

**Paul E. Russell**  
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**FEDERAL EXPRESS**

October 29, 2010

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION  
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**Re: PPL Electric Utilities Corporation  
Transmission Service Charge Reconciliation Report  
for the Quarter Ended September 30, 2010  
Docket No. M-2009-2139375**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended September 30, 2010. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 29, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire

Mr. Richard E. Wallace  
J. Edward Simms, Esquire

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**PPL ELECTRIC UTILITIES CORPORATION**

**TRANSMISSION SERVICE CHARGE  
RECONCILIATION REPORT**

**FOR THE QUARTER ENDED SEPTEMBER 30, 2010**

**Docket No. M-2009-2139375**

October 29, 2010

**PPL ELECTRIC UTILITIES CORPORATION**  
**2010 TRANSMISSION SERVICE CHARGE RECONCILIATION**  
Report For The Period December 1, 2009 to September 30, 2010

Line No.	<u>Total</u>	<u>Residential</u>	<u>Small Commercial &amp; Industrial</u>	<u>Large Commercial &amp; Industrial - Primary</u>	<u>Large Commercial &amp; Industrial - Transmission</u>
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 5, 9 & 13)	\$ <u>83,370,821</u>	\$ <u>53,017,468</u>	\$ <u>18,324,311</u>	\$ <u>6,094,766</u>	\$ <u>5,934,276</u>
2 Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Column M, Lines 2, 6, 10 & 14)	78,451,942	49,889,437	17,243,176	5,735,174	5,584,155
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 3, 7, 11 & 15)	<u>72,412,203</u>	<u>34,701,120</u>	<u>19,756,728</u>	<u>9,765,354</u>	<u>8,189,001</u>
4 Over/(Under) Collection (Schedule 2, Column M, Lines 4, 8, 12 & 16)	6,039,739	15,188,317	(2,513,552)	(4,030,180)	(2,604,846)
5 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	<u>908,009</u>	<u>1,392,471</u>	<u>(81,797)</u>	<u>(251,169)</u>	<u>(151,496)</u>
6 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5)	<u>6,947,748</u>	<u>16,580,788</u>	<u>(2,595,349)</u>	<u>(4,281,349)</u>	<u>(2,756,342)</u>
7 Over/(Under) Collection (Including GRT) (Line 6*1.062699)	<u>\$ 7,383,365</u>	<u>\$ 17,620,387</u>	<u>\$ (2,758,075)</u>	<u>\$ (4,549,785)</u>	<u>\$ (2,929,162)</u>

