

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

September 13, 2010

Rosemary Chiavetta, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

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SEP 13 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Supplement No. 93 to Tariff-Electric Pa. P.U.C. No. 201
Docket No. M-2009-2145273**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 93 to PPL Electric's Tariff-Electric Pa. P.U.C. No. 201. Supplement No. 93, which modifies the Competitive Transition Charge ("CTC") rate for several rate schedules to insure full refund and/or recovery of CTC charges, is being filed pursuant to the Commission's July 15, 2010 Order at the above-captioned proceeding. Supplement No. 93 will become effective on September 23, 2010. In addition, PPL Electric is filing an updated Interim 2010 Competitive Transition Charge Report. This interim report sets forth actual over/under collections for the period ended August 31, 2010, including an adjustment to reflect the actual over/under collection for December 2009. It also includes an estimate of CTC over/under collections through November 30, 2010 under the proposed 2010 CTC rates.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 13, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding this filing, please call me or Joseph M, Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
Mr. Robert F. Wilson
Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire



PPL Electric Utilities Corporation

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SEP 13 2010

GENERAL TARIFF

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

*In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.*

ISSUED: September 13, 2010

EFFECTIVE: September 23, 2010

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rate Schedules LP-5, LP-6, LPEP, and IS-
T(R)
Page Nos. 28, 28B, 29, and 30C

Under Net Monthly Rate, the Competitive
Transition Charge, effective 9-23-10 through
12-31-10, increased.

Rate Schedules BL and SM(R)
Page Nos. 33, 35A, and 35D

Under Net Monthly Rate, the Competitive
Transition Charge, effective 9-23-10 through
12-31-10, decreased.

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(Continued)

RATE SCHEDULE LP-5
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge
\$696 per month

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

\$0.000 per kilowatt for all kilowatts of the Billing KW. (I)
0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
0.000 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.864 per kilowatt for all kilowatts of the Billing KW.
0.810 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.691 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.600 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.975 per kilowatt for all kilowatts of the Billing KW.
4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
3.199 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LP-6
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

(C)

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge
\$891 per month

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

\$0.000 per kilowatt for all kilowatts of the Billing KW. (I)
0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
0.000 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$1.268 per kilowatt for all kilowatts of the Billing KW.
1.028 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
0.639 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.515 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.953 per kilowatt for all kilowatts of the Billing KW.
4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
1.914 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LPEP
POWER SERVICE TO ELECTRIC PROPULSION**

(C)

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE

Distribution Charge
\$37,100 per month

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

\$0.000 per kilowatt for all kilowatts of the Billing KW. (I)
0.000 cts. per KWH for the first 1,200,000 KWH. (I)
0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW. (I)
0.000 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.808 per kilowatt for all kilowatts of the Billing KW.
0.793 cts. per KWH for the first 1,200,000 KWH.
0.747 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
0.488 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 1,200,000 KWH.
0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$2.883 per kilowatt for all Billing KW.
3.047 cts. per KWH for the first 1,200,000 KWH.
2.852 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
1.747 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-T(R)
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

NET MONTHLY RATE

Distribution Charge
\$1,270.20 per month

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)
\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 400 hours use of Billing KW.
0.000 cts. per KWH for all additional KWH.

(I)
(I)
(I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$1.270 per kilowatt for all kilowatts of the Billing KW.
0.857 cts. per KWH for the first 400 hours use of Billing KW.
0.572 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 400 hours use of Billing KW.
0.000 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE BL
BORDERLINE SERVICE - ELECTRIC SERVICE**

(C)

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge

4.033 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

0.000 cts. per KWH

(D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.865 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

4.195 cts. per KWH

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

4.411 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL Electric Utilities Corporation

Supplement No. 93
 Electric Pa. P.U.C. No. 201
 Fifteenth Revised Page No. 35A
 Canceling Fourteenth Revised Page No. 35A

RATE SCHEDULE SM(R) (CONTINUED)

(C)

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$10.109	---	\$16.387	\$17.959	---	---
Mercury Vapor	6,650	175	\$12.525	\$19.586	\$19.173	\$20.694	\$23.116	\$10.470
Mercury Vapor	10,500	250	\$16.128	\$23.011	---	---	\$26.329	\$14.702
Mercury Vapor	20,000	400	\$20.672	\$27.677	---	---	\$31.241	\$18.401
Mercury Vapor	34,000	700	\$33.916	\$41.139	---	---	\$45.761	\$31.835
Mercury Vapor	51,000	1,100	\$43.136	\$50.712	---	---	\$55.309	\$41.061

