,504	0.0134	0.9866	71.53
25.5	12,527,547	113,758	0.0091	0.9909	70.57
26.5	12,530,240	229,207	0.0183	0.9817	69.93
27.5	12,459,532	55,286	0.0044	0.9956	68.65
28.5	12,264,090	79,121	0.0065	0.9935	68.35
29.5	12,193,266	147,728	0.0121	0.9879	67.91
30.5	12,337,779	322,025	0.0261	0.9739	67.09
31.5	11,742,407	233,640	0.0199	0.9801	65.34
32.5	10,467,509	445,725	0.0426	0.9574	64.04
33.5	9,132,107	260,212	0.0285	0.9715	61.31
34.5	8,235,985	120,074	0.0146	0.9854	59.56
35.5	8,020,986	54,654	0.0068	0.9932	58.69
36.5	7,349,408	212,608	0.0289	0.9711	58.29
37.5	6,671,670	93,990	0.0141	0.9859	56.61
38.5	6,476,247	37,617	0.0058	0.9942	55.81

DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE, CONT.

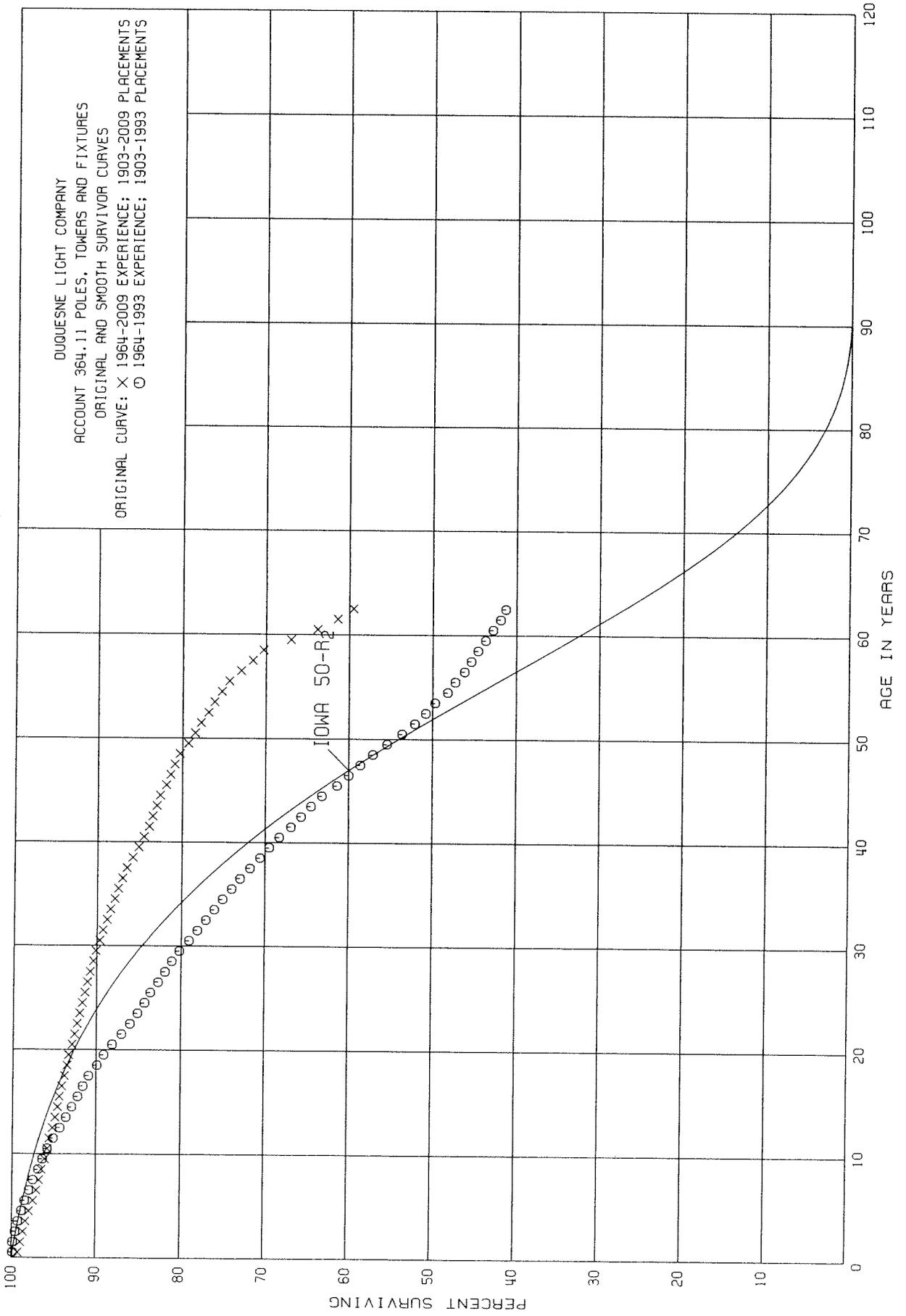
PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,055,456	197,357	0.0390	0.9610	55.49
40.5	4,361,879	64,452	0.0148	0.9852	53.33
41.5	4,199,901	21,508	0.0051	0.9949	52.54
42.5	4,000,886	100,940	0.0252	0.9748	52.27
43.5	3,622,843	35,189	0.0097	0.9903	50.95
44.5	3,465,281	87,752	0.0253	0.9747	50.46
45.5	3,131,116	160,738	0.0513	0.9487	49.18
46.5	2,581,204	67,920	0.0263	0.9737	46.66
47.5	2,359,579	28,037	0.0119	0.9881	45.43
48.5	2,166,047	22,335	0.0103	0.9897	44.89
49.5	1,900,904	73,079	0.0384	0.9616	44.43
50.5	1,647,512	44,396	0.0269	0.9731	42.72
51.5	1,487,160	5,279	0.0035	0.9965	41.57
52.5	1,361,577	116,610	0.0856	0.9144	41.42
53.5	1,007,959	2,609	0.0026	0.9974	37.87
54.5	929,733	1,169	0.0013	0.9987	37.77
55.5	665,237	53,102	0.0798	0.9202	37.72
56.5	525,143	18,377	0.0350	0.9650	34.71
57.5	476,651	79,144	0.1660	0.8340	33.50
58.5	391,104	2,878	0.0074	0.9926	27.94
59.5	450,459	17,836	0.0396	0.9604	27.73
60.5	361,472	2,466	0.0068	0.9932	26.63
61.5	305,305	1,363	0.0045	0.9955	26.45
62.5	358,906	14,963	0.0417	0.9583	26.33
63.5	370,964	4,911	0.0132	0.9868	25.23
64.5	371,843	20	0.0001	0.9999	24.90
65.5	396,695	5,693	0.0144	0.9856	24.90
66.5	367,228	1,432	0.0039	0.9961	24.54
67.5	371,695	827	0.0022	0.9978	24.44
68.5	354,250	30,594	0.0864	0.9136	24.39
69.5	323,941	14,266	0.0440	0.9560	22.28
70.5	302,067	16,048	0.0531	0.9469	21.30
71.5	279,206	2,062	0.0074	0.9926	20.17
72.5	249,438	5,401	0.0217	0.9783	20.02
73.5	231,306	7,352	0.0318	0.9682	19.59
74.5	217,613	4,576	0.0210	0.9790	18.97
75.5	190,780	5,990	0.0314	0.9686	18.57
76.5	185,315	65	0.0004	0.9996	17.99
77.5	184,616	3,171	0.0172	0.9828	17.98
78.5	174,111	12,749	0.0732	0.9268	17.67

DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2009			EXPERIENCE BAND 1990-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	127,762	968	0.0076	0.9924	16.38	
80.5	123,486	6,223	0.0504	0.9496	16.26	
81.5	116,333		0.0000	1.0000	15.44	
82.5	62,336		0.0000	1.0000	15.44	
83.5	43,077		0.0000	1.0000	15.44	
84.5	31,397		0.0000	1.0000	15.44	
85.5	11,246		0.0000	1.0000	15.44	
86.5	1,063		0.0000	1.0000	15.44	
87.5	1,063		0.0000	1.0000	15.44	
88.5	1,044		0.0000	1.0000	15.44	
89.5	1,044		0.0000	1.0000	15.44	
90.5	1,044		0.0000	1.0000	15.44	
91.5	712		0.0000	1.0000	15.44	
92.5	82		0.0000	1.0000	15.44	
93.5	82		0.0000	1.0000	15.44	
94.5					15.44	



DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	240,560,222	1,618,832	0.0067	0.9933	100.00
0.5	230,160,871	667,525	0.0029	0.9971	99.33
1.5	222,534,687	673,030	0.0030	0.9970	99.04
2.5	218,768,130	732,367	0.0033	0.9967	98.74
3.5	210,105,559	844,376	0.0040	0.9960	98.41
4.5	203,628,643	1,189,657	0.0058	0.9942	98.02
5.5	198,193,882	787,793	0.0040	0.9960	97.45
6.5	195,211,236	610,542	0.0031	0.9969	97.06
7.5	194,203,841	579,485	0.0030	0.9970	96.76
8.5	194,567,506	665,376	0.0034	0.9966	96.47
9.5	196,085,911	618,533	0.0032	0.9968	96.14
10.5	197,559,597	535,208	0.0027	0.9973	95.83
11.5	198,419,044	810,540	0.0041	0.9959	95.57
12.5	186,580,638	614,445	0.0033	0.9967	95.18
13.5	178,756,891	458,088	0.0026	0.9974	94.87
14.5	171,122,710	486,471	0.0028	0.9972	94.62
15.5	162,585,456	429,149	0.0026	0.9974	94.36
16.5	155,223,612	460,000	0.0030	0.9970	94.11
17.5	145,581,120	473,523	0.0033	0.9967	93.83
18.5	137,391,426	384,896	0.0028	0.9972	93.52
19.5	130,082,288	439,395	0.0034	0.9966	93.26
20.5	123,141,622	421,043	0.0034	0.9966	92.94
21.5	115,154,758	358,523	0.0031	0.9969	92.62
22.5	108,269,984	390,602	0.0036	0.9964	92.33
23.5	100,595,802	379,951	0.0038	0.9962	92.00
24.5	93,443,028	220,737	0.0024	0.9976	91.65
25.5	87,561,455	321,968	0.0037	0.9963	91.43
26.5	81,116,547	296,532	0.0037	0.9963	91.09
27.5	75,062,208	257,185	0.0034	0.9966	90.75
28.5	70,633,776	266,186	0.0038	0.9962	90.44
29.5	64,512,700	300,893	0.0047	0.9953	90.10
30.5	59,689,447	278,004	0.0047	0.9953	89.68
31.5	55,772,492	294,498	0.0053	0.9947	89.26
32.5	50,999,929	200,037	0.0039	0.9961	88.79
33.5	45,695,075	256,947	0.0056	0.9944	88.44
34.5	40,818,843	197,650	0.0048	0.9952	87.94
35.5	36,521,986	221,682	0.0061	0.9939	87.52
36.5	34,333,215	212,092	0.0062	0.9938	86.99
37.5	32,434,159	258,744	0.0080	0.9920	86.45
38.5	31,174,571	238,381	0.0076	0.9924	85.76

DUQUESNE LIGHT COMPANY  
ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2009			EXPERIENCE BAND 1964-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	27,519,133	186,613	0.0068	0.9932	85.11	
40.5	26,682,056	188,007	0.0070	0.9930	84.53	
41.5	25,653,346	134,414	0.0052	0.9948	83.94	
42.5	23,696,673	130,891	0.0055	0.9945	83.50	
43.5	22,496,244	131,120	0.0058	0.9942	83.04	
44.5	21,269,171	166,890	0.0078	0.9922	82.56	
45.5	20,136,605	134,816	0.0067	0.9933	81.92	
46.5	19,136,985	119,255	0.0062	0.9938	81.37	
47.5	17,852,548	116,754	0.0065	0.9935	80.87	
48.5	16,740,190	208,435	0.0125	0.9875	80.34	
49.5	15,045,405	163,543	0.0109	0.9891	79.34	
50.5	13,090,662	121,133	0.0093	0.9907	78.48	
51.5	11,697,198	126,043	0.0108	0.9892	77.75	
52.5	10,295,395	101,534	0.0099	0.9901	76.91	
53.5	9,210,490	103,094	0.0112	0.9888	76.15	
54.5	8,089,446	94,470	0.0117	0.9883	75.30	
55.5	6,811,914	128,158	0.0188	0.9812	74.42	
56.5	5,729,406	115,032	0.0201	0.9799	73.02	
57.5	4,940,342	83,784	0.0170	0.9830	71.55	
58.5	4,265,910	199,633	0.0468	0.9532	70.33	
59.5	3,624,324	174,726	0.0482	0.9518	67.04	
60.5	3,097,572	116,159	0.0375	0.9625	63.81	
61.5	2,707,023	85,149	0.0315	0.9685	61.42	
62.5	2,650,825	43,580	0.0164	0.9836	59.49	
63.5	2,678,937	32,193	0.0120	0.9880	58.51	
64.5	2,719,187	40,170	0.0148	0.9852	57.81	
65.5	2,739,367	30,543	0.0111	0.9889	56.95	
66.5	2,776,514	15,691	0.0057	0.9943	56.32	
67.5	2,697,904	26,068	0.0097	0.9903	56.00	
68.5	2,523,896	29,722	0.0118	0.9882	55.46	
69.5	2,464,838	24,514	0.0099	0.9901	54.81	
70.5	2,396,937	30,885	0.0129	0.9871	54.27	
71.5	2,347,796	24,251	0.0103	0.9897	53.57	
72.5	2,227,834	34,145	0.0153	0.9847	53.02	
73.5	2,137,250	40,470	0.0189	0.9811	52.21	
74.5	1,983,292	23,748	0.0120	0.9880	51.22	
75.5	1,873,707	47,962	0.0256	0.9744	50.61	
76.5	1,761,230	24,980	0.0142	0.9858	49.31	
77.5	1,658,227	34,542	0.0208	0.9792	48.61	
78.5	1,408,371	22,163	0.0157	0.9843	47.60	

DUQUESNE LIGHT COMPANY  
ACCOUNT 364.11 POLES, TOWERS AND FIXTURES  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,191,818	15,539	0.0130	0.9870	46.85
80.5	1,000,816	12,498	0.0125	0.9875	46.24
81.5	752,060	7,769	0.0103	0.9897	45.66
82.5	412,968	2,977	0.0072	0.9928	45.19
83.5	290,905	564	0.0019	0.9981	44.86
84.5	148,166		0.0000	1.0000	44.77
85.5	116,262		0.0000	1.0000	44.77
86.5	114,832	66	0.0006	0.9994	44.77
87.5	103,317	3,034	0.0294	0.9706	44.74
88.5	99,138		0.0000	1.0000	43.42
89.5	40,531		0.0000	1.0000	43.42
90.5	40,452		0.0000	1.0000	43.42
91.5	36,650		0.0000	1.0000	43.42
92.5	18,459		0.0000	1.0000	43.42
93.5	11,189		0.0000	1.0000	43.42
94.5	11,179		0.0000	1.0000	43.42
95.5	1,819		0.0000	1.0000	43.42
96.5	1,819		0.0000	1.0000	43.42
97.5					43.42

DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

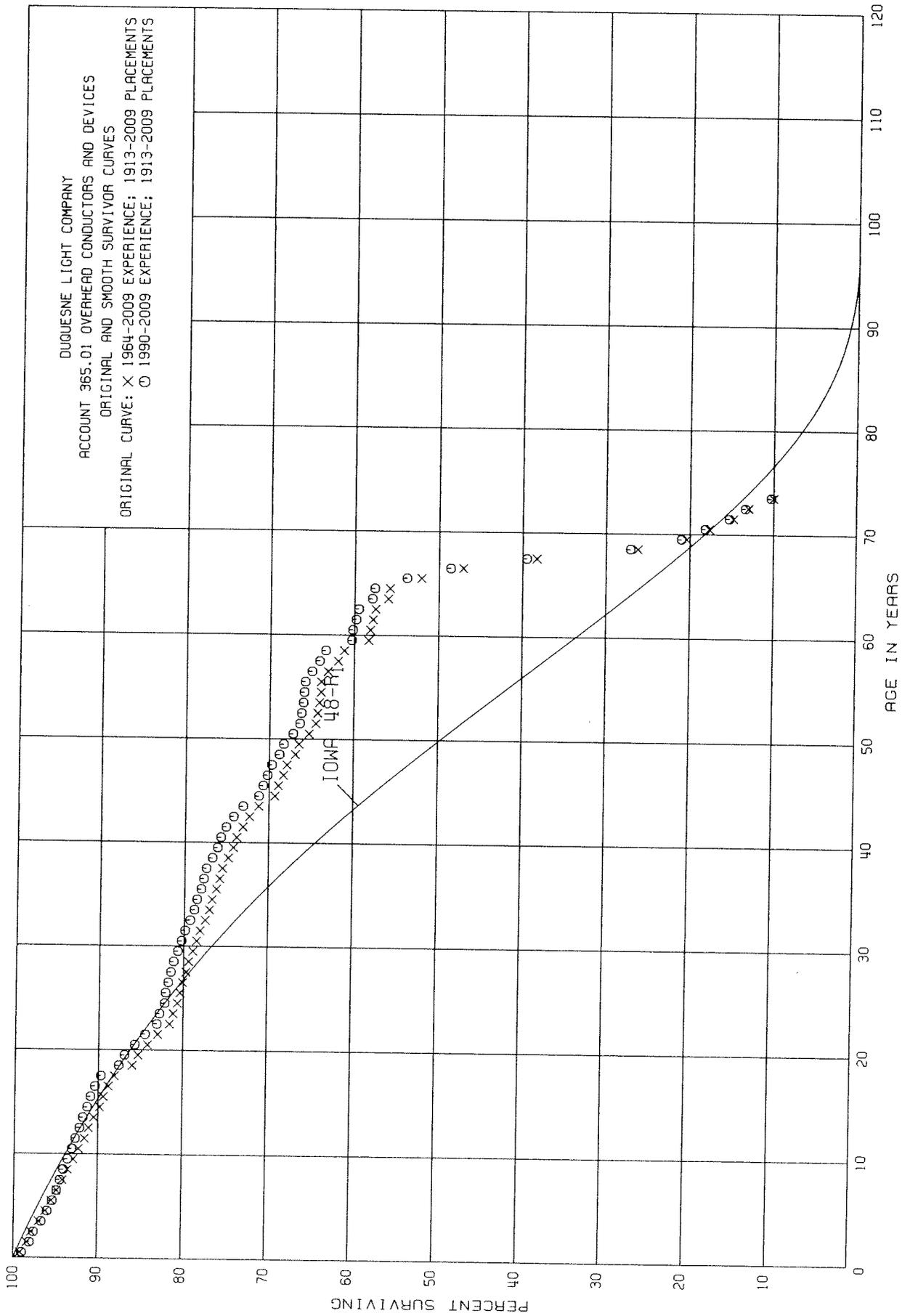
PLACEMENT BAND 1903-1993

EXPERIENCE BAND 1964-1993

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	113,653,005	26,237	0.0002	0.9998	100.00
0.5	105,446,226	132,980	0.0013	0.9987	99.98
1.5	97,193,334	244,764	0.0025	0.9975	99.85
2.5	90,739,879	258,981	0.0029	0.9971	99.60
3.5	86,064,706	323,809	0.0038	0.9962	99.31
4.5	81,640,759	403,342	0.0049	0.9951	98.93
5.5	76,709,232	359,359	0.0047	0.9953	98.45
6.5	72,474,890	360,852	0.0050	0.9950	97.99
7.5	67,742,734	384,027	0.0057	0.9943	97.50
8.5	62,795,255	359,739	0.0057	0.9943	96.94
9.5	59,258,509	383,926	0.0065	0.9935	96.39
10.5	55,099,117	383,816	0.0070	0.9930	95.76
11.5	51,063,445	409,122	0.0080	0.9920	95.09
12.5	48,087,144	373,612	0.0078	0.9922	94.33
13.5	43,946,285	317,007	0.0072	0.9928	93.59
14.5	40,798,711	303,469	0.0074	0.9926	92.92
15.5	38,225,952	257,361	0.0067	0.9933	92.23
16.5	35,030,416	292,263	0.0083	0.9917	91.61
17.5	31,421,866	323,822	0.0103	0.9897	90.85
18.5	27,579,346	260,928	0.0095	0.9905	89.91
19.5	23,881,987	264,408	0.0111	0.9889	89.06
20.5	21,532,165	257,550	0.0120	0.9880	88.07
21.5	19,624,133	220,754	0.0112	0.9888	87.01
22.5	18,443,332	201,001	0.0109	0.9891	86.04
23.5	15,657,911	149,118	0.0095	0.9905	85.10
24.5	14,705,442	129,892	0.0088	0.9912	84.29
25.5	13,588,132	133,937	0.0099	0.9901	83.55
26.5	11,831,971	111,204	0.0094	0.9906	82.72
27.5	10,978,483	117,861	0.0107	0.9893	81.94
28.5	10,230,374	112,434	0.0110	0.9890	81.06
29.5	9,596,944	134,584	0.0140	0.9860	80.17
30.5	9,020,081	106,967	0.0119	0.9881	79.05
31.5	8,455,077	106,999	0.0127	0.9873	78.11
32.5	8,217,583	105,206	0.0128	0.9872	77.12
33.5	7,771,320	109,439	0.0141	0.9859	76.13
34.5	7,120,817	100,412	0.0141	0.9859	75.06
35.5	6,929,675	96,918	0.0140	0.9860	74.00
36.5	6,965,310	114,076	0.0164	0.9836	72.96
37.5	6,716,509	108,926	0.0162	0.9838	71.76
38.5	6,395,535	100,290	0.0157	0.9843	70.60
39.5	5,864,114	102,792	0.0175	0.9825	69.49

DUQUESNE LIGHT COMPANY  
ACCOUNT 364.11 POLES, TOWERS AND FIXTURES  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-1993			EXPERIENCE BAND 1964-1993		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
40.5	5,413,264	106,552	0.0197	0.9803	68.27
41.5	5,022,882	92,449	0.0184	0.9816	66.93
42.5	4,617,305	86,518	0.0187	0.9813	65.70
43.5	4,304,408	83,493	0.0194	0.9806	64.47
44.5	3,992,400	117,276	0.0294	0.9706	63.22
45.5	3,676,024	82,163	0.0224	0.9776	61.36
46.5	3,409,517	76,678	0.0225	0.9775	59.99
47.5	3,259,161	82,956	0.0255	0.9745	58.64
48.5	3,091,324	92,399	0.0299	0.9701	57.14
49.5	2,951,720	95,577	0.0324	0.9676	55.43
50.5	2,802,983	78,153	0.0279	0.9721	53.63
51.5	2,647,995	65,410	0.0247	0.9753	52.13
52.5	2,473,832	55,943	0.0226	0.9774	50.84
53.5	2,387,650	72,294	0.0303	0.9697	49.69
54.5	2,249,893	42,703	0.0190	0.9810	48.18
55.5	2,172,040	47,039	0.0217	0.9783	47.26
56.5	2,038,080	37,674	0.0185	0.9815	46.23
57.5	1,934,081	35,090	0.0181	0.9819	45.37
58.5	1,805,348	34,130	0.0189	0.9811	44.55
59.5	1,702,019	36,185	0.0213	0.9787	43.71
60.5	1,622,219	32,244	0.0199	0.9801	42.78
61.5	1,525,190	23,353	0.0153	0.9847	41.93
62.5	1,333,253	19,155	0.0144	0.9856	41.29
63.5	1,139,084	14,201	0.0125	0.9875	40.70
64.5	993,068	15,501	0.0156	0.9844	40.19
65.5	759,130	11,040	0.0145	0.9855	39.56
66.5	427,324	1,506	0.0035	0.9965	38.99
67.5	299,735	982	0.0033	0.9967	38.85
68.5	164,571	365	0.0022	0.9978	38.72
69.5	110,520	52	0.0005	0.9995	38.63
70.5	109,730	58	0.0005	0.9995	38.61
71.5	98,594		0.0000	1.0000	38.59
72.5	98,049		0.0000	1.0000	38.59
73.5	41,835		0.0000	1.0000	38.59
74.5	41,724		0.0000	1.0000	38.59
75.5	38,112	64	0.0017	0.9983	38.59
76.5	17,723		0.0000	1.0000	38.52
77.5	10,831		0.0000	1.0000	38.52
78.5	10,813		0.0000	1.0000	38.52
79.5	1,924		0.0000	1.0000	38.52
80.5	1,924		0.0000	1.0000	38.52
81.5					38.52



DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	241,990,797	1,949,209	0.0081	0.9919	100.00
0.5	223,399,473	1,695,661	0.0076	0.9924	99.19
1.5	209,783,149	1,188,766	0.0057	0.9943	98.44
2.5	206,138,113	1,769,342	0.0086	0.9914	97.88
3.5	195,090,571	1,601,814	0.0082	0.9918	97.04
4.5	170,902,656	1,275,700	0.0075	0.9925	96.24
5.5	161,234,365	1,123,623	0.0070	0.9930	95.52
6.5	154,103,561	1,044,526	0.0068	0.9932	94.85
7.5	146,274,531	1,001,099	0.0068	0.9932	94.21
8.5	129,280,125	951,607	0.0074	0.9926	93.57
9.5	123,948,031	808,096	0.0065	0.9935	92.88
10.5	117,634,534	810,094	0.0069	0.9931	92.28
11.5	118,110,324	737,273	0.0062	0.9938	91.64
12.5	112,766,645	758,125	0.0067	0.9933	91.07
13.5	107,805,686	746,505	0.0069	0.9931	90.46
14.5	108,348,470	504,288	0.0047	0.9953	89.84
15.5	106,620,549	722,422	0.0068	0.9932	89.42
16.5	102,937,337	875,074	0.0085	0.9915	88.81
17.5	98,968,711	2,280,961	0.0230	0.9770	88.06
18.5	94,222,635	776,980	0.0082	0.9918	86.03
19.5	92,576,272	1,224,320	0.0132	0.9868	85.32
20.5	90,842,600	1,284,850	0.0141	0.9859	84.19
21.5	88,293,130	1,481,606	0.0168	0.9832	83.00
22.5	85,267,621	439,712	0.0052	0.9948	81.61
23.5	81,496,677	546,176	0.0067	0.9933	81.19
24.5	78,966,796	212,416	0.0027	0.9973	80.65
25.5	76,011,665	270,549	0.0036	0.9964	80.43
26.5	72,241,324	359,469	0.0050	0.9950	80.14
27.5	68,313,530	266,971	0.0039	0.9961	79.74
28.5	64,697,836	405,016	0.0063	0.9937	79.43
29.5	58,726,089	325,565	0.0055	0.9945	78.93
30.5	54,559,151	311,552	0.0057	0.9943	78.50
31.5	50,127,417	341,712	0.0068	0.9932	78.05
32.5	44,495,021	307,808	0.0069	0.9931	77.52
33.5	38,644,145	169,257	0.0044	0.9956	76.99
34.5	33,099,371	202,186	0.0061	0.9939	76.65
35.5	28,097,779	132,962	0.0047	0.9953	76.18
36.5	25,253,489	109,599	0.0043	0.9957	75.82
37.5	23,292,453	206,703	0.0089	0.9911	75.49
38.5	22,132,070	182,814	0.0083	0.9917	74.82

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,553,939	106,268	0.0057	0.9943	74.20
40.5	17,646,997	155,409	0.0088	0.9912	73.78
41.5	17,007,799	200,047	0.0118	0.9882	73.13
42.5	16,377,106	253,780	0.0155	0.9845	72.27
43.5	15,389,278	391,824	0.0255	0.9745	71.15
44.5	14,218,025	99,127	0.0070	0.9930	69.34
45.5	13,413,455	108,016	0.0081	0.9919	68.85
46.5	12,594,035	80,687	0.0064	0.9936	68.29
47.5	11,593,294	157,556	0.0136	0.9864	67.85
48.5	10,724,052	76,299	0.0071	0.9929	66.93
49.5	9,421,892	163,564	0.0174	0.9826	66.45
50.5	8,026,107	98,375	0.0123	0.9877	65.29
51.5	7,031,658	17,624	0.0025	0.9975	64.49
52.5	6,117,455	24,793	0.0041	0.9959	64.33
53.5	5,239,305	10,303	0.0020	0.9980	64.07
54.5	4,461,589	4,941	0.0011	0.9989	63.94
55.5	3,778,895	47,829	0.0127	0.9873	63.87
56.5	2,920,678	55,837	0.0191	0.9809	63.06
57.5	2,223,170	24,031	0.0108	0.9892	61.86
58.5	1,756,295	83,916	0.0478	0.9522	61.19
59.5	1,234,126	3,625	0.0029	0.9971	58.27
60.5	864,107	4,434	0.0051	0.9949	58.10
61.5	676,254	3,898	0.0058	0.9942	57.80
62.5	575,348	14,746	0.0256	0.9744	57.46
63.5	537,348	2,218	0.0041	0.9959	55.99
64.5	540,185	35,186	0.0651	0.9349	55.76
65.5	527,447	51,132	0.0969	0.9031	52.13
66.5	511,497	95,557	0.1868	0.8132	47.08
67.5	470,727	148,076	0.3146	0.6854	38.29
68.5	287,554	64,322	0.2237	0.7763	26.24
69.5	221,101	29,172	0.1319	0.8681	20.37
70.5	222,482	36,423	0.1637	0.8363	17.68
71.5	196,312	24,066	0.1226	0.8774	14.79
72.5	169,702	39,338	0.2318	0.7682	12.98
73.5	116,409	24,382	0.2095	0.7905	9.97
74.5	70,274	15,137	0.2154	0.7846	7.88
75.5	43,123	25,756	0.5973	0.4027	6.18
76.5	16,220	13,426	0.8277	0.1723	2.49
77.5	2,661	1,226	0.4607	0.5393	0.43
78.5	2,177	888	0.4079	0.5921	0.23

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2009			EXPERIENCE BAND 1964-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,283	272	0.2120	0.7880	0.14	
80.5	982	461	0.4695	0.5305	0.11	
81.5	541	122	0.2255	0.7745	0.06	
82.5	411	121	0.2944	0.7056	0.05	
83.5	290		0.0000	1.0000	0.04	
84.5	290	109	0.3759	0.6241	0.04	
85.5	182	49	0.2692	0.7308	0.02	
86.5	133	131	0.9850	0.0150	0.01	
87.5	2		0.0000	1.0000	0.00	
88.5	2		0.0000	1.0000	0.00	
89.5	2	2	1.0000	0.0000	0.00	
90.5					0.00	

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	199,294,228	1,945,822	0.0098	0.9902	100.00
0.5	182,879,015	1,647,969	0.0090	0.9910	99.02
1.5	170,794,067	965,509	0.0057	0.9943	98.13
2.5	168,891,114	1,432,747	0.0085	0.9915	97.57
3.5	160,374,735	1,302,831	0.0081	0.9919	96.74
4.5	138,138,124	817,673	0.0059	0.9941	95.96
5.5	130,174,118	678,389	0.0052	0.9948	95.39
6.5	124,961,777	485,461	0.0039	0.9961	94.89
7.5	119,102,223	494,250	0.0041	0.9959	94.52
8.5	104,353,497	629,810	0.0060	0.9940	94.13
9.5	101,632,959	506,466	0.0050	0.9950	93.57
10.5	97,369,214	436,931	0.0045	0.9955	93.10
11.5	99,642,487	473,411	0.0048	0.9952	92.68
12.5	96,943,915	437,660	0.0045	0.9955	92.24
13.5	94,529,322	576,028	0.0061	0.9939	91.82
14.5	97,572,259	373,715	0.0038	0.9962	91.26
15.5	97,987,428	557,591	0.0057	0.9943	90.91
16.5	95,954,717	777,357	0.0081	0.9919	90.39
17.5	92,947,738	2,178,093	0.0234	0.9766	89.66
18.5	88,695,425	722,362	0.0081	0.9919	87.56
19.5	88,389,368	1,127,831	0.0128	0.9872	86.85
20.5	87,071,030	1,217,166	0.0140	0.9860	85.74
21.5	84,822,218	1,421,172	0.0168	0.9832	84.54
22.5	82,004,654	366,539	0.0045	0.9955	83.12
23.5	78,474,008	487,704	0.0062	0.9938	82.75
24.5	76,154,077	154,026	0.0020	0.9980	82.24
25.5	73,441,632	234,945	0.0032	0.9968	82.08
26.5	69,888,400	300,424	0.0043	0.9957	81.82
27.5	66,126,842	253,398	0.0038	0.9962	81.47
28.5	62,680,983	355,459	0.0057	0.9943	81.16
29.5	56,928,285	298,379	0.0052	0.9948	80.70
30.5	53,063,296	285,997	0.0054	0.9946	80.28
31.5	48,823,611	322,761	0.0066	0.9934	79.85
32.5	43,300,985	270,926	0.0063	0.9937	79.32
33.5	37,555,912	144,867	0.0039	0.9961	78.82
34.5	32,060,440	195,357	0.0061	0.9939	78.51
35.5	27,214,253	111,927	0.0041	0.9959	78.03
36.5	24,451,940	101,594	0.0042	0.9958	77.71
37.5	22,614,676	193,001	0.0085	0.9915	77.38
38.5	21,511,166	175,305	0.0081	0.9919	76.72

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

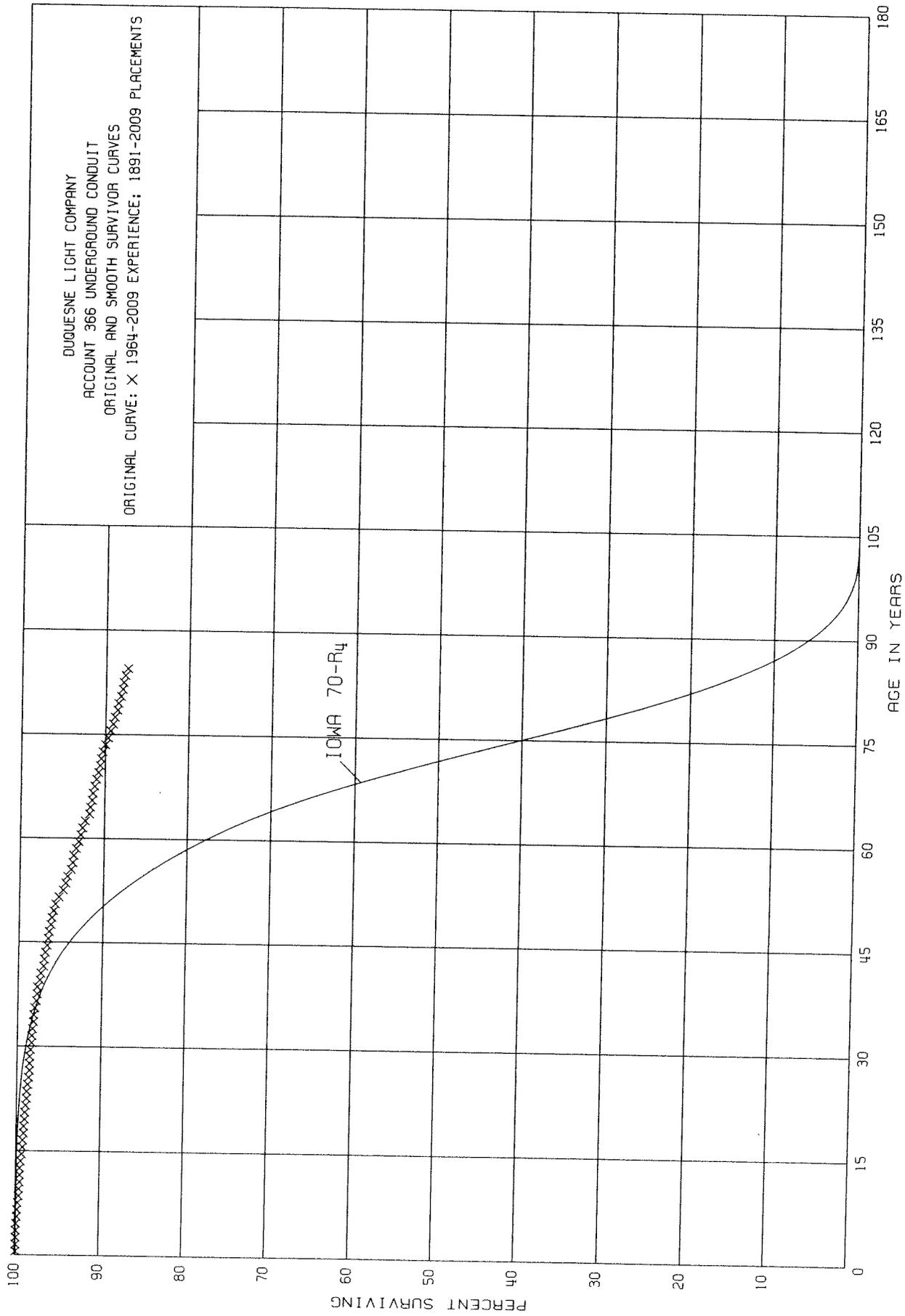
PLACEMENT BAND 1913-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,008,580	92,008	0.0051	0.9949	76.10
40.5	17,208,452	133,861	0.0078	0.9922	75.71
41.5	16,685,297	198,426	0.0119	0.9881	75.12
42.5	16,073,094	252,912	0.0157	0.9843	74.23
43.5	15,139,914	382,584	0.0253	0.9747	73.06
44.5	13,995,787	96,912	0.0069	0.9931	71.21
45.5	13,195,465	102,947	0.0078	0.9922	70.72
46.5	12,392,208	77,350	0.0062	0.9938	70.17
47.5	11,402,527	152,247	0.0134	0.9866	69.73
48.5	10,566,095	72,154	0.0068	0.9932	68.80
49.5	9,268,966	152,206	0.0164	0.9836	68.33
50.5	7,885,015	98,136	0.0124	0.9876	67.21
51.5	6,891,164	17,185	0.0025	0.9975	66.38
52.5	5,980,828	15,091	0.0025	0.9975	66.21
53.5	5,114,769	9,514	0.0019	0.9981	66.04
54.5	4,340,697	4,738	0.0011	0.9989	65.91
55.5	3,659,445	46,400	0.0127	0.9873	65.84
56.5	2,803,836	40,613	0.0145	0.9855	65.00
57.5	2,124,384	23,149	0.0109	0.9891	64.06
58.5	1,667,858	80,205	0.0481	0.9519	63.36
59.5	1,165,546	2,763	0.0024	0.9976	60.31
60.5	805,361	4,434	0.0055	0.9945	60.17
61.5	631,045	3,898	0.0062	0.9938	59.84
62.5	543,166	14,713	0.0271	0.9729	59.47
63.5	512,846	2,218	0.0043	0.9957	57.86
64.5	534,113	35,186	0.0659	0.9341	57.61
65.5	526,969	51,132	0.0970	0.9030	53.81
66.5	511,038	95,557	0.1870	0.8130	48.59
67.5	470,429	148,076	0.3148	0.6852	39.50
68.5	287,554	64,322	0.2237	0.7763	27.07
69.5	221,101	29,172	0.1319	0.8681	21.01
70.5	222,482	36,423	0.1637	0.8363	18.24
71.5	196,312	24,066	0.1226	0.8774	15.25
72.5	169,702	39,338	0.2318	0.7682	13.38
73.5	116,409	24,382	0.2095	0.7905	10.28
74.5	70,274	15,137	0.2154	0.7846	8.13
75.5	43,123	25,756	0.5973	0.4027	6.38
76.5	16,220	13,426	0.8277	0.1723	2.57
77.5	2,661	1,226	0.4607	0.5393	0.44
78.5	2,177	888	0.4079	0.5921	0.24

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2009			EXPERIENCE BAND 1990-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,283	272	0.2120	0.7880	0.14	
80.5	982	461	0.4695	0.5305	0.11	
81.5	541	122	0.2255	0.7745	0.06	
82.5	411	121	0.2944	0.7056	0.05	
83.5	290		0.0000	1.0000	0.04	
84.5	290	109	0.3759	0.6241	0.04	
85.5	182	49	0.2692	0.7308	0.02	
86.5	133	131	0.9850	0.0150	0.01	
87.5	2		0.0000	1.0000	0.00	
88.5	2		0.0000	1.0000	0.00	
89.5	2	2	1.0000	0.0000	0.00	
90.5					0.00	