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**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2010 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-date
<b>Residential</b>														
1	Actual TSC Revenues Billed (including GRT)	\$ 9,729,098	\$ 12,238,391	\$ 6,260,232	\$ 4,931,299	\$ 3,258,293	\$ 2,750,295	\$ 3,187,765	\$ 3,790,010	\$ 3,732,861	\$ 3,139,224	\$ -	\$ -	\$ 53,017,468
2	Actual TSC Revenues Billed (excluding GRT)	9,155,081	11,516,326	5,890,878	4,640,352	3,066,054	2,588,028	2,999,687	3,566,399	3,512,622	2,954,010	-	-	49,889,437
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	7,123,923	4,280,304	2,856,411	2,751,820	2,488,794	2,581,273	3,187,516	3,199,889	3,184,973	3,046,217	-	-	34,701,120
4	Over/(Under) Collection (Line 2 minus Line 3)	2,031,158	7,236,022	3,034,467	1,888,532	577,260	6,755	(187,829)	366,510	327,649	(92,207)	-	-	15,188,317
<b>Small Commercial &amp; Industrial</b>														
5	Actual TSC Revenues Billed (including GRT)	\$ 5,144,089	\$ 5,097,492	\$ 1,712,234	\$ 1,193,670	\$ 941,711	\$ 785,108	\$ 823,012	\$ 876,084	\$ 826,339	\$ 924,572	\$ -	\$ -	\$ 18,324,311
6	Actual TSC Revenues Billed (excluding GRT)	4,840,588	4,796,740	1,611,212	1,123,243	886,150	738,787	774,454	824,395	777,585	870,022	-	-	17,243,176
7	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	4,208,764	2,416,185	1,611,013	1,551,035	1,404,228	1,437,755	1,811,235	1,800,928	1,796,491	1,719,094	-	-	19,756,728
8	Over/(Under) Collection (Line 6 minus Line 7)	631,824	2,380,555	199	(427,792)	(518,078)	(698,968)	(1,036,781)	(976,533)	(1,018,906)	(849,072)	-	-	(2,513,552)
<b>Large Commercial &amp; Industrial - Primary</b>														
9	Actual TSC Revenues Billed (including GRT)	\$ 2,548,289	\$ 2,306,231	\$ 264,700	\$ 179,003	\$ 181,588	\$ 168,372	\$ 119,135	\$ 133,130	\$ 138,743	\$ 55,575	\$ -	\$ -	\$ 6,094,766
10	Actual TSC Revenues Billed (excluding GRT)	2,397,940	2,170,163	249,083	168,442	170,874	158,438	112,106	125,275	130,557	52,296	-	-	5,735,174
11	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	2,116,681	1,190,276	792,818	762,884	691,271	696,930	898,395	885,005	884,473	846,621	-	-	9,765,354
12	Over/(Under) Collection (Line 10 minus Line 11)	281,259	979,887	(543,735)	(594,442)	(520,397)	(538,492)	(786,289)	(759,730)	(753,916)	(794,325)	-	-	(4,030,180)
<b>Large Commercial &amp; Industrial - Transmission</b>														
13	Actual TSC Revenues Billed (including GRT)	\$ 1,884,682	\$ 2,148,295	\$ 354,358	\$ 482,647	\$ 233,526	\$ 194,970	\$ 64,409	\$ 167,452	\$ 337,678	\$ 66,259	\$ -	\$ -	\$ 5,934,276
14	Actual TSC Revenues Billed (excluding GRT)	1,773,486	2,021,546	333,451	454,171	219,748	183,467	60,609	157,572	317,755	62,350	-	-	5,584,155
15	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	1,698,500	1,009,592	672,561	647,911	586,507	592,059	762,328	750,836	750,513	718,194	-	-	8,189,001
16	Over/(Under) Collection (Line 14 minus Line 15)	74,986	1,011,954	(339,110)	(193,740)	(366,759)	(408,592)	(701,719)	(593,264)	(432,758)	(655,844)	-	-	(2,604,846)
<b>Total</b>														
17	Over/(Under) Collection (Sum of Lines 4, 8, 12 & 16)	3,019,227	11,608,418	2,151,821	672,558	(827,974)	(1,639,297)	(2,712,818)	(1,963,017)	(1,877,931)	(2,391,448)	-	-	6,039,739

