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FEDERAL EXPRESS

October 29, 2010

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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OCT 29 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Generation Supply Charge Reconciliation Report
for the Quarter Ended September 30, 2010
Docket No. M-2009-2145482**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge ("GSC") Reconciliation Report for the Quarter Ended September 30, 2010. This filing is being made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 29, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

GENERATION SUPPLY CHARGE

Reconciliation Report

For the Quarter Ended September 30, 2010

Docket No. M-2009-2145482

October 29, 2010

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES

Line No.	Month >>	Residential											
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		January	February	March	April	May	June	July	August	September	October	November	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 71,867,829	\$ 138,221,224	\$ 107,521,379	\$ 71,101,872	\$ 60,015,837	\$ 68,665,076	\$ 82,795,465	\$ 81,571,297	\$ 68,591,667	\$ -	\$ -	\$ 749,351,646
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	67,627,627	128,184,172	101,177,818	66,966,382	56,474,303	65,554,307	77,310,533	76,758,590	64,544,759	-	-	705,139,901
4	Merchant Function Charge (MFC) Factor (2)	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	
5	Energy Revenues Available (excluding GRT and MFC)	66,734,942	126,492,141	99,842,073	66,023,691	55,729,434	64,689,513	76,882,114	75,745,377	63,692,768	-	-	695,832,053
6	Energy Procurement Administrative Expenses	143,848,183 138,575	106,150,842 298,617	74,758,601 298,609	62,658,034 224,556	60,499,915 224,730	68,266,785 191,038	81,410,980 216,667	73,554,771 214,529	61,410,962 227,134	-	-	732,359,073 2,032,453
7	Total Expenses to Recover	143,786,758	108,449,459	75,055,210	62,882,590	60,724,645	68,457,821	81,627,647	73,769,300	61,638,096	-	-	734,391,526
8	Net Over/(Under) Collection	(77,051,818)	20,042,682	24,786,863	3,141,101	(4,965,211)	(3,768,308)	(4,745,533)	1,976,077	2,054,672	-	-	(38,559,473)
9	Interest on Over/(Under) Collection	-	-	-	195,664	(284,103)	(201,369)	(210,089)	74,103	66,777	-	-	(359,017)
10	Net Over/(Under) Collection, including Interest	\$ (77,051,818)	\$ 20,042,682	\$ 24,786,863	\$ 3,336,765	\$ (5,279,314)	\$ (3,969,677)	\$ (4,955,622)	\$ 2,050,180	\$ 2,121,449	\$ -	\$ -	\$ (38,918,490)

(1) Gross Receipts Tax Factor (1-.059)

(2) Market Function Charge Factor
 Residential - (1-.0132) (1-.0132)
 Small Commercial & Industrial (1-.0012) (1-.0012)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
Small Commercial and Industrial

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		January	February	March	April	May	June	July	August	September	October	November	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 38,481,713	\$ 48,030,833	\$ 33,735,520	\$ 26,666,094	\$ 22,276,610	\$ 23,813,954	\$ 24,895,265	\$ 23,588,935	\$ 21,584,290	\$ -	\$ -	\$ 261,183,234
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	34,338,702	45,197,014	31,745,124	25,082,794	20,962,290	22,503,031	23,426,463	22,197,188	20,310,817	-	-	245,773,423
4	Merchant Function Charge (MFC) Factor (2)	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	
5	Energy Revenues Available (excluding GRT and MFC)	34,297,496	45,142,778	31,707,030	25,062,883	20,937,135	22,476,027	23,398,351	22,170,551	20,288,444	-	-	245,478,495
6	Energy Procurement Administrative Expenses	63,380,896 138,575	42,910,348 288,617	34,574,996 296,609	25,071,941 224,556	20,934,175 224,730	16,526,638 191,036	25,887,850 216,667	19,278,477 214,529	17,016,921 227,134	-	-	265,584,242 2,032,453
7	Total Expenses to Recover	63,519,471	43,208,965	34,871,605	25,298,497	21,158,905	16,719,674	26,104,517	19,493,006	17,244,055	-	-	267,616,695
8	Net Over/(Under) Collection	(29,221,975)	1,833,813	(3,164,575)	(233,814)	(221,770)	5,758,353	(2,706,186)	2,677,545	3,042,369	-	-	(22,138,200)
9	Interest on Over/(Under) Collection	-	-	-	(14,585)	(12,813)	307,605	(119,804)	100,408	88,878	-	-	359,909
10	Net Over/(Under) Collection, Including Interest	\$ (29,221,975)	\$ 1,833,813	\$ (3,164,575)	\$ (248,379)	\$ (234,363)	\$ 6,063,958	\$ (2,825,970)	\$ 2,777,953	\$ 3,141,267	\$ -	\$ -	\$ (21,778,291)

