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October 15, 2010

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PECO Supplement No. 109 to Tariff No. 3 Issued October 15, 2010,
Effective October 28, 2010
Change in Residential Competitive Transition Charges "CTC" and Generation
Rates for November 2010**

Dear Secretary Chiavetta:

PECO Energy Company encloses for filing with the Commission eight copies of Supplement No. 109 to Tariff No. 3 issued October 15, 2010, effective October 28, 2010. This filing is a result of the Company's Electric Restructuring Order (Docket No.'s R-00973953/ P-00971265 and Commission Orders at D-98S042 and R-00027912) and tariff which provides for quarterly, or monthly, Transition Charge reconciliations and rate changes during the final year of billings, i.e., 2010, to help ensure complete recovery of its allowed stranded costs.

The reconciliation and resulting reduced CTC rates for residential customers reflect an over recovery of Transition Charges to date. Consequently, the CTC rate for Residential (Rate R) service for the month of October will decrease from 2.54 cents/kWh to 0.13 cents/kWh and the Generation rate will increase from 6.98 cents /kWh to 9.39 cents/kWh.

The Company is not changing Commercial/Industrial rates at this time.

In support of this filing the Company is also enclosing the following exhibits:

- Exhibit 1** Reconciliation Statement through September 2010;
- Exhibit 2** Development of Transition Cost Recovery Revenue Requirement for November 2010;
- Exhibit 3** Proof of Revenue Calculations for new November 2010 rates
- Exhibit 4** Revised Electric Tariff Pages

Rosemary Chiavetta, Secretary
October 15, 2010
Page 2

Please acknowledge receipt of the foregoing on the enclosed copy of this letter. A business reply envelope is enclosed for your convenience.

Sincerely,



w/enclosures

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R. F. Wilson, Director, Bureau of Fixed Utility Services
J. E. Simms, Director, Office of Trial Staff
M. Carl Lesney, Director, Bureau of Audits
Office of Consumer Advocate
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Certificate of Service

I hereby certify that I have this day served the foregoing document on the following by first class mail:

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Richard G. Webster, Jr.
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Dated: October 15, 2010

EXHIBIT 1

**PECO
TRANSITION COST RECOVERY
YEAR 12 RECONCILIATION THROUGH SEPTEMBER 2010**

	Month 129 Oct-09	Month 130 Nov-09	Month 131 Dec-09	Month 132 Jan-10	Month 133 Feb-10	Month 134 Mar-10	Month 135 Apr-10	Month 136 May-10
Residential Class								
Actual (a)								
CTC Revs Billed	22,027,914	22,358,445	28,338,170	34,296,920	34,498,034	30,640,861	25,204,818	25,229,595
Settlement (b), (c)								
CTC Revenues	26,183,521	26,183,521	26,183,521	26,183,521	30,911,554	30,911,554	30,911,554	30,911,554
Actual vs. Settlement								
CTC Difference	(4,155,607)	(3,825,076)	2,154,649	8,113,399	3,586,479	(270,693)	(5,706,737)	(5,681,960)

	Month 137 Jun-10	Month 138 Jul-10	Month 139 Aug-10	Month 140 Sep-10	Total
Residential Class					
Actual (a)					
CTC Revs Billed	39,761,111	55,196,155	55,469,921	44,194,386	417,216,328
Settlement (b), (c)					
CTC Revenues	30,911,554	30,911,554	30,911,554	30,911,554	352,026,519
Actual vs. Settlement					
CTC Difference	8,849,556	24,284,601	24,558,366	13,282,832	65,189,810

(a) The Year 11 filing reconciled amounts through September 09. This filing, Year 12, includes actual revenues from October 09 through September 10.
 (b) Per Settlement, as adjusted by the prior year's CTC reconciliation filing
 (c) CTC Settlement Revenues are adjusted to reflect the effects of the RNR, per Docket No. R-00027912

EXHIBIT 2

PECO
Development of CTC Revenue Requirement
For Year 12 of Transition Cost Recovery
(\$000)