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.000	---	\$0.000	\$0.000	---	---
Mercury Vapor	6,650	175	0.000	\$0.000	0.000	0.000	\$0.000	\$0.000
Mercury Vapor	10,500	250	0.000	0.000	---	---	0.000	0.000
Mercury Vapor	20,000	400	0.000	0.000	---	---	0.000	0.000
Mercury Vapor	34,000	700	0.000	0.000	---	---	0.000	0.000
Mercury Vapor	51,000	1,100	0.000	0.000	---	---	0.000	0.000

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.728	---	\$0.728	\$0.728	---	---
Mercury Vapor	6,650	175	1.137	\$1.137	1.137	1.137	1.137	1.137
Mercury Vapor	10,500	250	1.588	1.588	---	---	1.588	1.588
Mercury Vapor	20,000	400	2.519	2.519	---	---	2.519	2.519
Mercury Vapor	34,000	700	4.292	4.292	---	---	4.292	4.292
Mercury Vapor	51,000	1,100	5.931	5.931	---	---	5.931	5.931

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM(R) (CONTINUED)

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states that Mercury Vapor ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$5.837
175	6,650		\$8.366
250	10,500		\$11.249
400	20,000		\$16.162

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

(D)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.000
175	6,650		\$0.000
250	10,500		\$0.000
400	20,000		\$0.000

(Continued)

(I) Indicates Change **(D)** Indicates Decrease **(C)** Indicates Change

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**2010 COMPETITIVE TRANSITION CHARGE
ACTUAL RESULTS THROUGH AUGUST 31, 2010
AND
ESTIMATED RESULTS THROUGH
NOVEMBER 30, 2010**

Docket No. M-2009-2145273

September 13, 2010

**PPL Electric Utilities Corporation
2010 Competitive Transition Charge
Reconciliation Filing Attachments**

<u>Attachment</u>	<u>Description</u>
1	Computation of Adjusted 2010 CTC Over or Undercollection Revenues by Rate Schedule
2	CTC Reconciliation Adjustments Calculation by Rate Schedule
3	Reconciliation of December 2009 CTC Actual Results
4	2010 CTC Reconciliation Calculation Detail by Month

ATTACHMENT 1

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2010 through December 31, 2010

Residential Class

Rate Schedule	(A) Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(B) (A) x .941 Projected Application Period CTC Revenues Excluding GRT	(C) 2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(D) (B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(E) (D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
RS	\$ (29,407,278)	\$ (27,672,256)	\$ 25,700,307	\$ (1,971,949)	\$ (2,095,588)
RTS	\$ (741,968)	\$ (698,192)	\$ 632,803	\$ (65,389)	\$ (69,489)
RTD	\$ (12,065)	\$ (11,353)	\$ 10,484	\$ (869)	\$ (923)
TOTAL	\$ (30,161,311)	\$ (28,381,801)	\$ 26,343,594	\$ (2,038,207)	\$ (2,166,000)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2010 through December 31, 2010

Small Commercial and Industrial Class

Rate Schedule	(A) Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(B) (A) x .941 Projected Application Period CTC Revenues Excluding GRT	(C) 2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(D) (B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(E) (D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
GS-1	\$ 3,166,341	\$ 2,979,527	(3,095,123)	\$ (115,596)	\$ (122,844)
GS-3	\$ 13,660,547	\$ 12,854,580	(13,155,408)	\$ (300,828)	\$ (319,690)
IS-1	\$ 1,755	\$ 1,652	(1,651)	\$ 1	\$ 1
BL	\$ 10,531	\$ 9,910	(10,152)	\$ (242)	\$ (257)
SA	\$ 35,104	\$ 33,032	(33,017)	\$ 15	\$ 16
SM	\$ 5,266	\$ 4,955	(4,927)	\$ 28	\$ 30
SHS	\$ 80,738	\$ 75,975	(76,791)	\$ (816)	\$ (867)
SE	\$ 57,921	\$ 54,504	(54,691)	\$ (187)	\$ (199)
TS	\$ -	\$ -	(9)	\$ (9)	\$ (10)
SI-1	\$ -	\$ -	(2)	\$ (2)	\$ (2)
GH-1	\$ 431,774	\$ 406,299	(415,285)	\$ (8,986)	\$ (9,549)
GH-2	\$ 101,800	\$ 95,794	(105,693)	\$ (9,899)	\$ (10,520)
TOTAL	\$ 17,551,777	\$ 16,516,228	\$ (16,952,749)	\$ (436,521)	\$ (463,891)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2010 through December 31, 2010