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**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL 2010 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	December 2009	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	Total Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 10,052,256	\$ 8,501,351	\$ 5,624,811	\$ 5,452,380	\$ 4,925,638	\$ 4,928,790	\$ 6,381,833	\$ 6,429,495	\$ 6,253,191	\$ 5,949,165	\$ -	\$ -	\$ 64,498,910
2	Network Transmission Service Charge - Call Option	408,755	-	-	-	-	-	-	-	-	-	-	-	408,755
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1,116,367	633	629	630	632	641	584	551	622	646	-	-	1,121,935
5	Reactive Services Charges	-	-	-	-	-	-	-	6	-	-	-	-	6
6	Black Start Service	12,059	6	7	7	7	7	6	5	6	7	-	-	12,117
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(71,893)	(78,617)	(48,639)	(46,472)	(34,617)	(35,625)	(88,343)	(156,043)	(61,891)	(32,752)	-	-	(654,892)
9	Transmission Enhancement Charges	403,622	440,521	334,564	262,060	263,625	255,284	430,407	420,180	408,658	401,749	-	-	3,640,670
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,192	15,226	11,154	9,765	9,116	8,827	8,432	8,221	7,996	7,860	-	-	103,789
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	(94,533)	-	-	-	-	(94,533)
12	Total Demand Components	11,938,358	8,879,120	5,922,526	5,698,370	5,164,401	5,157,924	6,732,919	6,607,882	6,608,582	6,326,675	-	-	69,036,757
<b>Energy Components</b>														
13	Reliability First Corporation Charge (RFC)	77,638	38	34	36	35	47	40	33	38	29	-	-	77,968
14	PJM System Control and Dispatch Service	384,294	1,251	352	1,015	943	1,185	907	820	921	726	-	-	402,414
15	Transmission Owner Scheduling, System Control and Dispatch Service	216,437	125	(245)	148	148	194	168	138	161	120	-	-	217,394
16	Regulation and Frequency Response Service	1,187,919	1,083	(1,869)	566	658	1,094	985	1,085	1,137	476	-	-	1,193,134
17	Day Ahead Scheduling Reserve	11,625	8	(20)	5	2	9	33	124	69	(15)	-	-	11,840
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	567,453	251	1,438	314	294	-	-	-	120	293	-	-	570,163
20	Real Time (Balancing)	395,017	6,189	1,919	892	2,038	3,358	5,690	6,021	5,121	564	-	-	426,809
21	Synchronous Condensing Charge	6,584	-	(5)	6	4	7	1	3	2	1	-	-	6,603
22	Operating Reserve - Spinning Reserve Service	291,649	8,271	8,654	12,279	2,258	144,174	(81,291)	20,534	278	1,241	-	-	408,074
23	North American Electric Reliability Corporation Charge (NERC)	60,894	21	19	19	19	25	22	18	21	16	-	-	61,047
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	3,209,510	17,237	10,277	15,280	6,399	150,093	(73,445)	28,776	7,866	3,451	-	-	3,375,446
26	Total	\$ 15,147,868	\$ 8,896,357	\$ 5,932,803	\$ 5,713,650	\$ 5,170,800	\$ 5,308,017	\$ 6,659,474	\$ 6,636,658	\$ 6,616,450	\$ 6,330,126	\$ -	\$ -	\$ 72,412,203