DUQUESNE LIGHT COMPANY  
ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

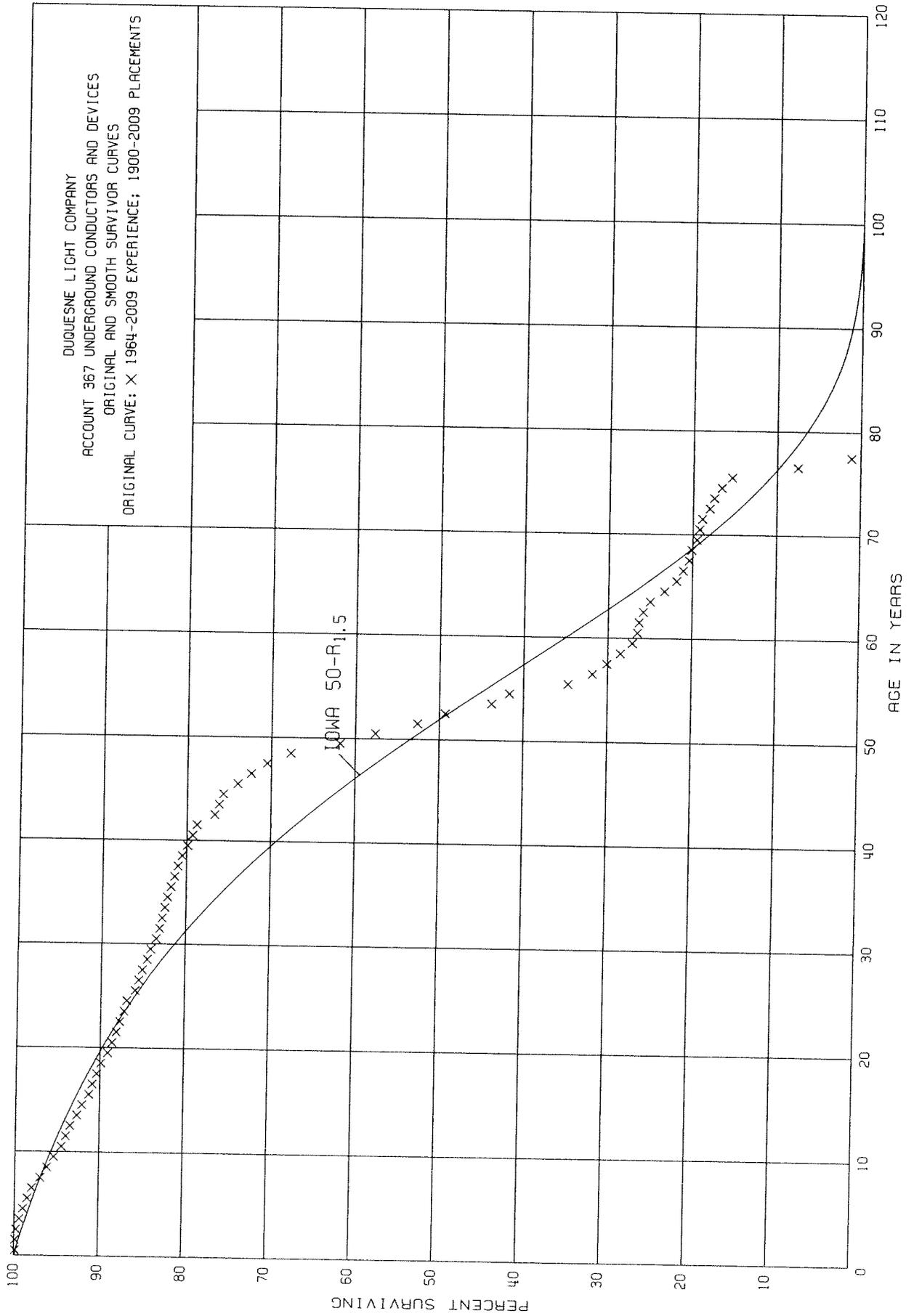
PLACEMENT BAND 1891-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	89,659,141	1,927	0.0000	1.0000	100.00
0.5	83,950,136	5,046	0.0001	0.9999	100.00
1.5	82,353,438	21,384	0.0003	0.9997	99.99
2.5	80,265,463	33,791	0.0004	0.9996	99.96
3.5	76,898,199	40,615	0.0005	0.9995	99.92
4.5	75,012,043	27,972	0.0004	0.9996	99.87
5.5	74,935,477	62,333	0.0008	0.9992	99.83
6.5	72,094,536	59,501	0.0008	0.9992	99.75
7.5	69,981,707	44,835	0.0006	0.9994	99.67
8.5	70,165,179	22,777	0.0003	0.9997	99.61
9.5	70,026,773	25,067	0.0004	0.9996	99.58
10.5	68,829,712	17,937	0.0003	0.9997	99.54
11.5	68,480,406	29,352	0.0004	0.9996	99.51
12.5	67,791,432	40,200	0.0006	0.9994	99.47
13.5	67,052,064	65,389	0.0010	0.9990	99.41
14.5	65,392,372	63,034	0.0010	0.9990	99.31
15.5	64,483,625	26,095	0.0004	0.9996	99.21
16.5	60,466,695	46,796	0.0008	0.9992	99.17
17.5	58,800,284	17,907	0.0003	0.9997	99.09
18.5	57,757,460	17,070	0.0003	0.9997	99.06
19.5	55,153,721	29,172	0.0005	0.9995	99.03
20.5	51,981,062	46,839	0.0009	0.9991	98.98
21.5	50,458,843	48,857	0.0010	0.9990	98.89
22.5	49,497,498	17,890	0.0004	0.9996	98.79
23.5	44,560,749	45,011	0.0010	0.9990	98.75
24.5	42,635,330	15,709	0.0004	0.9996	98.65
25.5	39,456,143	28,568	0.0007	0.9993	98.61
26.5	36,659,286	20,365	0.0006	0.9994	98.54
27.5	33,475,171	11,247	0.0003	0.9997	98.48
28.5	32,643,316	20,465	0.0006	0.9994	98.45
29.5	30,010,293	32,916	0.0011	0.9989	98.39
30.5	28,240,462	6,899	0.0002	0.9998	98.28
31.5	26,037,837	9,327	0.0004	0.9996	98.26
32.5	25,391,355	27,448	0.0011	0.9989	98.22
33.5	24,390,404	8,507	0.0003	0.9997	98.11
34.5	23,242,639	29,139	0.0013	0.9987	98.08
35.5	20,676,711	22,917	0.0011	0.9989	97.95
36.5	19,415,331	28,132	0.0014	0.9986	97.84
37.5	18,458,529	7,067	0.0004	0.9996	97.70
38.5	15,825,193	37,984	0.0024	0.9976	97.66

DUQUESNE LIGHT COMPANY  
ACCOUNT 366 UNDERGROUND CONDUIT  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,991,091	22,281	0.0015	0.9985	97.43
40.5	14,370,467	43,598	0.0030	0.9970	97.28
41.5	14,442,863	14,671	0.0010	0.9990	96.99
42.5	13,531,089	15,623	0.0012	0.9988	96.89
43.5	13,260,451	19,064	0.0014	0.9986	96.77
44.5	12,363,832	17,113	0.0014	0.9986	96.63
45.5	12,151,911	18,769	0.0015	0.9985	96.49
46.5	12,134,709	17,434	0.0014	0.9986	96.35
47.5	11,584,976	19,726	0.0017	0.9983	96.22
48.5	10,928,723	15,208	0.0014	0.9986	96.06
49.5	10,665,963	26,082	0.0024	0.9976	95.93
50.5	10,726,374	44,507	0.0041	0.9959	95.70
51.5	10,200,824	54,539	0.0053	0.9947	95.31
52.5	9,973,187	34,355	0.0034	0.9966	94.80
53.5	9,636,692	16,257	0.0017	0.9983	94.48
54.5	9,209,082	40,589	0.0044	0.9956	94.32
55.5	8,671,126	14,459	0.0017	0.9983	93.90
56.5	8,330,584	13,738	0.0016	0.9984	93.74
57.5	8,151,145	22,030	0.0027	0.9973	93.59
58.5	8,083,453	34,038	0.0042	0.9958	93.34
59.5	7,830,704	16,895	0.0022	0.9978	92.95
60.5	7,783,887	13,395	0.0017	0.9983	92.75
61.5	7,924,238	27,526	0.0035	0.9965	92.59
62.5	7,959,184	38,098	0.0048	0.9952	92.27
63.5	7,912,218	9,855	0.0012	0.9988	91.83
64.5	7,871,514	18,117	0.0023	0.9977	91.72
65.5	7,840,992	14,318	0.0018	0.9982	91.51
66.5	7,778,113	10,868	0.0014	0.9986	91.35
67.5	7,742,835	20,626	0.0027	0.9973	91.22
68.5	7,489,156	15,026	0.0020	0.9980	90.97
69.5	7,465,696	12,623	0.0017	0.9983	90.79
70.5	7,398,975	14,776	0.0020	0.9980	90.64
71.5	7,394,547	10,784	0.0015	0.9985	90.46
72.5	7,328,389	29,797	0.0041	0.9959	90.32
73.5	7,319,375	19,194	0.0026	0.9974	89.95
74.5	7,225,443	22,079	0.0031	0.9969	89.72
75.5	7,161,814	24,907	0.0035	0.9965	89.44
76.5	7,073,466	20,263	0.0029	0.9971	89.13
77.5	6,982,616	19,156	0.0027	0.9973	88.87
78.5	6,641,340	13,539	0.0020	0.9980	88.63

DUQUESNE LIGHT COMPANY  
ACCOUNT 366 UNDERGROUND CONDUIT  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	6,268,941	16,742	0.0027	0.9973	88.45
80.5	5,621,598	11,226	0.0020	0.9980	88.21
81.5	5,178,695	9,926	0.0019	0.9981	88.03
82.5	4,188,980	10,026	0.0024	0.9976	87.86
83.5	3,603,227	9,157	0.0025	0.9975	87.65
84.5	3,028,638	8,939	0.0030	0.9970	87.43
85.5	2,446,238	6,881	0.0028	0.9972	87.17
86.5	1,866,529	7,154	0.0038	0.9962	86.93
87.5	1,501,049	7,717	0.0051	0.9949	86.60
88.5	1,422,570	3,842	0.0027	0.9973	86.16
89.5	1,379,656	2,888	0.0021	0.9979	85.93
90.5	1,335,949	1,333	0.0010	0.9990	85.75
91.5	1,333,962	1,499	0.0011	0.9989	85.66
92.5	1,254,357	2,017	0.0016	0.9984	85.57
93.5	1,191,955	7,504	0.0063	0.9937	85.43
94.5	1,130,194	3,323	0.0029	0.9971	84.89
95.5	1,065,771	3,722	0.0035	0.9965	84.64
96.5	775,292	5,936	0.0077	0.9923	84.34
97.5	762,944	12,277	0.0161	0.9839	83.69
98.5	746,677	13,189	0.0177	0.9823	82.34
99.5	720,009	9,247	0.0128	0.9872	80.88
100.5	710,575	1,830	0.0026	0.9974	79.84
101.5	702,759	3,787	0.0054	0.9946	79.63
102.5	649,253	1,556	0.0024	0.9976	79.20
103.5	641,269	5,248	0.0082	0.9918	79.01
104.5	590,042	7,354	0.0125	0.9875	78.36
105.5	567,049	4,501	0.0079	0.9921	77.38
106.5	436,360	2,122	0.0049	0.9951	76.77
107.5	212,423	1,911	0.0090	0.9910	76.39
108.5	114,526	219	0.0019	0.9981	75.70
109.5	110,312	859	0.0078	0.9922	75.56
110.5	59,326	1,050	0.0177	0.9823	74.97
111.5	56,015	147	0.0026	0.9974	73.64
112.5	37,296	272	0.0073	0.9927	73.45
113.5	2,282		0.0000	1.0000	72.91
114.5	2,282		0.0000	1.0000	72.91
115.5	2,282		0.0000	1.0000	72.91
116.5	2,282		0.0000	1.0000	72.91
117.5	2,282		0.0000	1.0000	72.91
118.5					72.91



DUQUESNE LIGHT COMPANY  
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	240,448,247	62,993	0.0003	0.9997	100.00
0.5	222,898,733	91,876	0.0004	0.9996	99.97
1.5	213,793,490	300,104	0.0014	0.9986	99.93
2.5	206,480,535	742,805	0.0036	0.9964	99.79
3.5	191,388,542	750,028	0.0039	0.9961	99.43
4.5	175,279,963	917,900	0.0052	0.9948	99.04
5.5	162,439,478	874,189	0.0054	0.9946	98.52
6.5	154,737,350	1,554,651	0.0100	0.9900	97.99
7.5	148,062,812	1,170,797	0.0079	0.9921	97.01
8.5	144,108,302	1,190,715	0.0083	0.9917	96.24
9.5	132,969,517	1,304,302	0.0098	0.9902	95.44
10.5	124,247,922	650,489	0.0052	0.9948	94.50
11.5	122,949,206	675,594	0.0055	0.9945	94.01
12.5	118,981,539	1,043,329	0.0088	0.9912	93.49
13.5	114,260,082	679,759	0.0059	0.9941	92.67
14.5	110,574,267	969,463	0.0088	0.9912	92.12
15.5	105,396,824	494,323	0.0047	0.9953	91.31
16.5	99,865,415	570,729	0.0057	0.9943	90.88
17.5	94,120,879	517,920	0.0055	0.9945	90.36
18.5	87,987,222	788,657	0.0090	0.9910	89.86
19.5	81,946,500	403,982	0.0049	0.9951	89.05
20.5	77,813,265	437,282	0.0056	0.9944	88.61
21.5	74,236,841	346,407	0.0047	0.9953	88.11
22.5	71,219,772	420,355	0.0059	0.9941	87.70
23.5	66,859,180	256,579	0.0038	0.9962	87.18
24.5	62,319,205	677,894	0.0109	0.9891	86.85
25.5	56,086,235	236,808	0.0042	0.9958	85.90
26.5	53,438,579	298,335	0.0056	0.9944	85.54
27.5	49,373,708	356,948	0.0072	0.9928	85.06
28.5	47,103,972	193,059	0.0041	0.9959	84.45
29.5	42,943,229	307,177	0.0072	0.9928	84.10
30.5	38,262,486	174,749	0.0046	0.9954	83.49
31.5	34,642,021	114,911	0.0033	0.9967	83.11
32.5	31,051,877	113,624	0.0037	0.9963	82.84
33.5	27,307,601	104,466	0.0038	0.9962	82.53
34.5	23,630,612	112,909	0.0048	0.9952	82.22
35.5	21,642,065	120,904	0.0056	0.9944	81.83
36.5	19,962,895	103,276	0.0052	0.9948	81.37
37.5	17,775,398	98,847	0.0056	0.9944	80.95
38.5	14,629,164	102,104	0.0070	0.9930	80.50

DUQUESNE LIGHT COMPANY  
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES  
ORIGINAL LIFE TABLE, CONT.

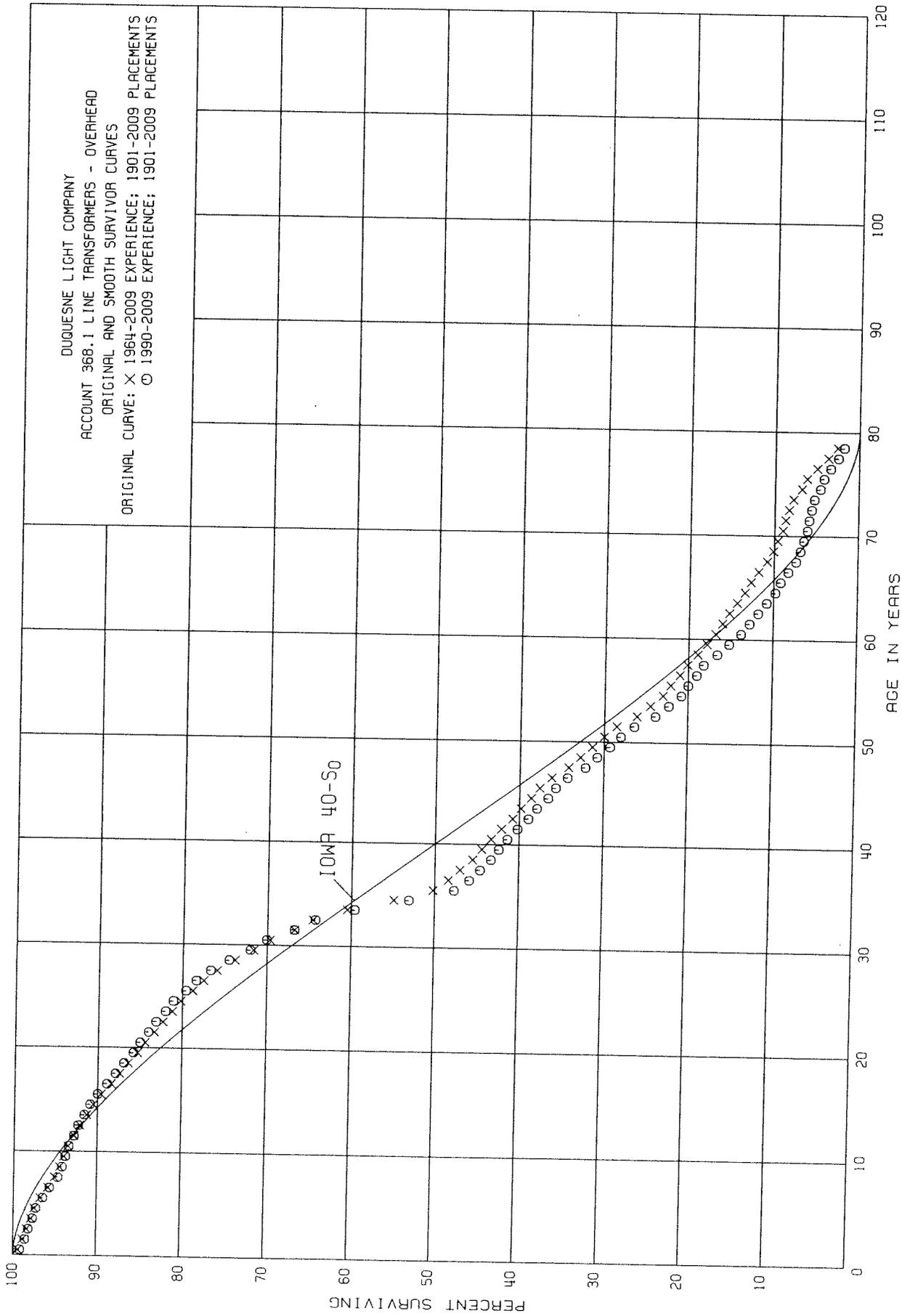
PLACEMENT BAND 1900-2009			EXPERIENCE BAND 1964-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	13,121,658	101,363	0.0077	0.9923	79.94	
40.5	12,052,997	85,545	0.0071	0.9929	79.32	
41.5	11,428,250	292,460	0.0256	0.9744	78.76	
42.5	10,466,113	76,547	0.0073	0.9927	76.74	
43.5	9,984,290	68,774	0.0069	0.9931	76.18	
44.5	9,267,438	207,217	0.0224	0.9776	75.65	
45.5	8,671,290	189,192	0.0218	0.9782	73.96	
46.5	8,240,103	212,751	0.0258	0.9742	72.35	
47.5	7,916,883	307,617	0.0389	0.9611	70.48	
48.5	7,139,623	626,541	0.0878	0.9122	67.74	
49.5	6,580,692	448,481	0.0682	0.9318	61.79	
50.5	6,191,143	538,489	0.0870	0.9130	57.58	
51.5	5,629,943	352,579	0.0626	0.9374	52.57	
52.5	5,269,511	591,427	0.1122	0.8878	49.28	
53.5	4,703,970	217,934	0.0463	0.9537	43.75	
54.5	4,480,609	757,868	0.1691	0.8309	41.72	
55.5	3,716,922	311,541	0.0838	0.9162	34.67	
56.5	3,396,224	174,542	0.0514	0.9486	31.76	
57.5	3,224,798	170,593	0.0529	0.9471	30.13	
58.5	3,056,298	155,049	0.0507	0.9493	28.54	
59.5	2,906,047	58,841	0.0202	0.9798	27.09	
60.5	2,847,266	31,196	0.0110	0.9890	26.54	
61.5	2,819,014	45,241	0.0160	0.9840	26.25	
62.5	2,774,311	84,573	0.0305	0.9695	25.83	
63.5	2,693,103	187,042	0.0695	0.9305	25.04	
64.5	2,507,091	156,251	0.0623	0.9377	23.30	
65.5	2,349,689	82,997	0.0353	0.9647	21.85	
66.5	2,267,080	78,088	0.0344	0.9656	21.08	
67.5	2,189,335	24,354	0.0111	0.9889	20.35	
68.5	2,166,666	71,453	0.0330	0.9670	20.12	
69.5	2,101,181	32,384	0.0154	0.9846	19.46	
70.5	2,074,649	27,064	0.0130	0.9870	19.16	
71.5	2,055,004	96,026	0.0467	0.9533	18.91	
72.5	1,977,611	62,666	0.0317	0.9683	18.03	
73.5	1,928,405	92,933	0.0482	0.9518	17.46	
74.5	1,843,625	137,251	0.0744	0.9256	16.62	
75.5	1,718,203	885,660	0.5155	0.4845	15.38	
76.5	844,636	726,113	0.8597	0.1403	7.45	
77.5	118,524	23,752	0.2004	0.7996	1.05	
78.5	94,772	3,582	0.0378	0.9622	0.84	

DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2009			EXPERIENCE BAND 1964-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	91,190	390	0.0043	0.9957	0.81	
80.5	90,800	1,207	0.0133	0.9867	0.81	
81.5	89,131	1,598	0.0179	0.9821	0.80	
82.5	86,887	25,657	0.2953	0.7047	0.79	
83.5	61,223	2,245	0.0367	0.9633	0.56	
84.5	58,978	3,744	0.0635	0.9365	0.54	
85.5	55,068	22,808	0.4142	0.5858	0.51	
86.5	32,224	513	0.0159	0.9841	0.30	
87.5	31,710	3,265	0.1030	0.8970	0.30	
88.5	28,477	4,844	0.1701	0.8299	0.27	
89.5	23,633	19,902	0.8421	0.1579	0.22	
90.5	3,731		0.0000	1.0000	0.03	
91.5	3,731	747	0.2002	0.7998	0.03	
92.5	2,985	1,094	0.3665	0.6335	0.02	
93.5	1,890		0.0000	1.0000	0.01	
94.5	1,431		0.0000	1.0000	0.01	
95.5	1,431		0.0000	1.0000	0.01	
96.5	1,431		0.0000	1.0000	0.01	
97.5	1,431		0.0000	1.0000	0.01	
98.5	1,431		0.0000	1.0000	0.01	
99.5	1,305		0.0000	1.0000	0.01	
100.5	1,305		0.0000	1.0000	0.01	
101.5	1,305		0.0000	1.0000	0.01	
102.5	959		0.0000	1.0000	0.01	
103.5	959		0.0000	1.0000	0.01	
104.5	959	661	0.6893	0.3107	0.01	
105.5	298		0.0000	1.0000	0.00	
106.5	298		0.0000	1.0000	0.00	
107.5					0.00	



DUQUESNE LIGHT COMPANY  
ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	160,195,747	1,012,030	0.0063	0.9937	100.00
0.5	150,460,431	761,829	0.0051	0.9949	99.37
1.5	144,010,405	630,268	0.0044	0.9956	98.86
2.5	138,701,510	734,514	0.0053	0.9947	98.43
3.5	131,993,202	566,771	0.0043	0.9957	97.91
4.5	110,639,461	834,638	0.0075	0.9925	97.49
5.5	100,815,982	927,051	0.0092	0.9908	96.76
6.5	98,412,622	825,872	0.0084	0.9916	95.87
7.5	92,730,844	570,198	0.0061	0.9939	95.06
8.5	90,546,407	510,860	0.0056	0.9944	94.48
9.5	87,920,874	456,231	0.0052	0.9948	93.95
10.5	83,507,959	564,637	0.0068	0.9932	93.46
11.5	84,088,256	611,626	0.0073	0.9927	92.82
12.5	83,098,142	749,374	0.0090	0.9910	92.14
13.5	82,237,243	715,798	0.0087	0.9913	91.31
14.5	80,143,838	781,121	0.0097	0.9903	90.52
15.5	78,515,957	1,049,091	0.0134	0.9866	89.64
16.5	76,154,129	869,391	0.0114	0.9886	88.44
17.5	73,874,663	845,437	0.0114	0.9886	87.43
18.5	69,910,293	945,431	0.0135	0.9865	86.43
19.5	65,476,145	694,819	0.0106	0.9894	85.26
20.5	60,905,348	758,600	0.0125	0.9875	84.36
21.5	57,789,854	690,549	0.0119	0.9881	83.31
22.5	54,676,238	733,708	0.0134	0.9866	82.32
23.5	51,789,881	661,923	0.0128	0.9872	81.22
24.5	48,722,066	852,858	0.0175	0.9825	80.18
25.5	45,435,693	727,242	0.0160	0.9840	78.78
26.5	42,612,782	882,903	0.0207	0.9793	77.52
27.5	40,718,485	1,129,703	0.0277	0.9723	75.92
28.5	38,049,243	1,158,721	0.0305	0.9695	73.82
29.5	35,789,264	926,611	0.0259	0.9741	71.57
30.5	33,129,947	1,378,876	0.0416	0.9584	69.72
31.5	29,843,641	1,016,118	0.0340	0.9660	66.82
32.5	26,730,902	1,671,252	0.0625	0.9375	64.55
33.5	23,502,029	2,166,111	0.0922	0.9078	60.52
34.5	20,362,909	1,742,373	0.0856	0.9144	54.94
35.5	17,891,924	643,562	0.0360	0.9640	50.24
36.5	16,522,818	501,146	0.0303	0.9697	48.43
37.5	15,040,125	469,503	0.0312	0.9688	46.96
38.5	14,687,437	340,414	0.0232	0.9768	45.49

DUQUESNE LIGHT COMPANY  
ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,164,880	335,913	0.0255	0.9745	44.43
40.5	12,698,242	363,503	0.0286	0.9714	43.30
41.5	12,588,206	386,115	0.0307	0.9693	42.06
42.5	12,186,618	291,382	0.0239	0.9761	40.77
43.5	11,845,302	372,090	0.0314	0.9686	39.80
44.5	11,306,422	276,449	0.0245	0.9755	38.55
45.5	10,829,949	411,878	0.0380	0.9620	37.61
46.5	9,919,223	551,202	0.0556	0.9444	36.18
47.5	8,694,500	342,679	0.0394	0.9606	34.17
48.5	7,824,349	350,101	0.0447	0.9553	32.82
49.5	6,974,019	306,140	0.0439	0.9561	31.35
50.5	6,203,988	314,261	0.0507	0.9493	29.97
51.5	5,402,685	446,019	0.0826	0.9174	28.45
52.5	4,327,417	268,473	0.0620	0.9380	26.10
53.5	3,960,066	233,990	0.0591	0.9409	24.48
54.5	3,199,909	132,434	0.0414	0.9586	23.03
55.5	3,036,636	148,357	0.0489	0.9511	22.08
56.5	2,711,471	111,724	0.0412	0.9588	21.00
57.5	2,006,528	124,566	0.0621	0.9379	20.13
58.5	1,647,162	94,620	0.0574	0.9426	18.88
59.5	1,428,245	82,720	0.0579	0.9421	17.80
60.5	1,185,048	54,417	0.0459	0.9541	16.77
61.5	1,039,764	54,360	0.0523	0.9477	16.00
62.5	971,145	53,309	0.0549	0.9451	15.16
63.5	916,017	58,742	0.0641	0.9359	14.33
64.5	860,804	43,273	0.0503	0.9497	13.41
65.5	825,594	61,129	0.0740	0.9260	12.74
66.5	770,486	64,730	0.0840	0.9160	11.80
67.5	715,082	46,545	0.0651	0.9349	10.81
68.5	679,586	36,820	0.0542	0.9458	10.11
69.5	661,441	36,718	0.0555	0.9445	9.56
70.5	636,877	25,667	0.0403	0.9597	9.03
71.5	627,214	27,805	0.0443	0.9557	8.67
72.5	620,800	34,975	0.0563	0.9437	8.29
73.5	649,044	81,069	0.1249	0.8751	7.82
74.5	638,263	63,750	0.0999	0.9001	6.84
75.5	601,108	115,628	0.1924	0.8076	6.16
76.5	497,639	127,571	0.2564	0.7436	4.97
77.5	390,508	112,630	0.2884	0.7116	3.70
78.5	283,356	81,109	0.2862	0.7138	2.63

DUQUESNE LIGHT COMPANY  
ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	207,813	47,309	0.2277	0.7723	1.88
80.5	166,467	35,456	0.2130	0.7870	1.45
81.5	136,151	27,609	0.2028	0.7972	1.14
82.5	112,076	20,814	0.1857	0.8143	0.91
83.5	92,968	6,866	0.0739	0.9261	0.74
84.5	88,685	19,680	0.2219	0.7781	0.69
85.5	70,546	38,575	0.5468	0.4532	0.54
86.5	32,244	9,791	0.3037	0.6963	0.24
87.5	22,562	8,609	0.3816	0.6184	0.17
88.5	15,056	6,757	0.4488	0.5512	0.11
89.5	8,299	1,043	0.1257	0.8743	0.06
90.5	7,269	603	0.0830	0.9170	0.05
91.5	7,180	1,905	0.2653	0.7347	0.05
92.5	5,274	866	0.1642	0.8358	0.04
93.5	4,966	1,108	0.2231	0.7769	0.03
94.5	3,858	2,169	0.5622	0.4378	0.02
95.5	1,688	783	0.4639	0.5361	0.01
96.5	905	547	0.6044	0.3956	0.01
97.5	358		0.0000	1.0000	0.00
98.5	374		0.0000	1.0000	0.00
99.5	374		0.0000	1.0000	0.00
100.5	374		0.0000	1.0000	0.00
101.5	374		0.0000	1.0000	0.00
102.5	374		0.0000	1.0000	0.00
103.5	374		0.0000	1.0000	0.00
104.5	317	57	0.1524	0.8476	0.00
105.5	317		0.0000	1.0000	0.00
106.5	317	16	0.0505	0.9495	0.00
107.5	301	301	1.0000	0.0000	0.00
					0.00

DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	114,336,689	938,950	0.0082	0.9918	100.00
0.5	107,684,636	586,457	0.0054	0.9946	99.18
1.5	103,038,251	486,262	0.0047	0.9953	98.64
2.5	99,293,804	506,396	0.0051	0.9949	98.18
3.5	94,156,685	393,980	0.0042	0.9958	97.68
4.5	74,494,592	581,459	0.0078	0.9922	97.27
5.5	66,118,748	577,304	0.0087	0.9913	96.51
6.5	65,259,125	642,051	0.0098	0.9902	95.67
7.5	60,404,094	346,505	0.0057	0.9943	94.73
8.5	59,206,996	259,268	0.0044	0.9956	94.19
9.5	57,121,499	241,780	0.0042	0.9958	93.78
10.5	53,579,530	334,053	0.0062	0.9938	93.39
11.5	54,981,787	295,513	0.0054	0.9946	92.81
12.5	55,659,373	440,248	0.0079	0.9921	92.31
13.5	56,320,647	430,935	0.0077	0.9923	91.58
14.5	55,758,900	512,117	0.0092	0.9908	90.87
15.5	56,390,401	702,525	0.0125	0.9875	90.03
16.5	55,527,127	600,891	0.0108	0.9892	88.90
17.5	54,802,022	636,621	0.0116	0.9884	87.94
18.5	52,000,613	684,558	0.0132	0.9868	86.92
19.5	49,553,251	475,397	0.0096	0.9904	85.77
20.5	46,378,332	516,625	0.0111	0.9889	84.95
21.5	43,666,109	489,502	0.0112	0.9888	84.01
22.5	41,257,871	513,266	0.0124	0.9876	83.07
23.5	39,170,759	463,802	0.0118	0.9882	82.04
24.5	36,894,948	670,821	0.0182	0.9818	81.07
25.5	34,195,230	523,068	0.0153	0.9847	79.59
26.5	32,162,086	693,409	0.0216	0.9784	78.37
27.5	31,251,045	900,788	0.0288	0.9712	76.68
28.5	29,485,265	961,907	0.0326	0.9674	74.47
29.5	28,061,056	774,984	0.0276	0.9724	72.04
30.5	26,129,203	1,218,613	0.0466	0.9534	70.05
31.5	23,660,131	890,684	0.0376	0.9624	66.79
32.5	21,350,351	1,543,071	0.0723	0.9277	64.28
33.5	18,559,874	2,034,421	0.1096	0.8904	59.63
34.5	16,180,453	1,634,184	0.1010	0.8990	53.09
35.5	14,339,246	539,466	0.0376	0.9624	47.73
36.5	13,490,832	390,567	0.0290	0.9710	45.94
37.5	12,635,154	376,232	0.0298	0.9702	44.61
38.5	12,535,183	262,148	0.0209	0.9791	43.28

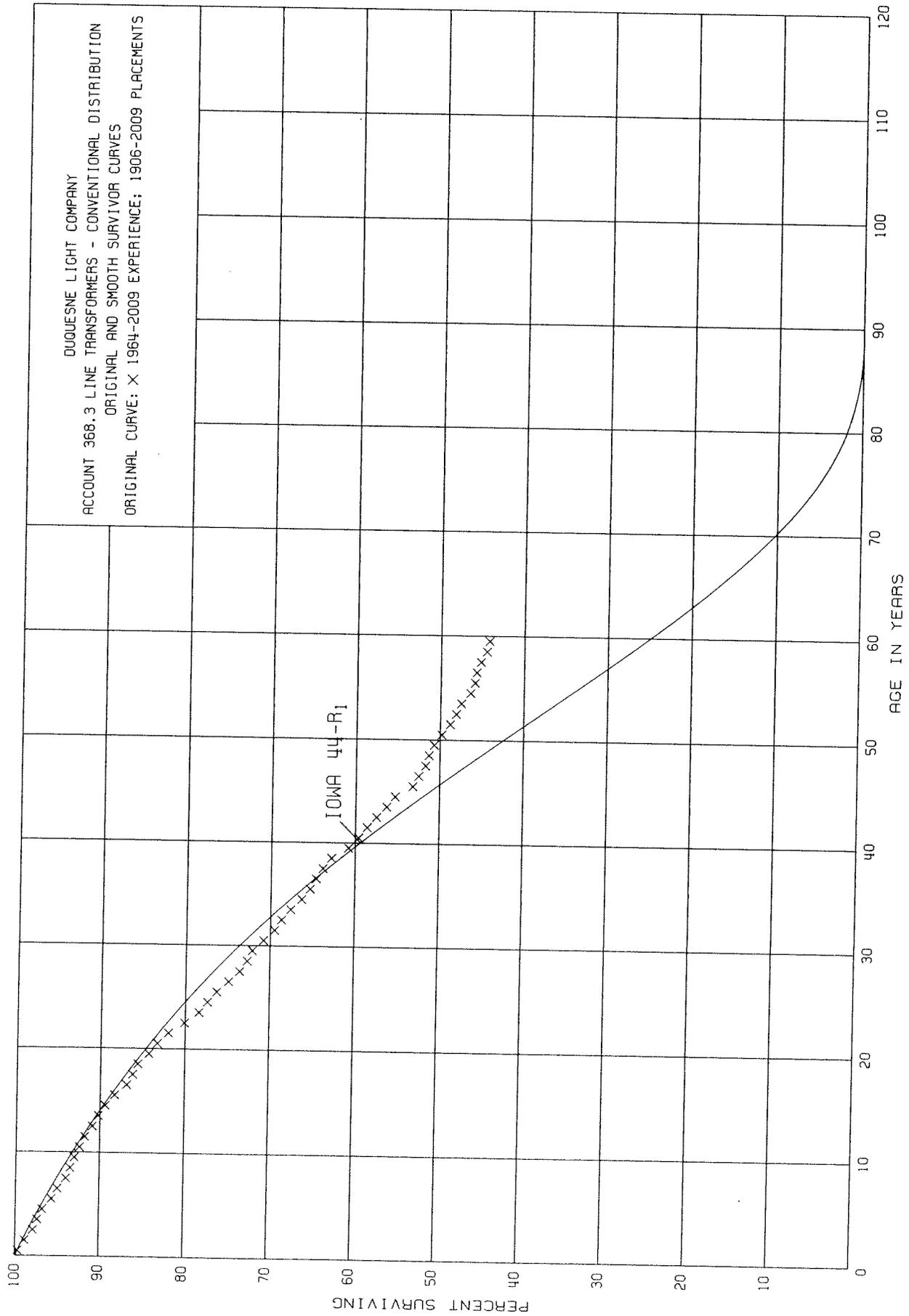
DUQUESNE LIGHT COMPANY  
ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,164,708	268,917	0.0241	0.9759	42.38
40.5	10,908,035	317,423	0.0291	0.9709	41.36
41.5	10,910,004	348,181	0.0319	0.9681	40.16
42.5	10,606,220	265,360	0.0250	0.9750	38.88
43.5	10,236,259	342,059	0.0334	0.9666	37.91
44.5	9,741,145	243,285	0.0250	0.9750	36.64
45.5	9,294,100	375,927	0.0404	0.9596	35.72
46.5	8,434,653	524,849	0.0622	0.9378	34.28
47.5	7,262,379	304,120	0.0419	0.9581	32.15
48.5	6,487,140	314,125	0.0484	0.9516	30.80
49.5	5,717,832	264,935	0.0463	0.9537	29.31
50.5	4,993,852	272,463	0.0546	0.9454	27.95
51.5	4,272,910	405,976	0.0950	0.9050	26.42
52.5	3,259,368	222,073	0.0681	0.9319	23.91
53.5	2,944,631	197,190	0.0670	0.9330	22.28
54.5	2,225,312	88,431	0.0397	0.9603	20.79
55.5	2,111,290	104,366	0.0494	0.9506	19.96
56.5	1,831,193	79,166	0.0432	0.9568	18.97
57.5	1,160,106	97,552	0.0841	0.9159	18.15
58.5	838,804	70,186	0.0837	0.9163	16.62
59.5	674,517	63,082	0.0935	0.9065	15.23
60.5	483,766	33,927	0.0701	0.9299	13.81
61.5	383,742	30,835	0.0804	0.9196	12.84
62.5	410,457	35,056	0.0854	0.9146	11.81
63.5	446,278	40,039	0.0897	0.9103	10.80
64.5	489,881	34,030	0.0695	0.9305	9.83
65.5	514,642	47,295	0.0919	0.9081	9.15
66.5	551,527	59,895	0.1086	0.8914	8.31
67.5	578,937	41,333	0.0714	0.9286	7.41
68.5	588,895	33,611	0.0571	0.9429	6.88
69.5	625,634	35,186	0.0562	0.9438	6.49
70.5	605,953	25,056	0.0413	0.9587	6.13
71.5	604,839	26,632	0.0440	0.9560	5.88
72.5	605,310	34,501	0.0570	0.9430	5.62
73.5	635,527	79,982	0.1259	0.8741	5.30
74.5	627,621	63,439	0.1011	0.8989	4.63
75.5	591,796	114,914	0.1942	0.8058	4.16
76.5	491,468	127,091	0.2586	0.7414	3.35
77.5	386,003	112,630	0.2918	0.7082	2.48
78.5	279,172	81,109	0.2905	0.7095	1.76

DUQUESNE LIGHT COMPANY  
ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	205,497	47,309	0.2302	0.7698	1.25
80.5	165,051	35,456	0.2148	0.7852	0.96
81.5	134,812	27,609	0.2048	0.7952	0.75
82.5	110,738	20,814	0.1880	0.8120	0.60
83.5	92,203	6,866	0.0745	0.9255	0.49
84.5	87,920	19,680	0.2238	0.7762	0.45
85.5	69,825	38,575	0.5525	0.4475	0.35
86.5	31,953	9,791	0.3064	0.6936	0.16
87.5	22,271	8,609	0.3866	0.6134	0.11
88.5	15,056	6,757	0.4488	0.5512	0.07
89.5	8,299	1,043	0.1257	0.8743	0.04
90.5	7,269	603	0.0830	0.9170	0.03
91.5	7,180	1,905	0.2653	0.7347	0.03
92.5	5,274	866	0.1642	0.8358	0.02
93.5	4,966	1,108	0.2231	0.7769	0.02
94.5	3,858	2,169	0.5622	0.4378	0.02
95.5	1,688	783	0.4639	0.5361	0.01
96.5	905	547	0.6044	0.3956	0.01
97.5	358		0.0000	1.0000	0.00
98.5	374		0.0000	1.0000	0.00
99.5	374		0.0000	1.0000	0.00
100.5	374		0.0000	1.0000	0.00
101.5	374		0.0000	1.0000	0.00
102.5	374		0.0000	1.0000	0.00
103.5	374	57	0.1524	0.8476	0.00
104.5	317		0.0000	1.0000	0.00
105.5	317	16	0.0505	0.9495	0.00
106.5	301	301	1.0000	0.0000	0.00
107.5					0.00



DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1906-2009

EXPERIENCE BAND 1964-2009

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	65,780,899	211,853	0.0032	0.9968	100.00
0.5	63,175,379	519,807	0.0082	0.9918	99.68
1.5	59,978,476	583,817	0.0097	0.9903	98.86
2.5	57,574,254	282,490	0.0049	0.9951	97.90
3.5	55,885,854	362,002	0.0065	0.9935	97.42
4.5	55,028,850	647,685	0.0118	0.9882	96.79
5.5	54,804,636	368,576	0.0067	0.9933	95.65
6.5	52,644,774	554,168	0.0105	0.9895	95.01
7.5	49,948,084	292,003	0.0058	0.9942	94.01
8.5	47,894,100	252,312	0.0053	0.9947	93.46
9.5	45,786,664	259,724	0.0057	0.9943	92.96
10.5	42,365,294	298,488	0.0070	0.9930	92.43
11.5	41,994,606	400,881	0.0095	0.9905	91.78
12.5	38,982,936	328,587	0.0084	0.9916	90.91
13.5	36,410,652	322,089	0.0088	0.9912	90.15
14.5	36,021,856	420,341	0.0117	0.9883	89.36
15.5	34,503,180	552,545	0.0160	0.9840	88.31
16.5	33,598,500	260,399	0.0078	0.9922	86.90
17.5	32,768,904	251,092	0.0077	0.9923	86.22
18.5	29,707,636	429,525	0.0145	0.9855	85.56
19.5	27,867,899	325,255	0.0117	0.9883	84.32
20.5	26,575,111	440,001	0.0166	0.9834	83.33
21.5	25,117,072	580,258	0.0231	0.9769	81.95
22.5	22,515,694	457,424	0.0203	0.9797	80.06
23.5	21,160,430	290,205	0.0137	0.9863	78.43
24.5	19,957,527	287,884	0.0144	0.9856	77.36
25.5	19,071,348	349,929	0.0183	0.9817	76.25
26.5	18,102,088	293,041	0.0162	0.9838	74.85
27.5	17,112,431	208,891	0.0122	0.9878	73.64
28.5	16,276,782	150,901	0.0093	0.9907	72.74
29.5	15,439,570	273,724	0.0177	0.9823	72.06
30.5	14,534,732	265,396	0.0183	0.9817	70.78
31.5	13,339,254	142,169	0.0107	0.9893	69.48
32.5	12,754,629	206,771	0.0162	0.9838	68.74
33.5	12,323,452	244,789	0.0199	0.9801	67.63
34.5	11,078,102	163,644	0.0148	0.9852	66.28
35.5	9,828,657	104,701	0.0107	0.9893	65.30
36.5	8,818,165	114,879	0.0130	0.9870	64.60
37.5	8,117,858	119,131	0.0147	0.9853	63.76
38.5	7,520,564	243,051	0.0323	0.9677	62.82

DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2009

EXPERIENCE BAND 1964-2009

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,575,961	128,208	0.0195	0.9805	60.79
40.5	6,224,022	107,764	0.0173	0.9827	59.60
41.5	5,279,317	92,673	0.0176	0.9824	58.57
42.5	4,587,969	100,791	0.0220	0.9780	57.54
43.5	4,104,590	74,846	0.0182	0.9818	56.27
44.5	3,842,930	143,326	0.0373	0.9627	55.25
45.5	3,617,198	45,814	0.0127	0.9873	53.19
46.5	3,389,400	54,779	0.0162	0.9838	52.51
47.5	3,206,415	25,517	0.0080	0.9920	51.66
48.5	2,972,183	31,226	0.0105	0.9895	51.25
49.5	2,655,922	48,625	0.0183	0.9817	50.71
50.5	2,402,807	49,847	0.0207	0.9793	49.78
51.5	2,132,226	28,667	0.0134	0.9866	48.75
52.5	1,996,950	26,990	0.0135	0.9865	48.10
53.5	1,725,527	38,872	0.0225	0.9775	47.45
54.5	1,456,562	14,098	0.0097	0.9903	46.38
55.5	1,247,860	7,052	0.0057	0.9943	45.93
56.5	1,152,288	11,771	0.0102	0.9898	45.67
57.5	1,068,247	17,578	0.0165	0.9835	45.20
58.5	930,864	5,328	0.0057	0.9943	44.45
59.5	873,222	12,471	0.0143	0.9857	44.20
60.5	816,553	4,981	0.0061	0.9939	43.57
61.5	737,296	6,354	0.0086	0.9914	43.30
62.5	718,395	118	0.0002	0.9998	42.93
63.5	650,627	5,072	0.0078	0.9922	42.92
64.5	592,032	1,781	0.0030	0.9970	42.59
65.5	490,649	526	0.0011	0.9989	42.46
66.5	447,628	502	0.0011	0.9989	42.41
67.5	405,459	201	0.0005	0.9995	42.36
68.5	351,548	2,023	0.0058	0.9942	42.34
69.5	339,119	3,328	0.0098	0.9902	42.09
70.5	333,202	206	0.0006	0.9994	41.68
71.5	326,090		0.0000	1.0000	41.65
72.5	282,304	3,023	0.0107	0.9893	41.65
73.5	265,074	366	0.0014	0.9986	41.20
74.5	260,564	1,111	0.0043	0.9957	41.14
75.5	260,475		0.0000	1.0000	40.96
76.5	251,039		0.0000	1.0000	40.96
77.5	241,960	3	0.0000	1.0000	40.96
78.5	217,719		0.0000	1.0000	40.96

DUQUESNE LIGHT COMPANY

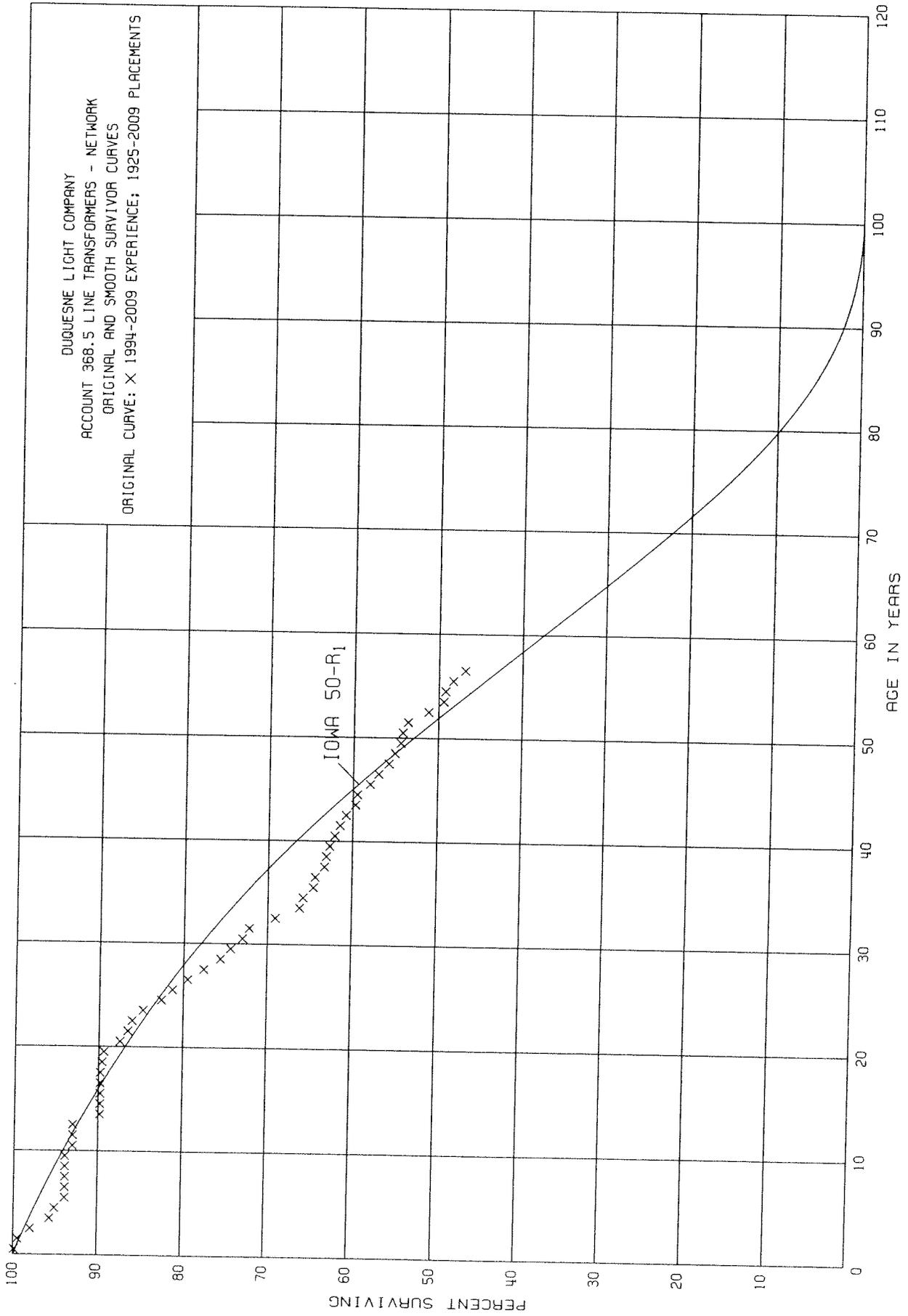
ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2009

EXPERIENCE BAND 1964-2009

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	161,949	53	0.0003	0.9997	40.96
80.5	107,042	1,417	0.0132	0.9868	40.95
81.5	73,916		0.0000	1.0000	40.41
82.5	49,642		0.0000	1.0000	40.41
83.5	37,407		0.0000	1.0000	40.41
84.5	25,673		0.0000	1.0000	40.41
85.5	15,475		0.0000	1.0000	40.41
86.5	11,824		0.0000	1.0000	40.41
87.5	10,572		0.0000	1.0000	40.41
88.5	9,438		0.0000	1.0000	40.41
89.5	7,670		0.0000	1.0000	40.41
90.5	7,394		0.0000	1.0000	40.41
91.5	1,589		0.0000	1.0000	40.41
92.5	1,223		0.0000	1.0000	40.41
93.5	578		0.0000	1.0000	40.41
94.5	578		0.0000	1.0000	40.41
95.5	578		0.0000	1.0000	40.41
96.5	373		0.0000	1.0000	40.41
97.5	313		0.0000	1.0000	40.41
98.5	313		0.0000	1.0000	40.41
99.5	313		0.0000	1.0000	40.41
100.5	313		0.0000	1.0000	40.41
101.5	297		0.0000	1.0000	40.41
102.5	297		0.0000	1.0000	40.41
103.5					40.41



DUQUESNE LIGHT COMPANY  
ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

ORIGINAL LIFE TABLE

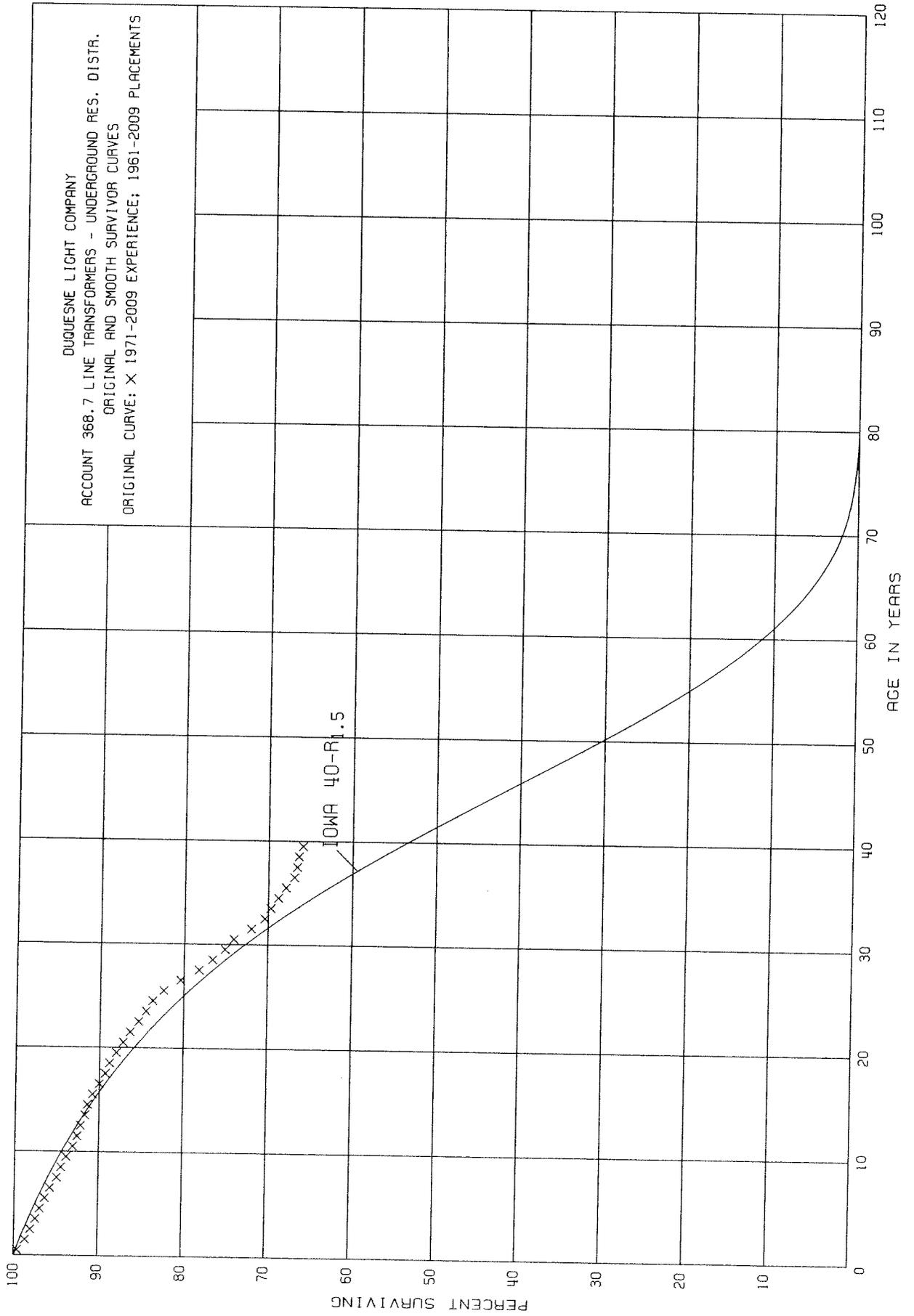
PLACEMENT BAND 1925-2009			EXPERIENCE BAND 1994-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	17,034,688		0.0000	1.0000	100.00
0.5	15,595,094	76,600	0.0049	0.9951	100.00
1.5	10,541,566	160,864	0.0153	0.9847	99.51
2.5	9,826,932	228,405	0.0232	0.9768	97.99
3.5	8,981,419	57,427	0.0064	0.9936	95.72
4.5	8,118,357	104,533	0.0129	0.9871	95.11
5.5	8,444,402		0.0000	1.0000	93.88
6.5	6,682,604		0.0000	1.0000	93.88
7.5	6,716,800		0.0000	1.0000	93.88
8.5	4,115,915		0.0000	1.0000	93.88
9.5	3,350,746	32,356	0.0097	0.9903	93.88
10.5	3,798,718		0.0000	1.0000	92.97
11.5	4,177,790		0.0000	1.0000	92.97
12.5	5,823,474	200,327	0.0344	0.9656	92.97
13.5	7,613,415	19	0.0000	1.0000	89.77
14.5	7,859,360		0.0000	1.0000	89.77
15.5	9,185,325		0.0000	1.0000	89.77
16.5	9,613,729		0.0000	1.0000	89.77
17.5	9,735,565	19,621	0.0020	0.9980	89.77
18.5	9,626,284	18,020	0.0019	0.9981	89.59
19.5	9,790,460	212,423	0.0217	0.9783	89.42
20.5	9,415,514	96,397	0.0102	0.9898	87.48
21.5	9,353,468	50,523	0.0054	0.9946	86.59
22.5	9,603,964	148,971	0.0155	0.9845	86.12
23.5	9,213,095	236,430	0.0257	0.9743	84.79
24.5	9,115,533	142,956	0.0157	0.9843	82.61
25.5	8,464,874	189,071	0.0223	0.9777	81.31
26.5	8,164,707	198,113	0.0243	0.9757	79.50
27.5	6,719,920	171,608	0.0255	0.9745	77.57
28.5	5,428,854	86,167	0.0159	0.9841	75.59
29.5	5,174,781	99,354	0.0192	0.9808	74.39
30.5	4,308,136	46,239	0.0107	0.9893	72.96
31.5	4,039,480	175,052	0.0433	0.9567	72.18
32.5	3,965,835	163,224	0.0412	0.9588	69.05
33.5	3,737,119	23,850	0.0064	0.9936	66.21
34.5	3,837,687	70,892	0.0185	0.9815	65.79
35.5	3,767,601	9,437	0.0025	0.9975	64.57
36.5	3,856,330	64,420	0.0167	0.9833	64.41
37.5	3,088,553	9,937	0.0032	0.9968	63.33
38.5	3,100,436	20,811	0.0067	0.9933	63.13

DUQUESNE LIGHT COMPANY  
ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK  
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2009			EXPERIENCE BAND 1994-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,190,969	33,868	0.0106	0.9894	62.71
40.5	3,037,261	28,227	0.0093	0.9907	62.05
41.5	2,938,582	32,832	0.0112	0.9888	61.47
42.5	2,768,752	49,164	0.0178	0.9822	60.78
43.5	2,788,947	11,002	0.0039	0.9961	59.70
44.5	2,746,982	68,553	0.0250	0.9750	59.47
45.5	2,565,603	42,356	0.0165	0.9835	57.98
46.5	2,368,847	50,221	0.0212	0.9788	57.02
47.5	2,141,276	27,694	0.0129	0.9871	55.81
48.5	1,986,986	24,556	0.0124	0.9876	55.09
49.5	1,538,282	5,500	0.0036	0.9964	54.41
50.5	1,362,576	14,749	0.0108	0.9892	54.21
51.5	1,167,621	52,876	0.0453	0.9547	53.62
52.5	993,619	35,607	0.0358	0.9642	51.19
53.5	828,445	3,322	0.0040	0.9960	49.36
54.5	685,850	11,612	0.0169	0.9831	49.16
55.5	576,197	17,301	0.0300	0.9700	48.33
56.5	423,756	5,241	0.0124	0.9876	46.88
57.5	274,931	104	0.0004	0.9996	46.30
58.5	244,333	8,166	0.0334	0.9666	46.28
59.5	202,801	4,062	0.0200	0.9800	44.73
60.5	128,266	100	0.0008	0.9992	43.84
61.5	101,655	51	0.0005	0.9995	43.80
62.5	98,330	243	0.0025	0.9975	43.78
63.5	155,051	3,439	0.0222	0.9778	43.67
64.5	192,201	76	0.0004	0.9996	42.70
65.5	282,864		0.0000	1.0000	42.68
66.5	313,205	90	0.0003	0.9997	42.68
67.5	332,017	293	0.0009	0.9991	42.67
68.5	306,872	834	0.0027	0.9973	42.63
69.5	297,240		0.0000	1.0000	42.51
70.5	294,032	8,537	0.0290	0.9710	42.51
71.5	280,419	3,066	0.0109	0.9891	41.28
72.5	268,492	345	0.0013	0.9987	40.83
73.5	257,704	25,141	0.0976	0.9024	40.78
74.5	229,849	2,645	0.0115	0.9885	36.80
75.5	226,481	6,031	0.0266	0.9734	36.38
76.5	219,039	9,001	0.0411	0.9589	35.41
77.5	208,032	2,645	0.0127	0.9873	33.95
78.5	173,541	2,572	0.0148	0.9852	33.52

DUQUESNE LIGHT COMPANY  
 ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK  
 ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2009			EXPERIENCE BAND 1994-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	144,114		0.0000	1.0000	33.02
80.5	59,289		0.0000	1.0000	33.02
81.5	26,375	7,707	0.2922	0.7078	33.02
82.5	449		0.0000	1.0000	23.37
83.5					23.37



DUQUESNE LIGHT COMPANY

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RES. DISTR.

ORIGINAL LIFE TABLE

PLACEMENT BAND 1961-2009

EXPERIENCE BAND 1971-2009

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	20,554,794	84,307	0.0041	0.9959	100.00
0.5	19,756,802	173,920	0.0088	0.9912	99.59
1.5	18,333,307	106,322	0.0058	0.9942	98.71
2.5	17,110,107	107,420	0.0063	0.9937	98.14
3.5	15,584,364	87,826	0.0056	0.9944	97.52
4.5	15,504,557	91,670	0.0059	0.9941	96.97
5.5	15,415,103	91,069	0.0059	0.9941	96.40
6.5	14,412,828	118,917	0.0083	0.9917	95.83
7.5	13,054,248	79,928	0.0061	0.9939	95.03
8.5	12,620,031	71,163	0.0056	0.9944	94.45
9.5	12,317,968	101,873	0.0083	0.9917	93.92
10.5	12,009,195	66,865	0.0056	0.9944	93.14
11.5	11,962,414	60,834	0.0051	0.9949	92.62
12.5	11,714,438	51,215	0.0044	0.9956	92.15
13.5	11,415,134	45,020	0.0039	0.9961	91.74
14.5	11,033,606	75,986	0.0069	0.9931	91.38
15.5	10,656,047	84,561	0.0079	0.9921	90.75
16.5	10,180,462	80,046	0.0079	0.9921	90.03
17.5	9,867,501	62,135	0.0063	0.9937	89.32
18.5	9,066,156	75,955	0.0084	0.9916	88.76
19.5	8,437,670	74,626	0.0088	0.9912	88.01
20.5	7,131,161	67,679	0.0095	0.9905	87.24
21.5	6,593,944	76,729	0.0116	0.9884	86.41
22.5	6,059,702	66,483	0.0110	0.9890	85.41
23.5	5,532,553	50,941	0.0092	0.9908	84.47
24.5	4,957,514	74,850	0.0151	0.9849	83.69
25.5	4,571,832	114,192	0.0250	0.9750	82.43
26.5	4,106,627	109,913	0.0268	0.9732	80.37
27.5	4,015,804	81,766	0.0204	0.9796	78.22
28.5	3,939,100	80,192	0.0204	0.9796	76.62
29.5	3,465,757	44,030	0.0127	0.9873	75.06
30.5	2,966,690	85,144	0.0287	0.9713	74.11
31.5	2,541,161	56,354	0.0222	0.9778	71.98
32.5	2,219,837	21,269	0.0096	0.9904	70.38
33.5	1,938,984	26,137	0.0135	0.9865	69.70
34.5	1,906,521	24,115	0.0126	0.9874	68.76
35.5	1,224,800	17,913	0.0146	0.9854	67.89
36.5	760,478	3,369	0.0044	0.9956	66.90
37.5	617,249	2,037	0.0033	0.9967	66.61
38.5	430,554	3,362	0.0078	0.9922	66.39

DUQUESNE LIGHT COMPANY

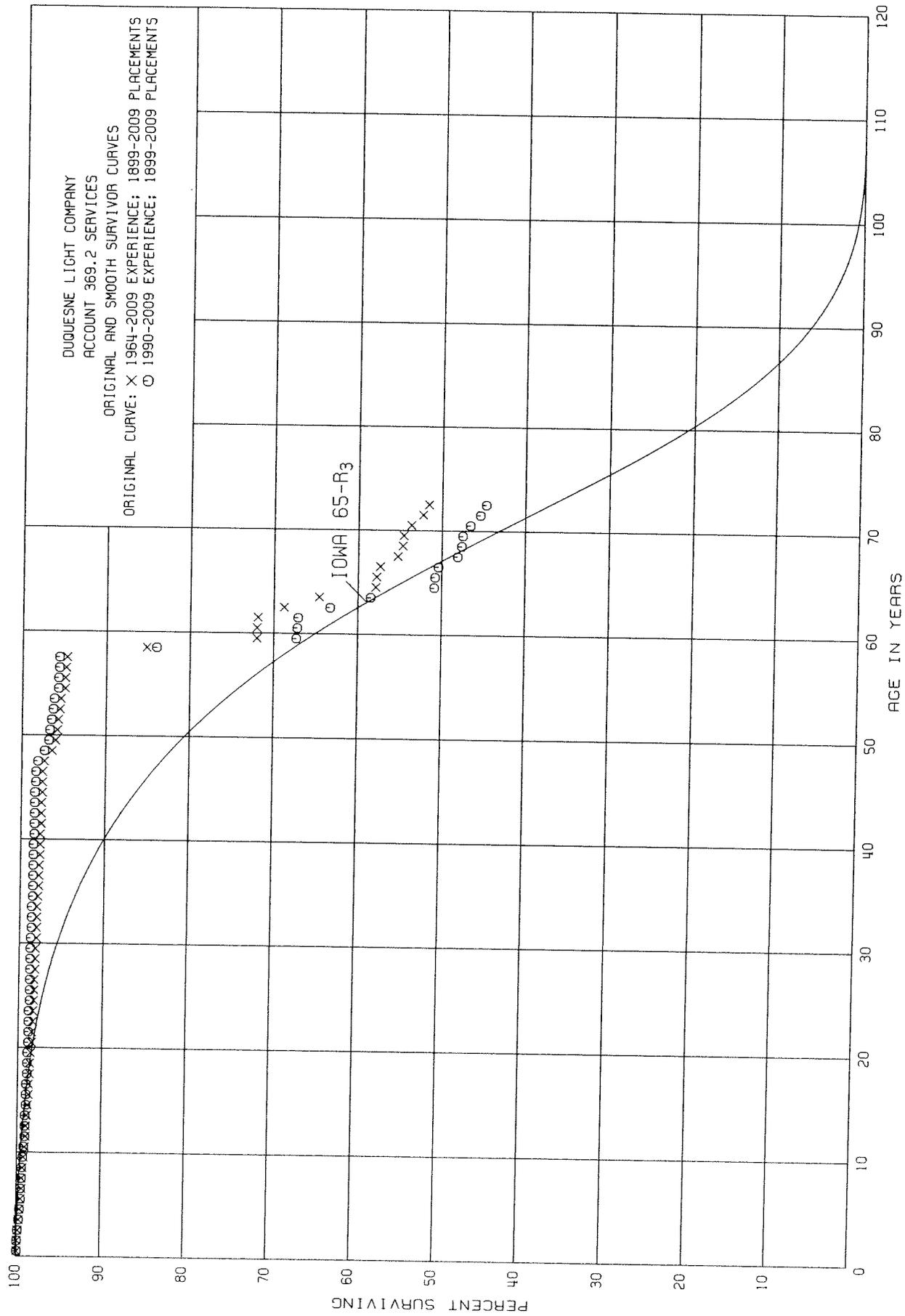
ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RES. DISTR.

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1961-2009

EXPERIENCE BAND 1971-2009

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	308,945		0.0000	1.0000	65.87
40.5	176,216		0.0000	1.0000	65.87
41.5	137,464		0.0000	1.0000	65.87
42.5	72,325		0.0000	1.0000	65.87
43.5	16,067		0.0000	1.0000	65.87
44.5	22,905		0.0000	1.0000	65.87
45.5	21,184		0.0000	1.0000	65.87
46.5	21,184		0.0000	1.0000	65.87
47.5	19,765		0.0000	1.0000	65.87
48.5					65.87



DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	36,854,867	48,031	0.0013	0.9987	100.00
0.5	33,887,095	753	0.0000	1.0000	99.87
1.5	30,482,987	27,538	0.0009	0.9991	99.87
2.5	29,527,456	27,569	0.0009	0.9991	99.78
3.5	29,051,459	22,467	0.0008	0.9992	99.69
4.5	28,821,044	31,144	0.0011	0.9989	99.61
5.5	29,255,016	21,879	0.0007	0.9993	99.50
6.5	29,531,586	21,813	0.0007	0.9993	99.43
7.5	29,983,951	21,050	0.0007	0.9993	99.36
8.5	30,887,862	28,888	0.0009	0.9991	99.29
9.5	30,651,018	31,852	0.0010	0.9990	99.20
10.5	31,147,705	25,570	0.0008	0.9992	99.10
11.5	32,605,560	23,041	0.0007	0.9993	99.02
12.5	30,650,924	17,638	0.0006	0.9994	98.95
13.5	30,373,145	20,011	0.0007	0.9993	98.89
14.5	30,542,170	22,965	0.0008	0.9992	98.82
15.5	29,049,066	16,409	0.0006	0.9994	98.74
16.5	27,362,610	20,185	0.0007	0.9993	98.68
17.5	26,042,421	11,356	0.0004	0.9996	98.61
18.5	24,793,973	14,299	0.0006	0.9994	98.57
19.5	23,903,700	24,155	0.0010	0.9990	98.51
20.5	22,774,962	8,314	0.0004	0.9996	98.41
21.5	22,090,189	10,346	0.0005	0.9995	98.37
22.5	21,792,218	6,428	0.0003	0.9997	98.32
23.5	21,358,991	12,545	0.0006	0.9994	98.29
24.5	21,609,205	9,869	0.0005	0.9995	98.23
25.5	20,703,284	4,123	0.0002	0.9998	98.18
26.5	19,631,001	6,271	0.0003	0.9997	98.16
27.5	19,073,174	3,054	0.0002	0.9998	98.13
28.5	18,519,868	5,596	0.0003	0.9997	98.11
29.5	17,594,651	7,348	0.0004	0.9996	98.08
30.5	17,021,784	3,933	0.0002	0.9998	98.04
31.5	16,617,147	3,806	0.0002	0.9998	98.02
32.5	16,364,697	8,387	0.0005	0.9995	98.00
33.5	15,790,523	13,707	0.0009	0.9991	97.95
34.5	15,255,227	6,555	0.0004	0.9996	97.86
35.5	15,055,954	3,433	0.0002	0.9998	97.82
36.5	14,540,467	6,347	0.0004	0.9996	97.80
37.5	14,114,415	4,336	0.0003	0.9997	97.76
38.5	13,725,559	3,908	0.0003	0.9997	97.73

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	12,192,931	5,048	0.0004	0.9996	97.70
40.5	11,619,516	3,597	0.0003	0.9997	97.66
41.5	11,274,866	2,822	0.0003	0.9997	97.63
42.5	10,700,297	4,636	0.0004	0.9996	97.60
43.5	10,096,223	3,462	0.0003	0.9997	97.56
44.5	9,385,965	2,551	0.0003	0.9997	97.53
45.5	8,845,324	2,555	0.0003	0.9997	97.50
46.5	8,211,952	16,704	0.0020	0.9980	97.47
47.5	7,457,166	63,859	0.0086	0.9914	97.28
48.5	6,819,734	34,543	0.0051	0.9949	96.44
49.5	6,048,217	6,562	0.0011	0.9989	95.95
50.5	5,357,441	7,535	0.0014	0.9986	95.84
51.5	4,565,019	9,866	0.0022	0.9978	95.71
52.5	3,702,284	6,084	0.0016	0.9984	95.50
53.5	2,928,709	13,011	0.0044	0.9956	95.35
54.5	2,287,052	1,632	0.0007	0.9993	94.93
55.5	1,872,885	1,541	0.0008	0.9992	94.86
56.5	1,567,799	1,608	0.0010	0.9990	94.78
57.5	1,320,127	132,270	0.1002	0.8998	94.69
58.5	994,900	153,727	0.1545	0.8455	85.20
59.5	791,044	839	0.0011	0.9989	72.04
60.5	794,929	1,040	0.0013	0.9987	71.96
61.5	695,981	30,147	0.0433	0.9567	71.87
62.5	668,269	40,470	0.0606	0.9394	68.76
63.5	664,709	69,264	0.1042	0.8958	64.59
64.5	638,628	1,024	0.0016	0.9984	57.86
65.5	667,737	3,950	0.0059	0.9941	57.77
66.5	711,530	26,961	0.0379	0.9621	57.43
67.5	741,420	7,574	0.0102	0.9898	55.25
68.5	771,104	1,220	0.0016	0.9984	54.69
69.5	821,587	14,097	0.0172	0.9828	54.60
70.5	838,852	20,671	0.0246	0.9754	53.66
71.5	842,458	11,696	0.0139	0.9861	52.34
72.5	877,333	18,398	0.0210	0.9790	51.61
73.5	920,914	1,277	0.0014	0.9986	50.53
74.5	901,087	4,111	0.0046	0.9954	50.46
75.5	857,258	6,143	0.0072	0.9928	50.23
76.5	830,311	5,209	0.0063	0.9937	49.87
77.5	794,695	1,055	0.0013	0.9987	49.56
78.5	740,128	1,192	0.0016	0.9984	49.50

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	694,160	34,973	0.0504	0.9496	49.42
80.5	635,239	29,689	0.0467	0.9533	46.93
81.5	576,054	731	0.0013	0.9987	44.74
82.5	493,370	535	0.0011	0.9989	44.68
83.5	429,421	618	0.0014	0.9986	44.63
84.5	367,755	840	0.0023	0.9977	44.57
85.5	313,783	153	0.0005	0.9995	44.47
86.5	285,340	47	0.0002	0.9998	44.45
87.5	211,735	144	0.0007	0.9993	44.44
88.5	123,279	211	0.0017	0.9983	44.41
89.5	128,487	70	0.0005	0.9995	44.33
90.5	127,485	243	0.0019	0.9981	44.31
91.5	125,488	881	0.0070	0.9930	44.23
92.5	123,331	1,000	0.0081	0.9919	43.92
93.5	118,669	94	0.0008	0.9992	43.56
94.5	102,935	292	0.0028	0.9972	43.53
95.5	110,046	295	0.0027	0.9973	43.41
96.5	86,902		0.0000	1.0000	43.29
97.5	82,524		0.0000	1.0000	43.29
98.5	73,330	1	0.0000	1.0000	43.29
99.5	62,588		0.0000	1.0000	43.29
100.5	62,588		0.0000	1.0000	43.29
101.5	61,544		0.0000	1.0000	43.29
102.5	59,259		0.0000	1.0000	43.29
103.5	58,880		0.0000	1.0000	43.29
104.5	38,335		0.0000	1.0000	43.29
105.5	34,134		0.0000	1.0000	43.29
106.5	34,134		0.0000	1.0000	43.29
107.5	34,134		0.0000	1.0000	43.29
108.5	34,134		0.0000	1.0000	43.29
109.5	34,036		0.0000	1.0000	43.29
110.5					43.29

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2009

EXPERIENCE BAND 1990-2009

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	34,718,533	47,269	0.0014	0.9986	100.00
0.5	31,753,643		0.0000	1.0000	99.86
1.5	28,358,438	24,091	0.0008	0.9992	99.86
2.5	27,408,189	21,536	0.0008	0.9992	99.78
3.5	26,976,907	14,926	0.0006	0.9994	99.70
4.5	26,781,266	26,764	0.0010	0.9990	99.64
5.5	27,367,389	19,397	0.0007	0.9993	99.54
6.5	27,759,150	18,227	0.0007	0.9993	99.47
7.5	28,329,488	13,162	0.0005	0.9995	99.40
8.5	29,285,298	22,582	0.0008	0.9992	99.35
9.5	29,038,163	17,900	0.0006	0.9994	99.27
10.5	29,525,602	19,598	0.0007	0.9993	99.21
11.5	30,991,005	11,450	0.0004	0.9996	99.14
12.5	29,071,988	9,958	0.0003	0.9997	99.10
13.5	28,790,041	13,743	0.0005	0.9995	99.07
14.5	28,987,670	11,278	0.0004	0.9996	99.02
15.5	27,534,001	8,605	0.0003	0.9997	98.98
16.5	26,015,969	10,222	0.0004	0.9996	98.95
17.5	24,796,785	6,426	0.0003	0.9997	98.91
18.5	23,663,195	4,229	0.0002	0.9998	98.88
19.5	23,064,410	14,923	0.0006	0.9994	98.86
20.5	22,037,961	1,736	0.0001	0.9999	98.80
21.5	21,441,844	4,945	0.0002	0.9998	98.79
22.5	21,158,269	2,497	0.0001	0.9999	98.77
23.5	20,767,453	8,058	0.0004	0.9996	98.76
24.5	21,015,689	4,393	0.0002	0.9998	98.72
25.5	20,134,505	1,680	0.0001	0.9999	98.70
26.5	19,072,162	1,403	0.0001	0.9999	98.69
27.5	18,530,165	2,083	0.0001	0.9999	98.68
28.5	18,001,236	2,658	0.0001	0.9999	98.67
29.5	17,087,032	2,152	0.0001	0.9999	98.66
30.5	16,533,873	1,853	0.0001	0.9999	98.65
31.5	16,165,208	1,581	0.0001	0.9999	98.64
32.5	15,915,934	3,180	0.0002	0.9998	98.63
33.5	15,369,266	11,741	0.0008	0.9992	98.61
34.5	14,841,001	1,885	0.0001	0.9999	98.53
35.5	14,682,402	1,775	0.0001	0.9999	98.52
36.5	14,174,065	1,884	0.0001	0.9999	98.51
37.5	13,772,074	2,325	0.0002	0.9998	98.50
38.5	13,389,635	2,039	0.0002	0.9998	98.48

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE, CONT.

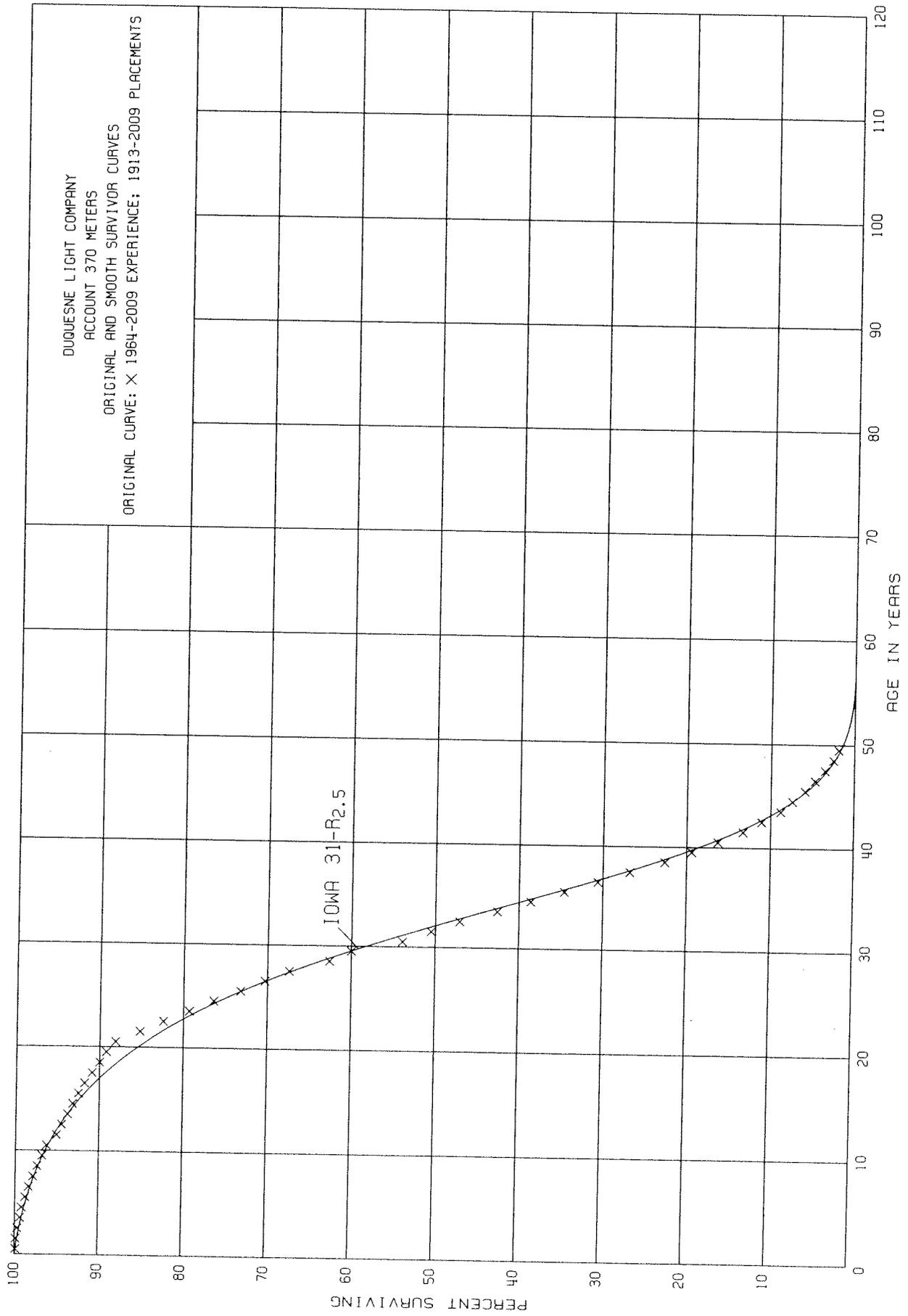
PLACEMENT BAND 1899-2009			EXPERIENCE BAND 1990-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	11,884,676	2,298	0.0002	0.9998	98.46	
40.5	11,332,403	2,422	0.0002	0.9998	98.44	
41.5	10,993,300	2,457	0.0002	0.9998	98.42	
42.5	10,402,054	3,556	0.0003	0.9997	98.40	
43.5	9,802,658	2,402	0.0002	0.9998	98.37	
44.5	9,099,096	1,592	0.0002	0.9998	98.35	
45.5	8,561,445	1,576	0.0002	0.9998	98.33	
46.5	7,930,342	13,748	0.0017	0.9983	98.31	
47.5	7,179,517	62,853	0.0088	0.9912	98.14	
48.5	6,555,894	34,135	0.0052	0.9948	97.28	
49.5	5,772,454	6,291	0.0011	0.9989	96.77	
50.5	5,076,404	6,782	0.0013	0.9987	96.66	
51.5	4,284,924	9,345	0.0022	0.9978	96.53	
52.5	3,431,710	5,702	0.0017	0.9983	96.32	
53.5	2,661,173	11,889	0.0045	0.9955	96.16	
54.5	2,027,752	1,301	0.0006	0.9994	95.73	
55.5	1,624,643	553	0.0003	0.9997	95.67	
56.5	1,323,674	895	0.0007	0.9993	95.64	
57.5	1,085,150	131,962	0.1216	0.8784	95.57	
58.5	771,666	153,490	0.1989	0.8011	83.95	
59.5	583,050	511	0.0009	0.9991	67.25	
60.5	611,192	643	0.0011	0.9989	67.19	
61.5	528,820	29,882	0.0565	0.9435	67.12	
62.5	524,544	40,163	0.0766	0.9234	63.33	
63.5	531,371	69,242	0.1303	0.8697	58.48	
64.5	507,554	993	0.0020	0.9980	50.86	
65.5	545,001	3,924	0.0072	0.9928	50.76	
66.5	596,896	26,902	0.0451	0.9549	50.39	
67.5	643,554	7,517	0.0117	0.9883	48.12	
68.5	697,792	806	0.0012	0.9988	47.56	
69.5	751,195	14,097	0.0188	0.9812	47.50	
70.5	768,638	20,578	0.0268	0.9732	46.61	
71.5	772,350	11,665	0.0151	0.9849	45.36	
72.5	807,689	18,345	0.0227	0.9773	44.68	
73.5	852,552	1,164	0.0014	0.9986	43.67	
74.5	838,072	4,081	0.0049	0.9951	43.61	
75.5	810,792	6,143	0.0076	0.9924	43.40	
76.5	801,060	5,209	0.0065	0.9935	43.07	
77.5	766,908	1,048	0.0014	0.9986	42.79	
78.5	715,439	1,192	0.0017	0.9983	42.73	

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2009			EXPERIENCE BAND 1990-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	673,099	34,973	0.0520	0.9480	42.66
80.5	614,178	29,619	0.0482	0.9518	40.44
81.5	555,599	717	0.0013	0.9987	38.49
82.5	473,724	393	0.0008	0.9992	38.44
83.5	410,106	618	0.0015	0.9985	38.41
84.5	355,170	840	0.0024	0.9976	38.35
85.5	302,573	153	0.0005	0.9995	38.26
86.5	274,130	47	0.0002	0.9998	38.24
87.5	200,525	144	0.0007	0.9993	38.23
88.5	112,069	211	0.0019	0.9981	38.20
89.5	117,326	56	0.0005	0.9995	38.13
90.5	127,485	243	0.0019	0.9981	38.11
91.5	125,488	881	0.0070	0.9930	38.04
92.5	123,331	1,000	0.0081	0.9919	37.77
93.5	118,669	94	0.0008	0.9992	37.46
94.5	102,935	292	0.0028	0.9972	37.43
95.5	110,046	295	0.0027	0.9973	37.33
96.5	86,902		0.0000	1.0000	37.23
97.5	82,524		0.0000	1.0000	37.23
98.5	73,330	1	0.0000	1.0000	37.23
99.5	62,588		0.0000	1.0000	37.23
100.5	62,588		0.0000	1.0000	37.23
101.5	61,544		0.0000	1.0000	37.23
102.5	59,259		0.0000	1.0000	37.23
103.5	58,880		0.0000	1.0000	37.23
104.5	38,335		0.0000	1.0000	37.23
105.5	34,134		0.0000	1.0000	37.23
106.5	34,134		0.0000	1.0000	37.23
107.5	34,134		0.0000	1.0000	37.23
108.5	34,134		0.0000	1.0000	37.23
109.5	34,036		0.0000	1.0000	37.23
110.5					37.23