Large Commercial and Industrial Class

Rate Schedule	(A) Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(B) (A) x .941 Projected Application Period CTC Revenues Excluding GRT	(C) 2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(D) (B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(E) (D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
LP-4 (a)	\$ (1,052,916)	\$ (990,793)	617,749	\$ (373,044)	\$ (396,434)
IS-P (a)	\$ -	\$ -	-	\$ -	-
LP-5 (b)	\$ (798,708)	\$ (751,584)	751,584	\$ -	-
IS-T (b)	\$ -	\$ -	-	\$ -	-
LP-6	\$ (105,508)	\$ (99,283)	99,283	\$ -	-
LPEP	\$ (14,988)	\$ (14,104)	14,104	\$ -	-
ISM (b)	\$ -	\$ -	-	\$ -	-
Standby (b)	\$ -	\$ -	-	\$ -	-
TOTAL	\$ (1,972,120)	\$ (1,855,764)	\$ 1,482,720	\$ (373,044)	\$ (396,434)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

(a) Rate Schedules LP-4 and IS-P were combined and listed under Rate Schedule LP-4

(b) Rate Schedules LP-5, IS-T, ISM, and Standby were combined and listed under Rate Schedule LP-5

ATTACHMENT 2

PPL Electric Utilities Corporation
Computation of CTC Reconciliation Adjustments for the
Application Period January 1, 2010 through December 31, 2010

Residential Class

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
RS	\$ (639,056)	\$ (25,061,251)	\$ 25,700,307	\$ 27,311,691
RTS	(27,324)	(605,479)	632,803	672,479
RTD	(571)	(9,913)	10,484	11,141
	<u>\$ (666,951)</u>	<u>\$ (25,676,643)</u>	<u>\$ 26,343,594</u>	<u>\$ 27,995,311</u>

PPL Electric Utilities Corporation
Computation of CTC Reconciliation Adjustments for the
Application Period January 1, 2010 through December 31, 2010

Small Commercial and Industrial Class

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
GS-1	\$ (184,607)	\$ 3,279,730	\$ (3,095,123)	\$ (3,289,184)
GS-3	(786,426)	13,941,834	(13,155,408)	(13,980,239)
IS1	8	1,643	(1,651)	(1,755)
BL	1,326	8,826	(10,152)	(10,789)
SA	(3,851)	36,868	(33,017)	(35,087)
SM	(820)	5,747	(4,927)	(5,236)
SHS	(6,662)	83,453	(76,791)	(81,606)
SE	(336)	55,027	(54,691)	(58,120)
TS	(48)	57	(9)	(10)
SI-1	(10)	12	(2)	(2)
GH-1	(11,503)	426,788	(415,285)	(441,323)
GH-2	(4,030)	109,723	(105,693)	(112,320)
	<u>\$ (996,959)</u>	<u>\$ 17,949,708</u>	<u>\$ (16,952,749)</u>	<u>\$ (18,015,671)</u>

PPL Electric Utilities Corporation
Computation of CTC Reconciliation Adjustments for the
Application Period January 1, 2010 through December 31, 2010

Large Commercial and Industrial Class

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
LP4	\$ (357,289)	\$ (344,181)	\$ 701,470	\$ 745,451
ISP	(4,685)	88,406	(83,721)	(88,970)
LP5	(71,570)	(940,284)	1,011,854	1,075,296
IST	(421,115)	735,081	(313,966)	(333,651)
LP6	(18,410)	(80,873)	99,283	105,508
LPEP	465,727	(479,831)	14,104	14,988
ISM	(49,103)	-	49,103	52,182
Standby	(6,234)	1,641	4,593	4,881
TOTAL	\$ (462,679)	\$ (1,020,041)	\$ 1,482,720	\$ 1,575,685

ATTACHMENT 3

PPL Electric Utilities Corporation
Reconciliation of December 2009 CTC
Between Estimate Used in 2009 Reconciliation and Actual