<b>Demand Factors</b>														
27	Residential	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%
28	Small Commercial & Industrial	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%
29	Large Commercial & Industrial - Primary	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%
30	Large Commercial & Industrial - Transmission	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%
<b>Energy Factors</b>														
31	Residential	43.0%	49.7%	68.9%	67.6%	65.7%	66.5%	70.4%	72.4%	71.0%	71.1%	0.0%	0.0%	
32	Small Commercial & Industrial	30.1%	26.8%	23.9%	22.0%	24.6%	24.6%	23.7%	21.6%	20.3%	22.3%	0.0%	0.0%	
33	Large Commercial & Industrial - Primary	16.2%	13.1%	3.7%	2.9%	4.3%	4.5%	3.4%	3.0%	3.1%	3.2%	0.0%	0.0%	
34	Large Commercial & Industrial - Transmission	10.7%	10.5%	3.4%	7.5%	5.4%	4.4%	2.5%	2.9%	5.6%	3.4%	0.0%	0.0%	
<b>Demand Expense Allocation</b>														
35	Residential	5,743,544	4,271,745	2,849,327	2,741,486	2,484,593	2,481,478	3,239,207	3,179,052	3,179,389	3,043,763	-	-	33,213,584
36	Small Commercial & Industrial	3,242,458	2,411,589	1,608,558	1,547,677	1,402,651	1,400,892	1,828,661	1,794,700	1,794,891	1,718,325	-	-	18,750,382
37	Large Commercial & Industrial - Primary	1,587,352	1,188,026	792,434	762,442	690,987	690,130	900,865	884,135	884,228	846,509	-	-	9,237,118
38	Large Commercial & Industrial - Transmission	1,355,004	1,007,780	672,207	646,765	586,160	585,424	764,186	749,995	750,074	718,078	-	-	7,835,673
<b>Energy Expense Allocation</b>														
39	Residential	1,380,379	8,559	7,084	10,334	4,201	99,795	(51,691)	20,837	5,584	2,454	-	-	1,487,536
40	Small Commercial & Industrial	966,306	4,616	2,455	3,358	1,577	36,863	(17,426)	6,228	1,600	769	-	-	1,006,346
41	Large Commercial & Industrial - Primary	519,329	2,250	384	442	274	6,800	(2,470)	870	245	112	-	-	528,236
42	Large Commercial & Industrial - Transmission	343,496	1,812	354	1,146	347	6,635	(1,858)	841	439	116	-	-	353,328
<b>Total</b>														
43	Residential	7,123,923	4,280,304	2,856,411	2,751,820	2,488,794	2,581,273	3,187,516	3,199,889	3,184,973	3,046,217	-	-	34,701,120
44	Small Commercial & Industrial	4,208,764	2,416,185	1,611,013	1,551,035	1,404,228	1,437,755	1,811,235	1,800,928	1,796,491	1,719,094	-	-	19,756,728
45	Large Commercial & Industrial - Primary	2,116,681	1,190,276	792,816	762,884	691,271	696,930	898,395	885,005	884,473	846,621	-	-	9,765,354
46	Large Commercial & Industrial - Transmission	1,898,500	1,009,592	672,561	647,911	585,507	592,059	762,328	750,836	750,513	718,194	-	-	8,189,001
		15,147,868	8,896,357	5,932,803	5,713,650	5,170,800	5,308,017	6,659,474	6,636,658	6,616,450	6,330,126	-	-	72,412,203