Month	Residential Class CTC Revenues	CTC Revenues excl GRT	Balance	Return	Amortization
	(i) ^(a)	(j) = (i)*GRT FACTOR ^(b)	(k)	(l) = [(k)*.1075]/12	(m) = (j) - (l)
1	\$ 13,802	\$ 13,195	\$ 1,841,360	\$ 16,496	\$ (3,300)
2	\$ 13,422	\$ 12,832	\$ 1,844,661	\$ 16,525	\$ (3,693)
3	\$ 12,428	\$ 11,881	\$ 1,848,354	\$ 16,558	\$ (4,677)
4	\$ 10,745	\$ 10,272	\$ 1,853,031	\$ 16,600	\$ (6,328)
5	\$ 15,544	\$ 14,861	\$ 1,859,359	\$ 16,657	\$ (1,796)
6	\$ 23,171	\$ 22,151	\$ 1,861,155	\$ 16,673	\$ 5,479
7	\$ 25,540	\$ 24,416	\$ 1,855,677	\$ 16,624	\$ 7,792
8	\$ 18,819	\$ 17,991	\$ 1,847,884	\$ 16,554	\$ 1,437
9	\$ 12,244	\$ 11,705	\$ 1,846,447	\$ 16,541	\$ (4,836)
10	\$ 11,341	\$ 10,842	\$ 1,851,283	\$ 16,584	\$ (5,743)
11	\$ 13,752	\$ 13,147	\$ 1,857,026	\$ 16,636	\$ (3,489)
12	\$ 16,619	\$ 15,888	\$ 1,860,514	\$ 16,667	\$ (779)
Subtotal	\$ 187,428	\$ 179,181		\$ 199,115	\$ (19,933)
13	\$ 17,711	\$ 16,932	\$ 1,861,294	\$ 16,674	\$ 258
14	\$ 14,680	\$ 14,034	\$ 1,861,036	\$ 16,672	\$ (2,638)
15	\$ 13,282	\$ 12,698	\$ 1,863,673	\$ 16,695	\$ (3,998)
16	\$ 13,186	\$ 12,606	\$ 1,867,671	\$ 16,731	\$ (4,126)
17	\$ 17,123	\$ 16,370	\$ 1,871,796	\$ 16,768	\$ (399)
18	\$ 22,544	\$ 21,552	\$ 1,872,195	\$ 16,772	\$ 4,780
19	\$ 21,621	\$ 20,669	\$ 1,867,415	\$ 16,729	\$ 3,940
20	\$ 20,437	\$ 19,537	\$ 1,863,474	\$ 16,694	\$ 2,844
21	\$ 13,339	\$ 12,753	\$ 1,860,630	\$ 16,668	\$ (3,916)
22	\$ 13,324	\$ 12,738	\$ 1,864,546	\$ 16,703	\$ (3,965)
23	\$ 16,984	\$ 16,237	\$ 1,868,511	\$ 16,739	\$ (502)
24	\$ 19,335	\$ 18,485	\$ 1,869,013	\$ 16,743	\$ 1,741
Subtotal	\$ 203,567	\$ 194,610		\$ 200,588	\$ (5,978)
25	\$ 25,018	\$ 23,917	\$ 1,867,272	\$ 16,728	\$ 7,190
26	\$ 22,987	\$ 21,975	\$ 1,860,082	\$ 16,663	\$ 5,312
27	\$ 20,986	\$ 20,062	\$ 1,854,770	\$ 16,616	\$ 3,447
28	\$ 19,547	\$ 18,687	\$ 1,851,323	\$ 16,585	\$ 2,102
29	\$ 24,240	\$ 23,173	\$ 1,849,221	\$ 16,566	\$ 6,607
30	\$ 34,807	\$ 33,275	\$ 1,842,614	\$ 16,507	\$ 16,768
31	\$ 36,921	\$ 35,296	\$ 1,825,846	\$ 16,357	\$ 18,940
32	\$ 32,596	\$ 31,162	\$ 1,806,906	\$ 16,187	\$ 14,975
33	\$ 20,039	\$ 19,157	\$ 1,791,931	\$ 16,053	\$ 3,105
34	\$ 20,259	\$ 19,368	\$ 1,788,826	\$ 16,025	\$ 3,343
35	\$ 22,803	\$ 21,800	\$ 1,785,484	\$ 15,995	\$ 5,805
36	\$ 27,837	\$ 26,612	\$ 1,779,678	\$ 15,943	\$ 10,669
Subtotal	\$ 308,039	\$ 294,486		\$ 196,223	\$ 98,263