	Including GRT			Excluding GRT		
	Estimate 1/	Actual	Over/(Under) Collection	Estimate 1/	Actual	Over/(Under) Collection
RS	\$ 13,902,447	\$ 13,223,327	\$ (679,120)	\$ 13,082,206	\$ 12,443,150	\$ (639,056)
RTS	264,520	235,483	(29,037)	248,913	221,589	(27,324)
RTD	5,354	4,747	(607)	5,038	4,467	(571)
GS-1	2,338,713	2,142,531	(196,182)	2,200,729	2,016,122	(184,607)
GS-3	7,835,573	6,999,841	(835,732)	7,373,276	6,586,850	(786,426)
LP4	4,837,729	4,458,040	(379,689)	4,552,304	4,195,015	(357,289)
ISP	158,729	153,750	(4,979)	149,364	144,679	(4,685)
LP5	2,190,180	2,114,124	(76,056)	2,060,960	1,989,390	(71,570)
IST	810,227	362,709	(447,518)	762,424	341,309	(421,115)
LP6	445,079	425,515	(19,564)	418,819	400,409	(18,410)
LPEP	(343,505)	151,423	494,928	(323,238)	142,489	465,727
ISM (ISA)	217,064	164,882	(52,182)	204,257	155,154	(49,103)
IS1	1,846	1,854	8	1,737	1,745	8
BL	5,956	7,366	1,410	5,605	6,931	1,326
SA	20,917	16,824	(4,093)	19,683	15,832	(3,851)
SM	3,623	2,751	(872)	3,409	2,589	(820)
SHS	42,107	35,028	(7,079)	39,623	32,961	(6,662)
SE	13,646	13,289	(357)	12,841	12,505	(336)
TS	260	209	(51)	245	197	(48)
SI-1	68	57	(11)	64	54	(10)
GH-1	436,504	424,279	(12,225)	410,750	399,247	(11,503)
GH-2	99,963	95,680	(4,283)	94,065	90,035	(4,030)
Standby (LPS)	17,734	11,109	(6,625)	16,688	10,454	(6,234)
Total PUC	\$ 33,304,734	\$ 31,044,818	\$ (2,259,916)	\$ 31,339,762	\$ 29,213,173	\$ (2,126,589)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

ATTACHMENT 4

RESIDENTIAL

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule RS						
<u>Actual</u>						
kWh Sales (Thousands)	1,673,365	1,518,376	1,327,582	961,699	840,350	1,000,560
CTC Revenue Billed	\$ 8,431,507	\$ (3,276,041)	\$ (2,908,699)	\$ (2,154,218)	\$ (1,899,674)	\$ (2,243,757)
CTC Revenue Billed (without GRT)	\$ 7,934,048	\$ (3,082,755)	\$ (2,737,086)	\$ (2,027,119)	\$ (1,787,593)	\$ (2,111,376)

(a) September through November
are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RS

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule RS							
<u>Actual</u>							
kWh Sales (Thousands)	1,221,809	1,224,866	-	-	-	-	9,768,607
CTC Revenue Billed	\$ (2,755,818)	\$ (5,522,719)	\$ (6,116,638)	\$ (5,300,274)	\$ (2,886,242)	\$ -	\$ (26,632,573)
CTC Revenue Billed (without GRT)	\$ (2,593,224)	\$ (5,196,878)	\$ (5,755,756)	\$ (4,987,558)	\$ (2,715,954)	\$ -	\$ (25,061,251)

(a) September through November
are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RTS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule RTS						
<u>Actual</u>						
kWh Sales (Thousands)	48,517	44,116	36,194	22,899	18,495	19,050
CTC Revenue Billed	\$ 147,938	\$ (96,959)	\$ (80,191)	\$ (50,786)	\$ (41,054)	\$ (42,294)
CTC Revenue Billed (without GRT)	\$ 139,209	\$ (91,239)	\$ (75,460)	\$ (47,789)	\$ (38,632)	\$ (39,799)

(a) September through November
are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RTS**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule RTS							
<u>Actual</u>							231,493
kWh Sales (Thousands)	21,264	20,958	-	-	-	-	(643,442)
CTC Revenue Billed	\$(50,188)	\$(101,247)	\$(131,962)	\$(127,639)	\$(69,060)	-	\$(605,479)
CTC Revenue Billed (without GRT)	\$(47,227)	\$(95,273)	\$(124,176)	\$(120,108)	\$(64,985)	-	

(a) September through November
are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RTD

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule RTD						
<u>Actual</u>						
kWh Sales (Thousands)	614	547	453	304	253	280
CTC Revenue Billed	\$ 3,038	\$ (1,389)	\$ (1,201)	\$ (811)	\$ (682)	\$ (763)
CTC Revenue Billed (without GRT)	\$ 2,859	\$ (1,307)	\$ (1,130)	\$ (763)	\$ (642)	\$ (718)