DUQUESNE LIGHT COMPANY

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	103,317,778	9,739	0.0001	0.9999	100.00
0.5	104,207,981	59,551	0.0006	0.9994	99.99
1.5	96,662,792	191,691	0.0020	0.9980	99.93
2.5	95,978,294	307,177	0.0032	0.9968	99.73
3.5	94,603,206	210,146	0.0022	0.9978	99.41
4.5	65,663,141	252,083	0.0038	0.9962	99.19
5.5	66,032,174	251,160	0.0038	0.9962	98.81
6.5	61,989,494	318,679	0.0051	0.9949	98.43
7.5	62,141,925	338,265	0.0054	0.9946	97.93
8.5	62,191,232	365,943	0.0059	0.9941	97.40
9.5	61,988,572	319,585	0.0052	0.9948	96.83
10.5	62,966,827	828,622	0.0132	0.9868	96.33
11.5	63,257,596	390,952	0.0062	0.9938	95.06
12.5	62,751,841	478,148	0.0076	0.9924	94.47
13.5	62,145,885	396,760	0.0064	0.9936	93.75
14.5	60,752,843	400,409	0.0066	0.9934	93.15
15.5	58,225,211	455,879	0.0078	0.9922	92.54
16.5	54,806,459	550,442	0.0100	0.9900	91.82
17.5	51,698,727	497,993	0.0096	0.9904	90.90
18.5	48,907,010	465,362	0.0095	0.9905	90.03
19.5	45,562,253	535,244	0.0117	0.9883	89.17
20.5	42,189,719	1,387,820	0.0329	0.9671	88.13
21.5	38,027,069	1,280,157	0.0337	0.9663	85.23
22.5	34,346,224	1,260,841	0.0367	0.9633	82.36
23.5	31,005,703	1,147,759	0.0370	0.9630	79.34
24.5	27,632,685	1,147,161	0.0415	0.9585	76.40
25.5	25,210,476	1,009,402	0.0400	0.9600	73.23
26.5	22,756,934	949,760	0.0417	0.9583	70.30
27.5	20,412,319	1,449,820	0.0710	0.9290	67.37
28.5	17,510,126	739,623	0.0422	0.9578	62.59
29.5	15,395,350	1,565,143	0.1017	0.8983	59.95
30.5	12,676,848	783,731	0.0618	0.9382	53.85
31.5	11,070,203	758,998	0.0686	0.9314	50.52
32.5	10,393,796	985,486	0.0948	0.9052	47.05
33.5	9,495,173	897,268	0.0945	0.9055	42.59
34.5	8,685,899	887,960	0.1022	0.8978	38.57
35.5	7,860,305	918,645	0.1169	0.8831	34.63
36.5	7,025,647	859,698	0.1224	0.8776	30.58
37.5	6,211,136	994,049	0.1600	0.8400	26.84
38.5	5,275,775	744,152	0.1411	0.8589	22.55

DUQUESNE LIGHT COMPANY

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

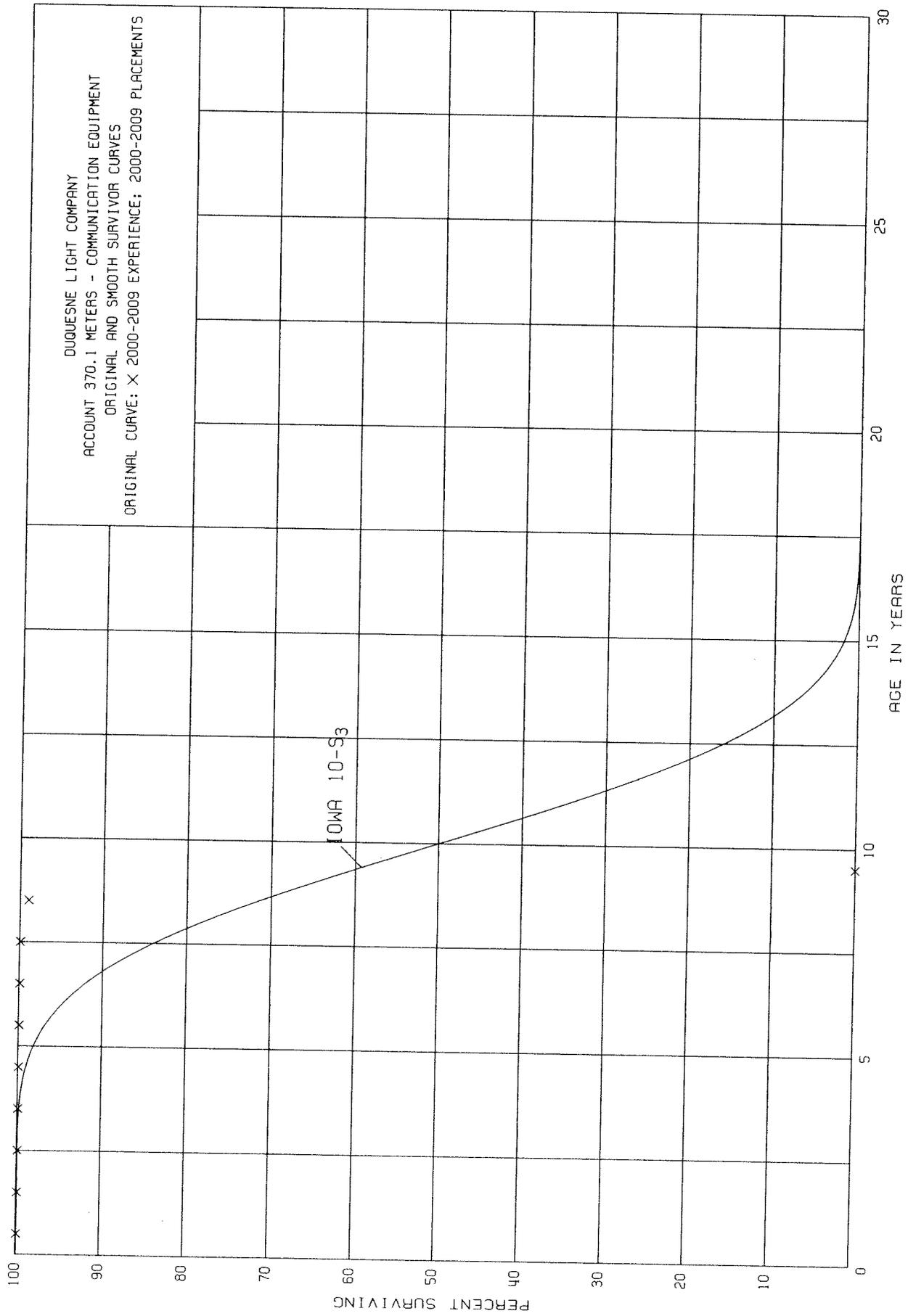
PLACEMENT BAND 1913-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,583,183	722,133	0.1576	0.8424	19.37
40.5	3,903,760	715,080	0.1832	0.8168	16.32
41.5	3,222,209	540,989	0.1679	0.8321	13.33
42.5	2,710,310	561,168	0.2070	0.7930	11.09
43.5	2,176,678	357,721	0.1643	0.8357	8.79
44.5	1,843,525	367,688	0.1994	0.8006	7.35
45.5	1,487,718	292,181	0.1964	0.8036	5.88
46.5	1,210,724	311,746	0.2575	0.7425	4.73
47.5	905,364	268,965	0.2971	0.7029	3.51
48.5	639,007	158,149	0.2475	0.7525	2.47
49.5	481,722	128,292	0.2663	0.7337	1.86
50.5	354,949	47,663	0.1343	0.8657	1.36
51.5	308,297	31,757	0.1030	0.8970	1.18
52.5	278,370	41,026	0.1474	0.8526	1.06
53.5	239,849	31,526	0.1314	0.8686	0.90
54.5	208,637	22,404	0.1074	0.8926	0.78
55.5	193,308	28,789	0.1489	0.8511	0.70
56.5	167,451	27,682	0.1653	0.8347	0.60
57.5	140,043	42,143	0.3009	0.6991	0.50
58.5	101,198	9,339	0.0923	0.9077	0.35
59.5	92,873	13,068	0.1407	0.8593	0.32
60.5	80,462	15,291	0.1900	0.8100	0.27
61.5	65,590	21,176	0.3229	0.6771	0.22
62.5	45,018	1,955	0.0434	0.9566	0.15
63.5	43,261	6,438	0.1488	0.8512	0.14
64.5	37,027	2,798	0.0756	0.9244	0.12
65.5	34,334	4,897	0.1426	0.8574	0.11
66.5	29,492	3,623	0.1228	0.8772	0.09
67.5	25,951	1,408	0.0543	0.9457	0.08
68.5	24,597	976	0.0397	0.9603	0.08
69.5	23,795	691	0.0290	0.9710	0.08
70.5	23,266	635	0.0273	0.9727	0.08
71.5	22,744	2,237	0.0984	0.9016	0.08
72.5	20,597	2,989	0.1451	0.8549	0.07
73.5	18,061	1,561	0.0864	0.9136	0.06
74.5	16,583	1,541	0.0929	0.9071	0.05
75.5	15,141	8,953	0.5913	0.4087	0.05
76.5	6,244	1,633	0.2615	0.7385	0.02
77.5	4,662	1,963	0.4211	0.5789	0.01
78.5	2,720	1,111	0.4085	0.5915	0.01

DUQUESNE LIGHT COMPANY

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2009			EXPERIENCE BAND 1964-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,619	960	0.5930	0.4070	0.01	
80.5	659	405	0.6146	0.3854	0.00	
81.5	255	197	0.7725	0.2275	0.00	
82.5	58		0.0000	1.0000	0.00	
83.5	61		0.0000	1.0000	0.00	
84.5	61	12	0.1967	0.8033	0.00	
85.5	49	49	1.0000	0.0000	0.00	
86.5					0.00	



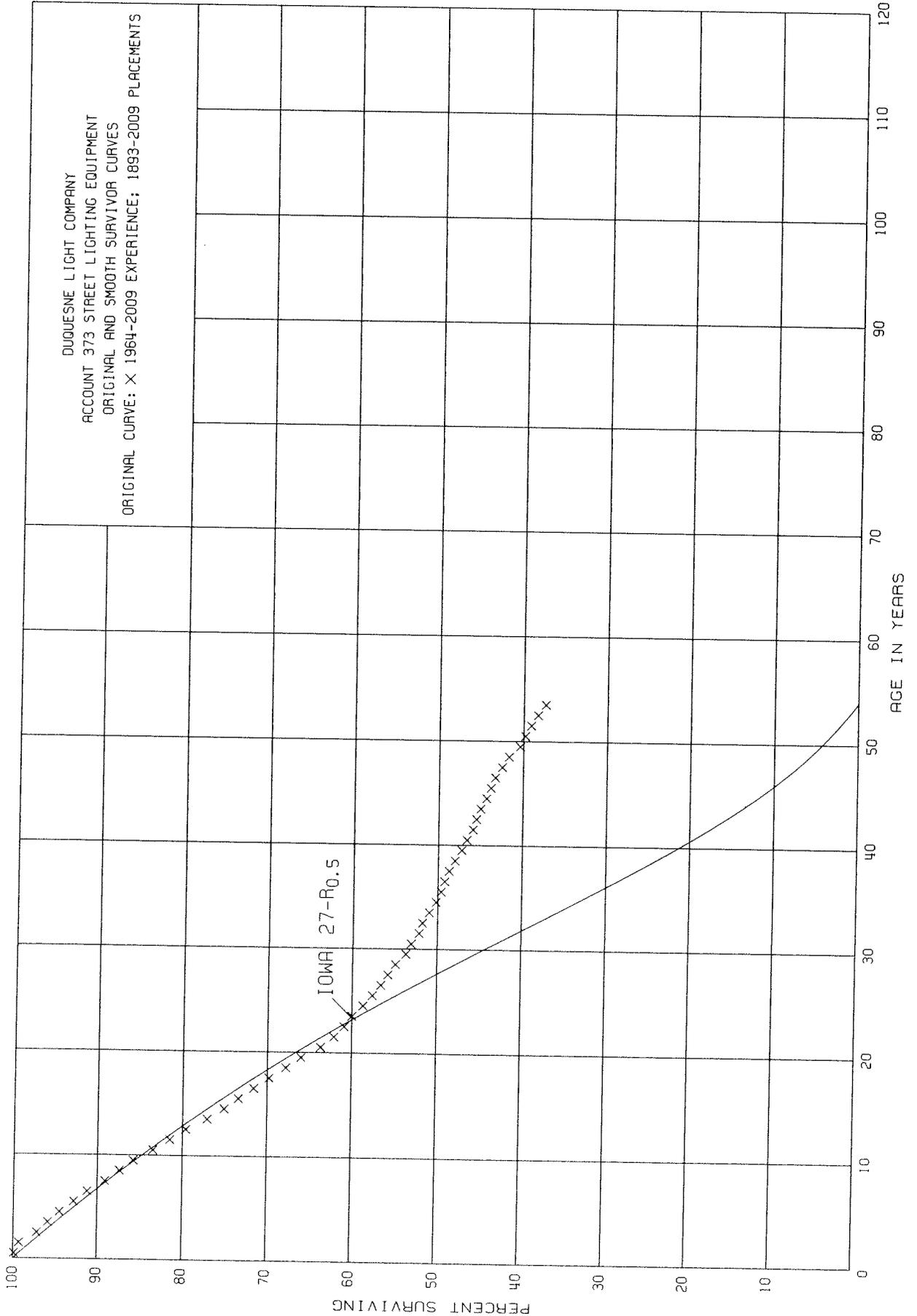
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DUQUESNE LIGHT COMPANY

ACCOUNT 370.1 METERS - COMMUNICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 2000-2009			EXPERIENCE BAND 2000-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,850,424		0.0000	1.0000	100.00
0.5	19,841,255		0.0000	1.0000	100.00
1.5	19,821,058	2,491	0.0001	0.9999	100.00
2.5	19,806,678	1,252	0.0001	0.9999	99.99
3.5	19,776,087		0.0000	1.0000	99.98
4.5	19,776,087		0.0000	1.0000	99.98
5.5	19,776,056		0.0000	1.0000	99.98
6.5	19,690,587		0.0000	1.0000	99.98
7.5	18,701,042	184,451	0.0099	0.9901	99.98
8.5	17,011,165	17,011,165	1.0000	0.0000	98.99
9.5					0.00



DUQUESNE LIGHT COMPANY

ACCOUNT 373 STREET LIGHTING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1893-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	41,254,773	52,851	0.0013	0.9987	100.00
0.5	41,040,580	230,746	0.0056	0.9944	99.87
1.5	40,812,872	867,461	0.0213	0.9787	99.31
2.5	38,154,574	493,600	0.0129	0.9871	97.19
3.5	37,220,030	577,053	0.0155	0.9845	95.94
4.5	34,357,035	583,235	0.0170	0.9830	94.45
5.5	33,814,685	600,874	0.0178	0.9822	92.84
6.5	33,395,525	763,753	0.0229	0.9771	91.19
7.5	32,477,029	605,554	0.0186	0.9814	89.10
8.5	32,208,895	622,969	0.0193	0.9807	87.44
9.5	31,151,348	812,818	0.0261	0.9739	85.75
10.5	28,082,564	666,698	0.0237	0.9763	83.51
11.5	27,646,985	655,490	0.0237	0.9763	81.53
12.5	27,234,089	861,520	0.0316	0.9684	79.60
13.5	25,519,373	652,865	0.0256	0.9744	77.08
14.5	24,237,553	555,176	0.0229	0.9771	75.11
15.5	22,785,341	553,299	0.0243	0.9757	73.39
16.5	21,561,789	533,265	0.0247	0.9753	71.61
17.5	20,700,153	614,690	0.0297	0.9703	69.84
18.5	19,678,883	524,017	0.0266	0.9734	67.77
19.5	18,686,398	656,101	0.0351	0.9649	65.97
20.5	17,774,720	431,501	0.0243	0.9757	63.65
21.5	16,933,896	314,350	0.0186	0.9814	62.10
22.5	16,191,037	257,351	0.0159	0.9841	60.94
23.5	15,086,446	328,625	0.0218	0.9782	59.97
24.5	13,523,737	256,058	0.0189	0.9811	58.66
25.5	11,180,861	186,287	0.0167	0.9833	57.55
26.5	9,021,034	132,893	0.0147	0.9853	56.59
27.5	7,214,994	113,664	0.0158	0.9842	55.76
28.5	6,346,855	133,423	0.0210	0.9790	54.88
29.5	5,500,657	65,009	0.0118	0.9882	53.73
30.5	4,799,954	81,047	0.0169	0.9831	53.10
31.5	4,499,212	36,319	0.0081	0.9919	52.20
32.5	4,435,613	63,515	0.0143	0.9857	51.78
33.5	4,183,925	66,805	0.0160	0.9840	51.04
34.5	3,971,678	51,310	0.0129	0.9871	50.22
35.5	3,914,805	30,793	0.0079	0.9921	49.57
36.5	3,606,169	37,097	0.0103	0.9897	49.18
37.5	3,490,393	50,094	0.0144	0.9856	48.67
38.5	3,353,524	55,617	0.0166	0.9834	47.97

DUQUESNE LIGHT COMPANY  
ACCOUNT 373 STREET LIGHTING EQUIPMENT  
ORIGINAL LIFE TABLE, CONT.

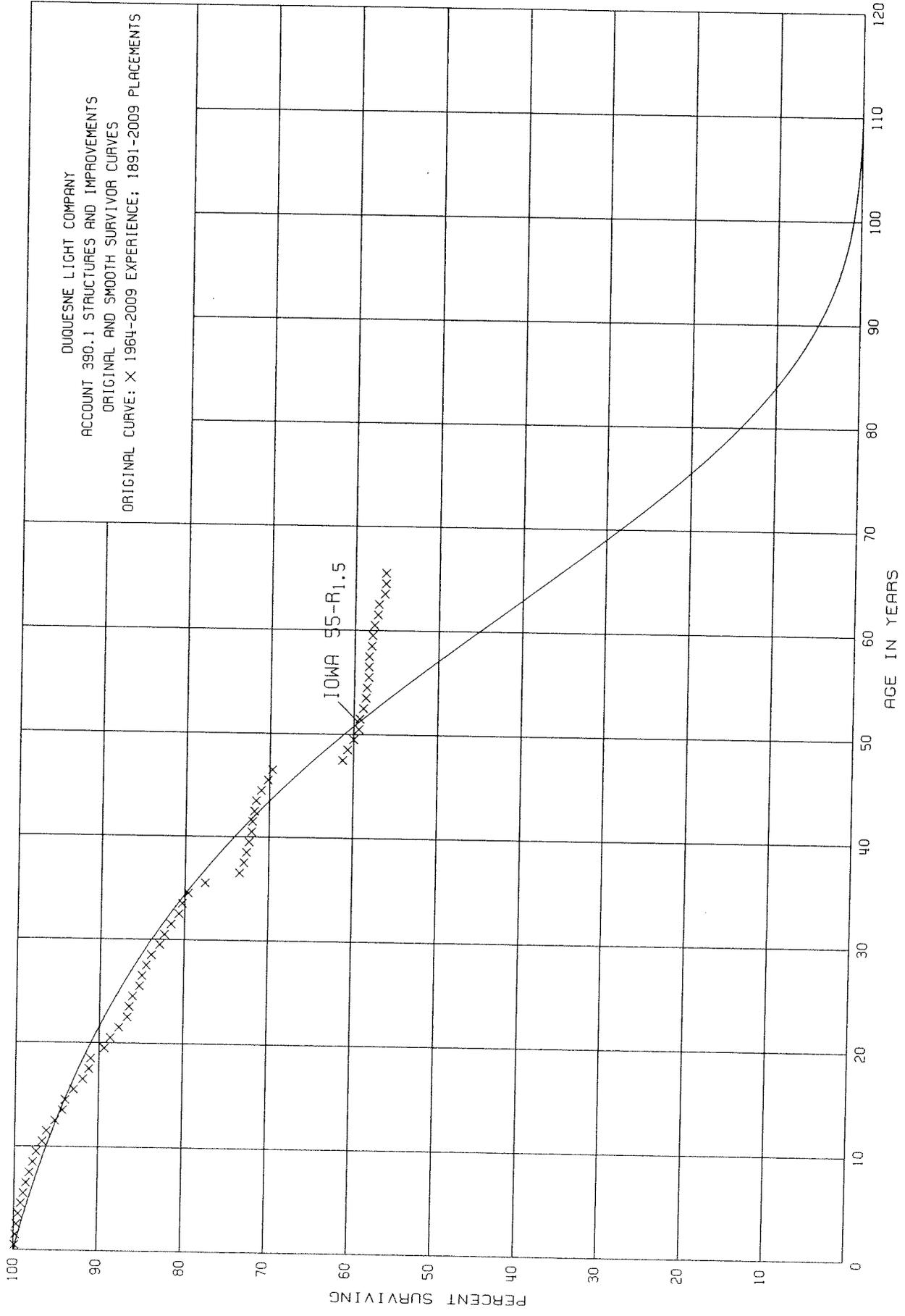
PLACEMENT BAND 1893-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,939,810	35,822	0.0122	0.9878	47.17
40.5	2,709,024	37,658	0.0139	0.9861	46.59
41.5	2,651,732	27,469	0.0104	0.9896	45.94
42.5	2,422,567	27,028	0.0112	0.9888	45.46
43.5	2,232,791	34,206	0.0153	0.9847	44.95
44.5	2,020,428	21,008	0.0104	0.9896	44.26
45.5	1,931,299	20,034	0.0104	0.9896	43.80
46.5	1,838,952	35,931	0.0195	0.9805	43.34
47.5	1,659,039	31,793	0.0192	0.9808	42.49
48.5	1,543,727	45,675	0.0296	0.9704	41.67
49.5	1,384,889	20,527	0.0148	0.9852	40.44
50.5	1,273,238	25,315	0.0199	0.9801	39.84
51.5	1,177,399	23,264	0.0198	0.9802	39.05
52.5	1,116,341	27,283	0.0244	0.9756	38.28
53.5	1,038,578	14,987	0.0144	0.9856	37.35
54.5	950,102	15,017	0.0158	0.9842	36.81
55.5	903,719	7,441	0.0082	0.9918	36.23
56.5	871,044	4,829	0.0055	0.9945	35.93
57.5	840,056	20,641	0.0246	0.9754	35.73
58.5	794,204	8,907	0.0112	0.9888	34.85
59.5	773,126	12,460	0.0161	0.9839	34.46
60.5	767,236	8,292	0.0108	0.9892	33.91
61.5	768,978	7,350	0.0096	0.9904	33.54
62.5	770,987	4,050	0.0053	0.9947	33.22
63.5	766,312	7,177	0.0094	0.9906	33.04
64.5	767,052	10,600	0.0138	0.9862	32.73
65.5	756,719	6,446	0.0085	0.9915	32.28
66.5	741,224	4,750	0.0064	0.9936	32.01
67.5	727,848	14,160	0.0195	0.9805	31.81
68.5	675,109	4,413	0.0065	0.9935	31.19
69.5	661,975	7,347	0.0111	0.9889	30.99
70.5	631,631	5,650	0.0089	0.9911	30.65
71.5	626,341	12,551	0.0200	0.9800	30.38
72.5	577,815	12,648	0.0219	0.9781	29.77
73.5	562,810	1,838	0.0033	0.9967	29.12
74.5	532,809	11,716	0.0220	0.9780	29.02
75.5	477,645	9,192	0.0192	0.9808	28.38
76.5	437,717	3,003	0.0069	0.9931	27.84
77.5	422,725	2,167	0.0051	0.9949	27.65
78.5	363,329	5,805	0.0160	0.9840	27.51

DUQUESNE LIGHT COMPANY

ACCOUNT 373 STREET LIGHTING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1893-2009			EXPERIENCE BAND 1964-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	338,086	4,516	0.0134	0.9866	27.07	
80.5	317,989	1,913	0.0060	0.9940	26.71	
81.5	227,344	596	0.0026	0.9974	26.55	
82.5	179,543	453	0.0025	0.9975	26.48	
83.5	134,562	385	0.0029	0.9971	26.41	
84.5	118,701	739	0.0062	0.9938	26.33	
85.5	93,742	3,121	0.0333	0.9667	26.17	
86.5	79,887	2,420	0.0303	0.9697	25.30	
87.5	70,447	225	0.0032	0.9968	24.53	
88.5	62,964	98	0.0016	0.9984	24.45	
89.5	55,308	62	0.0011	0.9989	24.41	
90.5	55,262	21	0.0004	0.9996	24.38	
91.5	54,858		0.0000	1.0000	24.37	
92.5	53,222		0.0000	1.0000	24.37	
93.5	51,706		0.0000	1.0000	24.37	
94.5	51,131	70	0.0014	0.9986	24.37	
95.5	50,298		0.0000	1.0000	24.34	
96.5	39,506	128	0.0032	0.9968	24.34	
97.5	39,644		0.0000	1.0000	24.26	
98.5	38,179		0.0000	1.0000	24.26	
99.5	34,228		0.0000	1.0000	24.26	
100.5	34,240		0.0000	1.0000	24.26	
101.5	34,334	232	0.0068	0.9932	24.26	
102.5	31,086		0.0000	1.0000	24.10	
103.5	31,034		0.0000	1.0000	24.10	
104.5	29,779		0.0000	1.0000	24.10	
105.5	25,732		0.0000	1.0000	24.10	
106.5	20,469	162	0.0079	0.9921	24.10	
107.5	10,326		0.0000	1.0000	23.91	
108.5	3,347		0.0000	1.0000	23.91	
109.5	3,106	107	0.0344	0.9656	23.91	
110.5	122		0.0000	1.0000	23.09	
111.5	21		0.0000	1.0000	23.09	
112.5	21		0.0000	1.0000	23.09	
113.5	21		0.0000	1.0000	23.09	
114.5	21		0.0000	1.0000	23.09	
115.5	21		0.0000	1.0000	23.09	
116.5					23.09	



DUQUESNE LIGHT COMPANY  
ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS  
ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2009			EXPERIENCE BAND 1964-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	87,292,118	31	0.0000	1.0000	100.00	
0.5	84,662,597	178,964	0.0021	0.9979	100.00	
1.5	81,129,017	49,658	0.0006	0.9994	99.79	
2.5	80,116,465	149,441	0.0019	0.9981	99.73	
3.5	56,209,453	174,112	0.0031	0.9969	99.54	
4.5	53,790,223	162,645	0.0030	0.9970	99.23	
5.5	52,710,016	171,486	0.0033	0.9967	98.93	
6.5	51,342,988	210,751	0.0041	0.9959	98.60	
7.5	49,263,215	209,782	0.0043	0.9957	98.20	
8.5	40,197,272	162,239	0.0040	0.9960	97.78	
9.5	38,560,165	262,510	0.0068	0.9932	97.39	
10.5	38,050,287	192,289	0.0051	0.9949	96.73	
11.5	39,843,569	440,695	0.0111	0.9889	96.24	
12.5	39,145,200	343,259	0.0088	0.9912	95.17	
13.5	37,465,969	143,238	0.0038	0.9962	94.33	
14.5	36,727,997	398,289	0.0108	0.9892	93.97	
15.5	35,705,540	422,094	0.0118	0.9882	92.96	
16.5	34,248,217	246,977	0.0072	0.9928	91.86	
17.5	33,453,062	74,978	0.0022	0.9978	91.20	
18.5	32,363,132	564,896	0.0175	0.9825	91.00	
19.5	27,601,117	219,235	0.0079	0.9921	89.41	
20.5	26,436,626	289,466	0.0109	0.9891	88.70	
21.5	25,480,858	291,964	0.0115	0.9885	87.73	
22.5	24,526,159	57,485	0.0023	0.9977	86.72	
23.5	23,286,488	113,248	0.0049	0.9951	86.52	
24.5	22,138,655	220,214	0.0099	0.9901	86.10	
25.5	21,072,714	73,847	0.0035	0.9965	85.25	
26.5	19,834,978	101,260	0.0051	0.9949	84.95	
27.5	9,039,505	62,829	0.0070	0.9930	84.52	
28.5	8,726,194	106,740	0.0122	0.9878	83.93	
29.5	7,679,097	52,082	0.0068	0.9932	82.91	
30.5	7,541,833	65,315	0.0087	0.9913	82.35	
31.5	6,962,271	76,049	0.0109	0.9891	81.63	
32.5	6,606,238	33,783	0.0051	0.9949	80.74	
33.5	6,531,280	62,155	0.0095	0.9905	80.33	
34.5	6,559,850	162,366	0.0248	0.9752	79.57	
35.5	6,296,123	332,594	0.0528	0.9472	77.60	
36.5	6,601,227	46,121	0.0070	0.9930	73.50	
37.5	7,113,393	33,471	0.0047	0.9953	72.99	
38.5	6,256,602	25,666	0.0041	0.9959	72.65	

DUQUESNE LIGHT COMPANY  
ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS  
ORIGINAL LIFE TABLE, CONT.

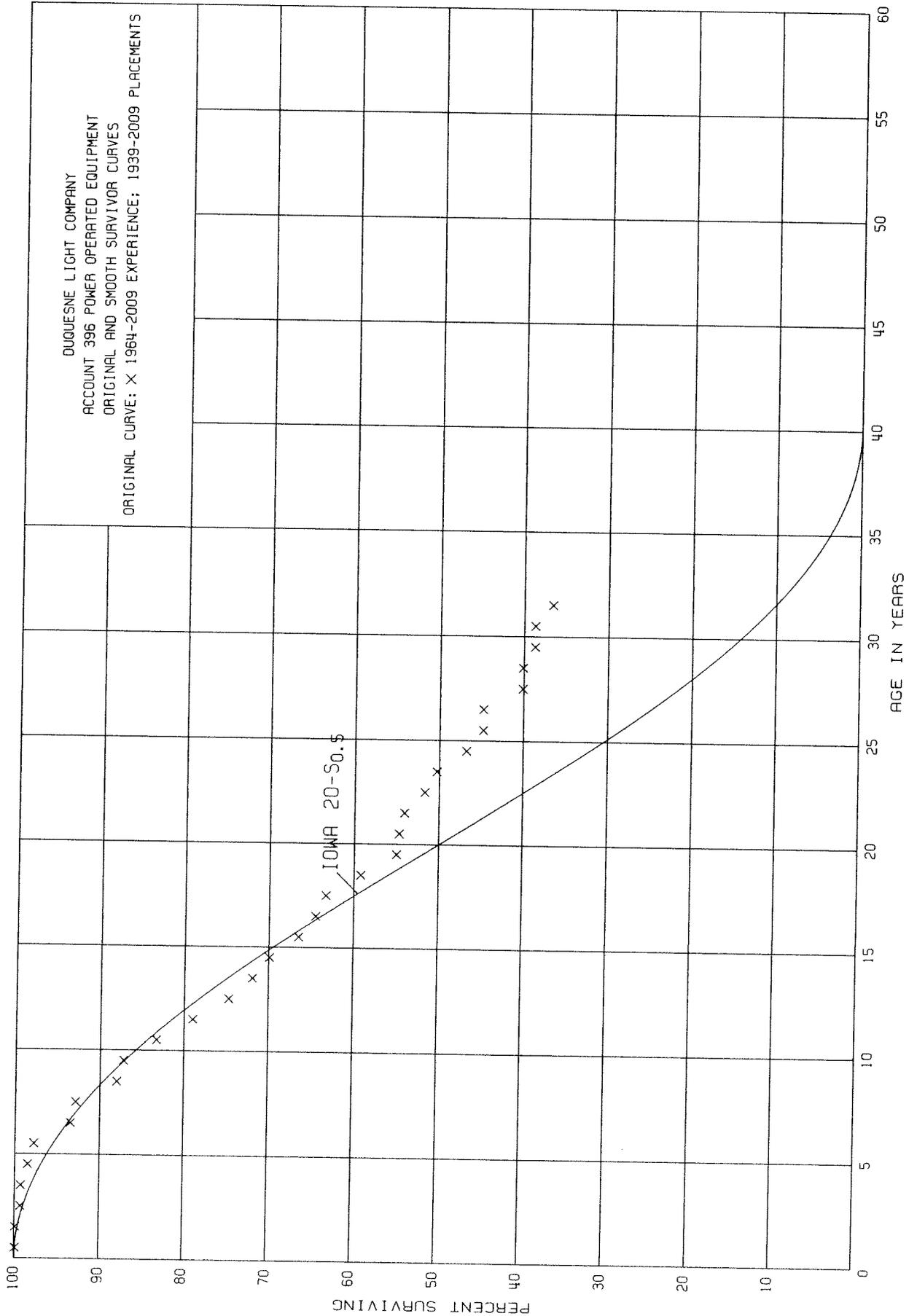
PLACEMENT BAND 1891-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,700,836	22,018	0.0039	0.9961	72.35
40.5	5,550,543	9,056	0.0016	0.9984	72.07
41.5	4,859,845	7,162	0.0015	0.9985	71.95
42.5	4,676,448	17,705	0.0038	0.9962	71.84
43.5	4,537,026	39,238	0.0086	0.9914	71.57
44.5	4,435,562	47,553	0.0107	0.9893	70.95
45.5	3,700,444	25,808	0.0070	0.9930	70.19
46.5	2,759,205	332,929	0.1207	0.8793	69.70
47.5	2,391,647	22,138	0.0093	0.9907	61.29
48.5	2,343,847	27,299	0.0116	0.9884	60.72
49.5	2,282,477	25,600	0.0112	0.9888	60.02
50.5	2,178,716	985	0.0005	0.9995	59.35
51.5	1,943,292	13,921	0.0072	0.9928	59.32
52.5	1,889,555	8,687	0.0046	0.9954	58.89
53.5	1,851,955	4,058	0.0022	0.9978	58.62
54.5	1,826,356	4,812	0.0026	0.9974	58.49
55.5	1,812,118	46	0.0000	1.0000	58.34
56.5	1,800,432	603	0.0003	0.9997	58.34
57.5	1,787,957	10,243	0.0057	0.9943	58.32
58.5	1,772,403	2,380	0.0013	0.9987	57.99
59.5	1,723,364	5,709	0.0033	0.9967	57.91
60.5	1,725,052	11,487	0.0067	0.9933	57.72
61.5	1,649,570	3,408	0.0021	0.9979	57.33
62.5	1,645,081	19,753	0.0120	0.9880	57.21
63.5	1,611,851	2,355	0.0015	0.9985	56.52
64.5	1,580,988	493	0.0003	0.9997	56.44
65.5	1,571,187	22,717	0.0145	0.9855	56.42
66.5	1,535,016		0.0000	1.0000	55.60
67.5	1,525,197		0.0000	1.0000	55.60
68.5	1,506,310		0.0000	1.0000	55.60
69.5	1,501,891		0.0000	1.0000	55.60
70.5	1,488,354		0.0000	1.0000	55.60
71.5	1,488,140	3,148	0.0021	0.9979	55.60
72.5	1,500,498	5,135	0.0034	0.9966	55.48
73.5	1,495,363		0.0000	1.0000	55.29
74.5	1,494,942	1,000	0.0007	0.9993	55.29
75.5	1,493,942	575,610	0.3853	0.6147	55.25
76.5	918,332	1,078	0.0012	0.9988	33.96
77.5	917,002		0.0000	1.0000	33.92
78.5	900,039	15,507	0.0172	0.9828	33.92

DUQUESNE LIGHT COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2009			EXPERIENCE BAND 1964-2009			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	840,520	153	0.0002	0.9998	33.34	
80.5	678,034	904	0.0013	0.9987	33.33	
81.5	658,703	2,173	0.0033	0.9967	33.29	
82.5	94,705		0.0000	1.0000	33.18	
83.5	34,374		0.0000	1.0000	33.18	
84.5	12,729		0.0000	1.0000	33.18	
85.5	12,729		0.0000	1.0000	33.18	
86.5	12,729		0.0000	1.0000	33.18	
87.5	12,729		0.0000	1.0000	33.18	
88.5	12,729		0.0000	1.0000	33.18	
89.5	12,729		0.0000	1.0000	33.18	
90.5	12,729		0.0000	1.0000	33.18	
91.5	12,729		0.0000	1.0000	33.18	
92.5	12,729		0.0000	1.0000	33.18	
93.5	12,729		0.0000	1.0000	33.18	
94.5	12,729		0.0000	1.0000	33.18	
95.5	12,729		0.0000	1.0000	33.18	
96.5	12,729		0.0000	1.0000	33.18	
97.5	12,729		0.0000	1.0000	33.18	
98.5	12,729		0.0000	1.0000	33.18	
99.5	12,729		0.0000	1.0000	33.18	
100.5	12,729		0.0000	1.0000	33.18	
101.5	12,729		0.0000	1.0000	33.18	
102.5	12,729		0.0000	1.0000	33.18	
103.5	12,729		0.0000	1.0000	33.18	
104.5	3,848		0.0000	1.0000	33.18	
105.5					33.18	



DUQUESNE LIGHT COMPANY

ACCOUNT 396 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1939-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,698,548		0.0000	1.0000	100.00
0.5	2,578,744	673	0.0003	0.9997	100.00
1.5	2,578,071	18,299	0.0071	0.9929	99.97
2.5	2,559,772		0.0000	1.0000	99.26
3.5	2,497,538	18,478	0.0074	0.9926	99.26
4.5	2,287,022	16,366	0.0072	0.9928	98.53
5.5	2,294,153	101,629	0.0443	0.9557	97.82
6.5	2,203,999	14,682	0.0067	0.9933	93.49
7.5	2,237,151	117,643	0.0526	0.9474	92.86
8.5	2,155,970	18,135	0.0084	0.9916	87.98
9.5	2,173,122	99,024	0.0456	0.9544	87.24
10.5	2,074,098	106,054	0.0511	0.9489	83.26
11.5	1,982,711	109,270	0.0551	0.9449	79.01
12.5	1,891,130	71,150	0.0376	0.9624	74.66
13.5	1,819,979	49,021	0.0269	0.9731	71.85
14.5	1,774,208	85,626	0.0483	0.9517	69.92
15.5	1,402,593	43,918	0.0313	0.9687	66.54
16.5	1,358,675	25,339	0.0186	0.9814	64.46
17.5	1,333,336	84,688	0.0635	0.9365	63.26
18.5	1,234,728	89,080	0.0721	0.9279	59.24
19.5	1,145,648	5,088	0.0044	0.9956	54.97
20.5	1,173,271	12,515	0.0107	0.9893	54.73
21.5	1,143,066	50,639	0.0443	0.9557	54.14
22.5	1,096,059	30,338	0.0277	0.9723	51.74
23.5	958,971	67,496	0.0704	0.9296	50.31
24.5	857,785	35,392	0.0413	0.9587	46.77
25.5	815,214		0.0000	1.0000	44.84
26.5	709,485	74,579	0.1051	0.8949	44.84
27.5	620,233	870	0.0014	0.9986	40.13
28.5	619,363	21,429	0.0346	0.9654	40.07
29.5	560,896		0.0000	1.0000	38.68
30.5	535,363	29,000	0.0542	0.9458	38.68
31.5	484,305		0.0000	1.0000	36.58
32.5	463,877		0.0000	1.0000	36.58
33.5	463,877		0.0000	1.0000	36.58
34.5	375,018		0.0000	1.0000	36.58
35.5	266,942		0.0000	1.0000	36.58
36.5	145,170	3,411	0.0235	0.9765	36.58
37.5	141,759		0.0000	1.0000	35.72
38.5	141,759		0.0000	1.0000	35.72

DUQUESNE LIGHT COMPANY  
ACCOUNT 396 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1939-2009			EXPERIENCE BAND 1964-2009		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	134,931		0.0000	1.0000	35.72
40.5	148,253		0.0000	1.0000	35.72
41.5	148,253	12,192	0.0822	0.9178	35.72
42.5	136,061		0.0000	1.0000	32.78
43.5	136,061	4,314	0.0317	0.9683	32.78
44.5	118,281		0.0000	1.0000	31.74
45.5	104,959		0.0000	1.0000	31.74
46.5	43,910		0.0000	1.0000	31.74
47.5	36,750		0.0000	1.0000	31.74
48.5	25,813		0.0000	1.0000	31.74
49.5	5,140		0.0000	1.0000	31.74
50.5	5,140		0.0000	1.0000	31.74
51.5	5,140		0.0000	1.0000	31.74
52.5	5,140		0.0000	1.0000	31.74
53.5					31.74
54.5	2,840		0.0000		
55.5	3,634		0.0000		
56.5	5,760		0.0000		
57.5	5,760		0.0000		
58.5	5,760		0.0000		
59.5	2,920		0.0000		
60.5	2,127		0.0000		
61.5					

III-130

## DETAILED DEPRECIATION CALCULATIONS

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BEAVER VALLEY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2021						
1958	8,664.84	7,212	7,312	1,353	8.79	154
1976	618,449.23	461,796	468,168	150,281	10.71	14,032
1977	3,391.44	2,512	2,547	844	10.77	78
1980	846,268.52	610,160	618,578	227,691	10.91	20,870
1981	23,966.12	17,109	17,345	6,621	10.95	605
1984	919.13	642	651	268	11.00	24
1992	183,176.20	111,554	113,093	70,083	11.24	6,235
1993	18,245.19	10,869	11,019	7,226	11.20	645
1994	53,193.66	30,836	31,262	21,932	11.24	1,951
1997	2,962.57	1,555	1,576	1,387	11.31	123
1999	126,209.56	60,694	61,532	64,678	11.33	5,709
2007	61,363.76	11,045	11,197	50,167	11.39	4,404
2009	25,475.49	1,075	1,090	24,385	11.36	2,147
	1,972,285.71	1,327,059	1,345,370	626,916		56,977

COLLIER SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 55-R3						
PROBABLE RETIREMENT YEAR.. 6-2025						
1970	648,185.34	474,277	480,821	167,364	13.13	12,747
1975	13,393.38	9,359	9,488	3,905	13.82	283
1981	136,277.62	89,017	90,245	46,033	14.40	3,197
1987	9,782.46	5,943	6,025	3,757	14.54	258
1994	70,918.91	36,169	36,668	34,251	14.89	2,300
1996	13,664.54	6,476	6,565	7,100	14.99	474
2005	152,200.48	34,732	35,212	116,988	15.22	7,686
2009	25,513.58	814	825	24,689	15.20	1,624
	1,069,936.31	656,787	665,849	404,087		28,569

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR	ORIGINAL COST	CALCULATED ACCRUED	ALLOC. BOOK RESERVE	FUT. BOOK ACCRUALS	REM. LIFE	ANNUAL ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)

CRESCENT SUBSTATION

INTERIM SURVIVOR CURVE.. IOWA 55-R3

PROBABLE RETIREMENT YEAR.. 6-2030

1975	741,117.08	480,318	486,946	254,171	17.22	14,760
1979	15,951.88	9,782	9,917	6,035	18.00	335
1981	73,835.77	43,910	44,516	29,320	18.32	1,600
1986	32,983.89	18,448	18,702	14,282	18.52	771
1991	20,828.44	10,289	10,431	10,397	18.95	549
1994	64,957.66	28,900	29,299	35,659	19.34	1,844
1998	124,838.24	46,228	46,866	77,972	19.56	3,986
2000	19,852.32	6,470	6,559	13,293	19.65	676
2006	10,833.62	1,620	1,642	9,192	19.92	461
2009	128,771.74	3,168	3,212	125,560	19.87	6,319
	1,233,970.64	649,133	658,090	575,881		31,301

