

Paul E. Russell
Associate General Counsel



PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com

FEDERAL EXPRESS

October 11, 2010

Rosemary Chiavetta, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

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OCT 11 2010

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation
Supplement No. 95 to Tariff-Electric Pa. P.U.C. No. 201
Docket No. M-2009-2145273**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 95 to PPL Electric's Tariff-Electric Pa. P.U.C. No. 201. Supplement No. 95, which modifies the Competitive Transition Charge ("CTC") rate for several rate schedules to insure full refund and/or recovery of CTC charges, is being filed pursuant to the Commission's July 15, 2010 Order at the above-captioned proceeding. Supplement No. 95 will become effective on October 21, 2010. In addition, PPL Electric is filing an updated Interim 2010 Competitive Transition Charge Report. This interim report sets forth actual over/under collections for the period ended September 30, 2010, including an adjustment to reflect the actual over/under collection for December 2009. It also includes an estimate of CTC over/under collections through November 30, 2010 under the proposed 2010 CTC rates.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 11, 2010, which is the date it was deposited with an

If you have any questions regarding this filing, please call me or Joseph M, Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is fluid and cursive, with the first and last names being more prominent.

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
Mr. Robert F. Wilson
Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire



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OCT 11 2010

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: October 11, 2010

EFFECTIVE: October 21, 2010

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rate Schedules IS-1 (R)
Page No. 30

Under Net Monthly Rate, the Competitive Transition Charge, effective 10-21-10 through 12-31-10, increased.

Rate Schedules GS-1, SHS, and SE
Page Nos. 24, 24B, 36, and 37

Under Net Monthly Rate, the Competitive Transition Charge, effective 10-21-10 through 12-31-10, decreased.

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**RATE SCHEDULE GS-1
SMALL GENERAL SERVICE
AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general single phase service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving single-phase service will be served under Rate Schedule GS-1. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

\$11.32 per month plus

\$2.26 per kilowatt for all Billing KW in excess of 5 KW.

2.372 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.307 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 10-21-10 through 12-31-10)

0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

(D)

(D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.213 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.910 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

5.087 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-10)

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 1.248 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. Any Billing KW resulting from usage during on-peak hours is billed at a rate of \$20.67 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
10-21-10 through 12-31-10	0.000 cts. per KWH (D)	0.000 cts. per KWH	GSC applies to all KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR and USR)

- \$8.44 per month plus
- 2.906 cts. per KWH for the first 200 KWH.
- 2.640 cts. per KWH for the next 600 KWH.
- 2.487 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

- 0.668 cts. per KWH for the first 200 KWH.
- 0.592 cts. per KWH for the next 600 KWH.
- 0.547 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-1(R)
INTERRUPTIBLE SERVICE TO GREENHOUSES

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-1(R)

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

NET MONTHLY RATE

Distribution Charge
\$840.00 per month

Competitive Transition Charge (Effective 10-21-10 through 12-31-10)

\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
0.000 cts. per KWH for all additional KWH.

(I)
(I)
(I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$1.850 per kilowatt for all kilowatts of the Billing KW.
3.156 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
2.487 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$1.679 per kilowatt for all kilowatts of the Billing KW.
3.011 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
2.271 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$1.699 per kilowatt for all kilowatts of the Billing KW.
3.036 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
2.289 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE SHS
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SHS

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

- (1) Lamp Prices

Distribution Charge

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$9.976	\$14.064	\$16.371	\$16.523	---	\$8.930
H.P.Sodium	9,500	100	\$11.198	\$14.998	\$17.780	\$17.884	\$21.641	\$10.103
H.P.Sodium	16,000	150	\$12.607	\$16.230	---	---	\$22.853	\$10.601
H.P.Sodium	25,500	250	\$17.709	\$20.866	---	---	\$31.703	\$14.605
H.P.Sodium	50,000	400	\$23.308	\$26.040	---	---	\$37.042	\$17.946

Competitive Transition Charge (Effective 10-21-10 through 12-31-10)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.000	\$0.000	\$0.000	\$0.000	---	\$0.000
H.P.Sodium	9,500	100	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
H.P.Sodium	16,000	150	\$0.000	\$0.000	---	---	\$0.000	\$0.000
H.P.Sodium	25,500	250	\$0.000	\$0.000	---	---	\$0.000	\$0.000
H.P.Sodium	50,000	400	\$0.000	\$0.000	---	---	\$0.000	\$0.000

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SE

(C)

ENERGY ONLY STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SE

This Rate Schedule is available to municipalities, other governmental agencies, and non-municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, or induction street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

The Distribution Credit (Rate Schedule SE Mitigation Provision) is available to any eligible Customer, during the period 2010 and 2011, provided that, as of September 25, 2008, either (1) the customer was receiving service under Rate Schedule SE or (2) the customer had notified PPL Electric Utilities in writing of its intent to convert street lighting from another rate schedule to Rate Schedule SE.