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RTD**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule RTD							
<u>Actual</u>							
kWh Sales (Thousands)	391	279	-	-	-	-	3,121
CTC Revenue Billed	\$ (1,072)	\$ (1,975)	\$ (2,409)	\$ (2,233)	\$ (1,038)	-	\$ (10,535)
CTC Revenue Billed (without GRT)	\$ (1,008)	\$ (1,859)	\$ (2,267)	\$ (2,101)	\$ (977)	-	\$ (9,913)

(a) September through November are estimated

SMALL COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GS-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GS-1						
<u>Actual</u>						
kWh Sales (Thousands)	183,598	177,039	164,592	143,341	134,045	153,688
CTC Revenue Billed	\$ 1,522,038	\$ 303,685	\$ 269,372	\$ 248,183	\$ 229,808	\$ 234,757
CTC Revenue Billed (without GRT)	\$ 1,432,238	\$ 285,767	\$ 253,479	\$ 233,540	\$ 216,250	\$ 220,906

(a) September through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GS-1

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule GS-1							
<u>Actual</u>							
kWh Sales (Thousands)	176,494	177,725	-	-	-	-	1,310,522
CTC Revenue Billed	\$ 290,581	\$ 168,224	\$ 92,743	\$ 83,078	\$ 42,900	\$ -	\$ 3,485,369
CTC Revenue Billed (without GRT)	\$ 273,436	\$ 158,298	\$ 87,271	\$ 78,176	\$ 40,369	\$ -	\$ 3,279,730

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GS-3**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GS-3						
<u>Actual</u>						
kWh Sales (Thousands)	719,203	692,518	681,424	650,856	631,067	724,079
CTC Revenue Billed	\$ 4,762,590	\$ 1,216,671	\$ 1,158,238	\$ 1,111,630	\$ 1,085,627	\$ 1,225,933
CTC Revenue Billed (without GRT)	\$ 4,481,597	\$ 1,144,888	\$ 1,089,902	\$ 1,046,044	\$ 1,021,574	\$ 1,153,603

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GS-3**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule GS-3							
<u>Actual</u>							
kWh Sales (Thousands)	771,094	766,356	-	-	-	-	5,636,597
CTC Revenue Billed	\$ 1,297,719	\$ 1,004,691	\$ 813,027	\$ 743,108	\$ 396,744	\$ -	\$ 14,815,978
CTC Revenue Billed (without GRT)	\$ 1,221,153	\$ 945,414	\$ 765,058	\$ 699,265	\$ 373,336	\$ -	\$ 13,941,834

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule IS-1						
<u>Actual</u>						
kWh Sales (Thousands)	189	-	-	165	115	35
CTC Revenue Billed	\$ 1,442	\$ -	\$ -	\$ 202	\$ 147	\$ 48
CTC Revenue Billed (without GRT)	\$ 1,357	\$ -	\$ -	\$ 190	\$ 138	\$ 45

(a) September through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-1

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule IS-1							
<u>Actual</u>							
kWh Sales (Thousands)	44	49	-	-	-	-	597
CTC Revenue Billed	\$ 60	\$ (10)	\$ (60)	\$ (54)	\$ (29)	\$ -	1,746
CTC Revenue Billed (without GRT)	\$ 56	\$ (9)	\$ (56)	\$ (51)	\$ (27)	\$ -	1,643

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule BL**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule BL						
<u>Actual</u>						
kWh Sales (Thousands)	756	459	601	771	505	535
CTC Revenue Billed	\$ 3,347	\$ 786	\$ 1,036	\$ 1,333	\$ 873	\$ 923
CTC Revenue Billed (without GRT)	\$ 3,150	\$ 739	\$ 975	\$ 1,254	\$ 822	\$ 869

(a) September through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule BL

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule BL							
<u>Actual</u>							
kWh Sales (Thousands)	605	589	-	-	-	-	4,821
CTC Revenue Billed	\$ 1,010	\$ 71	- \$	- \$	- \$	- \$	9,379
CTC Revenue Billed (without GRT)	\$ 950	\$ 67	- \$	- \$	- \$	- \$	8,826