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PPL ELECTRIC UTILITIES CORPORATION  
2010 KWH SALES BY MONTH

Line No.	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-date
<b>Residential</b>														
1	Actual KWH Sales Billed	1,275,184,446	1,722,490,026	1,563,038,519	1,364,229,723	984,901,908	859,097,420	1,020,017,541	1,243,464,470	1,246,102,530	1,063,544,485	-	-	12,342,077,068
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	127,557
3	Less: Shoppers	-	126,721	211,826,349	298,211,382	280,137,673	284,425,454	330,092,499	423,882,316	438,558,291	384,334,702	-	-	2,631,195,887
4	Net KWH	1,275,184,446	1,722,369,305	1,351,412,170	1,066,018,341	704,764,935	594,671,966	689,797,485	819,782,154	807,544,239	679,209,783	-	-	9,710,753,824
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
6	KWH for Use in Energy Allocation	1,377,801,484	1,860,972,342	1,480,163,429	1,151,803,299	781,477,917	642,526,593	745,307,082	885,751,918	872,529,189	733,867,363	-	-	-
7	KWH % for Energy Expense Allocation	43.0%	49.7%	68.9%	87.6%	65.7%	66.5%	70.4%	72.4%	71.0%	71.1%	0.0%	0.0%	-
<b>Small Commercial &amp; Industrial</b>														
8	Actual KWH Sales Billed	695,310,882	980,539,882	918,211,295	888,844,643	826,986,811	792,620,192	908,129,949	974,815,876	969,148,128	928,850,052	-	-	9,084,257,310
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	2,787,539
10	Less: Shoppers	2,644,441	51,788,041	449,889,860	542,485,967	562,452,820	572,958,942	672,800,817	729,590,056	737,841,579	717,127,188	-	-	5,038,537,711
11	Net KWH	892,666,441	928,771,841	468,341,435	346,358,676	264,533,791	219,663,250	232,541,593	245,025,820	231,306,549	212,722,864	-	-	4,041,932,060
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
13	KWH for Use in Energy Allocation	984,501,372	1,003,512,040	506,029,952	374,230,959	285,821,438	237,340,059	251,254,752	264,743,614	249,920,321	229,841,184	-	-	-
14	KWH % for Energy Expense Allocation	30.1%	26.8%	23.9%	22.0%	24.6%	24.6%	23.7%	21.6%	20.3%	22.3%	0.0%	0.0%	-
<b>Large Commercial &amp; Industrial - Primary</b>														
15	Actual KWH Sales Billed	492,768,648	501,599,367	433,284,219	524,098,869	512,238,299	502,127,799	535,999,290	562,446,590	554,411,260	547,567,800	-	-	5,166,542,130
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	4,809,400
17	Less: Shoppers	802,800	37,444,080	358,072,889	477,333,290	465,022,550	460,575,150	497,379,480	527,341,150	518,048,380	515,869,610	-	-	3,857,889,169
18	Net KWH	491,965,846	464,155,287	75,211,550	46,765,579	47,215,749	41,552,640	33,810,400	35,105,440	36,362,880	31,698,190	-	-	1,303,843,561
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	-
20	KWH for Use in Energy Allocation	518,358,933	489,056,387	79,248,515	49,274,469	49,748,789	43,781,865	35,624,267	36,988,784	38,313,683	33,398,741	-	-	-
21	KWH % for Energy Expense Allocation	16.2%	13.1%	3.7%	2.9%	4.3%	4.5%	3.4%	3.0%	3.1%	3.2%	0.0%	0.0%	-
<b>Large Commercial &amp; Industrial - Transmission</b>														
22	Actual KWH Sales Billed	344,003,534	438,317,895	335,889,900	532,118,648	570,758,451	461,524,200	516,524,400	529,422,700	436,287,500	628,363,000	-	-	4,794,010,228
23	Less: Shoppers	2,103,800	54,748,860	264,680,000	407,785,700	509,545,600	418,918,300	490,440,900	494,590,000	369,532,200	595,603,800	-	-	3,808,948,980
24	Less: Steeple Exclusion	8,002,064	-	-	-	-	-	-	-	-	-	-	-	8,002,064
25	Net KWH	333,897,670	383,569,035	71,009,900	124,332,948	61,212,851	41,805,900	26,083,500	34,832,700	66,755,300	33,759,400	-	-	1,177,059,184
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	-
27	KWH for Use in Energy Allocation	342,854,174	393,857,909	72,914,677	127,866,067	62,854,631	42,721,941	26,783,166	35,767,058	68,545,951	34,664,968	-	-	-
28	KWH % for Energy Expense Allocation	10.7%	10.5%	3.4%	7.5%	5.4%	4.4%	2.5%	2.6%	5.6%	3.4%	0.0%	0.0%	-
<b>Total</b>														
29	Actual KWH Sales Billed	3,007,267,508	3,642,952,970	3,250,223,933	3,309,291,883	2,894,885,269	2,615,369,602	2,980,671,180	3,309,949,636	3,205,949,418	3,170,325,337	-	-	31,386,886,736
30	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	7,724,496
31	Less: Shoppers	5,551,041	144,087,722	1,284,248,878	1,725,816,339	1,817,158,943	1,717,875,846	1,990,713,706	2,175,203,522	2,069,980,450	2,212,935,100	-	-	15,137,571,547
32	Less: Steeple Exclusion	8,002,064	-	-	-	-	-	-	-	-	-	-	-	8,002,064
33	Net KWH	2,993,714,403	3,498,865,248	1,965,975,055	1,583,475,544	1,077,726,326	897,493,756	982,232,978	1,134,746,114	1,141,968,968	957,390,237	-	-	16,233,586,629
34	KWH for Use in Energy Allocation	3,203,515,963	3,747,398,878	2,118,354,573	1,702,976,794	1,159,902,973	968,370,458	1,058,969,287	1,223,251,372	1,229,309,144	1,031,772,234	-	-	17,441,821,456