Month	Residential Class CTC Revenues	CTC Revenues excl GRT	Balance	Return	Amortization
	(i) ^(a)	(j) = (i)*GRT FACTOR ^(b)	(k)	(l) = [(k)*.1075]/12	(m) = (j) - (l)
37	\$ 21,710	\$ 20,754	\$ 1,769,009	\$ 15,847	\$ 4,907
38	\$ 21,241	\$ 20,306	\$ 1,764,102	\$ 15,803	\$ 4,503
39	\$ 20,628	\$ 19,721	\$ 1,759,599	\$ 15,763	\$ 3,958
40	\$ 19,089	\$ 18,249	\$ 1,755,642	\$ 15,728	\$ 2,521
41	\$ 25,054	\$ 23,952	\$ 1,753,121	\$ 15,705	\$ 8,247
42	\$ 37,582	\$ 35,928	\$ 1,744,874	\$ 15,631	\$ 20,297
43	\$ 42,596	\$ 40,722	\$ 1,724,577	\$ 15,449	\$ 25,273
44	\$ 31,895	\$ 30,492	\$ 1,699,304	\$ 15,223	\$ 15,269
45	\$ 21,729	\$ 20,772	\$ 1,684,035	\$ 15,086	\$ 5,686
46	\$ 20,946	\$ 20,024	\$ 1,678,349	\$ 15,035	\$ 4,989
47	\$ 25,440	\$ 24,320	\$ 1,673,360	\$ 14,991	\$ 9,330
48	\$ 28,099	\$ 26,863	\$ 1,664,031	\$ 14,907	\$ 11,956
Subtotal	\$ 316,008	\$ 302,103		\$ 185,169	\$ 116,934
49	\$ 24,946	\$ 23,475	\$ 1,652,075	\$ 14,800	\$ 8,675
50	\$ 23,317	\$ 21,941	\$ 1,643,400	\$ 14,722	\$ 7,219
51	\$ 19,850	\$ 18,679	\$ 1,636,181	\$ 14,657	\$ 4,021
52	\$ 18,422	\$ 17,335	\$ 1,632,160	\$ 14,621	\$ 2,714
53	\$ 21,847	\$ 20,558	\$ 1,629,446	\$ 14,597	\$ 5,960
54	\$ 34,166	\$ 32,151	\$ 1,623,486	\$ 14,544	\$ 17,607
55	\$ 37,443	\$ 35,234	\$ 1,605,879	\$ 14,386	\$ 20,848
56	\$ 31,736	\$ 29,864	\$ 1,585,031	\$ 14,199	\$ 15,665
57	\$ 20,289	\$ 19,092	\$ 1,569,366	\$ 14,059	\$ 5,033
58	\$ 18,840	\$ 17,728	\$ 1,564,333	\$ 14,014	\$ 3,714
59	\$ 24,036	\$ 22,618	\$ 1,560,619	\$ 13,981	\$ 8,637
60	\$ 27,864	\$ 26,220	\$ 1,551,981	\$ 13,903	\$ 12,317
Subtotal	\$ 302,756	\$ 284,894		\$ 172,483	\$ 112,410
61	\$ 25,699	\$ 24,182	\$ 1,539,665	\$ 13,793	\$ 10,390
62	\$ 20,890	\$ 19,658	\$ 1,529,275	\$ 13,700	\$ 5,958
63	\$ 20,566	\$ 19,353	\$ 1,523,317	\$ 13,646	\$ 5,706
64	\$ 19,488	\$ 18,338	\$ 1,517,611	\$ 13,595	\$ 4,743
65	\$ 26,677	\$ 25,103	\$ 1,512,868	\$ 13,553	\$ 11,550
66	\$ 31,728	\$ 29,856	\$ 1,501,318	\$ 13,449	\$ 16,406
67	\$ 32,564	\$ 30,643	\$ 1,484,911	\$ 13,302	\$ 17,341
68	\$ 30,599	\$ 28,794	\$ 1,467,570	\$ 13,147	\$ 15,647
69	\$ 20,240	\$ 19,045	\$ 1,451,924	\$ 13,007	\$ 6,039
70	\$ 18,829	\$ 17,718	\$ 1,445,885	\$ 12,953	\$ 4,765
71	\$ 23,116	\$ 21,753	\$ 1,441,120	\$ 12,910	\$ 8,842
72	\$ 26,965	\$ 25,374	\$ 1,432,277	\$ 12,831	\$ 12,544
Subtotal	\$ 297,362	\$ 279,817		\$ 159,886	\$ 119,931

Month	Residential Class CTC Revenues	CTC Revenues excl GRT	Balance	Return	Amortization
	(i) ^(a)	(j) = (i)*GRT FACTOR ^(b)	(k)	(l) = [(k)*.1075]/12	(m) = (j) - (l)
73	\$ 23,665	\$ 22,269	\$ 1,419,733	\$ 12,718	\$ 9,550
74	\$ 23,170	\$ 21,803	\$ 1,410,183	\$ 12,633	\$ 9,171
75	\$ 19,896	\$ 18,722	\$ 1,401,013	\$ 12,551	\$ 6,172
76	\$ 17,536	\$ 16,501	\$ 1,394,841	\$ 12,495	\$ 4,006
77	\$ 26,221	\$ 24,674	\$ 1,390,835	\$ 12,460	\$ 12,214
78	\$ 36,413	\$ 34,265	\$ 1,378,621	\$ 12,350	\$ 21,915
79	\$ 42,415	\$ 39,912	\$ 1,356,706	\$ 12,154	\$ 27,758
80	\$ 34,548	\$ 32,509	\$ 1,328,948	\$ 11,905	\$ 20,604
81	\$ 21,564	\$ 20,291	\$ 1,308,344	\$ 11,721	\$ 8,571
82	\$ 19,262	\$ 18,126	\$ 1,299,773	\$ 11,644	\$ 6,482
83	\$ 24,343	\$ 22,907	\$ 1,293,292	\$ 11,586	\$ 11,321
84	\$ 26,791	\$ 25,210	\$ 1,281,970	\$ 11,484	\$ 13,726
Subtotal	\$ 315,823	\$ 297,190		\$ 145,701	\$ 151,489
85	\$ 24,365	\$ 22,927	\$ 1,268,244	\$ 11,361	\$ 11,566
86	\$ 25,412	\$ 23,913	\$ 1,256,679	\$ 11,258	\$ 12,655
87	\$ 20,785	\$ 19,559	\$ 1,244,024	\$ 11,144	\$ 8,415
88	\$ 19,299	\$ 18,160	\$ 1,235,609	\$ 11,069	\$ 7,091
89	\$ 26,773	\$ 25,194	\$ 1,228,518	\$ 11,005	\$ 14,188
90	\$ 37,362	\$ 35,157	\$ 1,214,330	\$ 10,878	\$ 24,279
91	\$ 45,965	\$ 43,253	\$ 1,190,051	\$ 10,661	\$ 32,592
92	\$ 31,368	\$ 29,517	\$ 1,157,459	\$ 10,369	\$ 19,148
93	\$ 21,101	\$ 19,856	\$ 1,138,311	\$ 10,197	\$ 9,659
94	\$ 22,363	\$ 21,043	\$ 1,128,652	\$ 10,111	\$ 10,933
95	\$ 25,983	\$ 24,450	\$ 1,117,719	\$ 10,013	\$ 14,437
96	\$ 29,767	\$ 28,010	\$ 1,103,282	\$ 9,884	\$ 18,127
Subtotal	\$ 330,542	\$ 311,040		\$ 127,951	\$ 183,089
97	\$ 30,827	\$ 29,008	\$ 1,085,156	\$ 9,721	\$ 19,287
98	\$ 28,411	\$ 26,735	\$ 1,065,868	\$ 9,548	\$ 17,187
99	\$ 23,853	\$ 22,446	\$ 1,048,682	\$ 9,394	\$ 13,051
100	\$ 21,815	\$ 20,528	\$ 1,035,631	\$ 9,278	\$ 11,251
101	\$ 31,808	\$ 29,931	\$ 1,024,380	\$ 9,177	\$ 20,755
102	\$ 39,594	\$ 37,258	\$ 1,003,625	\$ 8,991	\$ 28,267
103	\$ 44,882	\$ 42,234	\$ 975,358	\$ 8,738	\$ 33,497
104	\$ 39,405	\$ 37,080	\$ 941,861	\$ 8,438	\$ 28,643
105	\$ 27,472	\$ 25,851	\$ 913,219	\$ 8,181	\$ 17,670
106	\$ 24,430	\$ 22,989	\$ 895,549	\$ 8,023	\$ 14,966
107	\$ 30,214	\$ 28,432	\$ 880,583	\$ 7,889	\$ 20,543
108	\$ 33,856	\$ 31,858	\$ 860,040	\$ 7,705	\$ 24,154
Subtotal	\$ 376,568	\$ 354,350		\$ 105,081	\$ 249,269