NET MONTHLY RATE

(1) Lamp Rates

Distribution Charge

Street Lighting Equipment on Company Pole.....	7.958 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	3.547 cts. per KWH

Distribution Credit (Effective 12-05-08 through 12-31-09) – Mitigation Provision

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

Distribution Credit (Effective 1-1-10 through 12-31-10) – Mitigation Provision

Street Lighting Equipment on Company Pole.....	(2.755) cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	(7.180) cts. per KWH

Distribution Credit (Effective 1-1-11 through 12-31-11) – Mitigation Provision

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	(4.729) cts. per KWH

Competitive Transition Charge (Effective 10-21-10 through 12-31-10)

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

(D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

Street Lighting Equipment on Company Pole.....	0.290 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.259 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

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(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

2010 COMPETITIVE TRANSITION CHARGE
ACTUAL RESULTS THROUGH SEPTEMBER 30, 2010
AND
ESTIMATED RESULTS THROUGH
NOVEMBER 30, 2010

Docket No. M-2009-2145273

October 11, 2010

**PPL Electric Utilities Corporation
2010 Competitive Transition Charge
Reconciliation Filing Attachments**

<u>Attachment</u>	<u>Description</u>
1	Computation of Adjusted 2010 CTC Over or Undercollection Revenues by Rate Schedule
2	CTC Reconciliation Adjustments Calculation by Rate Schedule
3	Reconciliation of December 2009 CTC Actual Results
4	2010 CTC Reconciliation Calculation Detail by Month

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SECRETARY'S BUREAU

ATTACHMENT 1

.....

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2010 through December 31, 2010

Residential Class

Rate Schedule	(A) Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(B) (A) x .941 Projected Application Period CTC Revenues Excluding GRT	(C) 2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(D) (B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(E) (D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
RS	\$ (29,407,278)	\$ (27,672,256)	\$ 25,789,003	\$ (1,883,253)	\$ (2,001,331)
RTS	\$ (741,968)	\$ (698,192)	\$ 618,771	\$ (79,421)	\$ (84,401)
RTD	\$ (12,065)	\$ (11,353)	\$ 10,397	\$ (956)	\$ (1,016)
TOTAL	\$ (30,161,311)	\$ (28,381,801)	\$ 26,418,171	\$ (1,963,630)	\$ (2,086,748)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2010 through December 31, 2010

Small Commercial and Industrial Class

Rate Schedule	(A) Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(B) (A) x .941 Projected Application Period CTC Revenues Excluding GRT	(C) 2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(D) (B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(E) (D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
GS-1	\$ 3,166,341	\$ 2,979,527	(2,976,734)	\$ 2,793	\$ 2,968
GS-3	\$ 13,660,547	\$ 12,854,580	(13,145,914)	\$ (291,334)	\$ (309,600)
IS-1	\$ 1,755	\$ 1,652	(1,652)	\$ -	\$ -
BL	\$ 10,531	\$ 9,910	(10,158)	\$ (248)	\$ (264)
SA	\$ 35,104	\$ 33,032	(33,002)	\$ 30	\$ 32
SM	\$ 5,266	\$ 4,955	(4,927)	\$ 28	\$ 30
SHS	\$ 80,738	\$ 75,975	(75,219)	\$ 756	\$ 803
SE	\$ 57,921	\$ 54,504	(52,925)	\$ 1,579	\$ 1,678
TS	\$ -	\$ -	(9)	\$ (9)	\$ (10)
SI-1	\$ -	\$ -	(2)	\$ (2)	\$ (2)
GH-1	\$ 431,774	\$ 406,299	(423,495)	\$ (17,196)	\$ (18,274)
GH-2	\$ 101,800	\$ 95,794	(111,126)	\$ (15,332)	\$ (16,293)
TOTAL	\$ 17,551,777	\$ 16,516,228	\$ (16,835,163)	\$ (318,935)	\$ (338,932)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2010 through December 31, 2010