BRUNOT ISLAND SUBSTATION

INTERIM SURVIVOR CURVE.. IOWA 55-R3

PROBABLE RETIREMENT YEAR.. 6-2034

1979	723,018.03	418,917	424,697	298,321	20.58	14,496
1996	81,414.46	30,335	30,754	50,660	22.73	2,229
2009	1,062,512.36	22,207	22,513	1,039,999	23.42	44,406
	1,866,944.85	471,459	477,964	1,388,980		61,131

OTHER SMALL STRUCTURES

SURVIVOR CURVE.. IOWA 45-R3

1927	2,240.19	2,240	2,240			
1930	6,436.70	6,437	6,437			
1942	1,468.73	1,401	1,420	49	2.07	24
1945	11,624.70	10,894	11,045	580	2.83	205
1950	5,615.08	5,101	5,172	443	4.12	108
1953	8,212.61	7,315	7,417	796	4.92	162
1955	22,885.50	20,089	20,368	2,518	5.50	458
1957	255.22	221	224	31	6.12	5
1967	7,205.83	5,554	5,631	1,575	10.32	153
1968	4,920.31	3,734	3,786	1,134	10.85	105

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1969	190,256.04	142,007	143,982	46,274	11.41	4,056
1970	320,332.42	235,060	238,328	82,004	11.98	6,845
1972	27,318.37	19,311	19,580	7,738	13.19	587
1973	16,639.27	11,529	11,689	4,950	13.82	358
1975	40,204.26	26,688	27,059	13,145	15.13	869
1976	88,115.52	57,161	57,956	30,160	15.81	1,908
1979	121,303.58	72,940	73,954	47,350	17.94	2,639
1980	89,558.20	52,383	53,111	36,447	18.68	1,951
1981	49,289.52	27,996	28,385	20,905	19.44	1,075
1983	1,036.35	607	615	421	18.75	22
1984	92,693.96	52,474	53,204	39,490	19.55	2,020
1985	682.98	375	380	303	20.14	15
1986	8,965.88	4,762	4,828	4,138	20.75	199
1987	1,502.11	767	778	724	21.55	34
1989	3,778.93	1,782	1,807	1,972	22.98	86
1990	32,331.68	14,627	14,830	17,502	23.60	742
1991	31,077.56	13,398	13,584	17,494	24.42	716
1992	549,405.49	225,970	229,113	320,292	25.05	12,786
1993	5,367.29	2,090	2,119	3,248	25.87	126
1995	78,005.23	27,037	27,413	50,592	27.34	1,850
1996	32,372.43	10,489	10,635	21,737	28.17	772
1997	92,841.41	27,973	28,362	64,479	28.99	2,224
1998	35,365.28	9,885	10,022	25,343	29.65	855
2001	19,846.86	4,150	4,208	15,639	32.15	486
2002	17,119.33	3,184	3,228	13,891	32.82	423
2003	104,666.27	16,945	17,181	87,485	33.66	2,599
2005	95,617.56	10,843	10,994	84,624	35.18	2,405
2006	93,413.53	8,276	8,391	85,023	36.02	2,360
2009	304,346.88	3,987	4,042	300,305	37.67	7,972
	2,614,319.06	1,147,682	1,163,518	1,450,801		60,200
	8,757,456.57	4,252,120	4,310,791	4,446,665		238,178
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					18.7	2.72

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 41-S0						
1918	422.34	422	422			
1920	91,366.33	91,366	91,366			
1921	13,335.00	13,335	13,335			
1922	39,003.26	39,003	39,003			
1924	470.79	471	471			
1925	263.12	263	263			
1926	23,805.57	23,806	23,806			
1927	255,192.14	255,192	255,192			
1928	34,300.96	34,126	30,147	4,154	0.21	4,154
1929	31,710.89	31,276	27,629	4,082	0.56	4,082
1930	32,695.32	31,963	28,236	4,459	0.92	4,459
1932	486.94	467	413	74	1.65	45
1933	2,535.79	2,411	2,130	406	2.02	201
1934	1,472.96	1,387	1,225	248	2.39	104
1935	2,291.25	2,137	1,888	403	2.76	146
1936	1,252.27	1,156	1,021	231	3.14	74
1937	2,612.51	2,389	2,110	503	3.51	143
1938	185,115.64	167,548	148,011	37,105	3.89	9,539
1939	2,595.81	2,326	2,055	541	4.27	127
1940	491.61	436	385	107	4.65	23
1941	2,649.09	2,324	2,053	596	5.03	118
1942	11,618.41	10,085	8,909	2,709	5.41	501
1943	83,422.03	71,643	63,289	20,133	5.79	3,477
1944	14,746.75	12,524	11,064	3,683	6.18	596
1945	385,028.40	323,347	285,644	99,384	6.57	15,127
1946	1,563.33	1,298	1,147	416	6.96	60
1947	994.80	816	721	274	7.35	37
1948	73,529.61	59,647	52,692	20,838	7.74	2,692
1949	9,928.48	7,960	7,032	2,896	8.13	356
1950	279,283.53	221,193	195,401	83,883	8.53	9,834
1951	273,062.80	213,590	188,685	84,378	8.93	9,449
1952	61,165.35	47,244	41,735	19,430	9.33	2,083
1953	388,725.66	296,481	261,910	126,816	9.73	13,034
1954	171,041.03	128,743	113,731	57,310	10.14	5,652
1955	810,452.27	601,923	531,737	278,715	10.55	26,418
1956	1,187,669.81	870,443	768,947	418,723	10.95	38,240
1957	345,228.93	249,497	220,405	124,824	11.37	10,978
1958	90,254.23	64,324	56,824	33,430	11.78	2,838

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 41-S0						
1959	191,040.25	134,187	118,540	72,500	12.20	5,943
1960	390,201.67	270,098	238,604	151,598	12.62	12,013
1961	416,515.01	284,063	250,940	165,575	13.04	12,697
1962	56,388.96	37,876	33,460	22,929	13.46	1,703
1963	137,858.27	91,152	80,523	57,335	13.89	4,128
1964	36,586.64	23,807	21,031	15,556	14.32	1,086
1965	25,983.21	16,629	14,690	11,293	14.76	765
1966	359,104.02	226,056	199,697	159,407	15.19	10,494
1967	3,256,531.15	2,015,141	1,780,169	1,476,362	15.63	94,457
1968	283,651.76	172,404	152,301	131,351	16.08	8,169
1969	3,030,224.60	1,808,438	1,597,568	1,432,657	16.53	86,670
1970	8,268,172.73	4,844,322	4,279,459	3,988,714	16.98	234,907
1971	563,482.92	323,946	286,173	277,310	17.43	15,910
1972	5,576,809.02	3,143,647	2,777,088	2,799,721	17.89	156,496
1973	1,284,852.40	709,752	626,993	657,859	18.35	35,851
1974	1,518,526.31	821,523	725,731	792,795	18.82	42,125
1975	6,310,278.86	3,341,293	2,951,688	3,358,591	19.29	174,110
1976	7,483,719.13	3,875,070	3,423,224	4,060,495	19.77	205,387
1977	1,633,630.46	826,780	730,375	903,255	20.25	44,605
1978	928,624.63	459,112	405,578	523,047	20.73	25,231
1979	7,825,790.78	3,775,161	3,334,965	4,490,826	21.22	211,632
1980	3,195,834.86	1,502,682	1,327,464	1,868,371	21.72	86,021
1981	3,220,407.43	1,474,947	1,302,963	1,917,444	22.22	86,294
1982	5,225,202.92	2,328,350	2,056,857	3,168,346	22.73	139,390
1983	1,737,422.80	1,008,400	890,817	846,606	19.16	44,186
1984	5,485,293.18	3,105,224	2,743,145	2,742,148	19.55	140,263
1985	1,951,614.26	1,080,609	954,607	997,007	19.75	50,481
1986	3,172,326.91	1,707,346	1,508,264	1,664,063	20.17	82,502
1987	5,124,791.63	2,686,928	2,373,624	2,751,168	20.42	134,729
1988	1,184,069.06	603,402	533,043	651,026	20.69	31,466
1989	3,703,202.69	1,829,752	1,616,397	2,086,806	20.99	99,419
1990	1,141,813.24	545,558	481,944	659,869	21.31	30,965
1991	2,412,760.77	1,111,559	981,948	1,430,813	21.66	66,058
1992	7,383,964.67	3,282,172	2,899,460	4,484,505	21.87	205,053
1993	2,465,174.82	1,053,616	930,761	1,534,414	22.11	69,399
1994	1,303,823.66	533,525	471,314	832,510	22.38	37,199
1995	934,468.02	364,536	322,030	612,438	22.67	27,015
1996	6,730,232.57	2,489,513	2,199,228	4,531,005	23.00	197,000

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 41-S0						
1997	9,603,217.62	3,361,126	2,969,208	6,634,010	23.21	285,826
1998	1,159,143.33	381,242	336,788	822,355	23.47	35,039
1999	2,722,294.86	834,656	737,332	1,984,963	23.75	83,577
2000	2,029,925.30	576,702	509,457	1,520,468	23.94	63,512
2001	1,186,921.69	308,718	272,721	914,201	24.18	37,808
2002	2,257,268.34	531,587	469,602	1,787,666	24.35	73,415
2003	1,885,282.88	394,590	348,580	1,536,703	24.56	62,569
2004	1,602,829.25	290,914	256,992	1,345,837	24.80	54,268
2005	6,230,093.26	953,204	842,057	5,388,036	24.91	216,300
2006	29,814,484.35	3,664,200	3,236,943	26,577,541	24.99	1,063,527
2007	22,899,375.23	2,072,393	1,830,745	21,068,630	25.12	838,719
2008	4,148,260.74	233,962	206,681	3,941,580	25.10	157,035
2009	33,976,043.79	669,328	591,283	33,384,761	24.94	1,338,603
	230,377,301.92	72,065,760	63,712,086	166,665,217		7,386,604
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					22.6	3.21

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
1915	99,535.98	91,135	79,381	20,155	5.91	3,410
1916	516,985.36	471,491	410,680	106,305	6.16	17,257
1917	31,576.45	28,675	24,977	6,599	6.43	1,026
1918	44,288.30	40,054	34,888	9,400	6.69	1,405
1919	31,113.97	28,024	24,410	6,704	6.95	965
1920	542,386.70	486,467	423,725	118,662	7.22	16,435
1924	40,228.25	35,437	30,866	9,362	8.34	1,123
1925	61,074.69	53,538	46,633	14,442	8.64	1,672
1926	119,033.06	103,833	90,441	28,592	8.94	3,198
1927	120,107.05	104,217	90,776	29,331	9.26	3,167
1930	94,343.47	80,532	70,145	24,198	10.25	2,361
1931	2,443.61	2,073	1,806	638	10.61	60
1933	1,580.96	1,325	1,154	427	11.35	38
1934	1,788.15	1,488	1,296	492	11.74	42
1936	21,413.31	17,572	15,306	6,107	12.56	486
1941	10,191.10	8,031	6,995	3,196	14.84	215
1942	176,846.59	138,100	120,288	56,559	15.34	3,687
1943	194.50	150	131	64	15.85	4
1944	9,854.43	7,548	6,574	3,280	16.38	200
1945	20,085.36	15,233	13,268	6,817	16.91	403
1948	3,260.30	2,394	2,085	1,175	18.60	63
1949	18,769.93	13,625	11,868	6,902	19.19	360
1950	56,383.99	40,444	35,228	21,156	19.79	1,069
1951	252,595.83	178,939	155,860	96,736	20.41	4,740
1952	56,205.68	39,321	34,250	21,956	21.03	1,044
1953	242,093.61	167,141	145,584	96,510	21.67	4,454
1954	1,557,215.51	1,060,619	923,825	633,391	22.32	28,378
1956	3,394,544.44	2,247,528	1,957,652	1,436,892	23.65	60,757
1957	672,764.82	438,912	382,303	290,462	24.33	11,938
1959	342,578.29	216,715	188,764	153,814	25.72	5,980
1960	111,489.89	69,391	60,441	51,049	26.43	1,931
1961	42,463.76	26,001	22,648	19,816	27.14	730
1962	129,643.90	78,033	67,969	61,675	27.87	2,213
1963	135,003.17	79,827	69,531	65,472	28.61	2,288
1964	684,611.81	397,554	346,279	338,333	29.35	11,528
1965	2,141,345.88	1,220,353	1,062,957	1,078,389	30.11	35,815
1966	872,961.56	487,986	425,048	447,914	30.87	14,510
1967	386,557.36	211,833	184,512	202,045	31.64	6,386

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R3						
1968	312,979.47	168,070	146,393	166,586	32.41	5,140
1969	2,573,523.99	1,352,902	1,178,411	1,395,113	33.20	42,021
1970	1,607,035.13	826,659	720,040	886,995	33.99	26,096
1971	824,373.12	414,660	361,179	463,194	34.79	13,314
1972	9,491,061.59	4,663,908	4,062,378	5,428,684	35.60	152,491
1973	1,627,015.86	780,480	679,817	947,199	36.42	26,008
1974	3,363,963.95	1,574,335	1,371,285	1,992,679	37.24	53,509
1975	94,422.09	43,066	37,512	56,910	38.07	1,495
1976	10,497.75	4,662	4,061	6,437	38.91	165
1979	12,349,646.62	5,034,951	4,385,566	7,964,081	41.46	192,091
1980	2,973,217.87	1,175,610	1,023,985	1,949,233	42.32	46,059
1981	5,893,023.80	2,257,028	1,965,927	3,927,097	43.19	90,926
1984	3,219.84	1,248	1,087	2,133	40.29	53
1986	737,547.29	265,222	231,015	506,532	41.86	12,101
1987	10,140.94	3,492	3,042	7,099	42.86	166
1990	11,947.09	3,612	3,146	8,801	45.01	196
1991	436,994.93	126,117	109,851	327,144	45.60	7,174
1992	891,161.61	243,287	211,909	679,253	46.60	14,576
1994	15,461.62	3,763	3,278	12,184	48.19	253
1995	476,909.07	109,260	95,168	381,741	48.79	7,824
1997	95,657.04	19,017	16,564	79,093	50.39	1,570
1998	326,610.17	59,737	52,032	274,578	51.39	5,343
1999	401,035.92	67,374	58,684	342,352	52.00	6,584
2000	1,077,632.05	163,800	142,674	934,958	53.00	17,641
2002	6,027.00	728	634	5,393	54.61	99
2003	502,346.17	52,897	46,075	456,271	55.23	8,261
2005	3,565,247.51	261,689	227,937	3,337,311	56.85	58,704
2006	42,888.83	2,462	2,144	40,745	57.48	709
2008	3,416,677.51	85,759	74,698	3,341,980	58.38	57,245
2009	2,120,378.20	18,023	15,699	2,104,679	58.32	36,088
	68,304,205.05	28,475,357	24,802,735	43,501,472		1,135,240

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 38.3 1.66

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
1931	7,560.14	6,998	5,190	2,370	3.72	637
1941	1,845.84	1,626	1,206	640	5.95	108
1943	24,419.49	21,274	15,777	8,642	6.44	1,342
1945	1,682.61	1,449	1,075	608	6.94	88
1950	50.15	42	31	19	8.34	2
1953	1,044.18	849	630	414	9.33	44
1954	2,240.19	1,806	1,339	901	9.68	93
1958	3,403.68	2,636	1,955	1,449	11.28	128
1965	12,431.15	8,769	6,503	5,928	14.73	402
1966	24,288.02	16,861	12,505	11,783	15.29	771
1968	57,084.08	38,292	28,398	28,686	16.46	1,743
1969	210,035.48	138,329	102,588	107,447	17.07	6,294
1970	27,048.85	17,479	12,963	14,086	17.69	796
1972	22,510.91	13,970	10,361	12,150	18.97	640
1973	36,505.03	22,173	16,444	20,061	19.63	1,022
1974	559,932.02	332,600	246,665	313,267	20.30	15,432
1975	28,364.83	16,457	12,205	16,160	20.99	770
1976	11,823.49	6,697	4,967	6,856	21.68	316
1977	13,940.21	7,698	5,709	8,231	22.39	368
1978	4,583.18	2,465	1,828	2,755	23.11	119
1979	42,589.44	22,283	16,526	26,063	23.84	1,093
1980	439,821.39	223,605	165,831	273,990	24.58	11,147
1982	10,564.59	5,052	3,747	6,818	26.09	261
1985	33,597.53	16,711	12,393	21,205	24.76	856
1986	853,329.40	411,134	304,907	548,422	25.28	21,694
1987	146,682.14	67,987	50,421	96,261	26.04	3,697
1988	1,657.21	741	550	1,107	26.58	42
1989	16,091.99	6,895	5,114	10,978	27.34	402
1992	1,330,919.14	498,429	369,647	961,272	29.23	32,886
1993	1,291,042.91	458,062	339,710	951,333	30.01	31,701
1995	19,948.26	6,336	4,699	15,249	31.16	489
1996	3,645.82	1,083	803	2,843	31.95	89
1997	13,560.21	3,763	2,791	10,769	32.55	331
1999	281,663.86	66,839	49,570	232,094	33.75	6,877
2000	258,852.47	55,834	41,408	217,444	34.55	6,294
2002	219.00	38	28	191	35.60	5
2003	911,867.15	138,695	102,860	809,007	36.24	22,324
2004	167,132.04	21,694	16,089	151,043	36.87	4,097

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2.5						
2005	1,692,057.49	182,065	135,024	1,557,033	37.34	41,699
2006	1,149,023.09	97,782	72,517	1,076,506	37.65	28,592
2007	280.64	17	13	268	37.98	7
2008	795,524.26	30,309	22,478	773,046	37.87	20,413
2009	2,828,156.73	38,180	28,315	2,799,842	36.67	76,352
	13,339,020.29	3,012,004	2,233,780	11,105,237		342,463
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					32.4	2.57

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
1916	31,596.72	31,597	31,597			
1920	11,430.81	11,258	11,139	292	0.83	292
1922	716.42	700	693	23	1.30	18
1924	7,648.17	7,402	7,324	324	1.77	183
1925	25,642.05	24,701	24,439	1,203	2.02	596
1926	344.63	330	327	18	2.27	8
1927	235.55	225	223	13	2.53	5
1929	2,237.11	2,114	2,092	145	3.03	48
1931	6,395.40	5,983	5,920	475	3.55	134
1941	8,039.57	7,138	7,062	978	6.17	159
1942	7,757.71	6,846	6,773	985	6.46	152
1943	24,340.70	21,354	21,128	3,213	6.75	476
1944	440.41	384	380	60	7.06	8
1945	13,374.66	11,582	11,459	1,916	7.37	260
1948	7,597.43	6,437	6,369	1,228	8.40	146
1950	61,994.34	51,672	51,124	10,870	9.16	1,187
1951	37,918.56	31,328	30,996	6,923	9.56	724
1952	27,678.65	22,655	22,415	5,264	9.98	527
1953	187,484.98	151,994	150,383	37,102	10.41	3,564
1954	780,669.56	626,487	619,846	160,824	10.86	14,809
1956	1,093,179.32	858,255	849,157	244,022	11.82	20,645
1957	267,510.20	207,534	205,334	62,176	12.33	5,043
1958	6,265.76	4,802	4,751	1,515	12.85	118
1959	186,236.60	140,888	139,395	46,842	13.39	3,498
1960	335,715.06	250,611	247,955	87,760	13.94	6,296
1961	14,273.46	10,508	10,397	3,876	14.51	267
1962	161,441.93	117,126	115,884	45,558	15.10	3,017
1963	50,200.27	35,863	35,483	14,717	15.71	937
1964	247,863.62	174,322	172,474	75,390	16.32	4,619
1965	1,878,463.76	1,299,146	1,285,375	593,089	16.96	34,970
1966	493,890.51	335,747	332,188	161,703	17.61	9,182
1967	333,107.70	222,449	220,091	113,017	18.27	6,186
1968	848,553.31	556,312	550,415	298,138	18.94	15,741
1969	2,266,993.63	1,457,904	1,442,450	824,544	19.63	42,004
1970	1,249,377.23	787,607	779,258	470,119	20.33	23,124
1971	158,433.39	97,833	96,796	61,637	21.04	2,930
1972	4,275,042.70	2,582,981	2,555,601	1,719,442	21.77	78,982
1973	1,239,250.88	732,273	724,511	514,740	22.50	22,877

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R3						
1974	2,483,391.11	1,433,662	1,418,465	1,064,926	23.25	45,803
1975	66,562.40	37,508	37,110	29,452	24.01	1,227
1976	1,300,035.17	714,499	706,925	593,110	24.77	23,945
1977	81,653.15	43,725	43,262	38,391	25.55	1,503
1978	991.11	516	511	480	26.34	18
1979	2,711,203.60	1,373,225	1,358,669	1,352,535	27.14	49,835
1980	1,912,191.99	940,798	930,825	981,367	27.94	35,124
1981	3,205,526.50	1,529,357	1,513,146	1,692,381	28.76	58,845
1982	55,842.68	25,799	25,526	30,317	29.59	1,025
1983	31,732.09	15,726	15,559	16,173	26.97	600
1984	20,220.93	9,694	9,591	10,630	27.69	384
1985	2,653,782.16	1,228,967	1,215,940	1,437,842	28.41	50,610
1986	1,020,806.64	455,790	450,959	569,848	29.13	19,562
1987	182,133.14	78,281	77,451	104,682	29.85	3,507
1988	22,488.48	9,283	9,185	13,303	30.58	435
1989	3,318.86	1,313	1,299	2,020	31.31	65
1990	88,547.94	33,498	33,143	55,405	32.05	1,729
1991	3,654.70	1,319	1,305	2,350	32.78	72
1992	2,787,755.10	951,461	941,375	1,846,380	33.78	54,659
1993	1,179,381.69	381,412	377,369	802,013	34.52	23,233
1994	2,492.35	761	753	1,739	35.26	49
1995	17,443.54	5,008	4,955	12,489	36.01	347
1996	7,646.15	2,055	2,033	5,613	36.75	153
1997	21,666.00	5,417	5,360	16,306	37.50	435
1999	6,066.84	1,281	1,267	4,800	39.25	122
2000	5,990.16	1,150	1,138	4,852	40.00	121
2002	11,516.00	1,762	1,743	9,773	41.52	235
2003	852,722.55	113,668	112,463	740,260	42.28	17,509
2004	946,022.44	107,184	106,048	839,974	43.04	19,516
2005	2,963,296.65	276,179	273,251	2,690,046	43.81	61,403
2006	1,607,558.85	117,030	115,789	1,491,770	44.58	33,463
2007	2,318,260.43	121,245	119,960	2,198,300	45.34	48,485
2009	30,181,688.22	325,962	322,507	29,859,181	46.01	648,972
	75,102,932.38	21,238,883	21,014,086	54,088,849		1,506,723

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 35.9 2.01

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 357 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
1956	91,709.41	72,799	64,272	27,437	12.37	2,218
1958	3,605,378.72	2,784,073	2,457,968	1,147,411	13.67	83,936
1960	263,024.66	197,190	174,093	88,932	15.02	5,921
1961	10,434.81	7,701	6,799	3,636	15.72	231
1967	392,985.01	261,139	230,551	162,434	20.13	8,069
1972	163,306.41	97,543	86,118	77,188	24.16	3,195
1975	5,774.91	3,204	2,829	2,946	26.71	110
1979	28,572,649.70	14,157,748	12,499,415	16,073,235	30.27	530,996
1980	659,680.65	316,845	279,732	379,949	31.18	12,186
1983	33,272.53	15,255	13,468	19,805	31.30	633
1985	432,054.70	184,185	162,611	269,444	32.97	8,172
1986	328,766.16	134,432	118,686	210,080	33.97	6,184
1990	1,493,297.60	509,662	449,964	1,043,334	37.64	27,719
1996	13,656.62	3,245	2,865	10,792	43.32	249
2003	528,003.76	60,773	53,655	474,349	49.99	9,489
2005	663,726.32	52,899	46,703	617,023	51.99	11,868
2006	258,941.50	16,054	14,174	244,768	52.99	4,619
2007	24,887,378.90	1,102,511	973,370	23,914,009	53.99	442,934
2009	151.78	1	1	151	55.99	3
	62,404,194.15	19,977,259	17,637,274	44,766,923		1,158,732

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 38.6 1.86

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 55-R4						
1951	1,472.20	1,296	1,326	146	6.59	22
1958	1,261,379.79	1,035,214	1,058,921	202,459	9.86	20,533
1959	1,790.10	1,450	1,483	307	10.44	29
1967	314,943.67	224,460	229,600	85,344	15.80	5,402
1968	16,696.81	11,679	11,946	4,751	16.53	287
1972	168,645.39	108,540	111,026	57,619	19.60	2,940
1975	135,372.41	81,129	82,987	52,385	22.04	2,377
1979	15,416,221.69	8,276,969	8,466,513	6,949,709	25.47	272,859
1980	850,552.70	442,883	453,025	397,528	26.36	15,081
1982	59,636.07	29,102	29,768	29,868	28.16	1,061
1983	536,825.19	267,446	273,571	263,254	26.69	9,863
1985	175,421.07	81,237	83,097	92,324	28.41	3,250
1986	153,523.31	68,195	69,757	83,766	29.41	2,848
1990	550,974.78	205,238	209,938	341,037	32.85	10,382
1992	249,248.86	83,324	85,232	164,017	34.85	4,706
1996	3,769.61	977	999	2,771	38.58	72
2000	167.63	31	32	136	42.31	3
2005	168,221.02	14,618	14,953	153,268	47.31	3,240
2006	200,476.26	13,552	13,862	186,614	48.31	3,863
2007	15,126,165.54	730,594	747,325	14,378,841	49.31	291,601
2008	6,759,504.11	196,026	200,515	6,558,989	50.31	130,371
2009	93,265.79	905	926	92,340	51.05	1,809
	42,244,274.00	11,874,865	12,146,802	30,097,473		782,599
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					38.5	1.85

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
AMBRIDGE SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2011						
1920	26,663.76	26,088	25,272	1,392	1.39	1,001
1923	21,616.28	21,143	20,482	1,134	1.40	810
1929	129.13	126	122	7	1.42	5
1930	6,075.82	5,939	5,753	323	1.42	227
1932	871.63	852	825	47	1.43	33
1942	194.40	190	184	10	1.46	7
1945	2,771.48	2,701	2,617	154	1.46	105
1948	2,731.32	2,659	2,576	155	1.47	105
1952	3,176.75	3,088	2,991	186	1.47	127
1956	995.01	966	936	59	1.48	40
1963	6,210.58	6,005	5,817	394	1.49	264
1964	18,033.52	17,426	16,881	1,153	1.49	774
1965	1,120.27	1,082	1,048	72	1.49	48
1969	7,383.32	7,108	6,886	497	1.49	334
1981	7,729.19	7,335	7,106	623	1.49	418
1986	202,623.93	190,466	184,510	18,114	1.50	12,076
1991	339,439.66	313,982	304,163	35,277	1.50	23,518
1995	65,460.86	59,327	57,471	7,990	1.50	5,327
1996	99,918.70	89,977	87,163	12,756	1.49	8,561
1999	6,455.95	5,647	5,470	986	1.50	657
2004	21,259.58	16,710	16,188	5,072	1.50	3,381
	840,861.14	778,817	754,461	86,401		57,818

DRAVOSBURG SUBSTATION  
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2023

1922	57,206.67	50,937	49,344	7,863	7.11	1,106
1927	394.38	347	336	58	7.79	7
1928	33,930.56	29,771	28,840	5,091	7.92	643
1929	3,137.09	2,746	2,660	477	8.05	59
1931	260.46	227	220	40	8.32	5
1941	78.27	66	64	14	9.70	1
1945	1,254.84	1,047	1,014	241	10.25	24
1948	127.30	105	102	25	10.64	2

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DRAVOSBURG SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2023						
1949	385.84	317	307	79	10.77	7
1953	853.71	691	669	185	11.24	16
1955	2,123.34	1,705	1,652	471	11.45	41
1956	59,146.45	47,288	45,809	13,337	11.55	1,155
1957	72,215.05	57,490	55,692	16,523	11.64	1,420
1962	989.74	770	746	244	12.06	20
1964	21,353.04	16,433	15,919	5,434	12.20	445
1966	13,324.36	10,143	9,826	3,498	12.33	284
1967	91,851.33	69,513	67,339	24,512	12.39	1,978
1970	20,297.02	15,077	14,606	5,691	12.55	453
1973	651.38	474	459	192	12.68	15
1974	147.54	106	103	45	12.73	4
1975	3,381.04	2,421	2,345	1,036	12.76	81
1976	3,414.43	2,425	2,349	1,065	12.80	83
1977	4,868.30	3,426	3,319	1,549	12.84	121
1978	47,683.89	33,250	32,210	15,474	12.87	1,202
1979	90,582.00	62,547	60,591	29,991	12.90	2,325
1980	13,828.46	9,450	9,154	4,674	12.93	361
1981	127,041.02	85,867	83,182	43,859	12.96	3,384
1983	258,851.69	174,233	168,784	90,068	12.87	6,998
1988	7,768.16	4,843	4,692	3,076	12.98	237
1996	98,510.88	49,876	48,316	50,195	13.17	3,811
1998	53,947.30	25,129	24,343	29,604	13.19	2,244
1999	99,784.67	44,215	42,833	56,952	13.20	4,315
2004	80,982.49	23,785	23,041	57,941	13.23	4,380
	1,270,372.70	826,720	800,866	469,504		37,227

NORTH SUBSTATION  
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2017

1918	6,479.65	5,981	5,794	686	4.99	137
1920	1,139.38	1,049	1,016	123	5.13	24
1924	21,829.47	20,011	19,385	2,444	5.37	455
1925	130.20	119	115	15	5.43	3

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTH SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2017						
1926	6,879.41	6,293	6,096	783	5.48	143
1927	7,591.79	6,937	6,720	872	5.54	157
1928	1,550.59	1,415	1,371	180	5.60	32
1929	41.37	38	37	4	5.65	1
1936	124.43	112	108	16	6.04	3
1941	385.02	345	334	51	6.31	8
1945	91.20	81	78	13	6.51	2
1947	185.32	165	160	25	6.60	4
1948	3,776.50	3,348	3,243	534	6.64	80
1950	3,345.31	2,955	2,863	482	6.73	72
1951	363.99	321	311	53	6.77	8
1954	239.48	210	203	36	6.87	5
1956	3,964.21	3,457	3,349	615	6.94	89
1958	5,227.70	4,538	4,396	832	6.99	119
1960	1,588.13	1,372	1,329	259	7.04	37
1964	4,364.80	3,727	3,610	755	7.13	106
1965	26,341.57	22,422	21,721	4,621	7.15	646
1969	991.16	832	806	185	7.22	26
1970	26,477.66	22,141	21,449	5,029	7.23	696
1972	649,046.00	538,254	521,422	127,624	7.26	17,579
1975	10,827.98	8,854	8,577	2,251	7.29	309
1978	10,129.72	8,146	7,891	2,239	7.32	306
1982	38,978.80	30,497	29,543	9,436	7.36	1,282
1987	992.73	748	725	268	7.35	36
1989	8,142.94	5,993	5,806	2,337	7.35	318
1992	11,155.20	7,848	7,603	3,552	7.38	481
1995	1,769.50	1,170	1,133	637	7.43	86
1998	3,928.52	2,385	2,310	1,619	7.44	218
1999	113,103.99	66,268	64,196	48,908	7.42	6,591
2000	2,114.00	1,187	1,150	964	7.42	130
2002	92,388.44	46,425	44,973	47,415	7.43	6,382
2007	3,382.83	852	825	2,558	7.43	344
2009	81,515.61	5,176	5,015	76,501	7.37	10,380
	1,150,584.60	831,672	805,663	344,922		47,295

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VALLEY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2015						
1925	5,580.60	5,203	5,040	541	4.34	125
1926	5,585.75	5,204	5,041	545	4.38	124
1927	8,368.56	7,792	7,548	821	4.41	186
1928	194,910.32	181,364	175,692	19,218	4.44	4,328
1939	4,857.87	4,477	4,337	521	4.80	109
1941	390.66	359	348	43	4.86	9
1945	7,822.11	7,163	6,939	883	4.97	178
1948	1,280.08	1,168	1,131	149	5.05	30
1951	1,451.21	1,319	1,278	173	5.11	34
1955	13,175.67	11,900	11,528	1,648	5.19	318
1959	1,046.38	939	910	136	5.25	26
1962	4,795.76	4,276	4,142	654	5.29	124
1964	7,377.68	6,549	6,344	1,034	5.31	195
1968	2,731.98	2,401	2,326	406	5.34	76
1970	3,738.69	3,267	3,165	574	5.36	107
1973	6,413.14	5,551	5,377	1,036	5.38	193
1975	847,423.37	728,106	705,337	142,086	5.39	26,361
1976	40,937.27	35,026	33,931	7,006	5.40	1,297
1977	1,455.67	1,240	1,201	255	5.40	47
1979	11,730.51	9,903	9,593	2,138	5.41	395
1981	2,663.43	2,225	2,155	508	5.42	94
1988	15,907.68	12,690	12,293	3,615	5.45	663
1990	20,549.10	16,069	15,567	4,982	5.44	916
1995	97,828.82	71,073	68,850	28,979	5.46	5,308
1996	75,615.66	53,801	52,119	23,497	5.47	4,296
1999	12,089.25	7,946	7,698	4,391	5.47	803
2000	141,263.00	89,645	86,841	54,422	5.47	9,949
	1,536,990.22	1,276,656	1,236,731	300,261		56,291

WOODVILLE SUBSTATION

INTERIM SURVIVOR CURVE.. IOWA 65-R2.5

PROBABLE RETIREMENT YEAR.. 6-2035

1920	24,376.05	21,519	20,846	3,530	7.62	463
1924	1,614.45	1,402	1,358	256	8.55	30

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODVILLE SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
1925	1,528.60	1,322	1,281	248	8.78	28
1926	83.36	72	70	13	9.02	1
1927	50.34	43	42	8	9.25	1
1928	548.07	468	453	95	9.49	10
1930	2,188.64	1,852	1,794	395	9.99	40
1932	561.67	471	456	106	10.50	10
1933	308.08	257	249	59	10.76	5
1942	539.72	428	415	125	13.37	9
1943	1,567.28	1,234	1,195	372	13.68	27
1951	245.06	182	176	69	16.29	4
1954	1,188.09	861	834	354	17.25	21
1956	52,571.01	37,467	36,295	16,276	17.88	910
1957	5,882.97	4,156	4,026	1,857	18.18	102
1961	31,163.44	21,232	20,568	10,595	19.33	548
1966	4,238.80	2,749	2,663	1,576	20.58	77
1967	4,490.52	2,882	2,792	1,699	20.81	82
1968	7,240.74	4,599	4,455	2,786	21.02	133
1970	33,996.04	21,112	20,452	13,544	21.43	632
1971	30,306.93	18,605	18,023	12,284	21.62	568
1974	1,800.27	1,065	1,032	768	22.15	35
1978	3,004.77	1,681	1,628	1,377	22.75	61
1982	22,927.95	12,003	11,628	11,300	23.25	486
1983	1,364.18	737	714	650	22.52	29
1987	5,763.19	2,853	2,764	2,999	22.95	131
1988	25,956.73	12,501	12,110	13,847	23.14	598
1991	107,821.95	47,679	46,188	61,634	23.34	2,641
1995	477,943.24	181,571	175,893	302,050	23.67	12,761
1996	191,762.77	69,648	67,470	124,293	23.67	5,251
1999	31,380.47	9,590	9,290	22,090	23.86	926
2003	19,787.14	4,219	4,087	15,700	23.99	654
2005	101,833.56	16,090	15,586	86,248	23.99	3,595
2009	76,619.73	1,609	1,559	75,061	23.31	3,220
	1,272,655.81	504,159	488,392	784,264		34,089

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
FORBES SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2019						
1959	815,963.20	683,369	661,998	153,965	8.71	17,677
1961	8,602.26	7,157	6,933	1,669	8.79	190
1965	730.45	599	580	150	8.92	17
1971	704.81	562	544	161	9.08	18
1980	17,028.40	12,821	12,420	4,608	9.24	499
1983	12,108.90	8,985	8,704	3,405	9.21	370
1987	125.58	89	86	40	9.24	4
1991	6,804.79	4,520	4,379	2,426	9.35	259
1996	85,821.08	50,746	49,160	36,661	9.33	3,929
1997	15,369.00	8,780	8,505	6,864	9.38	732
2002	28,414.09	12,616	12,222	16,192	9.39	1,724
2007	7,305.61	1,538	1,490	5,816	9.38	620
2009	57,538.48	2,940	2,848	54,690	9.28	5,893
	1,056,516.65	794,722	769,869	286,647		31,932

RANKIN SUBSTATION  
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2041

1986	1,476,524.33	687,027	665,542	810,982	27.01	30,025
1989	17,214.00	7,340	7,110	10,104	27.58	366
1991	12,284.82	4,909	4,756	7,529	27.80	271
2007	25,140.89	2,011	1,948	23,193	28.75	807
	1,531,164.04	701,287	679,356	851,808		31,469

BRUNOT ISLAND SUBSTATION  
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5  
PROBABLE RETIREMENT YEAR.. 6-2017

1965	89,653.99	76,313	73,926	15,728	7.15	2,200
1972	790,707.59	655,734	635,227	155,481	7.26	21,416
1978	1,221.01	982	951	270	7.32	37
1981	48,253.57	38,043	36,854	11,400	7.35	1,551
1982	864.40	676	655	209	7.36	28

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BRUNOT ISLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2017						
1985	2,495.52	1,920	1,860	636	7.35	87
2001	87,673.91	46,800	45,336	42,338	7.42	5,706
2002	19,477.95	9,788	9,482	9,996	7.43	1,345
	1,040,347.94	830,256	804,291	236,058		32,370

OAKLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2023						
1967	122,589.59	92,776	89,875	32,715	12.39	2,640
1968	1,102,592.83	829,591	803,647	298,946	12.44	24,031
1969	409.51	306	296	114	12.50	9
1972	3,893.50	2,853	2,764	1,130	12.64	89
1975	26,487.78	18,968	18,375	8,113	12.76	636
1977	3,773.13	2,655	2,572	1,201	12.84	94
1979	1,852.83	1,279	1,239	614	12.90	48
1980	11,795.74	8,061	7,809	3,987	12.93	308
1990	24,409.06	14,614	14,157	10,252	13.07	784
1991	57,636.20	33,804	32,747	24,889	13.04	1,909
2005	80,473.80	20,424	19,785	60,689	13.23	4,587
2009	89,260.28	3,303	3,200	86,060	13.01	6,615
	1,525,174.25	1,028,634	996,466	528,710		41,750

RACCOON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2027						
1972	1,016,123.08	693,301	671,620	344,503	15.96	21,585
1977	3,136.98	2,037	1,973	1,164	16.31	71
1983	23,306.08	14,392	13,942	9,364	16.42	570
1988	54,050.97	30,566	29,610	24,441	16.52	1,479
1995	31,030.02	14,354	13,905	17,125	16.85	1,016
1999	38,882.18	14,904	14,438	24,444	16.90	1,446
	1,166,529.31	769,554	745,488	421,041		26,167

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
LOGANS FERRY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2028						
1973	1,087,006.09	722,642	700,043	386,963	16.84	22,979
1975	52,907.59	34,475	33,397	19,511	17.00	1,148
1977	28,334.05	18,057	17,492	10,842	17.15	632
1983	724.81	440	426	299	17.17	17
1985	4,117.06	2,411	2,336	1,781	17.34	103
1994	17,063.20	7,962	7,713	9,350	17.72	528
1996	34,699.66	14,990	14,521	20,179	17.75	1,137
1998	44,776.55	17,611	17,060	27,717	17.74	1,562
1999	39,500.85	14,643	14,185	25,316	17.83	1,420
2004	92,299.66	21,727	21,048	71,252	17.86	3,989
	1,401,429.52	854,958	828,221	573,210		33,515
PLUM SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
1978	1,192,112.13	688,087	666,569	525,543	21.24	24,743
1986	4,963.21	2,601	2,520	2,443	21.34	114
1989	9,580.86	4,655	4,509	5,072	21.69	234
1994	41,701.84	17,260	16,720	24,982	21.95	1,138
	1,248,358.04	712,603	690,318	558,040		26,229
ARSENAL SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
1982	7,802,540.97	3,952,767	3,829,153	3,973,388	24.79	160,282
1990	43,631.69	19,228	18,627	25,005	24.75	1,010
1996	259,365.34	90,337	87,511	171,854	25.26	6,803
1999	102,517.43	29,925	28,989	73,528	25.47	2,887
2007	177,321.71	15,782	15,289	162,033	25.59	6,332
2009	135,868.40	2,677	2,593	133,275	24.88	5,357
	8,521,245.54	4,110,716	3,982,162	4,539,083		182,671

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CARSON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
1971	100,584.52	62,533	60,577	40,008	20.97	1,908
1979	7,349,647.97	4,113,598	3,984,954	3,364,694	22.12	152,111
1981	31,096.05	16,851	16,324	14,772	22.35	661
1986	14,313.87	7,367	7,137	7,177	22.16	324
1988	7,027.99	3,445	3,337	3,691	22.36	165
1991	22,823.12	10,261	9,940	12,883	22.65	569
1994	29,370.58	11,883	11,511	17,860	22.81	783
1999	28,644.53	8,963	8,683	19,962	23.06	866
2005	11,591.54	1,888	1,829	9,763	23.12	422
2006	25,851.02	3,394	3,288	22,563	23.17	974
2007	137,627.80	13,460	13,039	124,589	23.07	5,400
	7,758,578.99	4,253,643	4,120,619	3,637,962		164,183

FINDLAY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 65-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2043						
1988	1,116,779.71	480,215	465,197	651,583	28.50	22,863
1994	4,125.73	1,420	1,376	2,750	29.55	93
1996	28,836.01	8,994	8,713	20,123	29.79	675
1998	121,511.95	33,683	32,630	88,882	29.99	2,964
1999	34,002.00	8,783	8,508	25,494	30.15	846
2000	146,862.00	35,159	34,059	112,803	30.18	3,738
2002	52,323.92	10,360	10,036	42,288	30.38	1,392
2004	230,726.27	35,416	34,308	196,418	30.34	6,474
2005	148,293.39	19,160	18,561	129,732	30.34	4,276
2006	326,024.44	33,678	32,625	293,399	30.40	9,651
2009	76,328.41	1,282	1,242	75,086	29.26	2,566
	2,285,813.83	668,150	647,255	1,638,558		55,538