Month	Residential Class CTC Revenues	CTC Revenues excl GRT	Balance	Return	Amortization
	(i) ^(a)	(j) = (i)*GRT FACTOR ^(b)	(k)	(l) = [(k)*.1075]/12	(m) = (j) - (l)
109	\$ 28,648	\$ 26,958	\$ 835,886	\$ 7,488	\$ 19,470
110	\$ 26,377	\$ 24,821	\$ 816,416	\$ 7,314	\$ 17,507
111	\$ 22,874	\$ 21,524	\$ 798,909	\$ 7,157	\$ 14,367
112	\$ 20,530	\$ 19,319	\$ 784,542	\$ 7,028	\$ 12,291
113	\$ 30,331	\$ 28,542	\$ 772,251	\$ 6,918	\$ 21,623
114	\$ 44,886	\$ 42,238	\$ 750,628	\$ 6,724	\$ 35,513
115	\$ 42,496	\$ 39,988	\$ 715,115	\$ 6,406	\$ 33,582
116	\$ 35,210	\$ 33,133	\$ 681,533	\$ 6,105	\$ 27,027
117	\$ 23,236	\$ 21,865	\$ 654,505	\$ 5,863	\$ 16,002
118	\$ 22,742	\$ 21,400	\$ 638,504	\$ 5,720	\$ 15,680
119	\$ 30,409	\$ 28,615	\$ 622,824	\$ 5,579	\$ 23,036
120	\$ 34,929	\$ 32,868	\$ 599,788	\$ 5,373	\$ 27,495
Subtotal	\$ 362,667	\$ 341,270		\$ 77,677	\$ 263,593
121	\$ 29,929	\$ 28,163	\$ 572,293	\$ 5,127	\$ 23,036
122	\$ 25,682	\$ 24,167	\$ 549,257	\$ 4,920	\$ 19,246
123	\$ 22,375	\$ 21,055	\$ 530,011	\$ 4,748	\$ 16,307
124	\$ 21,741	\$ 20,458	\$ 513,704	\$ 4,602	\$ 15,856
125	\$ 26,250	\$ 24,701	\$ 497,847	\$ 4,460	\$ 20,241
126	\$ 32,522	\$ 30,603	\$ 477,606	\$ 4,279	\$ 26,325
127	\$ 38,755	\$ 36,468	\$ 451,281	\$ 4,043	\$ 32,425
128	\$ 35,537	\$ 33,440	\$ 418,856	\$ 3,752	\$ 29,688
129	\$ 22,028	\$ 20,728	\$ 389,168	\$ 3,486	\$ 17,242
130	\$ 22,358	\$ 21,039	\$ 371,926	\$ 3,332	\$ 17,707
131	\$ 28,338	\$ 26,666	\$ 354,218	\$ 3,173	\$ 23,493
132	\$ 34,297	\$ 32,273	\$ 330,725	\$ 2,963	\$ 29,311
Subtotal	\$ 339,812	\$ 319,763		\$ 48,885	\$ 270,878
133	\$ 34,498	\$ 32,463	\$ 301,415	\$ 2,700	\$ 29,762
134	\$ 30,641	\$ 28,833	\$ 271,652	\$ 2,434	\$ 26,399
135	\$ 25,205	\$ 23,718	\$ 245,253	\$ 2,197	\$ 21,521
136	\$ 25,230	\$ 23,741	\$ 223,732	\$ 2,004	\$ 21,737
137	\$ 39,761	\$ 37,415	\$ 201,995	\$ 1,810	\$ 35,606
138	\$ 55,196	\$ 51,940	\$ 166,390	\$ 1,491	\$ 50,449
139	\$ 55,470	\$ 52,197	\$ 115,941	\$ 1,039	\$ 51,159
140	\$ 44,194	\$ 41,587	\$ 64,782	\$ 580	\$ 41,007
141 (Est)	\$ 20,499	\$ 19,290	\$ 23,776	\$ 213	\$ 19,077
142 (Est)	\$ 1,000	\$ 941	\$ 4,699	\$ 42	\$ 899
143 (Est)	\$ 4,075	\$ 3,834	\$ 3,800	\$ 34	\$ 3,800
144		\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 335,768	\$ 315,958		\$ 14,543	\$ 301,415
		Target per Exhibit 2	\$ -		
Total	\$ 3,676,340	\$ 3,474,661		\$ 1,633,301	\$ 1,841,360