Large Commercial and Industrial Class

Rate Schedule	(A) Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(B) (A) x .941 Projected Application Period CTC Revenues Excluding GRT	(C) 2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(D) (B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(E) (D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
LP-4 (a)	\$ (1,052,916)	\$ (990,793)	734,386	\$ (256,407)	\$ (272,484)
IS-P (a)	\$ -	\$ -	-	\$ -	-
LP-5 (b)	\$ (798,708)	\$ (751,584)	751,000	\$ (584)	\$ (620)
IS-T (b)	\$ -	\$ -	-	\$ -	-
LP-6	\$ (105,508)	\$ (99,283)	99,283	\$ -	-
LPEP	\$ (14,988)	\$ (14,104)	238,605	\$ 224,501	\$ 238,577
ISM (b)	\$ -	\$ -	-	\$ -	-
Standby (b)	\$ -	\$ -	-	\$ -	-
TOTAL	\$ (1,972,120)	\$ (1,855,764)	\$ 1,823,274	\$ (32,490)	\$ (34,527)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

(a) Rate Schedules LP-4 and IS-P were combined and listed under Rate Schedule LP-4

(b) Rate Schedules LP-5, IS-T, ISM, and Standby were combined and listed under Rate Schedule LP-5

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ATTACHMENT 2

PPL Electric Utilities Corporation
Computation of CTC Reconciliation Adjustments for the
Application Period January 1, 2010 through December 31, 2010

Residential Class

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
RS	\$ (639,056)	\$ (25,149,947)	\$ 25,789,003	\$ 27,405,948
RTS	(27,324)	(591,447)	618,771	657,567
RTD	(571)	(9,826)	10,397	11,049
	<u>\$ (666,951)</u>	<u>\$ (25,751,220)</u>	<u>\$ 26,418,171</u>	<u>\$ 28,074,564</u>

PPL Electric Utilities Corporation
Computation of CTC Reconciliation Adjustments for the
Application Period January 1, 2010 through December 31, 2010

Small Commercial and Industrial Class

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
GS-1	\$ (184,607)	\$ 3,161,341	\$ (2,976,734)	\$ (3,163,372)
GS-3	(786,426)	13,932,340	(13,145,914)	(13,970,150)
IS1	8	1,644	(1,652)	(1,756)
BL	1,326	8,832	(10,158)	(10,795)
SA	(3,851)	36,853	(33,002)	(35,071)
SM	(820)	5,747	(4,927)	(5,236)
SHS	(6,662)	81,881	(75,219)	(79,935)
SE	(336)	53,261	(52,925)	(56,243)
TS	(48)	57	(9)	(10)
SI-1	(10)	12	(2)	(2)
GH-1	(11,503)	434,998	(423,495)	(450,048)
GH-2	(4,030)	115,156	(111,126)	(118,093)
	<u>\$ (996,959)</u>	<u>\$ 17,832,122</u>	<u>\$ (16,835,163)</u>	<u>\$ (17,890,711)</u>

PPL Electric Utilities Corporation
Computation of CTC Reconciliation Adjustments for the
Application Period January 1, 2010 through December 31, 2010

Large Commercial and Industrial Class

	(A)	(B)	(C) -(A) - (B)	(D) (C) x 1.062699
Rate Schedule	CTC Over/(Under) Collection from December 2009	CTC Over/(Under) Collection from 2010	Total CTC Adjustments Excluding GRT	Total CTC Adjustments Including GRT
LP4	\$ (357,289)	\$ (460,818)	\$ 818,107	\$ 869,401
ISP	(4,685)	88,406	(83,721)	(88,970)
LP5	(71,570)	(939,700)	1,011,270	1,074,676
IST	(421,115)	735,081	(313,966)	(333,651)
LP6	(18,410)	(80,873)	99,283	105,508
LPEP	465,727	(704,332)	238,605	253,565
ISM	(49,103)	-	49,103	52,182
Standby	(6,234)	1,641	4,593	4,881
TOTAL	\$ (462,679)	\$ (1,360,595)	\$ 1,823,274	\$ 1,937,592

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ATTACHMENT 3

PPL Electric Utilities Corporation
Reconciliation of December 2009 CTC
Between Estimate Used in 2009 Reconciliation and Actual