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1899	28,257.88	28,258	28,258			
1902	8,255.99	8,256	8,256			
1903	2,923.42	2,923	2,923			
1904	21,373.75	21,374	21,374			
1906	1,356.83	1,357	1,357			
1909	694.82	695	695			
1913	8,372.35	8,372	8,372			
1914	21,064.91	21,065	21,065			
1915	41.18	41	41			
1917	13,167.14	13,167	13,167			
1918	39,833.40	39,833	39,833			
1919	78,367.01	78,367	78,367			
1920	2,780.38	2,780	2,780			
1921	55,962.38	55,962	55,962			
1922	195,706.74	195,707	195,707			
1923	123,763.68	123,764	123,764			
1924	602,218.84	602,219	602,219			
1925	312,773.64	312,774	312,774			
1926	102,583.07	102,583	102,583			
1927	92,173.51	92,174	92,174			
1928	138,138.60	138,139	138,139			
1929	36,332.19	36,332	36,332			
1930	33,923.48	33,923	33,923			
1931	14,011.96	14,012	14,012			
1932	5,083.22	5,083	5,083			
1933	396.66	397	397			
1934	910.91	907	870	41	0.17	41
1935	42.39	42	42			
1936	151.67	150	144	8	0.62	8
1937	5,010.15	4,915	4,716	294	0.85	294
1938	188.95	184	177	12	1.08	11
1939	7,456.01	7,238	6,944	512	1.32	388
1940	1,696.52	1,638	1,572	125	1.56	80
1941	40,739.21	39,101	37,515	3,224	1.81	1,781
1942	30,076.73	28,693	27,529	2,548	2.07	1,231
1943	6,241.76	5,920	5,680	562	2.32	242
1944	5,298.74	4,996	4,793	506	2.57	197

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1945	64,080.01	60,049	57,613	6,467	2.83	2,285
1946	171.70	160	154	18	3.09	6
1947	1,204.02	1,114	1,069	135	3.35	40
1948	62,265.12	57,284	54,960	7,305	3.60	2,029
1949	27,329.23	24,984	23,970	3,359	3.86	870
1950	43,663.03	39,663	38,054	5,609	4.12	1,361
1951	10,656.75	9,620	9,230	1,427	4.38	326
1952	21,614.03	19,381	18,595	3,019	4.65	649
1953	129,618.81	115,451	110,767	18,852	4.92	3,832
1954	117,523.47	103,914	99,698	17,825	5.21	3,421
1955	270,197.12	237,179	227,555	42,642	5.50	7,753
1956	89,935.67	78,343	75,164	14,772	5.80	2,547
1957	113,323.44	97,911	93,938	19,385	6.12	3,167
1958	280,695.72	240,388	230,634	50,062	6.46	7,750
1959	162,772.15	138,145	132,540	30,232	6.81	4,439
1960	191,635.38	161,050	154,515	37,120	7.18	5,170
1961	188,497.77	156,830	150,467	38,031	7.56	5,031
1962	46,326.65	38,122	36,575	9,752	7.97	1,224
1963	75,150.52	61,120	58,640	16,511	8.40	1,966
1964	61,348.82	49,282	47,282	14,067	8.85	1,589
1965	40,508.91	32,120	30,817	9,692	9.32	1,040
1966	36,110.82	28,239	27,093	9,018	9.81	919
1967	56,257.10	43,357	41,598	14,659	10.32	1,420
1968	118,979.41	90,293	86,629	32,350	10.85	2,982
1969	61,269.54	45,732	43,876	17,394	11.41	1,524
1970	405,958.00	297,892	285,805	120,153	11.98	10,029
1971	98,300.48	70,845	67,971	30,329	12.57	2,413
1972	605,774.51	428,222	410,847	194,928	13.19	14,778
1973	165,284.69	114,526	109,879	55,406	13.82	4,009
1974	244,165.93	165,715	158,991	85,175	14.46	5,890
1975	62,390.25	41,415	39,735	22,655	15.13	1,497
1976	84,931.81	55,095	52,860	32,072	15.81	2,029
1977	186,972.09	118,372	113,569	73,403	16.51	4,446
1978	141,673.37	87,455	83,907	57,766	17.22	3,355
1979	419,060.32	251,981	241,757	177,303	17.94	9,883
1980	98,676.00	57,716	55,374	43,302	18.68	2,318
1981	123,106.73	69,925	67,088	56,019	19.44	2,882

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1982	511,083.10	281,658	270,230	240,853	20.20	11,923
1983	78,565.55	46,016	44,149	34,417	18.75	1,836
1984	67,738.26	38,347	36,791	30,947	19.55	1,583
1985	53,663.31	29,450	28,255	25,408	20.14	1,262
1986	191,187.01	101,539	97,419	93,768	20.75	4,519
1987	41,965.46	21,436	20,566	21,399	21.55	993
1988	232,268.07	114,369	109,729	122,539	22.17	5,527
1989	23,299.32	10,986	10,540	12,759	22.98	555
1990	678,968.42	307,165	294,702	384,266	23.60	16,282
1991	114,222.08	49,241	47,243	66,979	24.42	2,743
1992	147,254.80	60,566	58,109	89,146	25.05	3,559
1993	57,863.16	22,532	21,618	36,245	25.87	1,401
1994	294,180.35	108,082	103,697	190,483	26.69	7,137
1995	984,561.89	341,249	327,403	657,159	27.34	24,037
1996	445,082.38	144,207	138,356	306,726	28.17	10,888
1997	402,510.32	121,276	116,355	286,155	28.99	9,871
1998	462,421.74	129,247	124,003	338,419	29.65	11,414
1999	517,935.58	132,695	127,311	390,625	30.48	12,816
2000	54,323.89	12,647	12,134	42,190	31.31	1,347
2001	510,896.82	106,829	102,494	408,403	32.15	12,703
2002	497,365.62	92,510	88,756	408,610	32.82	12,450
2003	125,636.47	20,341	19,516	106,120	33.66	3,153
2004	299,257.57	41,148	39,478	259,780	34.50	7,530
2005	513,367.43	58,216	55,854	457,513	35.18	13,005
2006	3,302,712.27	292,620	280,746	3,021,966	36.02	83,897
2007	772,620.55	49,293	47,293	725,328	36.71	19,758
2008	66,697.85	2,575	2,471	64,227	37.41	1,717
2009	195,329.36	2,559	2,455	192,874	37.67	5,120
	18,587,778.07	8,461,030	8,196,428	10,391,350		420,168
	52,194,400.65	27,403,577	26,546,586	25,647,819		1,278,712
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					20.1	2.45

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R1						
1906	68.73	67	63	6	1.00	6
1911	361.95	344	321	41	2.68	15
1912	172.05	162	151	21	3.00	7
1913	7,207.33	6,757	6,313	894	3.31	270
1914	852.19	794	742	110	3.62	30
1915	250.98	232	217	34	3.91	9
1916	1,271.97	1,171	1,094	178	4.21	42
1917	6,536.62	5,980	5,587	950	4.51	211
1918	45,893.29	41,735	38,995	6,898	4.80	1,437
1919	14,315.18	12,938	12,089	2,226	5.10	436
1920	177,097.78	159,052	148,609	28,489	5.40	5,276
1921	48,191.17	43,001	40,178	8,013	5.71	1,403
1922	177,107.80	157,024	146,714	30,394	6.01	5,057
1923	104,341.28	91,904	85,870	18,471	6.32	2,923
1924	1,158,125.48	1,013,012	946,499	211,626	6.64	31,871
1925	594,681.96	516,719	482,792	111,890	6.95	16,099
1926	793,018.48	684,058	639,143	153,875	7.28	21,137
1927	442,301.79	378,876	353,999	88,303	7.60	11,619
1928	323,291.08	274,927	256,876	66,415	7.93	8,375
1929	190,245.83	160,567	150,024	40,222	8.27	4,864
1930	446,646.88	374,067	349,506	97,141	8.61	11,282
1931	134,132.76	111,478	104,158	29,975	8.95	3,349
1932	50,816.76	41,898	39,147	11,670	9.30	1,255
1933	19,606.98	16,037	14,984	4,623	9.65	479
1934	3,377.58	2,740	2,560	818	10.01	82
1935	26,891.38	21,626	20,206	6,685	10.38	644
1936	44,173.28	35,224	32,911	11,262	10.74	1,049
1937	65,017.58	51,377	48,004	17,014	11.12	1,530
1938	15,532.26	12,165	11,366	4,166	11.49	363
1939	51,976.80	40,324	37,676	14,301	11.88	1,204
1940	43,080.42	33,116	30,942	12,138	12.26	990
1941	314,305.14	239,218	223,511	90,794	12.66	7,172
1942	378,227.35	285,108	266,388	111,839	13.05	8,570
1943	129,661.10	96,727	90,376	39,285	13.46	2,919
1944	83,675.75	61,778	57,722	25,954	13.87	1,871
1945	308,066.91	225,074	210,296	97,771	14.28	6,847
1946	36,473.59	26,356	24,625	11,849	14.70	806
1947	40,690.92	29,074	27,165	13,526	15.13	894

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R1						
1948	281,155.84	198,608	185,568	95,588	15.56	6,143
1949	438,809.58	306,421	286,302	152,508	15.99	9,538
1950	1,002,108.08	691,254	645,867	356,241	16.44	21,669
1951	430,933.73	293,595	274,318	156,616	16.89	9,273
1952	421,003.91	283,251	264,653	156,351	17.34	9,017
1953	736,113.69	488,927	456,825	279,289	17.80	15,690
1954	735,030.20	481,665	450,039	284,991	18.27	15,599
1955	1,370,620.11	885,969	827,797	542,823	18.74	28,966
1956	1,200,338.80	765,096	714,861	485,478	19.22	25,259
1957	1,199,720.21	753,544	704,067	495,653	19.71	25,147
1958	916,371.59	567,142	529,904	386,468	20.20	19,132
1959	2,473,247.09	1,507,197	1,408,236	1,065,011	20.70	51,450
1960	865,035.85	518,849	484,782	380,254	21.21	17,928
1961	1,842,216.72	1,087,276	1,015,887	826,330	21.72	38,045
1962	466,438.52	270,721	252,946	213,493	22.24	9,600
1963	662,268.50	377,890	353,078	309,191	22.76	13,585
1964	923,982.25	517,984	483,974	440,008	23.29	18,893
1965	345,421.96	190,120	177,637	167,785	23.83	7,041
1966	1,135,739.09	613,299	573,030	562,709	24.38	23,081
1967	1,549,833.69	820,792	766,900	782,934	24.93	31,405
1968	1,927,557.68	1,000,595	934,897	992,661	25.49	38,943
1969	1,103,567.14	561,164	524,319	579,248	26.05	22,236
1970	3,113,829.59	1,549,753	1,447,998	1,665,832	26.62	62,578
1971	448,331.62	218,248	203,918	244,414	27.20	8,986
1972	8,876,457.10	4,223,418	3,946,112	4,930,345	27.78	177,478
1973	3,914,940.31	1,819,273	1,699,821	2,215,119	28.37	78,080
1974	1,702,360.39	771,850	721,171	981,189	28.97	33,869
1975	6,071,296.20	2,684,120	2,507,883	3,563,413	29.57	120,508
1976	2,125,143.20	915,087	855,003	1,270,140	30.18	42,085
1977	1,416,372.65	593,602	554,627	861,746	30.79	27,988
1978	5,306,303.80	2,161,788	2,019,847	3,286,457	31.41	104,631
1979	4,674,285.05	1,848,680	1,727,297	2,946,988	32.04	91,978
1980	1,621,237.59	621,907	581,073	1,040,165	32.67	31,839
1981	567,127.10	210,688	196,854	370,273	33.31	11,116
1982	17,812,302.35	6,401,741	5,981,409	11,830,893	33.95	348,480
1983	1,109,906.84	535,308	500,160	609,747	28.45	21,432
1984	2,506,736.08	1,176,161	1,098,935	1,407,801	28.85	48,797
1985	1,392,154.75	634,405	592,751	799,404	29.26	27,321

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE  
ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 53-R1						
1986	7,158,856.64	3,179,964	2,971,171	4,187,686	29.41	142,390
1987	3,451,422.29	1,483,421	1,386,021	2,065,401	29.85	69,193
1988	5,571,477.61	2,312,163	2,160,349	3,411,129	30.31	112,541
1989	2,635,986.88	1,059,140	989,598	1,646,389	30.52	53,945
1990	5,117,360.28	1,975,813	1,846,083	3,271,277	31.01	105,491
1991	4,949,250.55	1,840,626	1,719,772	3,229,479	31.25	103,343
1992	5,217,522.27	1,862,655	1,740,355	3,477,167	31.52	110,316
1993	3,562,557.68	1,216,970	1,137,065	2,425,493	31.81	76,249
1994	2,372,096.35	772,117	721,421	1,650,675	32.12	51,391
1995	12,219,477.45	3,774,597	3,526,761	8,692,716	32.45	267,880
1996	13,784,506.20	4,038,860	3,773,672	10,010,834	32.58	307,269
1997	10,031,000.53	2,771,565	2,589,587	7,441,414	32.75	227,219
1998	2,277,883.31	589,516	550,809	1,727,074	32.94	52,431
1999	3,293,390.38	792,060	740,054	2,553,336	33.17	76,977
2000	7,728,833.67	1,718,120	1,605,310	6,123,524	33.24	184,222
2001	5,451,423.36	1,112,090	1,039,071	4,412,352	33.17	133,022
2002	6,274,879.79	1,157,715	1,081,701	5,193,179	33.15	156,657
2003	7,488,523.99	1,231,862	1,150,979	6,337,545	33.02	191,930
2004	10,752,986.60	1,544,129	1,442,743	9,310,244	32.81	283,762
2005	13,523,969.10	1,649,924	1,541,592	11,982,377	32.40	369,826
2006	42,016,442.81	4,163,829	3,890,436	38,126,007	31.83	1,197,801
2007	11,734,198.21	880,065	822,281	10,911,917	30.83	353,938
2008	16,127,545.10	788,637	736,855	15,390,690	29.17	527,621
2009	19,045,585.40	371,389	347,004	18,698,581	25.14	743,778
	312,751,161.68	87,087,322	81,369,255	231,381,909		7,756,391
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					29.8	2.48

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE  
ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R0.5						
1915	82.43	82	82			
1917	629.13	629	629			
1918	332.76	333	333			
1921	18.67	19	19			
1923	10,183.19	10,183	10,183			
1924	20,150.44	20,150	20,150			
1925	11,680.37	11,680	11,680			
1926	19,290.54	19,291	19,291			
1927	54,013.83	54,014	54,014			
1928	929.59	930	930			
1929	3,308.18	3,308	3,308			
1930	33,600.42	33,389	31,176	2,424	0.25	2,424
1931	7,334.41	7,199	6,722	612	0.74	612
1932	1,149.46	1,114	1,040	109	1.23	89
1933	804.67	770	719	86	1.70	51
1934	359.92	340	317	43	2.18	20
1935	7,749.37	7,238	6,758	991	2.64	375
1936	15,719.53	14,501	13,540	2,180	3.10	703
1937	28,859.26	26,297	24,554	4,305	3.55	1,213
1938	7,898.81	7,111	6,640	1,259	3.99	316
1939	8,621.66	7,669	7,161	1,461	4.42	331
1940	862.39	758	708	154	4.84	32
1941	16,958.23	14,728	13,752	3,206	5.26	610
1942	2,852.10	2,448	2,286	566	5.67	100
1943	34,289.22	29,084	27,156	7,133	6.07	1,175
1944	2,948.53	2,471	2,307	642	6.47	99
1945	14,262.47	11,812	11,029	3,233	6.87	471
1946	1,143.98	936	874	270	7.27	37
1947	10,576.54	8,548	7,981	2,596	7.67	338
1948	54,272.55	43,337	40,464	13,809	8.06	1,713
1949	74,366.06	58,638	54,751	19,615	8.46	2,319
1950	31,012.05	24,149	22,548	8,464	8.85	956
1951	22,323.39	17,160	16,023	6,300	9.25	681
1952	38,605.40	29,290	27,348	11,257	9.65	1,167
1953	87,753.82	65,684	61,330	26,424	10.06	2,627
1954	188,038.10	138,866	129,661	58,377	10.46	5,581
1955	88,397.23	64,371	60,104	28,293	10.87	2,603
1956	266,067.96	191,037	178,374	87,694	11.28	7,774

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R0.5						
1957	132,174.38	93,540	87,340	44,834	11.69	3,835
1958	128,023.68	89,258	83,341	44,683	12.11	3,690
1959	197,715.89	135,772	126,772	70,944	12.53	5,662
1960	235,363.11	159,105	148,559	86,804	12.96	6,698
1961	188,741.03	125,551	117,229	71,512	13.39	5,341
1962	175,273.45	114,664	107,063	68,210	13.83	4,932
1963	448,047.89	288,184	269,081	178,967	14.27	12,541
1964	257,622.19	162,817	152,025	105,597	14.72	7,174
1965	177,215.47	109,998	102,707	74,508	15.17	4,912
1966	259,761.15	158,246	147,757	112,004	15.63	7,166
1967	136,389.52	81,520	76,116	60,274	16.09	3,746
1968	241,946.01	141,780	132,382	109,564	16.56	6,616
1969	616,050.78	353,736	330,288	285,763	17.03	16,780
1970	1,539,791.34	865,671	808,289	731,502	17.51	41,776
1971	165,505.95	91,028	84,994	80,512	18.00	4,473
1972	553,886.92	297,825	278,083	275,804	18.49	14,916
1973	401,428.95	210,951	196,968	204,461	18.98	10,772
1974	330,936.52	169,671	158,424	172,513	19.49	8,851
1975	859,911.47	429,956	401,456	458,455	20.00	22,923
1976	715,948.04	348,810	325,689	390,259	20.51	19,028
1977	968,170.89	459,107	428,675	539,496	21.03	25,654
1978	574,006.55	264,617	247,077	326,930	21.56	15,164
1979	145,663.18	65,213	60,890	84,773	22.09	3,838
1980	347,507.41	150,992	140,983	206,524	22.62	9,130
1981	487,883.96	205,253	191,648	296,236	23.17	12,785
1982	147,398.64	60,021	56,042	91,357	23.71	3,853
1983	483,959.38	274,453	256,261	227,698	20.23	11,255
1984	775,957.92	429,415	400,951	375,007	20.58	18,222
1985	936,438.06	507,081	473,469	462,969	20.75	22,312
1986	868,613.81	457,238	426,930	441,684	21.14	20,893
1987	114,098.13	58,281	54,418	59,680	21.55	2,769
1988	746,953.92	371,012	346,419	400,535	21.79	18,382
1989	619,173.13	298,318	278,544	340,629	22.05	15,448
1990	255,162.93	118,931	111,048	144,115	22.34	6,451
1991	539,848.53	242,716	226,627	313,222	22.65	13,829
1992	222,241.28	96,075	89,707	132,534	22.98	5,767
1993	55,620.19	23,127	21,594	34,026	23.18	1,468
1994	608,273.03	242,336	226,272	382,001	23.41	16,318

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R0.5						
1995	882,684.09	335,332	313,104	569,580	23.67	24,063
1996	2,725,295.54	986,012	920,653	1,804,643	23.81	75,793
1997	79,832.93	27,343	25,531	54,302	24.00	2,263
1998	114,930.45	37,146	34,684	80,246	24.09	3,331
1999	631,041.24	191,521	178,826	452,215	24.10	18,764
2000	235,255.91	66,389	61,988	173,268	24.17	7,169
2001	1,525,870.38	396,879	370,572	1,155,298	24.18	47,779
2002	1,439,194.06	342,240	319,554	1,119,640	24.04	46,574
2003	566,581.63	121,192	113,159	453,423	23.89	18,980
2004	103,247.15	19,534	18,239	85,008	23.57	3,607
2005	925,763.83	150,437	140,465	785,299	23.20	33,849
2006	1,703,591.71	228,452	213,309	1,490,283	22.61	65,913
2007	151,656.30	15,696	14,656	137,000	21.65	6,328
2008	1,323,374.41	91,710	85,630	1,237,744	20.15	61,427
2009	2,153,843.49	63,108	58,925	2,094,918	16.56	126,505
	32,388,314.46	12,754,824	11,917,355	20,470,956		1,012,132
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					20.2	3.12

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
1912	1,819.38	1,819	1,819			
1914	9,359.44	9,359	9,359			
1915	10.52	11	11			
1916	7,269.69	7,270	7,270			
1917	18,191.10	18,100	18,191			
1918	3,802.22	3,773	3,802			
1919	78.73	78	79			
1920	58,606.96	57,587	58,607			
1921	1,243.55	1,215	1,244			
1922	11,449.73	11,131	11,450			
1923	1,899.73	1,837	1,890	10	1.66	6
1924	31,903.96	30,672	31,555	349	1.93	181
1925	142,541.88	136,270	140,191	2,351	2.20	1,069
1926	120,160.60	114,201	117,487	2,674	2.48	1,078
1927	331,512.82	313,213	322,226	9,287	2.76	3,365
1928	236,268.49	221,903	228,289	7,979	3.04	2,625
1929	177,296.38	165,488	170,250	7,046	3.33	2,116
1930	194,394.73	180,321	185,510	8,885	3.62	2,454
1931	215,890.73	199,008	204,735	11,156	3.91	2,853
1932	84,041.40	76,999	79,215	4,826	4.19	1,152
1933	66,810.88	60,825	62,575	4,236	4.48	946
1934	95,589.55	86,451	88,939	6,651	4.78	1,391
1935	126,255.15	113,453	116,718	9,537	5.07	1,881
1936	89,210.40	79,647	81,939	7,271	5.36	1,357
1937	123,127.27	109,214	112,357	10,770	5.65	1,906
1938	43,077.89	37,960	39,052	4,026	5.94	678
1939	82,233.46	71,971	74,042	8,191	6.24	1,313
1940	43,831.69	38,099	39,195	4,637	6.54	709
1941	157,880.08	136,282	140,204	17,676	6.84	2,584
1942	118,510.63	101,564	104,487	14,024	7.15	1,961
1943	20,931.62	17,809	18,321	2,611	7.46	350
1944	6,544.94	5,527	5,686	859	7.78	110
1945	4,379.07	3,670	3,776	603	8.10	74
1946	21.53	18	19	3	8.43	
1947	13,067.55	10,776	11,086	1,982	8.77	226
1948	312,359.59	255,448	262,799	49,561	9.11	5,440
1949	392,216.93	317,931	327,080	65,137	9.47	6,878
1950	498,210.79	400,263	411,781	86,430	9.83	8,792

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
1951	624,498.46	496,976	511,277	113,221	10.21	11,089
1952	719,817.32	567,360	583,687	136,130	10.59	12,855
1953	973,870.34	759,814	781,679	192,191	10.99	17,488
1954	1,211,064.56	935,184	962,096	248,969	11.39	21,859
1955	1,042,203.83	796,035	818,942	223,262	11.81	18,904
1956	1,052,043.11	794,503	817,366	234,677	12.24	19,173
1957	1,341,367.53	1,001,197	1,030,008	311,360	12.68	24,555
1958	1,306,184.24	963,180	990,897	315,287	13.13	24,013
1959	1,819,846.41	1,324,848	1,362,973	456,873	13.60	33,594
1960	1,550,151.60	1,113,939	1,145,995	404,157	14.07	28,725
1961	1,064,933.68	754,825	776,547	288,387	14.56	19,807
1962	1,298,206.39	907,187	933,293	364,913	15.06	24,231
1963	1,088,686.69	749,670	771,243	317,444	15.57	20,388
1964	1,209,831.68	820,508	844,120	365,712	16.09	22,729
1965	1,427,857.84	952,952	980,375	447,483	16.63	26,908
1966	1,488,206.71	977,157	1,005,277	482,930	17.17	28,126
1967	2,340,252.35	1,510,399	1,553,864	786,388	17.73	44,354
1968	1,553,527.00	984,936	1,013,279	540,248	18.30	29,522
1969	1,421,290.29	884,611	910,067	511,223	18.88	27,077
1970	4,207,107.08	2,568,018	2,641,918	1,565,189	19.48	80,349
1971	1,907,095.50	1,141,206	1,174,046	733,050	20.08	36,506
1972	2,818,136.71	1,651,428	1,698,951	1,119,186	20.70	54,067
1973	3,460,821.86	1,985,127	2,042,253	1,418,569	21.32	66,537
1974	5,628,751.70	3,156,604	3,247,441	2,381,311	21.96	108,439
1975	5,838,585.85	3,199,545	3,291,618	2,546,968	22.60	112,698
1976	6,131,173.21	3,278,951	3,373,309	2,757,864	23.26	118,567
1977	5,621,294.57	2,930,943	3,015,286	2,606,009	23.93	108,901
1978	4,430,649.04	2,250,770	2,315,540	2,115,109	24.60	85,980
1979	5,410,441.61	2,673,840	2,750,785	2,659,657	25.29	105,166
1980	6,685,601.34	3,211,763	3,304,188	3,381,413	25.98	130,154
1981	5,146,050.91	2,399,089	2,468,127	2,677,924	26.69	100,334
1982	6,729,805.70	3,041,872	3,129,408	3,600,398	27.40	131,401
1983	7,212,271.19	3,784,279	3,893,179	3,319,092	24.01	138,238
1984	6,624,167.16	3,361,765	3,458,506	3,165,661	24.75	127,905
1985	8,711,614.54	4,290,470	4,413,936	4,297,679	25.25	170,205
1986	8,386,063.25	4,000,991	4,116,127	4,269,936	25.76	165,758
1987	7,897,615.67	3,643,170	3,748,009	4,149,607	26.28	157,900
1988	9,220,369.62	4,103,987	4,222,087	4,998,283	26.81	186,434

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R2						
1989	8,951,722.04	3,835,813	3,946,196	5,005,526	27.34	183,084
1990	9,416,409.36	3,856,020	3,966,984	5,449,425	28.12	193,792
1991	10,727,114.43	4,207,174	4,328,243	6,398,871	28.67	223,190
1992	11,938,113.52	4,470,824	4,599,480	7,338,634	29.23	251,065
1993	9,373,060.15	3,356,493	3,453,082	5,919,978	29.58	200,134
1994	10,910,228.76	3,704,023	3,810,613	7,099,616	30.16	235,398
1995	10,364,277.05	3,321,751	3,417,341	6,946,936	30.75	225,917
1996	10,040,371.09	3,023,156	3,110,153	6,930,218	31.34	221,130
1997	14,385,565.12	4,063,922	4,180,869	10,204,696	31.75	321,408
1998	2,253,497.17	590,867	607,870	1,645,627	32.36	50,854
1999	1,466,293.63	355,723	365,960	1,100,334	32.79	33,557
2000	2,460,425.57	544,738	560,414	1,900,012	33.42	56,853
2001	3,529,254.73	707,968	728,341	2,800,914	33.87	82,696
2002	4,491,907.84	808,543	831,810	3,660,098	34.17	107,114
2003	6,561,821.21	1,036,768	1,066,603	5,495,218	34.65	158,592
2004	8,459,489.00	1,149,645	1,182,729	7,276,760	34.98	208,026
2005	10,372,837.13	1,176,280	1,210,130	9,162,707	35.18	260,452
2006	12,496,712.54	1,124,704	1,157,070	11,339,643	35.41	320,238
2007	6,210,645.04	411,766	423,615	5,787,030	35.23	164,264
2008	7,873,499.66	325,176	334,533	7,538,967	34.86	216,264
2009	9,609,419.61	145,102	149,278	9,460,142	32.72	289,124
	312,336,122.25	119,582,718	123,022,249	189,313,880		6,697,583

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 28.3 2.14

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1						
1927	7.63	7	7	1	4.46	
1929	28.57	26	28	1	5.06	
1930	17.31	15	16	1	5.37	
1931	167.17	147	157	10	5.68	2
1932	543.86	476	509	35	5.99	6
1933	2,469.02	2,144	2,295	174	6.31	28
1934	12,530.24	10,800	11,559	971	6.63	146
1935	23,681.40	20,248	21,671	2,010	6.96	289
1936	24,305.15	20,613	22,061	2,244	7.29	308
1937	25,857.68	21,746	23,274	2,584	7.63	339
1938	11,106.52	9,263	9,914	1,193	7.97	150
1940	21,059.63	17,256	18,469	2,591	8.67	299
1941	72,666.75	59,013	63,160	9,507	9.02	1,054
1942	61,599.20	49,550	53,032	8,567	9.39	912
1943	26,565.89	21,170	22,658	3,908	9.75	401
1944	12,521.13	9,879	10,573	1,948	10.13	192
1945	45,528.18	35,558	38,057	7,471	10.51	711
1946	65,029.08	50,274	53,807	11,222	10.89	1,030
1947	113,765.24	87,030	93,146	20,619	11.28	1,828
1948	196,695.57	148,840	159,299	37,397	11.68	3,202
1949	389,966.40	291,812	312,318	77,648	12.08	6,428
1950	464,810.55	343,960	368,130	96,681	12.48	7,747
1951	469,751.01	343,482	367,619	102,132	12.90	7,917
1952	667,376.23	482,179	516,062	151,314	13.32	11,360
1953	823,273.69	587,570	628,859	194,415	13.74	14,150
1954	712,159.27	501,787	537,048	175,111	14.18	12,349
1955	790,456.65	549,842	588,480	201,977	14.61	13,825
1956	935,373.38	641,853	686,956	248,417	15.06	16,495
1957	987,021.50	668,115	715,064	271,958	15.51	17,534
1958	941,349.13	628,162	672,303	269,046	15.97	16,847
1959	1,268,433.49	834,249	892,872	375,561	16.43	22,858
1960	1,285,223.81	832,439	890,935	394,289	16.91	23,317
1961	801,023.76	510,813	546,708	254,316	17.39	14,624
1962	1,096,892.80	688,520	736,903	359,990	17.87	20,145
1963	990,230.96	611,270	654,224	336,007	18.37	18,291
1964	1,113,951.84	676,057	723,564	390,388	18.87	20,688
1965	1,281,459.67	764,391	818,105	463,355	19.37	23,921
1966	1,197,490.32	701,250	750,527	446,963	19.89	22,472

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1						
1967	1,100,651.44	632,654	677,111	423,540	20.41	20,752
1968	1,287,030.96	725,499	776,480	510,551	20.94	24,382
1969	1,518,324.90	838,875	897,823	620,502	21.48	28,887
1970	4,160,629.31	2,251,733	2,409,964	1,750,665	22.02	79,503
1971	1,846,044.92	978,035	1,046,762	799,283	22.57	35,414
1972	2,834,135.21	1,468,365	1,571,548	1,262,587	23.13	54,587
1973	3,647,774.02	1,847,598	1,977,430	1,670,344	23.69	70,508
1974	6,150,999.22	3,041,054	3,254,751	2,896,248	24.27	119,334
1975	6,689,619.42	3,226,403	3,453,125	3,236,494	24.85	130,241
1976	6,482,806.60	3,048,216	3,262,417	3,220,390	25.43	126,637
1977	6,405,830.81	2,931,949	3,137,979	3,267,852	26.03	125,542
1978	5,198,516.78	2,314,380	2,477,013	2,721,504	26.63	102,197
1979	5,014,421.21	2,169,740	2,322,209	2,692,212	27.23	98,869
1980	6,837,960.58	2,870,576	3,072,294	3,765,667	27.85	135,212
1981	4,516,533.54	1,837,777	1,966,919	2,549,615	28.47	89,554
1982	4,725,221.19	1,861,737	1,992,563	2,732,658	29.09	93,938
1983	4,825,824.24	2,493,986	2,669,240	2,156,584	24.78	87,029
1984	4,280,089.38	2,161,017	2,312,873	1,967,216	25.01	78,657
1985	5,081,340.06	2,489,857	2,664,821	2,416,519	25.50	94,765
1986	4,957,125.58	2,353,148	2,518,506	2,438,620	26.00	93,793
1987	4,206,193.07	1,940,317	2,076,665	2,129,528	26.28	81,032
1988	4,087,242.77	1,827,815	1,956,257	2,130,986	26.58	80,173
1989	5,122,313.53	2,205,156	2,360,114	2,762,200	27.12	101,851
1990	5,772,517.62	2,397,904	2,566,407	3,206,111	27.45	116,798
1991	7,173,932.24	2,866,703	3,068,149	4,105,783	27.80	147,690
1992	7,603,515.87	2,914,428	3,119,227	4,484,289	28.16	159,243
1993	6,424,767.82	2,364,315	2,530,457	3,894,311	28.34	137,414
1994	4,821,697.27	1,689,041	1,807,731	3,013,966	28.75	104,834
1995	3,662,561.60	1,221,464	1,307,297	2,355,265	28.98	81,272
1996	7,801,884.21	2,464,615	2,637,806	5,164,078	29.24	176,610
1997	8,363,995.38	2,488,289	2,663,143	5,700,852	29.52	193,118
1998	2,625,821.28	733,917	785,490	1,840,331	29.65	62,068
1999	9,043,509.25	2,354,930	2,520,413	6,523,096	29.82	218,749
2000	8,510,284.42	2,045,872	2,189,637	6,320,647	30.02	210,548
2001	19,707,854.91	4,339,670	4,644,622	15,063,233	30.11	500,273
2002	10,341,040.41	2,063,038	2,208,009	8,133,031	30.09	270,290
2003	8,871,260.40	1,579,971	1,690,997	7,180,263	30.00	239,342
2004	12,185,903.33	1,897,345	2,030,673	10,155,230	29.83	340,437

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1						
2005	26,126,350.81	3,456,516	3,699,409	22,426,942	29.51	759,978
2006	12,206,559.60	1,315,867	1,408,334	10,798,226	28.97	372,738
2007	4,982,891.89	406,106	434,643	4,548,249	28.17	161,457
2008	12,078,519.25	643,785	689,024	11,389,495	26.67	427,053
2009	18,144,737.20	386,483	413,642	17,731,095	22.97	771,924
	314,358,623.18	98,367,952	105,280,343	209,078,280		7,706,558
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					27.1	2.45

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
1891	2,281.69	2,282	2,282			
1896	34,742.87	34,743	34,743			
1897	18,572.40	18,572	18,572			
1898	2,260.74	2,261	2,261			
1899	50,127.09	50,127	50,127			
1900	4,109.93	4,110	4,110			
1901	95,985.87	95,986	95,986			
1902	221,814.80	221,815	221,815			
1903	126,187.52	125,683	108,029	18,159	0.28	18,159
1904	15,639.26	15,575	13,387	2,252	0.29	2,252
1905	47,818.78	47,470	40,802	7,017	0.51	7,017
1906	7,447.88	7,373	6,337	1,111	0.70	1,111
1907	49,845.58	49,218	42,305	7,541	0.88	7,541
1908	8,622.83	8,486	7,294	1,329	1.11	1,197
1909	444.54	436	375	70	1.29	54
1910	18,872.27	18,465	15,871	3,001	1.51	1,987
1911	16,339.35	15,937	13,698	2,641	1.72	1,535
1912	13,418.96	13,047	11,214	2,205	1.94	1,137
1913	287,618.07	278,673	239,530	48,088	2.18	22,059
1914	63,680.63	61,496	52,858	10,823	2.40	4,510
1915	54,667.34	52,595	45,207	9,460	2.65	3,570
1916	63,080.77	60,488	51,992	11,089	2.88	3,850
1917	78,581.82	75,069	64,525	14,057	3.13	4,491
1918	678.26	646	555	123	3.38	36
1919	41,830.83	39,656	34,086	7,745	3.64	2,128
1920	39,946.35	37,721	32,423	7,523	3.90	1,929
1921	71,477.37	67,232	57,788	13,689	4.16	3,291
1922	373,646.09	350,069	300,898	72,748	4.42	16,459
1923	576,167.43	537,564	462,057	114,110	4.69	24,330
1924	576,303.56	535,444	460,235	116,069	4.96	23,401
1925	568,853.19	526,360	452,427	116,426	5.23	22,261
1926	580,179.90	534,520	459,440	120,740	5.51	21,913
1927	979,912.02	898,873	772,616	207,296	5.79	35,802
1928	433,902.38	396,283	340,620	93,282	6.07	15,368
1929	632,636.24	575,066	494,291	138,345	6.37	21,718
1930	362,624.63	328,067	281,986	80,639	6.67	12,090
1931	341,641.77	307,512	264,318	77,324	6.99	11,062
1932	100,783.76	90,262	77,584	23,200	7.31	3,174

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
1933	93,810.30	83,557	71,820	21,990	7.65	2,875
1934	71,188.86	63,052	54,196	16,993	8.00	2,124
1935	105,050.84	92,508	79,514	25,537	8.36	3,055
1936	30,482.32	26,672	22,926	7,556	8.75	864
1937	80,644.06	70,104	60,257	20,387	9.15	2,228
1938	22,363.65	19,307	16,595	5,769	9.57	603
1939	72,749.20	62,339	53,583	19,166	10.02	1,913
1940	26,335.28	22,393	19,248	7,087	10.48	676
1941	238,291.93	200,952	172,726	65,566	10.97	5,977
1942	70,701.90	59,107	50,805	19,897	11.48	1,733
1943	73,207.80	60,645	52,127	21,081	12.01	1,755
1944	20,209.40	16,578	14,249	5,960	12.58	474
1945	93,331.91	75,795	65,149	28,183	13.15	2,143
1946	17,594.35	14,135	12,150	5,444	13.76	396
1947	43,378.65	34,469	29,627	13,752	14.38	956
1948	104,306.71	81,922	70,415	33,892	15.02	2,256
1949	170,956.85	132,680	114,044	56,913	15.67	3,632
1950	247,492.52	189,753	163,100	84,393	16.33	5,168
1951	108,133.90	81,857	70,359	37,775	17.01	2,221
1952	182,397.61	136,269	117,128	65,270	17.70	3,688
1953	379,997.99	280,173	240,819	139,179	18.39	7,568
1954	513,102.29	373,077	320,674	192,428	19.10	10,075
1955	412,910.40	296,057	254,472	158,438	19.81	7,998
1956	329,639.26	232,923	200,206	129,433	20.54	6,302
1957	201,762.63	140,427	120,702	81,061	21.28	3,809
1958	503,955.76	345,361	296,851	207,105	22.03	9,401
1959	252,488.32	170,329	146,404	106,084	22.78	4,657
1960	321,658.81	213,453	183,471	138,188	23.55	5,868
1961	711,639.58	464,274	399,061	312,579	24.33	12,847
1962	621,629.78	398,527	342,549	279,081	25.12	11,110
1963	134,127.84	84,460	72,597	61,531	25.92	2,374
1964	218,535.64	135,055	116,085	102,451	26.74	3,831
1965	937,375.90	568,331	488,502	448,874	27.56	16,287
1966	307,546.63	182,806	157,129	150,418	28.39	5,298
1967	1,001,811.56	583,455	501,502	500,310	29.23	17,116
1968	277,278.91	158,077	135,873	141,406	30.09	4,699
1969	1,234,981.48	688,996	592,219	642,762	30.95	20,768
1970	1,465,320.32	799,186	686,931	778,389	31.82	24,462

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
1971	3,240,825.32	1,727,036	1,484,454	1,756,371	32.70	53,712
1972	1,537,805.59	799,813	687,470	850,336	33.59	25,315
1973	2,319,585.47	1,176,958	1,011,641	1,307,944	34.48	37,933
1974	3,065,990.67	1,515,826	1,302,911	1,763,080	35.39	49,819
1975	1,812,584.81	872,578	750,014	1,062,571	36.30	29,272
1976	1,461,057.56	684,213	588,107	872,951	37.22	23,454
1977	1,015,139.22	461,990	397,098	618,041	38.14	16,205
1978	2,350,337.98	1,038,614	892,729	1,457,609	39.07	37,308
1979	1,911,919.32	819,066	704,019	1,207,900	40.01	30,190
1980	2,894,836.88	1,201,357	1,032,613	1,862,224	40.95	45,476
1981	994,718.24	399,280	343,197	651,521	41.90	15,549
1982	3,334,265.52	1,292,695	1,111,121	2,223,145	42.86	51,870
1983	3,013,403.96	1,189,993	1,022,845	1,990,559	40.61	49,016
1984	3,282,293.46	1,255,477	1,079,131	2,203,162	41.17	53,514
1985	2,026,806.99	744,852	640,229	1,386,578	42.17	32,881
1986	4,999,419.89	1,762,296	1,514,761	3,484,659	43.17	80,719
1987	1,266,228.52	427,352	367,326	898,903	44.17	20,351
1988	1,639,006.40	528,580	454,335	1,184,671	45.17	26,227
1989	3,362,907.16	1,034,094	888,844	2,474,063	46.17	53,586
1990	2,669,923.34	786,292	675,848	1,994,075	46.72	42,681
1991	1,290,428.84	360,546	309,903	980,526	47.72	20,547
1992	1,798,078.44	475,232	408,480	1,389,598	48.72	28,522
1993	4,195,687.72	1,045,565	898,703	3,296,985	49.72	66,311
1994	1,064,209.25	249,131	214,138	850,071	50.72	16,760
1995	2,043,155.28	447,451	384,601	1,658,554	51.72	32,068
1996	997,404.10	203,371	174,805	822,599	52.72	15,603
1997	837,798.91	158,176	135,958	701,841	53.72	13,065
1998	517,637.02	89,914	77,285	440,352	54.72	8,047
1999	1,679,639.59	266,391	228,973	1,450,667	55.72	26,035
2000	727,861.92	104,448	89,777	638,085	56.72	11,250
2001	271,719.54	35,106	30,175	241,545	57.29	4,216
2002	2,588,259.90	295,062	253,617	2,334,643	58.29	40,052
2003	2,980,954.10	294,518	253,150	2,727,804	59.29	46,008
2004	547,769.74	45,794	39,362	508,408	60.29	8,433
2005	2,117,592.35	144,843	124,498	1,993,094	61.29	32,519
2006	3,644,961.78	193,912	166,675	3,478,287	62.29	55,840
2007	2,752,656.94	104,601	89,909	2,662,748	63.29	42,072
2008	2,219,500.66	50,605	43,497	2,176,004	64.29	33,847

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
2009	5,847,854.67	44,444	38,201	5,809,654	65.29	88,982
	104,983,362.96	38,451,715	33,111,109	71,872,258		1,879,894
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					38.2	1.79