^(a) Months 1 -12 reflect results of the PUC audit of the first 12 months of CTC recovery (D-00S020)

^(b) Months 1 - 48 reflect a GRT FACTOR of .956. Starting with month 49, GRT FACTOR is .941 to reflect the change in the gross receipts tax as reflected in CTC revenues.

EXHIBIT 3

PECO
Transition Cost Recovery
Revenue Requirement Factor - Month of November 2010
(\$000)

	CTC Revenues		CTC Factor
	Base Line Rates ^(a)	Per Reconciliation ^(b)	
	(1)	(2)	(3) = (2) / (1)
Residential ^(a)	\$ 27,178	\$ 1,000	0.03679

R (c)	\$ 22,902
RH (d)	\$ 4,161
OP	\$ 115
Total	\$ 27,178

- (a) Per CTC rates effective 1/1/10 (Docket No: M-2009-2128478). Detail shown on proof of revenue sheets.
- (b) Per proof of revenue calculations.
- (c) Includes Rate R CAP.
- (d) Includes Rate RH CAP.

PECO
November 2010 Revenue Summary

	Per Reconciliation		Per Reconciliation (¢/kWh)	
	<u>CTC</u>	<u>Market Energy</u>	<u>CTC</u>	<u>Market Energy</u>
R	\$801,853	\$59,861,015	0.13	9.39
R CAP	\$41,463	\$3,081,637	(1)	(1)
RH	\$151,046	\$12,667,903	0.09	7.35
RH CAP	\$2,079	\$153,572	(1)	(1)
RT	\$4	\$279	0.13	8.80
OP	\$4,232	\$591,932	0.02	2.52
Total	\$1,000,677	\$76,356,339	0.12	9.17

(1) See R & RH Proof Of Revenue for each CAP tier rate

PECO
Proof of Revenue November 2010
Rate R

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
Competitive Transition Charge				
Up to 500 kwh	\$ 0.0342	\$ 14,951,966	\$ 0.0013	\$ 550,150
kwh over 500-Winter	\$ 0.0342	\$ 6,840,787	\$ 0.0013	\$ 251,703
		\$ 21,792,753		\$ 801,853
Electric Generation				
Up to 500 kwh	\$ 0.0610	\$ 26,668,712	\$ 0.0939	\$ 41,070,529
kwh over 500-Winter	\$ 0.0610	\$ 12,201,403	\$ 0.0939	\$ 18,790,487
		\$ 38,870,115		\$ 59,861,015

(a) CTC Factor 0.03679 * Current Revenue

(b) New Revenue for November/Billing Determinants = CTC Rate

PECO
Proof of Revenue November 2010
Rate RH

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
Competitive Transition Charge				
Winter - Up to 600 kwh	\$ 0.0333	\$ 2,932,465	\$ 0.0012	\$ 107,898
Winter - Over 600 kwh	\$ 0.0139	\$ 1,172,674	\$ 0.0005	\$ 43,148
		\$ 4,105,138		\$ 151,046
Total Electric Generation				
Winter - Up to 600 kwh	\$ 0.0636	\$ 5,600,743	\$ 0.0957	\$ 8,425,309
Winter - Over 600 kwh	\$ 0.0369	\$ 3,113,069	\$ 0.0503	\$ 4,242,594
		\$ 8,713,812		\$ 12,667,903

(a) CTC Factor 0.03679 * Current Revenue

(b) New Revenue for November/Billing Determinants = CTC Rate

PECO
Proof of Revenue November 2010
CAP Rider

	Base Line Pricing	
	CTC	Energy
Rate R		
Cap A	\$ 1.49	\$ 2.70
First 1000 kWh	Cap D	Cap D
Additional kWh		
Cap B	0.52	0.91
Winter	3.42	6.10
¢/kWh for first 650 kWh		
¢/kWh for additional kWh		
Cap C	0.85	1.53
Winter	3.42	6.10
¢/kWh for first 650 kWh		
¢/kWh for additional kWh		
Cap D	1.37	2.52
Winter	3.42	6.10
¢/kWh for first 650 kWh		
¢/kWh for additional kWh		
Cap E	2.10	3.87
Winter	3.42	6.10
¢/kWh for first 650 kWh		
¢/kWh for additional kWh		

	New Pricing	
	CTC	Energy
\$	0.05	\$ 4.14
Cap D	Cap D	Cap D
0.02	1.41	
0.13	9.39	
0.03	2.35	
0.13	9.39	
0.05	3.84	
0.13	9.39	
0.08	5.89	
0.13	9.39	