	<i>Including GRT</i>			<i>Excluding GRT</i>		
	Estimate 1/	Actual	Over/(Under) Collection	Estimate 1/	Actual	Over/(Under) Collection
RS	\$ 13,902,447	\$ 13,223,327	\$ (679,120)	\$ 13,082,206	\$ 12,443,150	\$ (639,056)
RTS	264,520	235,483	(29,037)	248,913	221,589	(27,324)
RTD	5,354	4,747	(607)	5,038	4,467	(571)
GS-1	2,338,713	2,142,531	(196,182)	2,200,729	2,016,122	(184,607)
GS-3	7,835,573	6,999,841	(835,732)	7,373,276	6,586,850	(786,426)
LP4	4,837,729	4,458,040	(379,689)	4,552,304	4,195,015	(357,289)
ISP	158,729	153,750	(4,979)	149,364	144,679	(4,685)
LP5	2,190,180	2,114,124	(76,056)	2,060,960	1,989,390	(71,570)
IST	810,227	362,709	(447,518)	762,424	341,309	(421,115)
LP6	445,079	425,515	(19,564)	418,819	400,409	(18,410)
LPEP	(343,505)	151,423	494,928	(323,238)	142,489	465,727
ISM (ISA)	217,064	164,882	(52,182)	204,257	155,154	(49,103)
IS1	1,846	1,854	8	1,737	1,745	8
BL	5,956	7,366	1,410	5,605	6,931	1,326
SA	20,917	16,824	(4,093)	19,683	15,832	(3,851)
SM	3,623	2,751	(872)	3,409	2,589	(820)
SHS	42,107	35,028	(7,079)	39,623	32,961	(6,662)
SE	13,646	13,289	(357)	12,841	12,505	(336)
TS	260	209	(51)	245	197	(48)
SI-1	68	57	(11)	64	54	(10)
GH-1	436,504	424,279	(12,225)	410,750	399,247	(11,503)
GH-2	99,963	95,680	(4,283)	94,065	90,035	(4,030)
Standby (LPS)	17,734	11,109	(6,625)	16,688	10,454	(6,234)
Total PUC	\$ 33,304,734	\$ 31,044,818	\$ (2,259,916)	\$ 31,339,762	\$ 29,213,173	\$ (2,126,589)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

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ATTACHMENT 4

RESIDENTIAL

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RS

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule RS						
<u>Actual</u>						
kWh Sales (Thousands)	1,673,365	1,518,376	1,327,582	961,699	840,350	1,000,560
CTC Revenue Billed	\$ 8,431,507	\$ (3,276,041)	\$ (2,908,699)	\$ (2,154,218)	\$ (1,899,674)	\$ (2,243,757)
CTC Revenue Billed (without GRT)	\$ 7,934,048	\$ (3,082,755)	\$ (2,737,086)	\$ (2,027,119)	\$ (1,787,593)	\$ (2,111,376)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RS**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule RS							
<u>Actual</u>							
kWh Sales (Thousands)	1,221,809	1,224,866	1,044,740	-	-	-	10,813,347
CTC Revenue Billed	\$ (2,755,818)	\$ (5,522,719)	\$ (6,210,894)	\$ (5,300,274)	\$ (2,886,242)	\$ -	\$ (26,726,829)
CTC Revenue Billed (without GRT)	\$ (2,593,224)	\$ (5,196,878)	\$ (5,844,452)	\$ (4,987,558)	\$ (2,715,954)	\$ -	\$ (25,149,947)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RTS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule RTS						
<u>Actual</u>						
kWh Sales (Thousands)	48,517	44,116	36,194	22,899	18,495	19,050
CTC Revenue Billed	\$ 147,938	\$ (96,959)	\$ (80,191)	\$ (50,786)	\$ (41,054)	\$ (42,294)
CTC Revenue Billed (without GRT)	\$ 139,209	\$ (91,239)	\$ (75,460)	\$ (47,789)	\$ (38,632)	\$ (39,799)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RTS**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule RTS							
<u>Actual</u>							
kWh Sales (Thousands)	21,264	20,958	18,523	-	-	-	250,016
CTC Revenue Billed	\$ (50,188)	\$ (101,247)	\$ (117,050)	\$ (127,639)	\$ (69,060)	\$ -	\$ (628,530)
CTC Revenue Billed (without GRT)	\$ (47,227)	\$ (95,273)	\$ (110,144)	\$ (120,108)	\$ (64,985)	\$ -	\$ (591,447)