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SA**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SA						
<u>Actual</u>						
kWh Sales (Thousands)	2,335	2,066	2,005	1,732	1,519	1,464
CTC Revenue Billed	\$ 10,542	\$ 3,007	\$ 2,790	\$ 3,023	\$ 3,042	\$ 3,035
CTC Revenue Billed (without GRT)	\$ 9,920	\$ 2,830	\$ 2,626	\$ 2,844	\$ 2,862	\$ 2,856

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SA**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SA							
<u>Actual</u>							
kWh Sales (Thousands)	1,429	1,499	-	-	-	-	14,049
CTC Revenue Billed	\$ 3,058	\$ 3,053	\$ 3,052	\$ 3,052	\$ 1,526	\$ -	\$ 39,180
CTC Revenue Billed (without GRT)	\$ 2,877	\$ 2,873	\$ 2,872	\$ 2,872	\$ 1,436	\$ -	\$ 36,868

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SM**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SM						
<u>Actual</u>						
kWh Sales (Thousands)	429	374	351	333	263	238
CTC Revenue Billed	\$ 2,735	\$ 535	\$ 529	\$ 521	\$ 513	\$ 476
CTC Revenue Billed (without GRT)	\$ 2,574	\$ 503	\$ 498	\$ 490	\$ 483	\$ 448

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SM**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SM							
<u>Actual</u>							
kWh Sales (Thousands)	237	286	-	-	-	-	2,511
CTC Revenue Billed	\$ 475	\$ 203	\$ 121	\$ -	\$ -	\$ -	6,108
CTC Revenue Billed (without GRT)	\$ 447	\$ 190	\$ 114	\$ -	\$ -	\$ -	5,747

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SHS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SHS						
<u>Actual</u>						
kWh Sales (Thousands)	5,387	4,784	4,551	4,385	3,564	3,447
CTC Revenue Billed	\$ 34,506	\$ 7,027	\$ 7,159	\$ 7,186	\$ 7,196	\$ 7,171
CTC Revenue Billed (without GRT)	\$ 32,471	\$ 6,613	\$ 6,736	\$ 6,762	\$ 6,771	\$ 6,748

(a) September through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SHS

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SHS							
<u>Actual</u>							
kWh Sales (Thousands)	3,390	3,324	-	-	-	-	32,832
CTC Revenue Billed	\$ 7,155	\$ 3,229	\$ 3,222	\$ 3,222	\$ 1,611	\$ -	\$ 88,684
CTC Revenue Billed (without GRT)	\$ 6,733	\$ 3,039	\$ 3,032	\$ 3,032	\$ 1,516	\$ -	\$ 83,453

(a) September through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SE

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SE						
<u>Actual</u>						
kWh Sales (Thousands)	3,968	3,410	3,223	3,088	2,515	2,496
CTC Revenue Billed	\$ 14,866	\$ 5,862	\$ 5,543	\$ 5,311	\$ 4,358	\$ 4,296
CTC Revenue Billed (without GRT)	\$ 13,989	\$ 5,516	\$ 5,216	\$ 4,998	\$ 4,101	\$ 4,043

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SE**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SE							
<u>Actual</u>							
kWh Sales (Thousands)	2,402	2,302	-	-	-	-	23,404
CTC Revenue Billed	\$ 4,138	\$ 4,051	\$ 4,021	\$ 4,021	\$ 2,010	\$ -	\$ 58,477
CTC Revenue Billed (without GRT)	\$ 3,894	\$ 3,811	\$ 3,784	\$ 3,784	\$ 1,891	\$ -	\$ 55,027

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule TS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule TS						
<u>Actual</u>						
kWh Sales (Thousands)	25	25	25	25	25	25
CTC Revenue Billed	\$ 210	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 197	\$ -	\$ -	\$ -	\$ -	\$ -

(a) September through November are estimated

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation (a)
 Rate Schedule TS**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule TS							
<u>Actual</u>							
kWh Sales (Thousands)	25	25	-	-	-	-	200
CTC Revenue Billed	\$ -	\$ (43)	\$ (43)	\$ (43)	\$ (21)	\$ -	60
CTC Revenue Billed (without GRT)	\$ -	\$ (40)	\$ (40)	\$ (40)	\$ (20)	\$ -	57

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SI-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SI-1						
<u>Actual</u>						
kWh Sales (Thousands)	8	8	8	7	6	6
CTC Revenue Billed	\$ 57	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SI-1**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SI-1							
<u>Actual</u>							
kWh Sales (Thousands)	6	5	-	-	-	-	54
CTC Revenue Billed	\$ -	\$ (13)	\$ (13)	\$ (13)	\$ (6)	\$ -	12
CTC Revenue Billed (without GRT)	\$ -	\$ (12)	\$ (12)	\$ (12)	\$ (6)	\$ -	12