	New Revenue	
	CTC	Energy
\$	4	\$ 327
\$	950	\$ 66,947
\$	1,499	\$ 108,267
\$	2,642	\$ 206,941
\$	2,882	\$ 208,176
\$	12,631	\$ 970,022
\$	6,800	\$ 491,191
\$	10,382	\$ 764,404
\$	3,674	\$ 265,361
Total	\$ 41,463	\$ 3,081,637

Proof of Revenue November 2010
CAP Rider

Base Line Pricing
CTC Energy

	CTC	Energy
Rate RH		
Cap A	\$ 5.38	\$ 10.17
First 2000 kWh Winter Additional kWh	Cap D	Cap D
Cap B	0.49	0.96
Winter ¢/kWh for first 650 kWh	1.36	2.64
¢/kWh for additional kWh		
Cap C	0.82	1.59
Winter ¢/kWh for first 650 kWh	1.36	2.64
¢/kWh for additional kWh		
Cap D	1.36	2.64
Winter ¢/kWh for all kWh		
Cap E	2.92	4.06
Winter ¢/kWh for first 650 kWh	1.36	2.64
¢/kWh for additional kWh		

New Pricing
CTC Energy

\$	0.20	\$	15.35
Cap D	Cap D	Cap D	
0.02	1.43		
0.05	3.95		
0.03	2.38		
0.05	3.95		
0.05	3.95		
0.11	6.87		
0.05	3.95		

New Revenue
CTC Energy

\$	1	\$	92
68	\$	4,862	
149	\$	11,732	
92	\$	7,259	
134	\$	10,547	
819	\$	64,701	
617	\$	38,541	
201	\$	15,840	
Total	\$	2,079	\$
			153,572

Customer Credit (first 650kWh per month) when obtaining Competitive Energy Supply

Rate R	CAP D	\$0.0555
	CAPE	\$0.0350
Rate RH	CAP D	\$0.0562 (w)
	CAPE	\$0.0270 (w)

Rate R & RH CAP (New)

Rate R CAP			
CTC	Billing Determinent (kWh)	Total (\$'s)	Energy CAP Rate (\$)
	65,000	4 (a)	
			Billing Determinent (kWh)
			Energy CAP Rate (\$)
			Total (\$'s)
			Total (\$'s)
0.0002	4,748,000	950	0.0141
0.0013	1,153,000	1,499	0.0939
0.0003	8,806,000	2,642	0.0235
0.0013	2,217,000	2,882	0.0939
0.0005	25,261,000	12,631	0.0384
0.0013	5,231,000	6,800	0.0939
0.0008	12,978,000	10,382	0.0589
0.0013	2,826,000	3,674	0.0939
		\$ 41,463	\$ 3,081,637

Rate RH CAP			
CTC	Billing Determinent (kWh)	Total (\$'s)	Energy CAP Rate (\$)
	3,000	1 (a)	
			Billing Determinent (kWh)
			Energy CAP Rate (\$)
			Total (\$'s)
			Total (\$'s)
0.0002	340,000	68	0.0143
0.0005	297,000	149	0.0395
0.0003	305,000	92	0.0238
0.0005	267,000	134	0.0395
0.0005	1,638,000	819	0.0395
0.0011	561,000	617	0.0687
0.0005	401,000	201	0.0395
		\$ 2,079	\$ 153,572

(a) Based on fixed monthly charge.

PECO
Proof of Revenue November 2010
Rate RT

Electric PA PUC No. 3

	<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
		Pricing	Revenue	Pricing (b)	Revenue (a)
Competitive Transition Charge					
Winter Off-peak kwh	2,305 kwh	\$ 0.0188	\$ 43	\$ 0.0007	\$ 2
Winter On-peak kwh	864 kwh	\$ 0.0688	\$ 59	\$ 0.0025	\$ 2
		\$	103	\$	4
Electric Generation					
Winter Off-peak kwh	2,305 kwh	\$ 0.0401	\$ 92	\$ 0.0582	\$ 134
Winter On-peak kwh	864 kwh	\$ 0.1016	\$ 88	\$ 0.1679	\$ 145
		\$	180	\$	279

(a) CTC Factor 0.03679 * Current Revenue

(b) New Revenue for November/Billing Determinants = CTC Rate

PECO
Proof of Revenue November 2010
Rate OP

<u>Billing Determinants</u>	<u>Base Line Pricing</u>		<u>New Pricing</u>	
	Pricing	Revenue	Pricing (b)	Revenue (a)
Competitive Transition Charge	\$ 0.0049	\$ 115,008	\$ 0.0002	\$ 4,232
Electric Generation Charges	\$ 0.0205	\$ 481,156	\$ 0.0252	\$ 591,932

(a) CTC Factor 0.03679 * Current Revenue

(b) New Revenue for November/Billing Determinants = CTC Rate

EXHIBIT 4

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued: October 15, 2010

Effective: October 28, 2010

**ISSUED BY: D. P. O'Brien – President
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

PECO Energy Company

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Rate R Residence Service - 30th Revised Page No. 35

CTC is decreased; Energy and Capacity Charge is increased.