(a) October through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RTD

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule RTD						
<u>Actual</u>						
kWh Sales (Thousands)	614	547	453	304	253	280
CTC Revenue Billed	\$ 3,038	\$ (1,389)	\$ (1,201)	\$ (811)	\$ (682)	\$ (763)
CTC Revenue Billed (without GRT)	\$ 2,859	\$ (1,307)	\$ (1,130)	\$ (763)	\$ (642)	\$ (718)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule RTD**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule RTD							
<u>Actual</u>							
kWh Sales (Thousands)	391	279	282	-	-	-	3,403
CTC Revenue Billed	\$ (1,072)	\$ (1,975)	\$ (2,317)	\$ (2,233)	\$ (1,038)	\$ -	\$ (10,443)
CTC Revenue Billed (without GRT)	\$ (1,008)	\$ (1,859)	\$ (2,180)	\$ (2,101)	\$ (977)	\$ -	\$ (9,826)

(a) October through November are estimated

SMALL COMMERCIAL AND INDUSTRIAL

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**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GS-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GS-1						
<u>Actual</u>						
kWh Sales (Thousands)	183,598	177,039	164,592	143,341	134,045	153,688
CTC Revenue Billed	\$ 1,522,038	\$ 303,685	\$ 269,372	\$ 248,183	\$ 229,808	\$ 234,757
CTC Revenue Billed (without GRT)	\$ 1,432,238	\$ 285,767	\$ 253,479	\$ 233,540	\$ 216,250	\$ 220,906

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GS-1**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule GS-1							
<u>Actual</u>							
kWh Sales (Thousands)	176,494	177,725	163,796	-	-	-	1,474,318
CTC Revenue Billed	\$ 290,581	\$ 168,224	\$ 86,249	\$ 6,659	\$ -	\$ -	3,359,556
CTC Revenue Billed (without GRT)	\$ 273,436	\$ 158,298	\$ 81,161	\$ 6,266	\$ -	\$ -	3,161,341

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GS-3**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GS-3						
<u>Actual</u>						
kWh Sales (Thousands)	719,203	692,518	681,424	650,856	631,067	724,079
CTC Revenue Billed	\$ 4,762,590	\$ 1,216,671	\$ 1,158,238	\$ 1,111,630	\$ 1,085,627	\$ 1,225,933
CTC Revenue Billed (without GRT)	\$ 4,481,597	\$ 1,144,888	\$ 1,089,902	\$ 1,046,044	\$ 1,021,574	\$ 1,153,603

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GS-3**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule GS-3							
<u>Actual</u>							
kWh Sales (Thousands)	771,094	766,356	737,800	-	-	-	6,374,397
CTC Revenue Billed	\$ 1,297,719	\$ 1,004,691	\$ 802,937	\$ 743,108	\$ 396,744	\$ -	\$ 14,805,888
CTC Revenue Billed (without GRT)	\$ 1,221,153	\$ 945,414	\$ 755,564	\$ 699,265	\$ 373,336	\$ -	\$ 13,932,340

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule IS-1						
<u>Actual</u>						
kWh Sales (Thousands)	189	-	-	165	115	35
CTC Revenue Billed	\$ 1,442	\$ -	\$ -	\$ 202	\$ 147	\$ 48
CTC Revenue Billed (without GRT)	\$ 1,357	\$ -	\$ -	\$ 190	\$ 138	\$ 45

(a) October through November are estimated

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-1

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule IS-1							
<u>Actual</u>							
kWh Sales (Thousands)	44	49	59	-	-	-	656
CTC Revenue Billed	\$ 60	\$ (10)	\$ (30)	\$ (112)	\$ -	\$ -	1,747
CTC Revenue Billed (without GRT)	\$ 56	\$ (9)	\$ (28)	\$ (105)	\$ -	\$ -	1,644

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule BL**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule BL						
<u>Actual</u>						
kWh Sales (Thousands)	756	459	601	771	505	535
CTC Revenue Billed	\$ 3,347	\$ 786	\$ 1,036	\$ 1,333	\$ 873	\$ 923
CTC Revenue Billed (without GRT)	\$ 3,150	\$ 739	\$ 975	\$ 1,254	\$ 822	\$ 869

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule BL**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule BL							
<u>Actual</u>							
kWh Sales (Thousands)	605	589	551	-	-	-	5,372
CTC Revenue Billed	\$ 1,010	\$ 71	\$ 6	- \$	- \$	- \$	9,385
CTC Revenue Billed (without GRT)	\$ 950	\$ 67	\$ 6	- \$	- \$	- \$	8,832