(1) Gross Receipts Tax Factor (1-058)

(2) Market Function Charge Factor
 Residential - (1-.0132) (1 - .0132)
 Small Commercial & Industrial (1 - .0012) (1 - .0012)

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
 Large Commercial & Industrial - Fixed Price - Primary

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		January	February	March	April	May	June	July	August	September	October	November	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 5,061,266	\$ 2,274,277	\$ 951,048	\$ 759,589	\$ 736,813	\$ 805,523	\$ 819,298	\$ 791,469	\$ 788,867	\$ -	\$ -	\$ 12,987,147
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	4,762,651	2,140,095	894,934	713,831	693,341	757,997	770,959	744,772	742,324	-	-	12,220,904
4	Merchant Function Charge (MFC) Factor (2)												
5	Energy Revenues Available (excluding GRT and MFC)	4,762,651	2,140,095	894,934	713,831	693,341	757,997	770,959	744,772	742,324	-	-	12,220,904
6	Energy Procurement	5,146,765	2,295,854	1,832,333	216,815	743,270	746,200	811,216	970,185	558,088	-	-	13,320,726
	Administrative Expenses	11,327	24,410	24,246	18,356	18,370	15,615	17,711	17,536	18,566	-	-	166,137
7	Total Expenses to Recover	5,158,092	2,320,264	1,856,579	235,171	761,640	761,815	828,927	987,721	576,654	-	-	13,486,863
8	Net Over/(Under) Collection	(395,441)	(180,169)	(961,645)	478,660	(68,299)	(3,818)	(57,968)	(242,949)	165,670	-	-	(1,265,959)
9	Interest on Over/(Under) Collection	-	-	-	29,817	(3,885)	(204)	(2,566)	(9,111)	5,384	-	-	19,435
10	Net Over/(Under) Collection, Including Interest	\$ (395,441)	\$ (180,169)	\$ (961,645)	\$ 508,477	\$ (72,184)	\$ (4,022)	\$ (60,534)	\$ (252,060)	\$ 171,054	\$ -	\$ -	\$ (1,246,524)

(1) Gross Receipts Tax Factor (1-059)

(2) Market Function Charge Factor - not applicable for Large C&I customers
 Residential - (1-.0132)
 Small Commercial & Industrial (1-.0012)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES

Line No.	Month >>	Large Commercial & Industrial - Fixed Price - Transmission												Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
		January	February	March	April	May	June	July	August	September	October	November		
1	January	Actual Energy Revenues Billed (including GRT)	\$ (977,330)	\$ 6,617,833	\$ 2,359,412	\$ (1,059,041)	\$ 43,959	\$ 66,431	\$ 15,041	\$ 37,048	\$ 11,191	\$ -	\$ -	\$ 7,114,544
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	(919,668)	6,227,381	2,220,207	(996,558)	41,385	62,512	14,154	34,882	10,531	-	-	6,694,786
4		Merchant Function Charge (MFC) Factor (2)												
5		Energy Revenues Available (excluding GRT and MFC)	(919,668)	6,227,381	2,220,207	(996,558)	41,385	62,512	14,154	34,882	10,531	-	-	6,694,786
6		Energy Procurement	1,147,170	511,728	(214,079)	48,326	165,586	166,322	160,813	216,049	124,399	-	-	2,346,394
		Administrative Expenses	4,869	10,751	10,679	8,085	8,091	6,878	7,801	7,724	8,178	-	-	73,176
7		Total Expenses to Recover	1,152,159	522,477	(203,400)	56,411	173,759	173,200	168,614	223,773	132,577	-	-	2,419,570
8		Net Over/(Under) Collection	(2,071,827)	5,704,904	2,423,607	(1,052,969)	(132,394)	(110,688)	(174,460)	(168,911)	(122,046)	-	-	4,275,216
9		Interest on Over/(Under) Collection	-	-	-	(65,591)	(7,530)	(5,915)	(7,723)	(7,084)	(3,968)	-	-	(97,809)
10		Net Over/(Under) Collection, Including Interest	\$ (2,071,827)	\$ 5,704,904	\$ 2,423,607	\$ (1,118,560)	\$ (139,924)	\$ (116,603)	\$ (182,183)	\$ (195,995)	\$ (126,012)	\$ -	\$ -	\$ 4,177,407