Rate RT Residence Time-of-Use Service – 32nd Revised Page No. 37

CTC is decreased; Energy and Capacity Charge is increased.

Rate R-H Residential Heating Service – 33rd Revised Page No. 39

CTC is decreased; Energy and Capacity Charge is increased.

Rate OP Off-Peak Service – 27th Revised Page No. 43

CTC is decreased; Energy and Capacity Charge is increased.

CAP Rider – Customer Assistance Program 15th Revised Page No. 68A, 14th Revised Page No. 68B, 14th Revised Page No. 68C and 13th Revised Page No. 68D

CTC is decreased; Energy and Capacity Charge is increased.

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE. \$5.32

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

5.20¢ per kWh for the first 500 kWh per dwelling unit

5.96¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

5.20¢ per kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.42¢ per kWh for the first 500 kWh per dwelling unit

3.97¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

0.13¢ per kWh

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the Monthly Pricing Option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

6.10¢ per kWh for the first 500 kWh per dwelling unit

6.81¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

9.39¢ per kWh

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(D) Indicates Decrease

(I) Indicates Increase

PECO Energy Company

RATE RT RESIDENCE TIME-OF-USE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

DEFINITION OF PEAK-HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$10.49

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS (June through September)

2.46¢ per off-peak kWh

8.29¢ per on-peak kWh

WINTER MONTHS (October through May)

2.46¢ per off-peak kWh

7.65¢ per on-peak kWh

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

1.88¢ per off-peak kWh

7.49¢ per on-peak kWh

WINTER MONTHS. (October through May)

0.07¢ per off-peak kWh

0.25¢ per on-peak kWh

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

4.01¢ per off-peak kWh

10.93¢ per on-peak kWh

WINTER MONTHS. (October through May)

5.82¢ per off-peak kWh

16.79¢ per on-peak kWh

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(I) Indicates Increase
(D) Indicates Decrease

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$5.32

METERING AND BILLING CREDITS: A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)

4.98¢ per kWh for the first 500 kWh per dwelling unit
5.70¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

4.98¢ per kWh for the first 600 kWh per dwelling unit
2.40¢ per kWh for additional kWh.

COMPETITIVE TRANSITION CHARGE:

SUMMER MONTHS. (June through September)

3.33¢ per kWh for the first 500 kWh per dwelling unit
3.87¢ per kWh for additional kWh.

WINTER MONTHS. (October through May)

0.12¢ per kWh for the first 600 kWh per dwelling unit
0.05¢ per kWh for additional kWh.

(D)
(D)

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

SUMMER MONTHS. (June through September)

6.36¢ per kWh for the first 500 kWh per dwelling unit
7.10¢ per kWh for additional kWh

WINTER MONTHS. (October through May)

9.57¢ per kWh for the first 600 kWh per dwelling unit
5.03¢ per kWh for additional kWh

(I)
(I)

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

SUMMER MONTHS. (June through September)

The Company will determine a market rate by May 1st for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

WINTER MONTHS. (October through May)

Same as the Standard Pricing Option winter months charge.

(D) Indicates Decrease

(I) Indicates Increase

RATE OP OFF-PEAK SERVICE

AVAILABILITY.

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement. Effective January 1, 2004, service under Rate OP will be restricted to service locations receiving Rate OP service or that are the subject of a Rate OP service application as of December 31, 2003.

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 200 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 200 amperes the control device shall be furnished, installed and maintained by the customer. Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$4.65 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 4.04¢ per kWh

COMPETITIVE TRANSITION CHARGE: 0.02¢ per kWh

(D)

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who

obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of January 1, 2002, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

2.52¢ per kWh

(I)

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

SUMMER MONTHS. (June through September)

The Company will determine a market rate by May 1st for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company

WINTER MONTHS. (October through May)

Same as the Standard Pricing Option winter months charge.

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request. If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(D) Indicates Decrease

(I) Indicates Increase

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E) apply. Alternatively, when a customer receives LIHEAP cash grants, the customer will automatically be enrolled into PECO's CAP Rate E, provided the customer has been identified through LIHEAP as having income not exceeding 150% of the Federal Poverty Level. Such customers automatically enrolled in CAP Rate E will be screened further to the extent practicable for the purpose of reassessing the CAP level placement based on percentage of Federal Poverty Guidelines.

CAP A - PECO Cares Program : Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - Injury or illness
 - High medical bills
 - Medically related usage
 - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - Children below 8 years of age
 - Disabled persons
 - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

MONTHLY RATE – CAP A:

	RATE R		RATE RH	
Fixed Distribution Service Charge		\$5.24		\$5.24
Variable Distribution Service Charge	1 st 1000 KWH	\$2.44	1 st 2,000 KWH Winter ¹	\$8.32
	Additional KWH	CAP D ²	1 st 1,000 KWH Summer ¹	\$8.32
			Additional KWH	CAP D ²
Competitive Transition Charge	1 st 1000 KWH	\$0.05	1 st 2,000 KWH Winter ¹	\$0.20 (D)
	Additional KWH	CAP D ²	1 st 1,000 KWH Summer ¹	\$5.38
			Additional KWH	CAP D ²
Energy and Capacity Charge	1 st 1000 KWH	\$4.14	1 st 2,000 KWH Winter ¹	\$15.35 (I)
	Additional KWH	CAP D ²	1 st 1,000 KWH Summer ¹	\$10.17
			Additional KWH	CAP D ²

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

² Rate R - for the usage exceeding 1000 kWh, the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used. Rate RH - for the usage exceeding 2000 kWh winter/1000 kWh summer the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 650 kWh used.