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
1902	298.03	298	298			
1907	345.77	346	346			
1910	126.40	125	126			
1915	459.23	441	459			
1923	36.83	34	37			
1924	165.75	151	166			
1926	6.75	6	7			
1927	645.91	580	646			
1928	461.51	412	462			
1933	397.47	344	392	5	6.68	1
1941	510.48	418	477	33	9.02	4
1942	173.57	141	161	13	9.33	1
1943	1,467.66	1,184	1,350	118	9.65	12
1944	2,098.29	1,680	1,915	183	9.97	18
1945	123.85	98	112	12	10.30	1
1948	542.66	420	479	64	11.34	6
1949	459.92	352	401	59	11.70	5
1951	534.73	402	458	77	12.45	6
1952	184.93	137	156	29	12.84	2
1953	19,845.33	14,590	16,633	3,212	13.24	243
1954	5,547.89	4,033	4,598	950	13.65	70
1955	5,136.29	3,691	4,208	928	14.07	66
1956	5.34	4	5			
1957	17,476.98	12,258	13,974	3,503	14.93	235
1958	28,296.63	19,593	22,336	5,961	15.38	388
1959	12,762.12	8,719	9,940	2,822	15.84	178
1960	14,019.82	9,447	10,770	3,250	16.31	199
1961	502,004.54	333,431	380,119	121,886	16.79	7,259
1962	226,649.35	148,319	169,087	57,562	17.28	3,331
1963	287,757.95	185,431	211,396	76,362	17.78	4,295
1964	406,457.85	257,776	293,871	112,587	18.29	6,156
1965	660,417.93	411,969	469,655	190,763	18.81	10,142
1966	424,171.85	260,017	296,426	127,746	19.35	6,602
1967	774,914.48	466,653	531,996	242,918	19.89	12,213
1968	573,995.52	339,346	386,863	187,133	20.44	9,155
1969	1,185,887.85	687,815	784,126	401,762	21.00	19,132
1970	2,166,585.04	1,231,487	1,403,925	762,660	21.58	35,341
1971	3,514,760.99	1,957,019	2,231,048	1,283,713	22.16	57,929

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE  
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1.5						
1972	2,487,368.39	1,355,616	1,545,435	941,933	22.75	41,404
1973	2,153,261.75	1,147,689	1,308,393	844,869	23.35	36,183
1974	2,658,109.18	1,384,343	1,578,184	1,079,925	23.96	45,072
1975	3,896,566.78	1,981,015	2,258,404	1,638,163	24.58	66,646
1976	3,942,951.01	1,954,915	2,228,650	1,714,301	25.21	68,001
1977	3,719,455.93	1,797,241	2,048,898	1,670,558	25.84	64,650
1978	3,584,382.66	1,685,377	1,921,370	1,663,013	26.49	62,779
1979	4,511,877.63	2,062,830	2,351,675	2,160,203	27.14	79,595
1980	4,209,128.00	1,868,853	2,130,537	2,078,591	27.80	74,769
1981	2,084,114.28	897,420	1,023,080	1,061,034	28.47	37,268
1982	3,923,341.37	1,636,818	1,866,012	2,057,329	29.14	70,602
1983	2,644,621.89	1,359,600	1,549,976	1,094,646	25.05	43,698
1984	5,764,056.65	2,880,876	3,284,268	2,479,789	25.52	97,170
1985	4,520,486.93	2,192,888	2,499,945	2,020,542	26.01	77,683
1986	4,146,525.79	1,948,867	2,221,755	1,924,771	26.50	72,633
1987	3,043,218.06	1,383,143	1,576,816	1,466,402	27.00	54,311
1988	3,488,871.13	1,530,219	1,744,486	1,744,385	27.52	63,386
1989	4,098,358.58	1,730,737	1,973,082	2,125,277	28.04	75,794
1990	5,403,598.36	2,202,507	2,510,911	2,892,687	28.34	102,071
1991	5,868,613.60	2,291,107	2,611,917	3,256,697	28.89	112,727
1992	5,331,021.05	1,996,467	2,276,020	3,055,001	29.23	104,516
1993	5,360,863.97	1,910,612	2,178,143	3,182,721	29.80	106,803
1994	4,588,073.31	1,557,651	1,775,759	2,812,314	30.16	93,246
1995	3,528,810.49	1,135,924	1,294,980	2,233,830	30.55	73,120
1996	4,301,255.72	1,306,721	1,489,693	2,811,563	30.94	90,871
1997	3,692,610.84	1,052,394	1,199,754	2,492,857	31.36	79,492
1998	1,474,119.28	391,673	446,517	1,027,602	31.79	32,325
1999	8,542,135.63	2,108,199	2,403,397	6,138,739	32.05	191,536
2000	10,785,682.09	2,449,428	2,792,407	7,993,275	32.34	247,164
2001	4,059,248.16	841,888	959,772	3,099,476	32.48	95,427
2002	5,889,613.78	1,100,180	1,254,232	4,635,382	32.66	141,928
2003	7,236,228.99	1,194,701	1,361,988	5,874,241	32.87	178,711
2004	12,373,042.05	1,769,345	2,017,095	10,355,947	32.96	314,197
2005	16,163,928.95	1,949,370	2,222,328	13,941,601	32.81	424,919
2006	15,134,982.77	1,468,093	1,673,661	13,461,322	32.60	412,924
2007	9,129,508.73	661,889	754,570	8,374,939	31.98	261,881
2008	9,593,884.24	445,156	507,488	9,086,396	30.86	294,439
2009	20,074,271.92	357,322	407,356	19,666,916	27.59	712,828
	234,243,923.43	65,348,241	74,498,378	159,745,548		5,375,759

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 29.7 2.29

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-S0						
1931	45.57	45	36	10	0.56	10
1932	100.19	98	79	21	0.92	21
1933	457.95	443	355	103	1.28	80
1934	366.21	351	281	85	1.65	52
1938	4,242.45	3,909	3,134	1,108	3.14	353
1940	1,100.37	993	796	304	3.89	78
1941	6,084.26	5,434	4,357	1,727	4.27	404
1942	6,774.08	5,986	4,799	1,975	4.65	425
1944	20.49	18	14	6	5.41	1
1945	5,079.84	4,343	3,482	1,598	5.80	276
1946	9,091.03	7,686	6,162	2,929	6.18	474
1947	18,837.65	15,743	12,622	6,216	6.57	946
1948	92,572.47	76,465	61,308	31,264	6.96	4,492
1949	166,874.86	136,203	109,205	57,670	7.35	7,846
1950	132,353.86	106,704	85,553	46,801	7.75	6,039
1951	240,044.72	191,196	153,298	86,747	8.14	10,657
1952	601,191.01	472,837	379,112	222,079	8.54	26,005
1953	187,883.33	145,891	116,973	70,910	8.94	7,932
1954	36,619.14	28,069	22,505	14,114	9.34	1,511
1955	545,042.90	412,161	330,463	214,580	9.75	22,008
1956	131,834.71	98,375	78,875	52,960	10.15	5,218
1957	658,067.82	484,338	388,334	269,734	10.56	25,543
1958	519,795.89	377,216	302,445	217,351	10.97	19,813
1959	485,917.49	347,528	278,642	207,275	11.39	18,198
1960	539,202.14	380,138	304,788	234,414	11.80	19,866
1961	598,822.85	415,882	333,447	265,376	12.22	21,717
1962	752,475.58	514,693	412,672	339,804	12.64	26,883
1963	604,303.41	406,817	326,179	278,124	13.07	21,280
1964	337,887.78	223,851	179,480	158,408	13.50	11,734
1965	244,597.44	159,404	127,807	116,790	13.93	8,384
1966	290,891.65	186,462	149,502	141,390	14.36	9,846
1967	310,247.22	195,456	156,713	153,534	14.80	10,374
1968	93,189.27	57,684	46,250	46,939	15.24	3,080
1969	485,884.79	295,418	236,861	249,024	15.68	15,882
1970	1,527,268.52	911,321	730,681	796,588	16.13	49,385
1971	192,728.16	112,842	90,475	102,253	16.58	6,167
1972	1,331,635.75	764,625	613,063	718,573	17.03	42,195
1973	1,051,546.29	591,705	474,419	577,127	17.49	32,998

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-S0						
1974	950,201.34	523,561	419,782	530,419	17.96	29,533
1975	1,248,594.40	673,617	540,094	708,500	18.42	38,464
1976	1,852,717.32	977,679	783,886	1,068,831	18.89	56,582
1977	2,322,101.84	1,197,508	960,141	1,361,961	19.37	70,313
1978	2,146,589.88	1,081,237	866,917	1,279,673	19.85	64,467
1979	1,985,341.19	975,795	782,375	1,202,966	20.34	59,143
1980	1,351,142.26	647,467	519,128	832,014	20.83	39,943
1981	1,856,450.01	866,405	694,668	1,161,782	21.33	54,467
1982	1,369,601.52	622,073	498,767	870,835	21.83	39,892
1983	2,425,387.72	1,426,856	1,144,028	1,281,360	18.55	69,076
1984	3,049,382.68	1,757,359	1,409,020	1,640,363	18.75	87,486
1985	3,170,606.26	1,779,027	1,426,393	1,744,213	19.17	90,987
1986	2,816,419.65	1,542,271	1,236,566	1,579,854	19.42	81,352
1987	3,292,682.24	1,755,987	1,407,920	1,884,762	19.69	95,722
1988	3,231,410.37	1,674,517	1,342,598	1,888,812	19.99	94,488
1989	5,011,149.06	2,517,100	2,018,167	2,992,982	20.31	147,365
1990	4,272,316.64	2,074,637	1,663,408	2,608,909	20.66	126,278
1991	3,876,634.63	1,821,631	1,460,552	2,416,083	20.87	115,768
1992	2,487,935.23	1,123,303	900,645	1,587,290	21.26	74,661
1993	2,606,678.71	1,131,299	907,056	1,699,623	21.52	78,979
1994	2,301,414.39	956,008	766,510	1,534,904	21.81	70,376
1995	2,642,173.58	1,049,736	841,660	1,800,514	22.00	81,842
1996	1,424,463.24	536,595	430,232	994,231	22.34	44,505
1997	1,514,794.98	539,721	432,739	1,082,056	22.59	47,900
1998	890,581.95	298,078	238,994	651,588	22.86	28,503
1999	6,154,537.51	1,925,755	1,544,036	4,610,502	23.06	199,935
2000	4,440,374.35	1,286,820	1,031,750	3,408,624	23.29	146,356
2001	3,564,778.08	945,379	757,988	2,806,790	23.55	119,184
2002	7,130,796.51	1,711,391	1,372,163	5,758,634	23.75	242,469
2003	3,627,763.47	773,439	620,130	3,007,633	23.99	125,370
2004	11,683,241.47	2,166,073	1,736,719	9,946,522	24.17	411,523
2005	23,215,913.35	3,626,326	2,907,525	20,308,388	24.32	835,049
2006	9,132,123.09	1,144,255	917,444	8,214,679	24.43	336,254
2007	7,446,378.43	691,024	554,051	6,892,327	24.45	281,895
2008	8,264,951.90	477,714	383,022	7,881,930	24.47	322,106
2009	7,973,088.75	161,056	129,132	7,843,957	24.31	322,664
	164,941,797.14	52,597,029	42,171,373	122,770,422		5,569,070

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 22.0 3.38

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1						
1906	297.26	297	297			
1908	15.82	16	16			
1912	60.01	60	60			
1913	205.02	205	205			
1916	644.84	645	645			
1917	366.66	367	367			
1918	5,804.74	5,805	5,805			
1919	276.11	276	276			
1920	1,768.22	1,768	1,768			
1921	1,134.86	1,135	1,135			
1922	1,262.40	1,253	1,004	258	0.33	258
1923	3,650.29	3,597	2,883	767	0.64	767
1924	10,198.77	9,974	7,995	2,204	0.97	2,204
1925	11,765.49	11,415	9,151	2,614	1.31	1,995
1926	12,235.60	11,779	9,442	2,794	1.64	1,704
1927	24,293.90	23,201	18,599	5,695	1.98	2,876
1928	31,723.95	30,058	24,095	7,629	2.31	3,303
1929	55,224.93	51,922	41,622	13,603	2.63	5,172
1930	56,475.87	52,703	42,248	14,228	2.94	4,839
1931	24,284.06	22,497	18,034	6,250	3.24	1,929
1932	9,231.22	8,491	6,807	2,424	3.53	687
1933	9,819.16	8,965	7,187	2,632	3.83	687
1934	105.14	95	76	29	4.13	7
1935	4,607.02	4,143	3,321	1,286	4.43	290
1936	14,871.04	13,272	10,639	4,232	4.73	895
1937	44,574.64	39,471	31,641	12,934	5.04	2,566
1938	7,882.13	6,924	5,550	2,332	5.35	436
1939	3,302.93	2,878	2,307	996	5.66	176
1940	10,608.92	9,167	7,349	3,260	5.98	545
1941	54,494.42	46,680	37,420	17,074	6.31	2,706
1942	16,886.13	14,338	11,494	5,392	6.64	812
1943	10,757.51	9,051	7,256	3,502	6.98	502
1944	7,747.21	6,458	5,177	2,570	7.32	351
1945	15,834.49	13,075	10,481	5,353	7.67	698
1946	8,828.86	7,219	5,787	3,042	8.02	379
1947	10,845.66	8,780	7,038	3,808	8.38	454
1948	72,846.24	58,379	46,798	26,048	8.74	2,980
1949	44,428.72	35,232	28,243	16,186	9.11	1,777

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1						
1950	50,824.53	39,862	31,955	18,870	9.49	1,988
1951	106,943.72	82,956	66,500	40,444	9.87	4,098
1952	61,794.01	47,384	37,984	23,810	10.26	2,321
1953	85,046.68	64,465	51,677	33,370	10.65	3,133
1954	203,019.87	152,042	121,881	81,139	11.05	7,343
1955	222,091.26	164,236	131,657	90,434	11.46	7,891
1956	248,827.86	181,694	145,651	103,177	11.87	8,692
1957	108,505.84	78,178	62,670	45,836	12.30	3,727
1958	261,501.53	185,901	149,024	112,478	12.72	8,843
1959	253,465.99	177,654	142,413	111,053	13.16	8,439
1960	358,044.78	247,373	198,302	159,743	13.60	11,746
1961	220,683.30	150,219	120,420	100,263	14.05	7,136
1962	219,896.39	147,441	118,193	101,703	14.50	7,014
1963	185,552.59	122,428	98,142	87,411	14.97	5,839
1964	111,891.13	72,629	58,222	53,669	15.44	3,476
1965	151,840.96	96,905	77,682	74,159	15.92	4,658
1966	218,202.72	136,879	109,726	108,477	16.40	6,614
1967	413,443.87	254,640	204,127	209,317	16.90	12,386
1968	668,911.41	404,357	324,145	344,766	17.40	19,814
1969	255,401.93	151,453	121,409	133,993	17.91	7,481
1970	517,447.93	300,689	241,041	276,407	18.43	14,998
1971	314,875.54	179,259	143,699	171,177	18.95	9,033
1972	463,819.81	258,487	207,211	256,609	19.48	13,173
1973	733,154.48	399,569	320,306	412,848	20.02	20,622
1974	991,255.38	527,843	423,135	568,120	20.57	27,619
1975	806,736.74	419,342	336,157	470,580	21.13	22,271
1976	260,476.88	132,010	105,823	154,654	21.70	7,127
1977	448,184.72	221,358	177,447	270,738	22.27	12,157
1978	805,732.69	387,316	310,484	495,249	22.85	21,674
1979	528,294.24	246,872	197,900	330,394	23.44	14,095
1980	637,258.10	289,251	231,872	405,386	24.03	16,870
1981	505,391.68	222,372	178,260	327,132	24.64	13,276
1982	405,184.45	172,649	138,401	266,783	25.25	10,566
1983	486,864.22	268,360	215,125	271,739	21.58	12,592
1984	530,086.44	283,861	227,552	302,534	22.12	13,677
1985	817,871.32	426,847	342,173	475,698	22.45	21,189
1986	754,978.87	381,491	305,815	449,164	23.01	19,520
1987	1,027,529.39	504,003	404,024	623,505	23.37	26,680

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1						
1988	711,172.27	337,949	270,910	440,262	23.75	18,537
1989	789,189.51	362,396	290,508	498,682	24.14	20,658
1990	1,056,723.00	467,811	375,011	681,712	24.55	27,768
1991	985,069.09	419,147	336,001	649,068	24.98	25,984
1992	503,199.68	206,060	165,184	338,016	25.24	13,392
1993	5,617.78	2,197	1,761	3,857	25.69	150
1994	70,569.66	26,365	21,135	49,435	25.99	1,902
1995	86,925.86	30,885	24,758	62,168	26.31	2,363
1996	130,524.29	44,052	35,313	95,211	26.50	3,593
1997	233,152.35	74,026	59,341	173,811	26.87	6,469
1998	187,094.72	55,736	44,680	142,415	27.11	5,253
1999	1,143,591.41	318,261	255,128	888,463	27.23	32,628
2000	1,390,311.57	358,005	286,988	1,103,324	27.40	40,267
2001	1,448,207.99	342,212	274,327	1,173,881	27.47	42,733
2002	1,732,742.53	370,460	296,972	1,435,771	27.59	52,040
2003	1,793,395.38	342,718	274,733	1,518,662	27.51	55,204
2004	1,554.75	260	208	1,347	27.39	49
2005	900,385.00	128,035	102,637	797,748	27.15	29,383
2006	2,457,333.25	284,805	228,309	2,229,024	26.71	83,453
2007	2,508,583.45	220,254	176,562	2,332,021	25.99	89,728
2008	3,162,351.01	181,203	145,258	3,017,093	24.68	122,249
2009	3,030,761.29	69,708	55,880	2,974,881	21.29	139,731
	40,358,849.33	13,744,411	11,020,027	29,338,823		1,295,307

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 22.7 3.21

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1						
1926	448.75	400	321	128	5.38	24
1927	18,219.11	16,146	12,946	5,273	5.69	927
1928	32,913.73	28,964	23,223	9,691	6.00	1,615
1929	84,506.07	73,841	59,204	25,302	6.31	4,010
1930	26,192.00	22,719	18,216	7,976	6.63	1,203
1931	31,845.32	27,419	21,984	9,861	6.95	1,419
1932	2,006.90	1,715	1,375	632	7.28	87
1933	1,410.61	1,196	959	452	7.61	59
1935	2,770.36	2,311	1,853	917	8.29	111
1936	11,753.52	9,723	7,796	3,958	8.64	458
1937	10,526.25	8,634	6,923	3,603	8.99	401
1938	5,076.71	4,127	3,309	1,768	9.35	189
1939	3,207.28	2,584	2,072	1,135	9.71	117
1940	12,305.48	9,825	7,878	4,427	10.08	439
1941	24,199.65	19,142	15,348	8,852	10.45	847
1942	6,076.22	4,761	3,817	2,259	10.82	209
1943	1,402.05	1,088	872	530	11.21	47
1944	6,284.62	4,828	3,871	2,414	11.59	208
1945	170.62	130	104	67	11.99	6
1946	4,044.21	3,042	2,439	1,605	12.39	130
1947	5,528.60	4,114	3,299	2,230	12.79	174
1948	28,102.19	20,683	16,583	11,519	13.20	873
1949	71,095.13	51,729	41,475	29,620	13.62	2,175
1950	37,345.89	26,859	21,535	15,811	14.04	1,126
1951	44,056.13	31,306	25,101	18,955	14.47	1,310
1952	154,918.32	108,753	87,196	67,722	14.90	4,545
1953	139,003.04	96,357	77,257	61,746	15.34	4,025
1954	90,173.93	61,697	49,468	40,706	15.79	2,578
1955	147,554.73	99,629	79,881	67,674	16.24	4,167
1956	125,888.02	83,841	67,222	58,666	16.70	3,513
1957	120,408.89	79,060	63,389	57,020	17.17	3,321
1958	140,359.74	90,841	72,835	67,525	17.64	3,828
1959	127,980.70	81,600	65,425	62,556	18.12	3,452
1960	355,829.18	223,390	179,110	176,719	18.61	9,496
1961	117,457.36	72,589	58,201	59,256	19.10	3,102
1962	99,681.14	60,606	48,593	51,088	19.60	2,607
1963	168,361.39	100,646	80,696	87,665	20.11	4,359
1964	113,678.76	66,798	53,557	60,122	20.62	2,916

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1						
1965	52,664.97	30,398	24,373	28,292	21.14	1,338
1966	109,972.81	62,311	49,960	60,013	21.67	2,769
1967	355,784.17	197,816	158,605	197,179	22.20	8,882
1968	250,237.66	136,430	109,387	140,851	22.74	6,194
1969	129,799.09	69,339	55,595	74,204	23.29	3,186
1970	65,687.52	34,355	27,545	38,143	23.85	1,599
1971	179,882.28	92,064	73,815	106,067	24.41	4,345
1972	864,524.65	432,608	346,857	517,668	24.98	20,723
1973	172,976.59	84,586	67,820	105,157	25.55	4,116
1974	227,111.58	108,378	86,896	140,216	26.14	5,364
1975	359,924.82	167,509	134,306	225,619	26.73	8,441
1976	230,228.86	104,432	83,732	146,497	27.32	5,362
1977	59,841.49	26,414	21,178	38,663	27.93	1,384
1978	405,191.89	173,989	139,501	265,691	28.53	9,313
1979	941,731.47	392,702	314,861	626,870	29.15	21,505
1980	242,084.87	97,948	78,533	163,552	29.77	5,494
1981	1,282,955.45	502,919	403,232	879,723	30.40	28,938
1982	1,648,345.30	625,382	501,420	1,146,925	31.03	36,962
1983	375,499.54	189,064	151,588	223,912	26.13	8,569
1984	653,048.46	319,733	256,356	396,692	26.58	14,924
1986	444,368.41	205,743	164,961	279,407	27.26	10,250
1987	977,471.03	437,712	350,950	626,521	27.75	22,577
1988	483,486.22	209,978	168,357	315,129	28.00	11,255
1989	406,311.98	169,920	136,239	270,073	28.52	9,470
1990	237,038.02	95,692	76,724	160,314	28.81	5,565
1991	410,753.80	159,578	127,947	282,807	29.12	9,712
1992	7,463.65	2,782	2,231	5,233	29.45	178
1993	8,559.26	3,051	2,446	6,113	29.80	205
1994	32,092.22	10,895	8,735	23,357	30.16	774
1995	12,035.47	3,892	3,121	8,914	30.34	294
1996	22,012.13	6,747	5,410	16,602	30.55	543
1997	11,258.22	3,251	2,607	8,651	30.79	281
1998	1,506.93	407	326	1,181	31.05	38
1999	298,164.90	75,138	60,244	237,921	31.17	7,633
2000	790,316.58	183,986	147,517	642,800	31.31	20,530
2001	3,031,118.15	646,841	518,625	2,512,493	31.34	80,169
2002	895,372.34	173,255	138,913	756,459	31.26	24,199
2003	2,161,797.32	372,478	298,646	1,863,151	31.23	59,659

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R1						
2004	16,701.90	2,517	2,018	14,684	31.00	474
2005	1,052,178.79	134,468	107,814	944,365	30.71	30,751
2006	1,044,262.14	108,603	87,076	957,186	30.17	31,726
2007	580,676.39	45,757	36,687	543,989	29.24	18,604
2008	4,998,570.85	256,427	205,598	4,792,973	27.74	172,782
2009	1,444,708.36	29,761	23,862	1,420,846	23.83	59,624
	30,348,501.13	8,790,349	7,047,947	23,300,553		846,774
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					27.5	2.79

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RES. DISTR.

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
1961	19,765.16	15,154	12,150	7,615	9.33	816
1962	1,418.99	1,075	862	557	9.70	57
1964	1,720.41	1,270	1,018	702	10.47	67
1965	12,927.82	9,411	7,546	5,382	10.88	495
1966	57,676.31	41,383	33,180	24,496	11.30	2,168
1967	65,139.01	46,034	36,909	28,230	11.73	2,407
1968	40,472.94	28,157	22,576	17,897	12.17	1,471
1969	139,482.30	95,434	76,517	62,965	12.63	4,985
1970	151,256.10	101,720	81,557	69,699	13.10	5,321
1971	193,359.86	127,714	102,399	90,961	13.58	6,698
1972	141,687.05	91,842	73,637	68,050	14.07	4,837
1973	448,444.00	284,986	228,497	219,947	14.58	15,086
1974	657,874.14	409,527	328,352	329,522	15.10	21,823
1975	8,686.20	5,290	4,241	4,445	15.64	284
1976	262,639.29	156,323	125,337	137,302	16.19	8,481
1977	266,955.78	155,155	124,401	142,555	16.75	8,511
1978	347,789.36	197,197	158,109	189,680	17.32	10,952
1979	462,859.87	255,730	205,040	257,820	17.90	14,403
1980	403,726.49	217,003	173,989	229,737	18.50	12,418
1981	2,290.90	1,196	959	1,332	19.11	70
1982	6,100.12	3,093	2,480	3,620	19.72	184
1983	393,215.72	236,559	189,669	203,547	17.55	11,598
1984	315,656.61	185,133	148,436	167,221	17.98	9,300
1985	540,911.61	308,806	247,595	293,317	18.42	15,924
1986	474,786.36	263,317	211,123	263,663	18.87	13,973
1987	479,212.06	257,720	206,635	272,577	19.34	14,094
1988	505,572.40	263,049	210,908	294,664	19.82	14,867
1989	1,254,888.47	630,330	505,388	749,500	20.31	36,903
1990	552,626.25	267,250	214,276	338,350	20.82	16,251
1991	739,587.74	343,465	275,384	464,204	21.34	21,753
1992	253,479.30	112,672	90,338	163,141	21.87	7,460
1993	407,715.56	173,565	139,162	268,554	22.26	12,064
1994	330,814.94	133,848	107,317	223,498	22.81	9,798
1995	362,369.15	139,258	111,655	250,714	23.23	10,793
1996	272,929.70	99,128	79,479	193,451	23.67	8,173
1997	212,773.89	72,620	58,225	154,549	24.13	6,405
1998	45,689.76	14,607	11,712	33,978	24.47	1,389
1999	235,310.11	69,934	56,072	179,238	24.83	7,219

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RES. DISTR.

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
2000	268,868.81	73,563	58,982	209,887	25.22	8,322
2001	367,329.56	91,502	73,365	293,965	25.63	11,470
2002	1,260,455.89	283,603	227,388	1,033,068	25.83	39,995
2003	911,205.93	181,877	145,826	765,380	26.07	29,359
2004	6,246.81	1,083	868	5,379	26.24	205
2005	19,181.70	2,806	2,250	16,932	26.27	645
2006	1,596,710.58	187,773	150,553	1,446,158	26.26	55,071
2007	1,457,307.60	128,243	102,823	1,354,485	25.91	52,277
2008	1,463,489.29	82,541	66,179	1,397,310	25.10	55,670
2009	1,184,742.82	25,827	20,708	1,164,035	22.49	51,758
	19,605,350.72	6,874,773	5,512,072	14,093,279		644,270
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					21.9	3.29

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
1899	34,036.01	34,036	34,036			
1900	97.98	98	98			
1904	4,200.68	4,133	4,201			
1905	20,545.50	20,145	20,546			
1906	379.10	370	379			
1907	2,285.09	2,224	2,285			
1908	1,637.84	1,588	1,638			
1910	10,741.18	10,331	10,741			
1911	9,193.95	8,808	9,194			
1912	4,377.60	4,177	4,378			
1913	22,922.43	21,783	22,922			
1914	15,249.63	14,431	15,250			
1915	15,737.56	14,833	15,738			
1916	3,698.32	3,471	3,698			
1917	1,303.99	1,219	1,304			
1918	1,754.17	1,632	1,746	8	4.52	2
1919	3,875.48	3,591	3,843	32	4.78	7
1920	8,203.29	7,568	8,099	104	5.03	21
1921	88,769.48	81,544	87,262	1,507	5.29	285
1922	76,066.03	69,570	74,448	1,618	5.55	292
1923	30,240.81	27,537	29,468	773	5.81	133
1924	53,410.83	48,422	51,817	1,594	6.07	263
1925	68,345.73	61,689	66,015	2,331	6.33	368
1926	69,620.20	62,554	66,940	2,680	6.60	406
1927	84,882.82	75,911	81,234	3,649	6.87	531
1928	63,921.32	56,903	60,893	3,028	7.14	424
1929	56,988.23	50,474	54,013	2,975	7.43	400
1930	57,198.67	50,415	53,950	3,249	7.71	421
1931	58,017.43	50,870	54,437	3,580	8.01	447
1932	31,976.58	27,890	29,846	2,131	8.31	256
1933	24,397.76	21,158	22,642	1,756	8.63	203
1934	49,674.28	42,834	45,838	3,836	8.95	429
1935	32,515.80	27,869	29,823	2,693	9.29	290
1936	8,751.19	7,454	7,977	774	9.63	80
1937	14,806.62	12,531	13,410	1,397	9.99	140
1938	614.90	517	553	62	10.36	6
1939	15,641.16	13,054	13,969	1,672	10.75	156
1940	4,650.04	3,853	4,123	527	11.15	47

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
1941	22,175.99	18,233	19,512	2,664	11.56	230
1942	4,280.25	3,491	3,736	544	11.99	45
1943	1,649.09	1,334	1,428	221	12.43	18
1944	2,896.54	2,322	2,485	412	12.88	32
1945	9,769.53	7,763	8,307	1,463	13.35	110
1946	3,392.47	2,670	2,857	535	13.84	39
1947	20,421.60	15,919	17,035	3,387	14.33	236
1948	119,741.87	92,381	98,859	20,883	14.85	1,406
1949	33,528.23	25,595	27,390	6,138	15.38	399
1950	80,625.63	60,880	65,149	15,477	15.92	972
1951	231,283.68	172,653	184,759	46,525	16.48	2,823
1952	279,165.42	205,940	220,381	58,784	17.05	3,448
1953	310,995.32	226,653	242,546	68,449	17.63	3,883
1954	441,371.25	317,567	339,835	101,536	18.23	5,570
1955	632,564.92	449,248	480,749	151,816	18.84	8,058
1956	842,282.45	590,103	631,481	210,801	19.46	10,833
1957	907,292.48	626,758	670,707	236,585	20.10	11,770
1958	803,018.76	546,695	585,029	217,990	20.75	10,506
1959	720,196.28	482,964	516,830	203,366	21.41	9,499
1960	781,423.82	515,974	552,154	229,270	22.08	10,384
1961	607,374.67	394,672	422,347	185,028	22.76	8,130
1962	837,385.57	535,257	572,789	264,597	23.45	11,283
1963	750,873.54	471,774	504,855	246,019	24.16	10,183
1964	711,704.93	439,407	470,218	241,487	24.87	9,710
1965	889,376.91	539,229	577,040	312,337	25.59	12,205
1966	868,801.67	516,850	553,092	315,710	26.33	11,991
1967	864,898.22	504,668	540,056	324,842	27.07	12,000
1968	646,236.62	369,647	395,567	250,670	27.82	9,010
1969	972,805.86	545,063	583,283	389,523	28.58	13,629
1970	2,140,764.71	1,174,209	1,256,545	884,220	29.35	30,127
1971	1,212,029.97	650,254	695,850	516,180	30.13	17,132
1972	1,318,792.38	691,707	740,210	578,582	30.91	18,718
1973	1,300,411.89	666,071	712,776	587,636	31.71	18,532
1974	1,094,089.22	546,826	585,170	508,919	32.51	15,654
1975	1,324,847.18	645,731	691,010	633,837	33.32	19,023
1976	1,182,637.95	561,516	600,890	581,748	34.14	17,040
1977	1,091,277.46	504,388	539,756	551,521	34.96	15,776
1978	1,162,444.99	522,170	558,785	603,660	35.80	16,862

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R3						
1979	1,326,888.16	578,921	619,515	707,373	36.64	19,306
1980	1,685,588.57	713,341	763,361	922,228	37.49	24,599
1981	1,406,929.28	577,122	617,590	789,339	38.34	20,588
1982	1,418,984.16	563,053	602,534	816,450	39.21	20,822
1983	1,661,774.00	713,400	763,424	898,350	35.23	25,500
1984	1,807,894.74	746,841	799,210	1,008,685	36.23	27,841
1985	1,580,199.33	631,132	675,387	904,812	36.85	24,554
1986	1,527,673.10	588,765	630,049	897,624	37.48	23,949
1987	1,538,370.19	567,659	607,463	930,907	38.48	24,192
1988	1,816,621.19	644,537	689,732	1,126,889	39.10	28,821
1989	2,193,743.80	742,144	794,183	1,399,561	40.10	34,902
1990	2,142,280.27	693,456	742,081	1,400,199	40.74	34,369
1991	2,425,011.99	749,329	801,872	1,623,140	41.38	39,225
1992	2,385,024.00	697,143	746,027	1,638,997	42.38	38,674
1993	2,791,327.58	773,756	828,012	1,963,316	43.02	45,637
1994	2,871,013.92	752,206	804,951	2,066,063	43.67	47,311
1995	1,452,103.63	355,911	380,868	1,071,236	44.67	23,981
1996	1,655,434.94	379,922	406,562	1,248,873	45.32	27,557
1997	3,231,269.58	686,645	734,793	2,496,477	46.32	53,896
1998	106,706.13	20,989	22,461	84,245	46.98	1,793
1999	1,178,665.02	212,867	227,793	950,872	47.64	19,960
2000	1,822,001.03	297,715	318,591	1,503,410	48.64	30,909
2001	666,031.40	97,973	104,843	561,188	49.30	11,383
2002	1,223,430.08	158,801	169,936	1,053,494	50.30	20,944
2003	1,446,848.97	163,639	175,114	1,271,735	50.97	24,951
2004	1,681,053.05	161,885	173,237	1,507,816	51.64	29,199
2005	2,185,011.23	173,053	185,188	1,999,823	52.32	38,223
2006	2,796,117.39	173,359	185,515	2,610,602	52.99	49,266
2007	2,451,807.82	109,105	116,755	2,335,053	53.68	43,499
2008	3,458,902.18	93,044	99,568	3,359,334	54.36	61,798
2009	2,945,784.54	26,807	28,687	2,917,098	54.45	53,574
	85,156,050.27	29,436,589	31,495,524	53,660,527		1,324,096

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 40.5 1.55

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 370 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 31-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2018						
1978	952,320.61	768,999	682,301	270,020	5.83	46,316
1979	1,222,551.87	976,819	866,690	355,862	6.05	58,820
1980	1,461,983.65	1,155,259	1,025,013	436,971	6.27	69,692
1981	1,563,530.91	1,221,118	1,083,447	480,084	6.49	73,973
1982	1,600,139.44	1,234,668	1,095,469	504,670	6.70	75,324
1983	1,660,785.19	1,329,126	1,179,278	481,507	6.61	72,845
1984	1,527,206.04	1,203,438	1,067,760	459,446	6.86	66,975
1985	2,457,845.45	1,909,009	1,693,784	764,061	7.04	108,531
1986	2,382,563.41	1,825,282	1,619,496	763,067	7.17	106,425
1987	2,831,937.78	2,134,715	1,894,043	937,895	7.35	127,605
1988	3,150,364.33	2,336,940	2,073,469	1,076,895	7.48	143,970
1989	3,105,258.74	2,260,007	2,005,209	1,100,050	7.67	143,422
1990	3,143,356.26	2,249,700	1,996,064	1,147,292	7.75	148,038
1991	2,727,037.36	1,912,199	1,696,614	1,030,423	7.88	130,764
1992	2,908,629.55	2,000,555	1,775,008	1,133,622	7.94	142,774
1993	3,445,845.25	2,314,230	2,053,319	1,392,526	8.07	172,556
1994	3,266,817.58	2,142,052	1,900,553	1,366,265	8.14	167,846
1995	1,819,019.27	1,160,534	1,029,693	789,326	8.23	95,908
1996	1,160,456.21	719,135	638,058	522,398	8.29	63,015
1997	1,201,130.67	720,678	639,427	561,704	8.33	67,431
1998	1,259.70	727	645	615	8.42	73
2000	1,384,663.43	731,379	648,922	735,741	8.49	86,660
2001	1,095,548.28	546,679	485,045	610,503	8.53	71,571
2002	1,191,964.25	556,051	493,361	698,603	8.58	81,422
2003	5,432,222.66	2,337,485	2,073,952	3,358,271	8.61	390,043
2004	995,414.00	387,117	343,473	651,941	8.64	75,456
2005	30,356,129.04	10,381,796	9,211,332	21,144,797	8.66	2,441,662
2006	2,971,890.77	854,121	757,826	2,214,065	8.68	255,077
2007	2,138,855.93	478,676	424,709	1,714,147	8.67	197,710
2008	8,266,585.65	1,220,148	1,082,587	7,183,999	8.66	829,561
2009	57,503.48	3,180	2,821	54,682	8.55	6,396
	97,480,816.76	49,071,822	43,539,368	53,941,448		6,517,861
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					8.3	6.69

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE  
ACCOUNT 370.1 METERS - COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-S3						
2001	1,505,426.30	1,176,039	806,879	698,547	2.38	293,507
2002	989,545.28	715,441	490,863	498,682	2.87	173,757
2003	85,468.74	55,777	38,268	47,201	3.46	13,642
2004	30.92	18	12	19	4.15	5
2006	29,339.17	10,967	7,525	21,814	5.86	3,723
2007	11,888.80	3,190	2,189	9,700	6.82	1,422
2008	20,196.62	3,254	2,232	17,965	7.81	2,300
2009	9,169.33	492	338	8,831	8.81	1,002
	2,651,065.16	1,965,178	1,348,306	1,302,759		489,358
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					2.7	18.46

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 27-R0.5						
1893	20.68	21	21			
1898	101.11	101	101			
1899	2,877.04	2,877	2,877			
1900	241.25	241	241			
1901	6,978.74	6,979	6,979			
1902	9,981.18	9,981	9,981			
1903	5,262.44	5,262	5,262			
1904	4,047.57	4,048	4,048			
1905	1,254.46	1,254	1,254			
1906	51.98	52	52			
1907	3,016.31	3,016	3,016			
1908	27.16	27	27			
1910	4,303.93	4,304	4,304			
1911	1,970.16	1,970	1,970			
1913	10,996.65	10,997	10,997			
1914	825.67	826	826			
1915	578.51	579	579			
1916	1,668.07	1,668	1,668			
1917	1,637.77	1,638	1,638			
1918	382.35	382	382			
1919	201.67	202	202			
1920	7,658.09	7,658	7,658			
1921	7,257.85	7,258	7,258			
1922	7,576.23	7,576	7,576			
1923	10,775.44	10,775	10,775			
1924	24,249.77	24,250	24,250			
1925	15,560.37	15,560	15,560			
1926	44,614.27	44,614	44,614			
1927	47,224.19	47,224	47,224			
1928	88,742.39	88,742	88,742			
1929	16,365.26	16,365	16,365			
1930	19,576.49	19,576	19,576			
1931	57,611.40	57,611	57,611			
1932	12,538.97	12,539	12,539			
1933	31,987.01	31,987	31,987			
1934	44,243.06	44,243	44,243			
1935	30,434.27	30,434	30,434			
1936	4,749.06	4,749	4,749			

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 27-R0.5						
1937	40,482.18	40,482	40,482			
1938	467.12	467	467			
1939	24,064.33	24,064	24,064			
1940	11,651.78	11,652	11,652			
1941	39,224.31	39,224	39,224			
1942	10,284.88	10,285	10,285			
1943	11,306.26	11,306	11,306			
1944	2,022.92	2,023	2,023			
1945	3,640.17	3,640	3,640			
1946	4,665.19	4,665	4,665			
1947	3,264.90	3,265	3,265			
1948	9,489.87	9,490	9,490			
1949	5,395.60	5,396	5,396			
1950	19,272.88	19,273	19,273			
1951	29,098.74	29,099	29,099			
1952	27,115.98	27,116	27,116			
1953	31,042.89	31,043	31,043			
1954	32,002.17	32,002	32,002			
1955	73,645.57	73,646	73,646			
1956	56,010.30	55,489	56,010			
1957	42,082.38	40,929	42,082			
1958	71,132.26	67,917	71,132			
1959	122,034.14	114,395	122,034			
1960	117,825.64	108,482	117,826			
1961	87,019.59	78,674	87,020			
1962	149,973.62	133,192	149,974			
1963	80,780.64	70,489	80,781			
1964	72,864.84	62,474	72,865			
1965	183,460.37	154,584	183,460			
1966	187,277.13	155,028	187,277			
1967	220,812.46	179,521	220,812			
1968	104,336.66	83,271	104,337			
1969	242,790.63	190,275	242,680	111	5.84	19
1970	485,283.95	373,135	475,902	9,382	6.24	1,504
1971	185,332.35	139,759	178,251	7,081	6.64	1,066
1972	209,068.77	154,481	197,028	12,041	7.05	1,708
1973	410,215.40	297,037	378,846	31,369	7.45	4,211
1974	232,459.73	164,698	210,058	22,402	7.87	2,847

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 27-R0.5						
1975	235,528.24	163,221	208,175	27,353	8.29	3,300
1976	298,609.84	202,278	257,989	40,621	8.71	4,664
1977	199,743.43	132,130	168,521	31,222	9.14	3,416
1978	322,834.05	208,293	265,660	57,174	9.58	5,968
1979	771,265.97	484,741	618,246	153,020	10.03	15,256
1980	861,777.80	527,322	672,555	189,223	10.48	18,056
1981	900,853.16	535,467	682,943	217,910	10.95	19,900
1982	1,746,604.35	1,007,791	1,285,353	461,251	11.42	40,390
1983	2,066,282.95	1,478,425	1,885,607	180,676	10.54	17,142
1984	2,125,765.13	1,490,799	1,901,389	224,376	10.86	20,661
1985	1,344,304.87	922,193	1,176,180	168,125	11.21	14,998
1986	911,540.55	610,550	778,705	132,836	11.59	11,461
1987	598,078.06	390,246	497,726	100,352	11.98	8,377
1988	535,668.42	340,899	434,788	100,880	12.28	8,215
1989	362,094.03	223,448	284,989	77,105	12.72	6,062
1990	560,934.02	335,831	428,324	132,610	13.07	10,146
1991	589,780.28	342,603	436,961	152,819	13.35	11,447
1992	490,078.21	274,444	350,030	140,048	13.75	10,185
1993	857,230.09	462,561	589,958	267,272	14.08	18,982
1994	1,118,357.17	578,974	738,433	379,924	14.44	26,311
1995	912,711.47	452,614	577,271	335,440	14.74	22,757
1996	1,184,974.08	561,559	716,221	468,753	14.99	31,271
1997	16,130.78	7,259	9,258	6,873	15.28	450
1998	18,272.03	7,755	9,891	8,381	15.60	537
1999	2,513,689.36	1,002,962	1,279,194	1,234,495	15.82	78,034
2000	799,843.96	297,862	379,898	419,946	16.01	26,230
2001	3,149.71	1,087	1,386	1,764	16.13	109
2002	489,305.95	154,523	197,081	292,225	16.25	17,983
2003	181,869.15	51,778	66,038	115,831	16.33	7,093
2004	349,322.20	88,204	112,497	236,825	16.29	14,538
2005	2,778,311.19	606,505	773,546	2,004,765	16.12	124,365
2006	893,309.00	161,689	206,221	687,088	15.84	43,377
2007	2,244,144.89	315,302	402,141	1,842,004	15.29	120,471
2008	840,218.64	79,653	101,591	738,628	14.32	51,580
2009	617,512.91	25,133	32,055	585,458	11.79	49,657
	34,906,583.36	18,055,655	22,610,920	12,295,659		874,744