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GH-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GH-1						
<u>Actual</u>						
kWh Sales (Thousands)	31,123	29,728	25,435	18,276	15,798	15,984
CTC Revenue Billed	\$ 324,670	\$ 47,010	\$ 40,339	\$ 29,191	\$ 25,307	\$ 25,580
CTC Revenue Billed (without GRT)	\$ 305,515	\$ 44,236	\$ 37,959	\$ 27,469	\$ 23,814	\$ 24,071

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GH-1**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule GH-1							
<u>Actual</u>							
kWh Sales (Thousands)	15,189	13,251	-	-	-	-	164,784
CTC Revenue Billed	\$ 23,828	\$ (13,935)	\$ (22,733)	\$ (20,841)	\$ (4,869)	\$ -	453,547
CTC Revenue Billed (without GRT)	\$ 22,422	\$ (13,113)	\$ (21,392)	\$ (19,611)	\$ (4,582)	\$ -	426,788

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GH-2**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GH-2						
<u>Actual</u>						
kWh Sales (Thousands)	8,240	7,800	6,631	4,007	3,198	3,346
CTC Revenue Billed	\$ 93,530	\$ 13,943	\$ 11,308	\$ 6,774	\$ 5,175	\$ 5,489
CTC Revenue Billed (without GRT)	\$ 88,012	\$ 13,120	\$ 10,640	\$ 6,374	\$ 4,870	\$ 5,165

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GH-2**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule GH-2							
<u>Actual</u>							
kWh Sales (Thousands)	3,702	3,737	-	-	-	-	40,661
CTC Revenue Billed	\$ 5,998	\$ (1,300)	\$ (10,162)	\$ (9,255)	\$ (4,897)	\$ -	116,603
CTC Revenue Billed (without GRT)	\$ 5,644	\$ (1,223)	\$ (9,562)	\$ (8,709)	\$ (4,608)	\$ -	109,723

(a) September through November are estimated

LARGE COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-4**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LP-4						
<u>Actual</u>						
kWh Sales (Thousands)	482,553	428,917	518,390	505,442	498,654	528,892
CTC Revenue Billed	\$ 2,434,649	\$ (43,762)	\$ (108,930)	\$ (90,087)	\$ (86,425)	\$ (138,845)
CTC Revenue Billed (without GRT)	\$ 2,291,004	\$ (41,180)	\$ (102,503)	\$ (84,771)	\$ (81,326)	\$ (130,653)

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-4**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule LP-4							
<u>Actual</u>							
kWh Sales (Thousands)	560,074	552,028	-	-	-	-	4,074,950
CTC Revenue Billed	\$ (107,829)	\$ (552,545)	\$ (694,830)	\$ (644,784)	\$ (332,373)	\$ -	\$ (365,761)
CTC Revenue Billed (without GRT)	\$ (101,467)	\$ (519,945)	\$ (653,835)	\$ (606,742)	\$ (312,763)	\$ -	\$ (344,181)

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-P**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule IS-P						
<u>Actual</u>						
kWh Sales (Thousands)	19,047	4,367	5,708	6,797	3,474	2,298
CTC Revenue Billed	\$ 99,971	\$ (328)	\$ (1,654)	\$ (1,260)	\$ (878)	\$ (698)
CTC Revenue Billed (without GRT)	\$ 94,073	\$ (308)	\$ (1,556)	\$ (1,186)	\$ (826)	\$ (656)

(a) September through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-P

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule IS-P							
<u>Actual</u>							
kWh Sales (Thousands)	2,372	2,383	-	-	-	-	46,446
CTC Revenue Billed	\$ (694)	\$ (512)	- \$	- \$	- \$	- \$	93,947
CTC Revenue Billed (without GRT)	\$ (653)	\$ (482)	- \$	- \$	- \$	- \$	88,406

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-5**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LP-5						
<u>Actual</u>						
kWh Sales (Thousands)	239,961	311,827	503,200	547,181	445,335	488,208
CTC Revenue Billed	\$ 1,306,540	\$ (28,130)	\$ (101,898)	\$ (98,695)	\$ (78,904)	\$ (85,968)
CTC Revenue Billed (without GRT)	\$ 1,229,454	\$ (26,470)	\$ (95,886)	\$ (92,872)	\$ (74,248)	\$ (80,896)