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**PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON 2010 TRANSMISSION SERVICE CHARGE  
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Total		Over/(Under) Collection	Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission	
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection		Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection		
1	December 2009	6.25%	19/12	\$ 3,019,227	\$ 298,777		2,031,158	\$ 201,000	631,824	\$ 62,524	281,259	\$ 27,833	74,986	\$ 7,420
2	January 2010	6.25%	18/12	11,608,418	1,088,289		7,236,022	678,377	2,380,555	223,177	979,887	91,864	1,011,954	94,871
3	February	6.50%	17/12	2,151,821	198,147		3,034,467	279,424	199	18	(543,735)	(50,069)	(339,110)	(31,226)
4	March	6.50%	16/12	672,558	58,289		1,888,532	163,673	(427,792)	(37,075)	(594,442)	(51,518)	(193,740)	(16,791)
5	April	6.50%	15/12	(827,974)	(67,273)		577,260	46,902	(518,078)	(42,094)	(520,397)	(42,282)	(366,759)	(29,799)
6	May	6.50%	14/12	(1,639,297)	(124,314)		6,755	512	(698,968)	(53,005)	(538,492)	(40,836)	(408,592)	(30,985)
7	June	6.75%	13/12	(2,712,618)	(198,360)		(187,829)	(13,735)	(1,036,781)	(75,815)	(786,289)	(57,497)	(701,719)	(51,313)
8	July	6.25%	12/12	(1,963,017)	(122,688)		366,510	22,907	(976,533)	(61,033)	(759,730)	(47,483)	(593,264)	(37,079)
9	August	6.00%	11/12	(1,677,931)	(103,286)		327,649	18,021	(1,018,906)	(56,040)	(753,916)	(41,465)	(432,758)	(23,802)
10	September	6.00%	10/12	(2,391,448)	(119,572)		(92,207)	(4,610)	(649,072)	(42,454)	(794,325)	(39,716)	(655,844)	(32,792)
11	October	0.00%	9/12	-	-		-	-	-	-	-	-	-	-
12	November	0.00%	8/12	-	-		-	-	-	-	-	-	-	-
13				\$ 6,039,739	\$ 908,009		\$ 15,188,317	\$ 1,392,471	\$ (2,513,552)	\$ (81,797)	\$ (4,030,180)	\$ (251,169)	\$ (2,604,846)	\$ (151,496)

(1) From Schedule 2, Lines 4, 8, 12 or 16, for the respective month and rate group.

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**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2009 to November 30, 2010**

Residential		(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.00137606) \$/KWH (2)	Net TSC Revenue (3)	
December 2009	1,275,184,446	\$ 9,588,403	\$ 9,022,687	\$ (132,394)	\$ 9,155,081	
January 2010	1,722,369,305	9,719,704	9,146,242	(2,370,084)	11,516,326	
February	1,351,412,170	4,284,010	4,031,254	(1,859,624)	5,890,878	
March	1,066,018,341	3,372,420	3,173,447	(1,466,905)	4,640,352	
April	704,763,935	2,227,690	2,096,257	(969,797)	3,066,054	
May	594,671,966	1,880,684	1,769,724	(818,304)	2,588,028	
June	689,797,485	2,179,048	2,050,484	(949,203)	2,999,687	
July	819,782,154	2,591,211	2,438,329	(1,128,070)	3,566,399	
August	807,544,239	2,551,959	2,401,393	(1,111,229)	3,512,622	
September	679,209,783	2,145,990	2,019,377	(934,633)	2,954,010	
October	0	0	-	-	-	
November	0	0	-	-	-	
	<u>9,710,753,824</u>	<u>\$ 40,541,119</u>	<u>\$ 38,149,194</u>	<u>\$ (11,740,243)</u>	<u>\$ 49,889,437</u>	

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

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**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2009 to November 30, 2010**

		(A)	(B)	(C)	(D)	(E)
<b>Small Commercial &amp; Industrial</b>						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor (.00073722) \$/KWH (2)	Net TSC Revenue (3)	
December	2009	892,666,441	\$ 5,410,613	\$ 5,091,387	\$ 250,799	\$ 4,840,588
January	2010	928,771,641	4,369,852	4,112,031	(684,709)	4,796,740
February		468,341,435	1,345,316	1,265,941	(345,271)	1,611,212
March		346,358,676	922,317	867,900	(255,343)	1,123,243
April		264,533,791	734,463	691,130	(195,020)	886,150
May		219,663,250	613,014	576,847	(161,940)	738,787
June		232,541,593	640,829	603,020	(171,434)	774,454
July		245,025,820	684,120	643,757	(180,638)	824,395
August		231,306,549	645,123	607,061	(170,524)	777,585
September		212,722,864	757,915	713,198	(156,824)	870,022
October		0	0	-	-	-
November		0	0	-	-	-
		<u>4,041,932,060</u>	<u>\$ 16,123,562</u>	<u>\$ 15,172,272</u>	<u>\$ (2,070,904)</u>	<u>\$ 17,243,176</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