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 14.1 2.51

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MANCHESTER FACILITY						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2010						
1904	3,848.35	3,792	2,736	1,112	0.81	1,112
1925	20,907.09	20,541	14,820	6,087	0.95	6,087
1926	60,316.51	59,261	42,757	17,560	0.95	17,560
1927	426,785.26	419,317	302,535	124,250	0.95	124,250
1928	18,426.62	18,100	13,059	5,368	0.96	5,368
1929	48,165.28	47,308	34,133	14,032	0.96	14,032
1930	43,971.92	43,189	31,161	12,811	0.96	12,811
1932	251.29	247	178	73	0.96	73
1938	214.54	211	152	63	0.97	63
1939	10,676.99	10,478	7,560	3,117	0.97	3,117
1940	4,337.49	4,256	3,071	1,266	0.97	1,266
1941	18,775.52	18,423	13,292	5,484	0.97	5,484
1942	9,006.37	8,836	6,375	2,631	0.97	2,631
1943	12,227.70	11,993	8,653	3,575	0.98	3,575
1944	9,187.52	9,009	6,500	2,688	0.98	2,688
1945	25,377.78	24,883	17,953	7,425	0.98	7,425
1946	10,981.59	10,766	7,768	3,214	0.98	3,214
1947	1,080.23	1,059	764	316	0.98	316
1948	31,820.02	31,184	22,499	9,321	0.98	9,321
1949	11,124.82	10,901	7,865	3,260	0.98	3,260
1950	9,608.76	9,414	6,792	2,817	0.98	2,817
1951	15,133.20	14,823	10,695	4,438	0.98	4,438
1952	7,113.16	6,966	5,026	2,087	0.98	2,087
1953	5,010.90	4,906	3,540	1,471	0.98	1,471
1954	6,464.55	6,328	4,566	1,899	0.98	1,899
1955	21,541.18	21,076	15,206	6,335	0.99	6,335
1956	26,007.00	25,437	18,353	7,654	0.99	7,654
1957	39,816.58	38,937	28,093	11,724	0.99	11,724
1958	80,815.25	79,005	57,002	23,813	0.99	23,813
1959	78,075.92	76,304	55,053	23,023	0.99	23,023
1960	33,768.93	32,992	23,804	9,965	0.99	9,965
1961	10,388.48	10,145	7,320	3,068	0.99	3,068
1962	33,814.85	33,013	23,819	9,996	0.99	9,996
1963	55,640.52	54,300	39,177	16,464	0.99	16,464
1964	15,328.03	14,952	10,788	4,540	0.99	4,540
1965	41,404.10	40,373	29,129	12,275	0.99	12,275

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MANCHESTER FACILITY						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2010						
1966	37,760.18	36,805	26,555	11,205	0.99	11,205
1967	131,805.88	128,405	92,644	39,162	0.99	39,162
1968	67,588.35	65,811	47,482	20,106	0.99	20,106
1969	105,214.20	102,394	73,877	31,337	0.99	31,337
1970	13,221.19	12,860	9,278	3,943	0.99	3,943
1971	615,569.37	598,395	431,739	183,830	0.99	183,830
1972	45,682.25	44,380	32,020	13,662	0.99	13,662
1973	32,200.75	31,264	22,557	9,644	0.99	9,644
1974	34,553.44	33,524	24,187	10,366	0.99	10,366
1975	189,967.45	184,173	132,880	57,087	0.99	57,087
1976	48,145.30	46,638	33,649	14,496	0.99	14,496
1977	177,275.47	171,585	123,798	53,477	0.99	53,477
1978	89,548.26	86,593	62,476	27,072	0.99	27,072
1979	34,315.76	33,152	23,919	10,397	0.99	10,397
1980	171,898.30	165,847	119,658	52,240	1.00	52,240
1981	196,136.61	189,017	136,375	59,762	1.00	59,762
1982	139,645.48	134,409	96,975	42,670	1.00	42,670
1983	780,958.50	753,313	543,512	237,447	0.97	237,447
1984	47,420.36	45,590	32,893	14,527	1.02	14,242
1985	58,616.64	56,295	40,617	18,000	1.01	17,822
1986	415,246.18	398,138	287,255	127,991	1.01	126,724
1987	54,807.57	52,533	37,902	16,906	0.97	16,906
1988	395,913.13	378,810	273,310	122,603	0.97	122,603
1989	596,198.58	568,356	410,066	186,133	1.00	186,133
1990	1,413,952.78	1,345,517	970,784	443,169	0.99	443,169
1991	11,545.07	10,957	7,905	3,640	0.99	3,640
1992	142,991.23	135,384	97,679	45,312	0.98	45,312
1993	677,680.06	639,594	461,464	216,216	0.98	216,216
1994	469,516.50	441,017	318,192	151,325	1.00	151,325
1995	398,125.64	372,367	268,661	129,465	1.00	129,465
1996	297,449.87	277,075	199,908	97,542	0.99	97,542
1997	154,831.38	143,420	103,477	51,354	0.99	51,354
1998	453,026.23	416,784	300,708	152,318	1.00	152,318
1999	197,566.80	180,477	130,213	67,354	0.99	67,354
2000	500,239.41	452,917	326,777	173,462	0.99	173,462
2001	171,274.46	153,308	110,611	60,663	1.00	60,663

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MANCHESTER FACILITY						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 12-2010						
2002	109,818.78	96,948	69,947	39,872	1.00	39,872
2003	81,581.06	70,739	51,038	30,543	1.00	30,543
2004	426,284.54	360,850	260,352	165,933	1.00	165,933
2005	946,334.83	774,670	558,920	387,415	1.00	387,415
2006	389,580.28	303,249	218,793	170,787	1.00	170,787
	12,568,902.42	11,716,285	8,453,247	4,115,655		4,113,925

MANCHESTER FACILITY - SEYMORE BUILDING  
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2059

1927	30,908.81	26,520	19,134	11,775	7.81	1,508
1939	2,222.86	1,759	1,269	954	11.49	83
1942	492.16	380	274	218	12.53	17
1943	1,226.59	939	677	550	12.89	43
1945	3,069.53	2,308	1,665	1,405	13.64	103
1948	397.60	290	209	189	14.83	13
1952	150.74	105	76	75	16.53	5
1954	2,961.61	2,022	1,459	1,503	17.44	86
1956	2,905.60	1,935	1,396	1,510	18.37	82
1958	149,590.67	96,965	69,960	79,631	19.34	4,117
1961	3,822.38	2,372	1,711	2,111	20.85	101
1963	2,440.80	1,468	1,059	1,382	21.88	63
1964	1,742.51	1,031	744	999	22.40	45
1965	5,119.04	2,979	2,149	2,970	22.93	130
1967	5,642.37	3,171	2,288	3,354	24.00	140
1968	33,852.64	18,687	13,483	20,370	24.53	830
1969	10,809.03	5,856	4,225	6,584	25.07	263
1970	210.25	112	81	129	25.61	5
1972	10,885.54	5,555	4,008	6,878	26.70	258
1973	3,162.05	1,580	1,140	2,022	27.24	74
1974	25,076.70	12,263	8,848	16,229	27.78	584
1975	211.26	101	73	138	28.31	5
1976	10,386.63	4,854	3,502	6,885	28.85	239
1977	64,745.54	29,550	21,320	43,426	29.38	1,478

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MANCHESTER FACILITY - SEYMORE BUILDING						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2059						
1979	5,202.57	2,259	1,630	3,573	30.43	117
1980	28,361.02	11,997	8,656	19,705	30.95	637
1982	52,577.16	21,031	15,174	37,403	31.98	1,170
1988	25,983.06	10,895	7,861	18,122	29.78	609
1990	9,083.25	3,542	2,556	6,527	30.50	214
1991	305,559.43	114,768	82,804	222,755	30.76	7,242
1992	67,425.21	24,307	17,537	49,888	31.04	1,607
1995	63,712.38	19,955	14,397	49,315	31.80	1,551
1996	38,333.19	11,385	8,214	30,119	31.95	943
1997	28,257.34	7,878	5,684	22,573	32.34	698
1998	22,561.08	5,916	4,268	18,293	32.36	565
2001	18,484.32	3,802	2,743	15,741	32.82	480
2003	11,738.03	1,946	1,404	10,334	32.71	316
2007	102,098.28	7,504	5,414	96,684	31.51	3,068
2009	1,466,219.43	26,392	19,043	1,447,176	27.35	52,913
	2,617,628.66	496,379	358,135	2,259,495		82,402
KIRKWOOD STREET HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2011						
1927	104,130.64	101,444	73,191	30,940	1.40	22,100
1970	197,470.91	189,493	136,718	60,753	1.48	41,049
1971	252,062.08	241,677	174,369	77,693	1.48	52,495
1973	7,155.02	6,847	4,940	2,215	1.48	1,497
1974	696.49	666	481	215	1.49	144
1978	18,131.19	17,245	12,442	5,689	1.49	3,818
1980	3,731.18	3,538	2,553	1,178	1.49	791
1983	8,315.91	7,868	5,677	2,639	1.51	1,748
1984	11,619.57	10,993	7,931	3,689	1.45	2,544
1985	21,023.68	19,832	14,309	6,715	1.47	4,568
1988	45,089.98	42,173	30,427	14,663	1.49	9,841
	669,426.65	641,776	463,038	206,389		140,595

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MCKEESPORT HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2023						
1929	114,168.94	98,847	71,318	42,851	7.36	5,822
1930	40.06	35	25	15	7.53	2
1939	636.92	533	385	252	8.83	29
1940	62.29	52	38	24	8.96	3
1941	111.72	93	67	45	9.09	5
1942	139.72	116	84	56	9.22	6
1944	120.22	99	71	49	9.46	5
1945	60.57	50	36	25	9.58	3
1946	2,495.46	2,041	1,473	1,022	9.71	105
1948	8,863.30	7,199	5,194	3,669	9.94	369
1952	4,156.73	3,326	2,400	1,757	10.39	169
1953	6,628.95	5,283	3,812	2,817	10.50	268
1959	85.08	66	48	37	11.10	3
1960	302.11	234	169	133	11.19	12
1961	12,274.90	9,443	6,813	5,462	11.28	484
1962	813.36	623	449	364	11.36	32
1964	7,316.35	5,543	3,999	3,317	11.53	288
1965	15,163.59	11,424	8,242	6,922	11.61	596
1966	36,651.81	27,460	19,812	16,840	11.68	1,442
1967	15,026.78	11,195	8,077	6,950	11.75	591
1968	8,138.14	6,026	4,348	3,790	11.82	321
1971	1,321.47	959	692	629	12.02	52
1972	42,353.57	30,533	22,029	20,325	12.08	1,683
1974	1,517.34	1,078	778	739	12.19	61
1978	1,730.57	1,187	856	875	12.39	71
1979	1,549.44	1,053	760	789	12.43	63
1980	48,561.74	32,638	23,548	25,014	12.48	2,004
1981	2,848.25	1,894	1,367	1,481	12.52	118
1983	169,613.25	115,524	83,350	86,263	12.41	6,951
1984	155,314.65	104,558	75,438	79,877	12.38	6,452
1985	109,395.24	72,638	52,408	56,987	12.40	4,596
1987	18,457.51	11,877	8,569	9,889	12.47	793
1988	70,464.78	44,541	32,136	38,329	12.51	3,064
1989	78,715.48	48,898	35,280	43,435	12.50	3,475
1990	136,193.88	82,860	59,783	76,411	12.55	6,089
1991	26,486.47	15,778	11,384	15,102	12.56	1,202

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MCKEESPORT HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2023						
1993	63,584.65	35,989	25,966	37,619	12.65	2,974
1994	29,335.12	16,143	11,647	17,688	12.67	1,396
2000	12,246.40	5,235	3,777	8,469	12.72	666
2001	4,012.92	1,607	1,159	2,854	12.73	224
2003	178,683.52	60,520	43,664	135,020	12.69	10,640
2004	25,922.91	7,842	5,658	20,265	12.68	1,598
2005	89,600.97	23,511	16,963	72,638	12.65	5,742
2007	62,998.00	10,477	7,559	55,439	12.54	4,421
2009	491,113.51	19,792	14,280	476,834	11.91	40,036
	2,055,278.64	936,820	675,911	1,379,368		114,926
EASTERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2018						
1963	768,963.40	638,778	460,875	308,088	7.71	39,960
1966	47,304.52	38,884	28,055	19,250	7.81	2,465
1967	6,712.00	5,498	3,967	2,745	7.83	351
1968	8,688.28	7,088	5,114	3,574	7.86	455
1969	398.78	324	234	165	7.89	21
1970	16,146.49	13,064	9,426	6,720	7.91	850
1971	2,935.02	2,364	1,706	1,229	7.94	155
1973	497.08	397	286	211	7.98	26
1974	58,067.82	46,065	33,236	24,832	8.01	3,100
1975	6,520.93	5,145	3,712	2,809	8.03	350
1979	4,975.42	3,829	2,763	2,212	8.10	273
1980	3,063.80	2,340	1,688	1,376	8.12	169
1981	36,605.16	27,750	20,021	16,584	8.13	2,040
1982	1,203.92	905	653	551	8.15	68
1983	45,119.79	34,557	24,933	20,187	8.10	2,492
1984	239,616.34	182,084	131,373	108,243	8.06	13,430
1986	546,229.95	405,630	292,660	253,570	8.15	31,113
1987	7,969.56	5,846	4,218	3,752	8.17	459
1988	162,305.73	117,607	84,853	77,453	8.17	9,480
1989	42,559.22	30,451	21,970	20,589	8.15	2,526

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EASTERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2018						
1990	251,232.65	176,868	127,609	123,624	8.20	15,076
1991	459,655.52	318,909	230,091	229,565	8.17	28,099
1992	109,592.22	74,610	53,831	55,761	8.21	6,792
1994	65,001.93	42,518	30,677	34,325	8.20	4,186
1995	172,803.05	110,248	79,543	93,260	8.23	11,332
1996	114,662.00	71,205	51,374	63,288	8.24	7,681
1997	34,103.73	20,547	14,825	19,279	8.25	2,337
1998	5,020.01	2,927	2,112	2,908	8.22	354
1999	61,540.30	34,506	24,896	36,644	8.23	4,452
2000	86,444.69	46,317	33,417	53,028	8.23	6,443
2003	11,430.20	5,045	3,640	7,790	8.23	947
2004	791,163.92	316,782	228,557	562,607	8.24	68,278
2005	369,432.29	130,668	94,276	275,156	8.22	33,474
2007	884,365.38	206,941	149,307	735,058	8.18	89,860
2009	141,559.68	8,394	6,056	135,504	7.93	17,088
	5,563,890.78	3,135,091	2,261,954	3,301,937		406,182

NORTHERN DIVISION HEADQUARTERS  
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2019

1963	4,207.27	3,430	2,475	1,732	8.51	204
1964	671,240.66	545,249	393,395	277,846	8.55	32,497
1967	5,445.99	4,371	3,154	2,292	8.66	265
1970	291,850.38	231,058	166,707	125,143	8.76	14,286
1972	13,721.57	10,754	7,759	5,963	8.82	676
1975	6,768.37	5,214	3,762	3,006	8.90	338
1977	22,763.82	17,310	12,489	10,275	8.95	1,148
1978	10,948.61	8,267	5,965	4,984	8.97	556
1979	35,017.57	26,246	18,936	16,082	8.99	1,789
1982	46,647.04	34,085	24,592	22,055	9.05	2,437
1983	73,273.43	54,757	39,507	33,766	8.96	3,769
1984	133,055.69	98,395	70,991	62,065	8.98	6,911
1986	486,823.75	351,243	253,420	233,404	9.07	25,734
1988	16,004.75	11,253	8,119	7,886	9.08	869

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTHERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2019						
1989	3,321.57	2,302	1,661	1,661	9.09	183
1990	99,468.24	67,887	48,980	50,488	9.07	5,566
1991	44,799.19	30,002	21,646	23,153	9.12	2,539
1993	149,669.80	96,313	69,489	80,181	9.14	8,773
1994	47,686.25	30,009	21,651	26,035	9.13	2,852
1995	8,477.09	5,200	3,752	4,725	9.14	517
1996	124,704.45	74,411	53,687	71,017	9.12	7,787
1998	48,649.81	27,078	19,537	29,113	9.16	3,178
1999	18,342.22	9,804	7,074	11,268	9.15	1,231
2000	110,538.40	56,286	40,610	69,928	9.16	7,634
2001	4,012.92	1,931	1,393	2,620	9.17	286
2002	53,485.02	24,068	17,365	36,120	9.17	3,939
2003	71,739.29	29,801	21,501	50,238	9.15	5,490
2004	277,570.73	104,283	75,240	202,331	9.14	22,137
2005	111,532.14	36,794	26,547	84,985	9.14	9,298
2006	571,766.37	158,494	114,353	457,413	9.13	50,100
2008	136,831.05	19,526	14,088	122,743	9.01	13,623
2009	897,437.73	48,462	34,965	862,473	8.77	98,344
	4,597,801.17	2,224,283	1,604,810	2,992,991		334,956

WESTERN DISTRICT HEADQUARTERS  
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2023

1968	557,788.70	413,043	298,009	259,780	11.82	21,978
1969	188.85	139	100	89	11.89	7
1976	14,704.21	10,269	7,409	7,295	12.30	593
1977	11,934.29	8,263	5,962	5,972	12.34	484
1978	255.94	176	127	129	12.39	10
1983	1,450.41	988	713	737	12.41	59
1984	215,204.85	144,876	104,527	110,678	12.38	8,940
1985	27,238.65	18,086	13,049	14,190	12.40	1,144
1992	123,857.87	71,961	51,920	71,938	12.62	5,700
1993	145,724.42	82,480	59,509	86,215	12.65	6,815
1994	5,242.13	2,885	2,082	3,160	12.67	249

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WESTERN DISTRICT HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2023						
1995	93,754.40	50,027	36,094	57,660	12.67	4,551
1996	3,656.21	1,886	1,361	2,295	12.68	181
1997	22,292.39	11,064	7,983	14,309	12.69	1,128
1998	22,292.39	10,589	7,640	14,652	12.71	1,153
1999	72,480.54	32,805	23,668	48,813	12.70	3,844
2000	426,623.07	182,381	131,587	295,036	12.72	23,195
2006	172,736.47	37,484	27,044	145,692	12.63	11,535
	1,917,425.79	1,079,402	778,784	1,138,640		91,566
CENTRAL DOWNTOWN - UNDERGROUND						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2027						
1999	18,342.22	7,262	5,240	13,102	16.02	818
2001	6,608.19	2,286	1,649	4,959	16.07	309
2004	15,679.72	4,011	2,894	12,786	16.00	799
	40,630.13	13,559	9,783	30,847		1,926
WOODS RUN #1 SS&S CENTRAL DISTRICT						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2027						
1980	19,288.25	11,858	8,555	10,733	15.71	683
1983	2,331.70	1,471	1,061	1,271	15.52	82
1988	9,342.33	5,404	3,899	5,443	15.67	347
1989	5,588.57	3,162	2,281	3,308	15.73	210
1992	10,467.21	5,495	3,965	6,502	15.83	411
1995	121,248.64	57,666	41,606	79,643	15.99	4,981
1996	19,712.60	9,022	6,509	13,204	16.00	825
2000	21,920.47	8,143	5,875	16,045	16.07	998
2001	616,020.41	213,143	153,782	462,238	16.07	28,764
2002	129,488.49	41,281	29,784	99,704	16.03	6,220
2003	393.51	114	82	312	16.02	19
2004	53,270.31	13,627	9,832	43,438	16.00	2,715

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #1 SS&S CENTRAL DISTRICT						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2027						
2005	29,421.83	6,476	4,673	24,749	15.95	1,552
	1,038,494.32	376,862	271,904	766,590		47,807
WOODS RUN #2 SOC						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
1978	392,091.21	215,062	155,166	236,925	21.03	11,266
1980	76,422.92	40,588	29,284	47,139	21.36	2,207
1981	11,189.13	5,840	4,214	6,975	21.52	324
1983	32,928.78	18,588	13,411	19,518	20.45	954
1985	24,290.54	13,153	9,490	14,801	20.75	713
1987	10,641.73	5,507	3,973	6,669	20.98	318
1989	1,571.49	770	556	1,015	21.34	48
1990	108,454.19	51,819	37,387	71,067	21.31	3,335
1991	24,869.57	11,502	8,299	16,571	21.50	771
1992	28,594.86	12,810	9,242	19,353	21.56	898
1994	18,576.93	7,747	5,589	12,988	21.67	599
1995	237,105.71	94,890	68,463	168,643	21.73	7,761
1996	62,222.38	23,775	17,154	45,068	21.83	2,064
1997	361,108.01	131,371	94,783	266,325	21.86	12,183
1998	664,728.08	229,331	165,461	499,267	21.83	22,871
2000	163,387.66	49,359	35,612	127,776	21.95	5,821
2001	1,812,941.45	507,080	365,856	1,447,085	21.89	66,107
2002	1,186,638.54	302,593	218,320	968,319	21.91	44,195
2003	482,889.43	110,823	79,958	402,931	21.83	18,458
2004	57,959.12	11,667	8,418	49,541	21.82	2,270
2005	45,367.19	7,799	5,627	39,740	21.68	1,833
2006	138,063.48	19,329	13,945	124,118	21.50	5,773
2007	65,303.96	6,877	4,962	60,342	21.25	2,840
2008	25,678.51	1,731	1,249	24,430	20.77	1,176
	6,033,024.87	1,880,011	1,356,419	4,676,606		214,785

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #3 OFFICE BUILDING						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
1980	15,557.38	8,539	6,161	9,396	20.05	469
1982	5,180.96	2,750	1,984	3,197	20.31	157
1983	36,626.27	21,159	15,266	21,360	19.37	1,103
1984	46,864.99	26,530	19,141	27,724	19.55	1,418
1985	13,289.66	7,392	5,333	7,957	19.55	407
1986	84,544.03	45,899	33,116	51,428	19.79	2,599
1987	584,429.17	310,332	223,903	360,526	19.87	18,144
1988	61,232.38	31,731	22,894	38,338	19.99	1,918
1989	106,558.83	53,961	38,933	67,626	19.98	3,385
1990	2,041,172.15	1,007,114	726,628	1,314,544	20.02	65,662
1991	181,253.67	86,857	62,667	118,587	20.11	5,897
1992	161,072.40	74,705	53,899	107,173	20.23	5,298
1993	137,702.35	61,801	44,589	93,113	20.26	4,596
1994	130,908.20	56,618	40,850	90,058	20.34	4,428
1995	70,875.93	29,392	21,206	49,670	20.47	2,426
1996	454,209.21	180,912	130,527	323,682	20.40	15,867
1997	71,092.98	26,930	19,430	51,663	20.50	2,520
1998	54,785.65	19,657	14,182	40,604	20.55	1,976
1999	28,465.65	9,624	6,944	21,522	20.56	1,047
2000	648,980.10	205,337	148,150	500,830	20.53	24,395
2001	5,178,656.63	1,514,239	1,092,517	4,086,140	20.57	198,646
2002	506,218.24	135,565	97,809	408,409	20.51	19,913
2003	14,587.38	3,508	2,531	12,056	20.53	587
2004	293,940.73	62,257	44,918	249,023	20.47	12,165
2005	1,281,401.68	231,806	167,247	1,114,155	20.38	54,669
2006	21,584.04	3,188	2,301	19,283	20.20	955
2009	17,621.68	469	338	17,284	18.30	944
	12,248,812.34	4,218,272	3,043,464	9,205,348		451,591

WOODS RUN #4 COMMUNICATIONS HEADQUARTERS  
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2035

1980	10,712.51	5,689	4,105	6,608	21.36	309
1983	3,657.61	2,065	1,490	2,168	20.45	106

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #4 COMMUNICATIONS HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2035						
1986	35,933.38	19,002	13,710	22,223	20.94	1,061
1988	9,286.46	4,672	3,371	5,915	21.24	278
1994	20,620.18	8,599	6,204	14,416	21.67	665
1996	744.81	285	206	539	21.83	25
1997	54,555.88	19,847	14,319	40,237	21.86	1,841
2000	23,528.39	7,108	5,128	18,400	21.95	838
2001	795,962.89	222,631	160,627	635,336	21.89	29,024
2002	76,989.54	19,632	14,165	62,825	21.91	2,867
2003	442.71	102	74	369	21.83	17
2004	2,379.61	479	345	2,035	21.82	93
	1,034,813.97	310,111	223,744	811,071		37,124

WOODS RUN GUARD HOUSE  
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2035

1978	1,456.15	799	576	880	21.03	42
1980	527,586.95	280,201	202,164	325,423	21.36	15,235
1985	814,275.66	440,930	318,129	496,147	20.75	23,911
1986	14,436.99	7,634	5,508	8,929	20.94	426
1987	3,846.01	1,990	1,436	2,410	20.98	115
1988	8,030.81	4,040	2,915	5,116	21.24	241
1990	60,792.87	29,047	20,957	39,836	21.31	1,869
1991	852.26	394	284	568	21.50	26
1996	24,149.01	9,227	6,657	17,492	21.83	801
1998	15,769.11	5,440	3,925	11,844	21.83	543
2000	6,001.12	1,813	1,308	4,693	21.95	214
2001	15,255.18	4,267	3,079	12,176	21.89	556
2009	601,403.91	15,155	10,934	590,470	19.34	30,531
	2,093,856.03	800,937	577,872	1,515,984		74,510

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RACCOON T & D HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
1980	4,466.63	2,300	1,659	2,808	22.59	124
1982	6,477,306.43	3,214,039	2,318,915	4,158,391	22.95	181,194
1987	9,723.43	4,901	3,536	6,187	22.14	279
1988	44,445.57	21,787	15,719	28,727	22.36	1,285
1989	146,031.48	69,759	50,331	95,700	22.42	4,269
1990	46,056.95	21,375	15,422	30,635	22.52	1,360
1991	11,020.00	4,955	3,575	7,445	22.65	329
1995	17,797.40	6,891	4,972	12,825	22.95	559
2000	62,880.79	18,279	13,188	49,693	23.18	2,144
2001	4,012.94	1,075	776	3,237	23.24	139
2002	5,351.86	1,309	944	4,408	23.17	190
2003	44,811.29	9,818	7,084	37,727	23.17	1,628
2004	91,719.17	17,656	12,739	78,980	23.07	3,423
2005	21,456.35	3,515	2,536	18,920	22.97	824
2009	73,876.90	1,773	1,279	72,598	20.33	3,571
	7,060,957.19	3,399,432	2,452,675	4,608,281		201,318

RACCOON S & S HEADQUARTERS  
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5  
PROBABLE RETIREMENT YEAR.. 6-2037

1982	2,412,571.26	1,197,118	863,715	1,548,856	22.95	67,488
1988	11,180.00	5,480	3,954	7,226	22.36	323
1991	12,027.76	5,408	3,902	8,126	22.65	359
1996	35,462.54	13,118	9,464	25,999	23.00	1,130
2000	44.99	13	9	36	23.18	2
2002	5,351.86	1,309	945	4,407	23.17	190
2003	2,719.34	596	430	2,289	23.17	99
	2,479,357.75	1,223,042	882,419	1,596,939		69,591

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RACCOON GARAGE						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
1982	1,518,371.46	753,416	543,587	974,784	22.95	42,474
1987	2,732.66	1,377	993	1,740	22.14	79
1988	5,314.81	2,605	1,879	3,436	22.36	154
1991	60,628.56	27,259	19,668	40,961	22.65	1,808
1996	10,477.93	3,876	2,796	7,682	23.00	334
1998	32,432.02	10,780	7,778	24,654	23.10	1,067
2004	1,773.48	341	246	1,527	23.07	66
2007	83,517.03	8,377	6,044	77,473	22.44	3,452
	1,715,247.95	808,031	582,991	1,132,257		49,434
PREBLE AVE SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2061						
2006	13,150,617.89	1,275,610	920,347	12,230,271	32.60	375,162
2009	43,868.25	776	560	43,308	27.75	1,561
	13,194,486.14	1,276,386	920,907	12,273,579		376,723
WOODS RUN TRAINING CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-R1.5						
PROBABLE RETIREMENT YEAR.. 6-2056						
2006	9,428,100.47	950,353	685,676	8,742,424	31.22	280,026
2008	4,263,403.25	205,496	148,264	4,115,139	29.65	138,791
	13,691,503.72	1,155,849	833,940	12,857,563		418,817
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1905	8,881.12	8,881	8,881			
1925	737.36	737	737			
1926	15.05	15	15			
1931	16,963.00	16,963	16,963			

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1935	421.35	418	297	124	0.39	124
1940	19.26	19	19			
1942	180.69	172	122	59	2.07	29
1948	22,914.33	21,081	14,959	7,955	3.60	2,210
1949	4,128.17	3,774	2,678	1,450	3.86	376
1950	1,448.04	1,315	933	515	4.12	125
1952	451.75	405	287	165	4.65	35
1958	4,032.50	3,453	2,450	1,583	6.46	245
1965	539.23	428	304	235	9.32	25
1967	6,665.75	5,137	3,645	3,021	10.32	293
1969	11,087.35	8,276	5,873	5,214	11.41	457
1970	11,759.50	8,629	6,123	5,637	11.98	471
1976	6,822.07	4,425	3,140	3,682	15.81	233
1977	22,254.33	14,089	9,997	12,257	16.51	742
1984	794.00	449	319	475	19.55	24
1986	8,506.94	4,518	3,206	5,301	20.75	255
1990	30,264.92	13,692	9,716	20,549	23.60	871
1993	1,317.79	513	364	954	25.87	37
1995	63,828.64	22,123	15,698	48,131	27.34	1,760
1996	253,546.74	82,149	58,292	195,255	28.17	6,931
1998	445,768.99	124,592	88,410	357,359	29.65	12,053
1999	88,722.68	22,731	16,130	72,593	30.48	2,382
2000	57,390.16	13,360	9,480	47,910	31.31	1,530
2001	533,821.31	111,622	79,206	454,615	32.15	14,140
2002	63,282.52	11,771	8,353	54,930	32.82	1,674
2003	527,054.87	85,330	60,550	466,505	33.66	13,859
2004	48,725.92	6,700	4,754	43,972	34.50	1,275
2005	29,620.89	3,359	2,384	27,237	35.18	774
2006	413,316.49	36,620	25,985	387,331	36.02	10,753
2007	131,694.03	8,402	5,962	125,732	36.71	3,425
2008	8,595.14	332	236	8,359	37.41	223
2009	221,128.19	2,897	2,055	219,073	37.67	5,816
	3,046,701.07	649,377	468,523	2,578,178		83,147
	93,668,239.59	36,341,905	26,220,520	67,447,718		7,311,325
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					9.2	7.81

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.1 OFFICE FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
1990	1,307,713.02	1,275,020	1,251,542	56,171	0.50	56,171
1991	376,029.02	347,827	341,422	34,607	1.50	23,071
1992	420,343.35	367,800	361,027	59,316	2.50	23,726
1993	97,769.71	80,660	79,175	18,595	3.50	5,313
1994	92,380.18	71,595	70,277	22,103	4.50	4,912
1995	63,128.57	45,768	44,925	18,204	5.50	3,310
1998	54,120.57	31,119	30,546	23,575	8.50	2,774
2000	1,080,425.40	513,202	503,752	576,673	10.50	54,921
2001	20,471.30	8,700	8,540	11,931	11.50	1,037
2002	5,904.89	2,214	2,173	3,732	12.50	299
2003	206,707.26	67,180	65,943	140,764	13.50	10,427
2004	15,493.02	4,261	4,183	11,310	14.50	780
2005	244,565.11	55,027	54,013	190,552	15.50	12,294
2006	584,112.45	102,220	100,338	483,774	16.50	29,320
2007	0.08					
2009	5,884.00	147	144	5,740	19.50	294
	4,575,047.93	2,972,740	2,918,000	1,657,047		228,649
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					7.2	5.00

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.2 E.D.P. EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
2005	3,129,968.04	2,816,971	2,547,020	582,948	0.50	582,948
2006	555,069.07	388,548	351,313	203,756	1.50	135,837
2007	526,652.67	263,326	238,092	288,561	2.50	115,424
2008	409,085.20	122,726	110,965	298,120	3.50	85,177
2009	2,119,177.05	211,918	191,610	1,927,567	4.50	428,348
	6,739,952.03	3,803,489	3,439,000	3,300,952		1,347,734
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					2.4	20.00

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - PASSENGER CARS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 6.5-S2.5						
1993	42,363.85	42,364	42,364			
1994	50,566.20	50,566	50,566			
1995	1,863.30	1,863	1,863			
1997	253,578.17	253,578	253,578			
2000	147,066.80	139,861	137,846	9,221	0.49	9,221
2003	160,792.34	134,101	132,169	28,623	1.29	22,188
2006	8,304,704.06	4,621,568	4,554,976	3,749,728	2.79	1,343,989
2009	172,592.24	14,705	14,493	158,099	5.37	29,441
	9,133,526.96	5,258,606	5,187,855	3,945,671		1,404,839
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					2.8	15.38

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 392.2 TRANSPORTATION EQUIPMENT - OTHER THAN CARS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 12-S2						
1994	4,889,688.18	4,403,653	4,344,404	545,284	1.71	318,880
1995	525,308.61	462,377	456,156	69,153	1.97	35,103
1996	380,900.65	326,013	321,627	59,274	2.27	26,112
1997	377,147.66	312,580	308,374	68,774	2.58	26,657
1998	1,053,713.52	840,969	829,654	224,060	2.91	76,997
1999	3,739,278.65	2,850,452	2,812,101	927,178	3.27	283,541
2000	3,609,678.83	2,602,939	2,567,918	1,041,761	3.67	283,859
2001	2,665,426.05	1,796,764	1,772,590	892,836	4.11	217,235
2002	951,093.00	589,202	581,275	369,818	4.61	80,221
2003	1,675,756.97	933,564	921,003	754,754	5.17	145,987
2004	7,935,767.24	3,867,099	3,815,069	4,120,698	5.79	711,692
2005	8,219,082.98	3,365,714	3,320,430	4,898,653	6.49	754,800
2007	434,660.60	102,145	100,771	333,890	8.14	41,018
2008	96,723.13	13,715	13,530	83,193	9.08	9,162
2009	2,994,301.36	141,930	140,021	2,854,280	10.06	283,726
	39,548,527.43	22,609,116	22,304,923	17,243,606		3,294,990
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					5.2	8.33

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 393 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 30-SQUARE						
1980	6,174.38	6,071	6,068	106	0.50	106
1981	4,252.42	4,040	4,038	214	1.50	143
1982	145,352.38	133,245	133,174	12,178	2.50	4,871
1983	114,917.73	101,507	101,453	13,465	3.50	3,847
1984	52,494.51	44,620	44,596	7,899	4.50	1,755
1985	30,684.98	25,060	25,047	5,638	5.50	1,025
1986	177,767.94	139,246	139,172	38,596	6.50	5,938
1987	14,796.06	11,097	11,091	3,705	7.50	494
1988	271,628.35	194,676	194,573	77,055	8.50	9,065
1989	233,968.90	159,871	159,787	74,182	9.50	7,809
1990	263,249.75	171,112	171,021	92,229	10.50	8,784
1991	34,116.35	21,040	21,029	13,087	11.50	1,138
1993	107,936.90	59,365	59,334	48,603	13.50	3,600
1994	102,887.68	53,162	53,134	49,754	14.50	3,431
2000	130,828.73	41,433	41,411	89,418	20.50	4,362
2001	8,530.94	2,417	2,416	6,115	21.50	284
2003	61,839.75	13,401	13,394	48,446	23.50	2,062
2006	945,335.57	110,321	110,262	835,074	26.50	31,512
2009	0.35					
	2,706,763.67	1,291,684	1,291,000	1,415,764		90,226
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					15.7	3.33

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
1985	2,006,950.75	1,966,812	1,938,716	68,235	0.50	68,235
1986	496,700.61	466,899	460,229	36,472	1.50	24,315
1987	184,990.21	166,491	164,113	20,877	2.50	8,351
1988	510,290.21	438,850	432,581	77,709	3.50	22,203
1989	204,432.87	167,635	165,240	39,193	4.50	8,710
1990	591,157.13	461,103	454,516	136,641	5.50	24,844
1991	570,224.57	421,966	415,938	154,287	6.50	23,736
1992	516,074.80	361,252	356,092	159,983	7.50	21,331
1993	380,114.64	250,876	247,292	132,823	8.50	15,626
1994	393,988.58	244,273	240,784	153,205	9.50	16,127
1995	105,127.29	60,974	60,103	45,024	10.50	4,288
1996	63,672.70	34,383	33,892	29,781	11.50	2,590
1997	183,835.64	91,918	90,605	93,231	12.50	7,458
2000	195,075.03	74,129	73,070	122,005	15.50	7,871
2001	378,459.71	128,676	126,838	251,622	16.50	15,250
2002	583,922.00	175,177	172,675	411,247	17.50	23,500
2003	298,630.88	77,644	76,535	222,096	18.50	12,005
2004	321,887.03	70,815	69,803	252,084	19.50	12,927
2005	414,543.82	74,618	73,552	340,992	20.50	16,634
2006	2,711,903.67	379,667	374,244	2,337,660	21.50	108,728
2007	764,289.56	76,429	75,337	688,953	22.50	30,620
2008	268,216.94	16,093	15,863	252,354	23.50	10,738
2009	1,165,737.19	23,315	22,982	1,142,755	24.50	46,643
	13,310,225.83	6,229,995	6,141,000	7,169,229		532,730
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					13.5	4.00

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 395 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
1990	355,482.86	346,596	343,658	11,825	0.50	11,825
1991	302,860.93	280,146	277,771	25,090	1.50	16,727
1992	378,936.96	331,570	328,759	50,178	2.50	20,071
1993	612,016.76	504,914	500,633	111,384	3.50	31,824
1994	471,241.54	365,212	362,116	109,126	4.50	24,250
1995	179,481.33	130,124	129,021	50,460	5.50	9,175
1996	233,708.27	157,753	156,416	77,292	6.50	11,891
1997	500,403.76	312,752	310,100	190,304	7.50	25,374
1998	20,718.80	11,913	11,812	8,907	8.50	1,048
1999	455,605.57	239,193	237,165	218,441	9.50	22,994
2000	336,713.96	159,939	158,583	178,131	10.50	16,965
2001	45,223.40	19,220	19,057	26,166	11.50	2,275
2002	79,984.00	29,994	29,740	50,244	12.50	4,020
2005	139,720.33	31,437	31,170	108,550	15.50	7,003
2006	58,532.76	10,243	10,156	48,377	16.50	2,932
2008	845.29	63	62	783	18.50	42
2009	31,479.93	787	781	30,699	19.50	1,574
	4,202,956.45	2,931,856	2,907,000	1,295,957		209,990
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					6.2	5.00

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 396 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 20-S0.5						
1948	2,126.77	2,127	2,127			
1949	793.12	793	793			
1950	2,840.43	2,840	2,840			
1956	5,139.69	5,140	5,140			
1964	13,322.24	13,322	13,322			
1965	13,465.82	13,466	13,466			
1973	121,771.57	114,344	121,772			
1974	46,187.08	42,584	46,187			
1975	51,782.93	46,889	51,735	48	1.89	25
1979	25,533.08	21,397	23,609	1,924	3.24	594
1980	37,038.37	30,409	33,552	3,486	3.58	974
1983	93,763.43	80,758	89,105	4,658	4.27	1,091
1984	32,712.05	27,694	30,556	2,156	4.62	467
1988	33,272.02	26,112	28,811	4,461	5.90	756
1994	285,989.02	189,725	209,334	76,655	7.86	9,753
2004	52,835.00	17,002	18,759	34,076	11.59	2,940
2005	197,280.91	53,799	59,359	137,922	12.00	11,494
2006	67,376.62	14,809	16,340	51,037	12.42	4,109
2009	125,838.39	4,480	4,943	120,895	13.56	8,916
	1,209,068.54	707,690	771,750	437,318		41,119
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					10.6	3.40

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 397 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
1995	2,279,733.32	2,203,818	2,177,783	101,950	0.50	101,950
1996	947,402.97	852,663	842,590	104,813	1.50	69,875
1997	4,626,035.15	3,854,875	3,809,334	816,701	2.50	326,680
1998	618,474.57	474,184	468,582	149,893	3.50	42,827
1999	1,801,011.28	1,260,708	1,245,814	555,197	4.50	123,377
2000	5,698,782.20	3,609,039	3,566,402	2,132,380	5.50	387,705
2001	750,078.68	425,070	420,048	330,031	6.50	50,774
2002	2,623,097.41	1,311,549	1,296,055	1,327,042	7.50	176,939
2003	3,273,882.16	1,418,573	1,401,814	1,872,068	8.50	220,243
2004	4,067,600.22	1,491,589	1,473,968	2,593,632	9.50	273,014
2005	14,307,123.94	4,292,137	4,241,431	10,065,693	10.50	958,637
2006	5,433,972.46	1,267,746	1,252,769	4,181,203	11.50	363,583
2007	1,618,774.68	269,850	266,662	1,352,113	12.50	108,169
2008	2,456,991.71	245,699	242,796	2,214,196	13.50	164,015
2009	4,982,332.27	165,912	163,952	4,818,380	14.50	332,302
	55,485,293.02	23,143,412	22,870,000	32,615,292		3,700,090
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					8.8	6.67

DUQUESNE LIGHT COMPANY  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2009

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
1990	11,764.84	11,471	11,416	349	0.50	349
1991	24,077.77	22,272	22,166	1,912	1.50	1,275
1992	44,139.14	38,622	38,438	5,701	2.50	2,280
1993	25,413.74	20,966	20,866	4,548	3.50	1,299
1996	4,448.76	3,003	2,989	1,460	6.50	225
2000	140,159.51	66,576	66,258	73,902	10.50	7,038
2002	77,503.00	29,064	28,926	48,577	12.50	3,886
2004	60,334.98	16,592	16,513	43,822	14.50	3,022
2005	45,054.60	10,137	10,088	34,967	15.50	2,256
2006	36,150.54	6,326	6,296	29,855	16.50	1,809
2007	351.23	44	44	307	17.50	18
	469,398.11	225,073	224,000	245,400		23,457
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					10.5	5.00