(a) September through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-5

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule LP-5							
<u>Actual</u>							
kWh Sales (Thousands)	506,947	422,449	-	-	-	-	3,465,108
CTC Revenue Billed	\$ (113,147)	\$ (202,468)	\$ (1,596,571)	- \$	- \$	- \$	(999,241)
CTC Revenue Billed (without GRT)	\$ (106,471)	\$ (190,522)	\$ (1,502,373)	- \$	- \$	- \$	(940,284)

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-T**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule IS-T						
<u>Actual</u>						
kWh Sales (Thousands)	155,363	8,885	2,088	2,032	-	-
CTC Revenue Billed	\$ 702,132	\$ 4,771	\$ 74,649	\$ (382)	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 660,706	\$ 4,490	\$ 70,245	\$ (360)	\$ -	\$ -

(a) September through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-T

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule IS-T							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	168,368
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	781,170
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	735,081

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-6**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LP-6						
<u>Actual</u>						
kWh Sales (Thousands)	60,574	6,182	19,409	12,558	7,360	20,305
CTC Revenue Billed	\$ 281,281	\$ -	\$ (4,693)	\$ (2,392)	\$ (1,447)	\$ (3,870)
CTC Revenue Billed (without GRT)	\$ 264,685	\$ -	\$ (4,416)	\$ (2,251)	\$ (1,362)	\$ (3,642)

(a) September through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-6

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule LP-6							
<u>Actual</u>							
kWh Sales (Thousands)	15,802	6,091	-	-	-	-	148,281
CTC Revenue Billed	\$ (4,114)	\$ -	\$ (350,708)	\$ -	\$ -	\$ -	(85,943)
CTC Revenue Billed (without GRT)	\$ (3,871)	\$ -	\$ (330,016)	\$ -	\$ -	\$ -	(80,873)

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LPEP**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LPEP						
<u>Actual</u>						
kWh Sales (Thousands)	7,646	8,570	7,422	8,987	8,829	8,011
CTC Revenue Billed	\$ 147,850	\$ (1,684)	\$ (1,425)	\$ (1,661)	\$ (1,645)	\$ (1,491)
CTC Revenue Billed (without GRT)	\$ 139,127	\$ (1,585)	\$ (1,341)	\$ (1,563)	\$ (1,548)	\$ (1,403)

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LPEP**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule LPEP							
<u>Actual</u>							
kWh Sales (Thousands)	6,674	7,747	-	-	-	-	63,886
CTC Revenue Billed	\$ (1,313)	\$ (49,825)	\$ (598,723)	\$ -	\$ -	\$ -	(509,917)
CTC Revenue Billed (without GRT)	\$ (1,235)	\$ (46,885)	\$ (563,398)	\$ -	\$ -	\$ -	(479,831)

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule ISM**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule ISM						
<u>Actual</u>						
kWh Sales (Thousands)	-	-	-	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) September through November are
estimated

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation (a)
 Rate Schedule ISM**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule ISM							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) September through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule Standby**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule Standby						
<u>Actual</u>						
kWh Sales (Thousands)	52	226	-	-	-	-
CTC Revenue Billed	\$ 349	\$ 1,395	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 328	\$ 1,313	\$ -	\$ -	\$ -	\$ -

(a) September through November are estimated

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation (a)
 Rate Schedule Standby**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Estimate	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule Standby							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	278
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,744
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,641

(a) September through November are estimated

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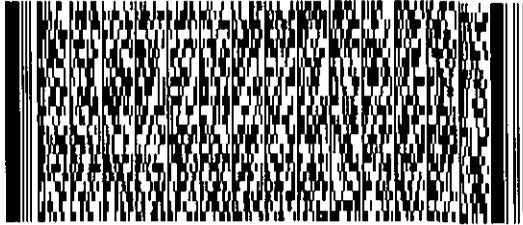


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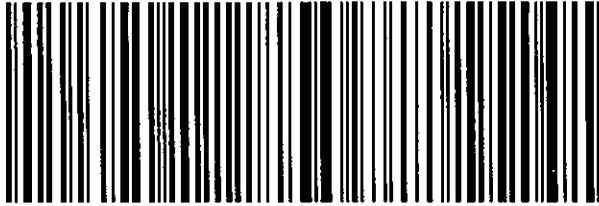
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