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SA**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SA						
<u>Actual</u>						
kWh Sales (Thousands)	2,335	2,066	2,005	1,732	1,519	1,464
CTC Revenue Billed	\$ 10,542	\$ 3,007	\$ 2,790	\$ 3,023	\$ 3,042	\$ 3,035
CTC Revenue Billed (without GRT)	\$ 9,920	\$ 2,830	\$ 2,626	\$ 2,844	\$ 2,862	\$ 2,856

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SA**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SA							
<u>Actual</u>							
kWh Sales (Thousands)	1,429	1,499	1,714	-	-	-	15,763
CTC Revenue Billed	\$ 3,058	\$ 3,053	\$ 3,037	\$ 3,052	\$ 1,526	\$ -	\$ 39,165
CTC Revenue Billed (without GRT)	\$ 2,877	\$ 2,873	\$ 2,857	\$ 2,872	\$ 1,436	\$ -	\$ 36,853

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SM**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SM						
<u>Actual</u>						
kWh Sales (Thousands)	429	374	351	333	263	238
CTC Revenue Billed	\$ 2,735	\$ 535	\$ 529	\$ 521	\$ 513	\$ 476
CTC Revenue Billed (without GRT)	\$ 2,574	\$ 503	\$ 498	\$ 490	\$ 483	\$ 448

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SM**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SM							
<u>Actual</u>							
kWh Sales (Thousands)	237	286	273	-	-	-	2,784
CTC Revenue Billed	\$ 475	\$ 203	\$ 121	- \$	- \$	- \$	6,108
CTC Revenue Billed (without GRT)	\$ 447	\$ 190	\$ 114	- \$	- \$	- \$	5,747

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SHS**

Rate Schedule SHS

Actual

kWh Sales (Thousands)
CTC Revenue Billed
CTC Revenue Billed (without GRT)

(a) October through November are
estimated

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
	5,387	4,784	4,551	4,385	3,564	3,447
\$	34,506 \$	7,027 \$	7,159 \$	7,186 \$	7,196 \$	7,171
\$	32,471 \$	6,613 \$	6,736 \$	6,762 \$	6,771 \$	6,748

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SHS**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SHS							
<u>Actual</u>							
kWh Sales (Thousands)	3,390	3,324	3,674	-	-	-	36,506
CTC Revenue Billed	\$ 7,155	\$ 3,229	\$ 3,167	\$ 3,218	\$ -	\$ -	\$ 87,014
CTC Revenue Billed (without GRT)	\$ 6,733	\$ 3,039	\$ 2,980	\$ 3,028	\$ -	\$ -	\$ 81,881

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SE**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SE						
<u>Actual</u>						
kWh Sales (Thousands)	3,968	3,410	3,223	3,088	2,515	2,496
CTC Revenue Billed	\$ 14,866	\$ 5,862	\$ 5,543	\$ 5,311	\$ 4,358	\$ 4,296
CTC Revenue Billed (without GRT)	\$ 13,989	\$ 5,516	\$ 5,216	\$ 4,998	\$ 4,101	\$ 4,043

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SE**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SE							
<u>Actual</u>							
kWh Sales (Thousands)	2,402	2,302	3,004	-	-	-	26,408
CTC Revenue Billed	\$ 4,138	\$ 4,051	\$ 3,569	\$ 4,607	- \$	- \$	56,601
CTC Revenue Billed (without GRT)	\$ 3,894	\$ 3,811	\$ 3,358	\$ 4,335	- \$	- \$	53,261

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule TS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule TS						
<u>Actual</u>						
kWh Sales (Thousands)	25	25	25	25	25	25
CTC Revenue Billed	\$ 210	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 197	\$ -	\$ -	\$ -	\$ -	\$ -

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule TS**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule TS							
<u>Actual</u>							
kWh Sales (Thousands)	25	25	25	-	-	-	225
CTC Revenue Billed	\$ -	\$ (43)	\$ (43)	\$ (43)	\$ (21)	\$ -	60
CTC Revenue Billed (without GRT)	\$ -	\$ (40)	\$ (40)	\$ (40)	\$ (20)	\$ -	57

(a) October through November are estimated

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation (a)
 Rate Schedule SI-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SI-1						
<u>Actual</u>						
kWh Sales (Thousands)	8	8	8	7	6	6
CTC Revenue Billed	\$ 57	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule SI-1**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule SI-1							
<u>Actual</u>							
kWh Sales (Thousands)	6	5	6	-	-	-	60
CTC Revenue Billed	\$ -	\$ (13)	\$ (13)	\$ (13)	\$ (6)	\$ -	12
CTC Revenue Billed (without GRT)	\$ -	\$ (12)	\$ (12)	\$ (12)	\$ (6)	\$ -	12