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**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2009 to November 30, 2010**

		(A)	(B)	(C)	(D)	(E)
<b>Large Commercial &amp; Industrial - Primary</b>						
<u>Month</u>	<u>KWH</u>	<u>Gross Transmission Service Charge Revenues</u>	<u>Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Returned Through E Factor (.000907686) \$/KWH (2)</u>	<u>Net TSC Revenue (3)</u>	
December 2009	491,965,846	\$ 2,787,387	\$ 2,622,931	\$ 224,991	\$ 2,397,940	
January 2010	464,155,287	1,858,508	1,748,856	(421,307)	2,170,163	
February	75,211,550	192,152	180,815	(68,268)	249,083	
March	46,765,579	133,894	125,994	(42,448)	168,442	
April	47,215,749	136,044	128,017	(42,857)	170,874	
May	41,552,640	128,290	120,721	(37,717)	158,438	
June	33,810,400	86,522	81,417	(30,689)	112,106	
July	35,105,440	99,267	93,410	(31,865)	125,275	
August	36,362,880	103,668	97,551	(33,006)	130,557	
September	31,698,190	24,999	23,524	(28,772)	52,296	
October	0	0	-	-	-	
November	0	0	-	-	-	
	<u>1,303,843,561</u>	<u>\$ 5,550,731</u>	<u>\$ 5,223,236</u>	<u>\$ (511,938)</u>	<u>\$ 5,735,174</u>	

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2009 to November 30, 2010**

		(A)	(B)	(C)	(D)	(E)
<b>Large Commercial &amp; Industrial - Transmission</b>						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.001691029) \$/KWH (2)	Net TSC Revenue (3)	
December	2009	333,897,670	\$ 1,899,969	\$ 1,787,871	\$ 14,385	\$ 1,773,486
January	2010	383,569,015	1,459,001	1,372,920	(648,626)	2,021,546
February		71,009,900	226,749	213,371	(120,080)	333,451
March		124,332,948	259,213	243,920	(210,251)	454,171
April		61,212,851	123,523	116,235	(103,513)	219,748
May		41,605,900	120,202	113,110	(70,357)	183,467
June		26,083,500	17,535	16,501	(44,108)	60,609
July		34,832,700	104,856	98,669	(58,903)	157,572
August		66,755,300	217,715	204,870	(112,885)	317,755
September		33,759,400	5,592	5,262	(57,088)	62,350
October		0	0	-	-	-
November		0	0	-	-	-
		<u>1,177,059,184</u>	<u>\$ 4,434,355</u>	<u>\$ 4,172,729</u>	<u>\$ (1,411,426)</u>	<u>\$ 5,584,155</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**For The Period December 1, 2009 to November 30, 2010**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
			Total		Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission
1	Balance - December 1, 2009		\$ 33,385,621		\$ 18,916,998		\$ 6,415,912		\$ 2,994,937		\$ 5,057,774
2	December 2009	\$ 357,781	33,743,402	\$ (132,394)	18,784,604	\$ 250,799	6,666,711	\$ 224,991	3,219,928	\$ 14,385	5,072,159
3	January 2010	(4,124,726)	29,618,676	(2,370,084)	16,414,520	(684,709)	5,982,002	(421,307)	2,795,621	(648,626)	4,423,533
4	February	(2,393,243)	27,225,433	(1,859,624)	14,554,896	(345,271)	5,636,731	(68,268)	2,730,353	(120,080)	4,303,453
5	March	(1,974,947)	25,250,486	(1,466,905)	13,087,991	(255,343)	5,381,388	(42,448)	2,587,905	(210,251)	4,093,202
6	April	(1,311,187)	23,939,299	(969,797)	12,118,194	(195,020)	5,186,368	(42,857)	2,645,048	(103,513)	3,989,689
7	May	(1,088,318)	22,850,981	(818,304)	11,299,890	(161,940)	5,024,428	(37,717)	2,607,331	(70,357)	3,919,332
8	June	(1,195,434)	21,655,547	(949,203)	10,350,687	(171,434)	4,852,994	(30,689)	2,576,642	(44,108)	3,875,224
9	July	(1,399,476)	20,256,071	(1,128,070)	9,222,617	(180,638)	4,672,356	(31,865)	2,544,777	(58,903)	3,816,321
10	August	(1,427,644)	18,828,427	(1,111,229)	8,111,388	(170,524)	4,501,832	(33,006)	2,511,771	(112,885)	3,703,436
11	September	(1,177,317)	17,651,110	(934,633)	7,176,755	(156,824)	4,345,008	(28,772)	2,482,999	(57,088)	3,646,348
12	October	-	17,651,110	-	7,176,755	-	4,345,008	-	2,482,999	-	3,646,348
13	November	-	17,651,110	-	7,176,755	-	4,345,008	-	2,482,999	-	3,646,348
14		\$ (15,734,511)	\$ 17,651,110	\$ (11,740,243)	\$ 7,176,755	\$ (2,070,904)	\$ 4,345,008	\$ (511,938)	\$ 2,482,999	\$ (1,411,426)	\$ 3,646,348