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

(D) Indicates Decrease

(I) Indicates Increase

Customer Assistance Program (CAP) Rider – (Continued)

CAP B: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines and who are not eligible for CAP A will be eligible for the CAP B Rate which provides a nominal 85% discount on the pricing of the first 650 kWh of usage, and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

CAP C: Customers with annual household gross incomes at or greater than 26% but less than 51% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 75% discount on the pricing of the first 650 kWh of usage and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

CAP D: Customers with annual household gross incomes at or greater than 51% but less than 101% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 50% discount on the pricing of the first 650 kWh of usage.

CAP E: Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 26% discount on the pricing of the first 650 kWh of usage.

MONTHLY RATE TABLES (CAP B – E Rates):

RATE R

	CAP B	CAP C	CAP D	CAP E	
Fixed Distribution Service Charge	\$5.32	\$5.32	\$5.32	\$5.32	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	
Variable Distribution Service Charge					
first 650 kWh	0.75	1.24	2.42	3.69	
Next 100 kWh (July - Sept Only)	3.30	3.33	---	---	
additional kWh	4.69	4.72	4.81	4.89	
Competitive Transition Charge					
first 650 kWh	0.02	0.03	0.05	0.08	(D)
Next 100 kWh (July - Sept Only)	2.39	2.39	---	---	
additional kWh	0.13	0.13	0.13	0.13	(D)
Energy and Capacity Charge *					
first 650 kWh	1.41	2.35	3.84	5.89	(I)
Next 100 kWh (July - Sept Only)	4.28	4.28	---	---	
additional kWh	9.39	9.39	9.39	9.39	(I)

(D) Indicates Decrease

(I) Indicates Increase

Customer Assistance Program (CAP) Rider – (Continued)

RATE RH

	CAP B	CAP B	CAP C	CAP C	CAP D	CAP D	CAP E	CAP E	
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	
Fixed Distribution Service Charge	\$5.32	\$5.32	\$5.32	\$5.32	\$5.32	\$5.32	\$5.32	\$5.32	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh	
Variable Distribution Service Charge									
first 650 kWh	0.71	0.71	1.19	1.19	2.30	2.30	3.52	3.52	
next 100 kWh (July - Sept Only)	3.15	----	3.18	----	----	----	----	----	
additional kWh	4.47	2.18	4.50	2.21	4.59	2.30	4.67	2.38	
Competitive Transition Charge									
first 650 kWh	0.49	0.02	0.82	0.03	1.36	0.05	2.92	0.11	(D)
next 100 kWh (July - Sept Only)	2.33	----	2.33	----	----	----	----	----	
additional kWh	3.33	0.05	3.33	0.05	3.33	0.05	3.33	0.05	(D)
Energy and Capacity Charge *									
first 650 kWh	0.96	1.43	1.59	2.38	2.64	3.95	4.06	6.87	(I)
next 100 kWh (July - Sept Only)	4.46	----	4.46	----	----	----	----	----	
additional kWh	6.36	3.95	6.36	3.95	6.36	3.95	6.36	3.95	(I)

* CAP (A - C) Rate customers will not be able to obtain Competitive Energy Supply.

ENERGY AND CAPACITY CHARGE: The preceding Energy and Capacity Charges are not applicable to the customer if the customer is eligible for and obtains Competitive Energy Supply, and therefore will only apply if the customer receives Default PLR Service.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 650 kWh of usage on their PECO Energy bill, as follows:

(D) Indicates Decrease
 (I) Indicates Increase

Customer Assistance Program (CAP) Rider – Continued

CUSTOMER CREDIT WHEN OBTAINING COMPETITIVE ENERGY SUPPLY (applicable to CAP D & E only):

RATE R		RATE RH			
CAP D	CAP E	CAP D		CAP E	
		Summer	Winter	Summer	Winter
5.55¢/kWh	3.50 ¢/kWh	3.72 ¢/kWh	5.62 ¢/kWh	2.30 ¢/kWh	2.70 ¢/kWh (C)

METERING AND BILLING CREDITS. A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

CERTIFICATION. Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process. In addition, PECO may also utilize the LIHEAP cash grant amount to help determine income level.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate. Customers being considered for the CAP Rider will be required to:

- Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO Energy.

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE. Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS and PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

ARREARAGE.

Customers who qualify and are placed on the CAP Rider will have their pre-program arrearage forgiven if they remain current on their CAP bill for six consecutive months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

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Customers who qualify and are placed on the CAP Rate will have their pre-program arrearage forgiven on the following basis: For each month in which the customer pays their outstanding balance in full and on time, one-twelfth (1/12th) of the customer's pre-program arrearage will be forgiven. If the customer develops any in-program arrearage while on the CAP Rate -- that is, if the customer does not pay the entire outstanding balance -- then preprogram arrearage forgiveness will not resume until the first month in which the full outstanding balance is paid. At PECO's discretion, customers who develop in-program arrearages may be offered a payment agreement for those in-program arrearages, but PECO is not required to offer such a payment arrangement.

(C) Indicates Change