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GH-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GH-1						
<u>Actual</u>						
kWh Sales (Thousands)	31,123	29,728	25,435	18,276	15,798	15,984
CTC Revenue Billed	\$ 324,670	\$ 47,010	\$ 40,339	\$ 29,191	\$ 25,307	\$ 25,580
CTC Revenue Billed (without GRT)	\$ 305,515	\$ 44,236	\$ 37,959	\$ 27,469	\$ 23,814	\$ 24,071

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GH-1**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule GH-1							
<u>Actual</u>							
kWh Sales (Thousands)	15,189	13,251	15,591	-	-	-	180,375
CTC Revenue Billed	\$ 23,828	\$ (13,935)	\$ (14,008)	\$ (20,841)	\$ (4,869)	- \$	462,272
CTC Revenue Billed (without GRT)	\$ 22,422	\$ (13,113)	\$ (13,182)	\$ (19,611)	\$ (4,582)	- \$	434,998

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GH-2**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GH-2						
<u>Actual</u>						
kWh Sales (Thousands)	8,240	7,800	6,631	4,007	3,198	3,346
CTC Revenue Billed	\$ 93,530	\$ 13,943	\$ 11,308	\$ 6,774	\$ 5,175	\$ 5,489
CTC Revenue Billed (without GRT)	\$ 88,012	\$ 13,120	\$ 10,640	\$ 6,374	\$ 4,870	\$ 5,165

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule GH-2**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule GH-2							
<u>Actual</u>							
kWh Sales (Thousands)	3,702	3,737	3,356	-	-	-	44,017
CTC Revenue Billed	\$ 5,998	\$ (1,300)	\$ (4,388)	\$ (9,255)	\$ (4,897)	\$ -	\$ 122,377
CTC Revenue Billed (without GRT)	\$ 5,644	\$ (1,223)	\$ (4,129)	\$ (8,709)	\$ (4,608)	\$ -	\$ 115,156

(a) October through November are estimated

LARGE COMMERCIAL AND INDUSTRIAL

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**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-4**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LP-4						
<u>Actual</u>						
kWh Sales (Thousands)	482,553	428,917	518,390	505,442	498,654	528,892
CTC Revenue Billed	\$ 2,434,649	\$ (43,762)	\$ (108,930)	\$ (90,087)	\$ (86,425)	\$ (138,845)
CTC Revenue Billed (without GRT)	\$ 2,291,004	\$ (41,180)	\$ (102,503)	\$ (84,771)	\$ (81,326)	\$ (130,653)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-4**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule LP-4							
<u>Actual</u>							
kWh Sales (Thousands)	560,074	552,028	545,125	-	-	-	4,620,075
CTC Revenue Billed	\$ (107,829)	\$ (552,545)	\$ (818,780)	\$ (644,784)	\$ (332,373)	- \$	(489,711)
CTC Revenue Billed (without GRT)	\$ (101,467)	\$ (519,945)	\$ (770,472)	\$ (606,742)	\$ (312,763)	- \$	(460,818)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-P**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule IS-P						
<u>Actual</u>						
kWh Sales (Thousands)	19,047	4,367	5,708	6,797	3,474	2,298
CTC Revenue Billed	\$ 99,971	\$ (328)	\$ (1,654)	\$ (1,260)	\$ (878)	\$ (698)
CTC Revenue Billed (without GRT)	\$ 94,073	\$ (308)	\$ (1,556)	\$ (1,186)	\$ (826)	\$ (656)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-P**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule IS-P							
<u>Actual</u>							
kWh Sales (Thousands)	2,372	2,383	2,443	-	-	-	48,889
CTC Revenue Billed	\$ (694)	\$ (512)	\$ -	\$ -	\$ -	\$ -	93,947
CTC Revenue Billed (without GRT)	\$ (653)	\$ (482)	\$ -	\$ -	\$ -	\$ -	88,406