(1) Gross Receipts Tax Factor (1-.059)

(2) Market Function Charge Factor - not applicable for Large C&I customers
 Residential - (1 - 0132) (1 - 0132)
 Small Commercial & Industrial (1 - .0012)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2010 GENERATION SUPPLY CHARGE
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission	Over/(Under) Collection	Interest on Over/(Under) Collection				
1	January 2010	6.25%	0	\$ (108,741,059)	\$ -	\$ (77,051,816)	\$ -	\$ (29,221,975)	\$ -	\$ (395,441)	\$ -	\$ (2,071,827)	\$ -		
2	February 2010	6.50%	0	27,501,230	-	20,042,682	-	1,933,813	-	(180,169)	-	5,704,904	-		
3	March 2010	6.50%	0	23,084,250	-	24,786,863	-	(3,164,575)	-	(961,645)	-	2,423,607	-		
4	April 2010	6.50%	11.5/12	2,332,978	145,325	3,141,101	195,664	(233,814)	(14,565)	478,660	29,817	(1,052,969)	(65,591)		
5	May 2010	6.50%	10.5/12	(5,417,674)	(308,131)	(4,995,211)	(284,103)	(221,770)	(12,613)	(68,299)	(3,885)	(132,394)	(7,530)		
6	June 2010	6.75%	9.5/12	1,873,539	100,117	(3,768,308)	(201,369)	5,756,353	307,605	(3,818)	(204)	(110,688)	(5,915)		
7	July 2010	6.25%	8.5/12	(7,684,127)	(340,182)	(4,745,533)	(210,089)	(2,706,166)	(119,804)	(57,968)	(2,566)	(174,460)	(7,723)		
8	August 2010	6.00%	7.5/12	4,221,762	158,316	1,976,077	74,103	2,677,545	100,408	(242,949)	(9,111)	(188,911)	(7,084)		
9	September 2010	6.00%	6.5/12	5,140,685	167,073	2,054,672	66,777	3,042,389	98,878	165,670	5,384	(122,046)	(3,986)		
10	October 2010		5.5/12	-	-	-	-	-	-	-	-	-	-		
11	November 2010		4.5/12	-	-	-	-	-	-	-	-	-	-		
				<u>\$ (57,688,416)</u>	<u>\$ (77,482)</u>	<u>\$ (38,559,473)</u>	<u>\$ (359,017)</u>	<u>\$ (22,138,200)</u>	<u>\$ 359,909</u>	<u>\$ (1,265,959)</u>	<u>\$ 19,435</u>	<u>\$ 4,275,216</u>	<u>\$ (97,809)</u>		

(1) From Schedule 1, Line 8, for the respective rate group.

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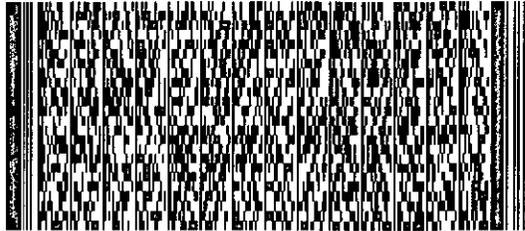
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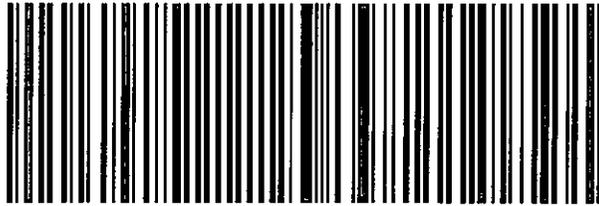
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