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at November 30, 2009, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2010 Transmission Service Charge Filing dated December 11, 2009, as revised on Schedule 7, Page 2 of 2.

**PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF DECEMBER 2009 TRANSMISSION SERVICE CHARGE  
BETWEEN REMAND RIDER-1 ESTIMATE USED IN 2009 RECONCILIATION AND ACTUAL RESULTS**

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Small Commercial &amp; Industrial</u>	<u>Large Commercial &amp; Industrial - Primary</u>	<u>Large Commercial &amp; Industrial - Transmission</u>	
1	Experienced Net Over/(Under) Collections, Including Interest (A),	\$ 32,212,652	\$ 16,728,149	\$ 7,009,691	\$ 3,614,510	\$ 4,860,302
2	Net Prior Period Remaining Balance (A) and	(505,836)	363,651	(385,326)	(458,260)	(25,901)
3	Amount Transferred from Remand Rider-1 (A)	<u>1,672,843</u>	<u>2,010,389</u>	<u>(217,393)</u>	<u>(183,127)</u>	<u>62,974</u>
4	Net Over(Under) Collection Amount (A)	33,379,659	19,102,189	6,406,972	2,973,123	4,897,375
5	Estimated Amount Transferred from Remand Rider-1 (B)	(1,672,843)	(2,010,389)	217,393	183,127	(62,974)
6	Actual Amount Transferred from Remand Rider-1 (C)	<u>1,678,805</u>	<u>1,825,198</u>	<u>(208,453)</u>	<u>(161,313)</u>	<u>223,373</u>
		<u>\$ 33,385,621</u>	<u>\$ 18,916,998</u>	<u>\$ 6,415,912</u>	<u>\$ 2,994,937</u>	<u>\$ 5,057,774</u>

(A) Schedule A of the Calculation of Final 2010 Transmission Service Charge, dated December 11, 2009, at Docket No. M-2009-2139375.

(B) Schedule 1 of the Final 2009 Remand Rider-1 Reconciliation Filing, dated December 11, 2009, at Docket No. M-2009-2145186.

(C) Schedule 1 of the Revised Final 2009 Remand Rider-1 Reconciliation Filing, dated January 29, 2010, at Docket No. M-2009-2145186.

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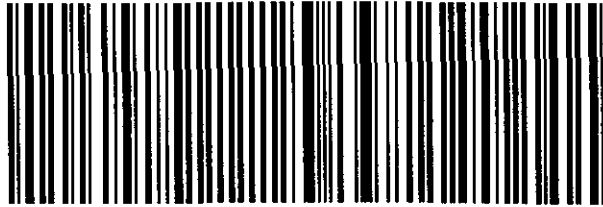
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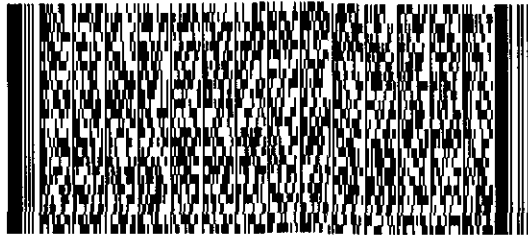
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