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-5**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LP-5						
<u>Actual</u>						
kWh Sales (Thousands)	239,961	311,827	503,200	547,181	445,335	488,208
CTC Revenue Billed	\$ 1,306,540	\$ (28,130)	\$ (101,898)	\$ (98,695)	\$ (78,904)	\$ (85,968)
CTC Revenue Billed (without GRT)	\$ 1,229,454	\$ (26,470)	\$ (95,886)	\$ (92,872)	\$ (74,248)	\$ (80,896)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-5**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule LP-5							
<u>Actual</u>							
kWh Sales (Thousands)	506,947	422,449	597,044	-	-	-	4,062,152
CTC Revenue Billed	\$ (113,147)	\$ (202,468)	\$ (1,595,950)	- \$	- \$	- \$	(998,620)
CTC Revenue Billed (without GRT)	\$ (106,471)	\$ (190,522)	\$ (1,501,789)	- \$	- \$	- \$	(939,700)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-T**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule IS-T						
<u>Actual</u>						
kWh Sales (Thousands)	155,363	8,885	2,088	2,032	-	-
CTC Revenue Billed	\$ 702,132	\$ 4,771	\$ 74,649	\$ (382)	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 660,706	\$ 4,490	\$ 70,245	\$ (360)	\$ -	\$ -

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule IS-T**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule IS-T							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	168,368
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	781,170
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	735,081

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-6**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LP-6						
<u>Actual</u>						
kWh Sales (Thousands)	60,574	6,182	19,409	12,558	7,360	20,305
CTC Revenue Billed	\$ 281,281	\$ -	\$ (4,693)	\$ (2,392)	\$ (1,447)	\$ (3,870)
CTC Revenue Billed (without GRT)	\$ 264,685	\$ -	\$ (4,416)	\$ (2,251)	\$ (1,362)	\$ (3,642)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LP-6**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule LP-6							
<u>Actual</u>							
kWh Sales (Thousands)	15,802	6,091	23,513	-	-	-	171,794
CTC Revenue Billed	\$ (4,114)	\$ -	\$ (350,708)	\$ -	\$ -	\$ -	(85,943)
CTC Revenue Billed (without GRT)	\$ (3,871)	\$ -	\$ (330,016)	\$ -	\$ -	\$ -	(80,873)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LPEP**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LPEP						
<u>Actual</u>						
kWh Sales (Thousands)	7,646	8,570	7,422	8,987	8,829	8,011
CTC Revenue Billed	\$ 147,850	\$ (1,684)	\$ (1,425)	\$ (1,661)	\$ (1,645)	\$ (1,491)
CTC Revenue Billed (without GRT)	\$ 139,127	\$ (1,585)	\$ (1,341)	\$ (1,563)	\$ (1,548)	\$ (1,403)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule LPEP**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule LPEP							
<u>Actual</u>							
kWh Sales (Thousands)	6,674	7,747	8,806	-	-	-	72,692
CTC Revenue Billed	\$ (1,313)	\$ (49,825)	\$ (837,299)	- \$	- \$	- \$	(748,493)
CTC Revenue Billed (without GRT)	\$ (1,235)	\$ (46,885)	\$ (787,899)	- \$	- \$	- \$	(704,332)

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule ISM**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule ISM						
<u>Actual</u>						
kWh Sales (Thousands)	-	-	-	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) October through November are estimated

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation (a)
 Rate Schedule ISM**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule ISM							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule Standby**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule Standby						
<u>Actual</u>						
kWh Sales (Thousands)	52	226	-	-	-	-
CTC Revenue Billed	\$ 349	\$ 1,395	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 328	\$ 1,313	\$ -	\$ -	\$ -	\$ -

(a) October through November are estimated

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation (a)
Rate Schedule Standby**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Estimate	Nov-10 Estimate	Dec-10 Estimate	Total
Rate Schedule Standby							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	278
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,744
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,641

(a) October through November are estimated

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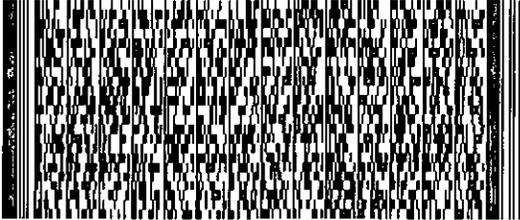
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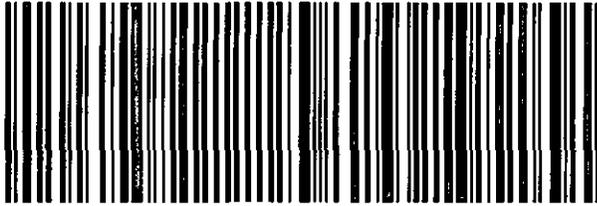


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