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FEDERAL EXPRESS

November 1, 2010

Rosemary Chiavetta, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

**Re: PPL Electric Utilities Corporation Supplement No. 97 to
Tariff Electric – Pa. P.U.C. No. 201 (GSC-1, GSC-2, TSC)
Docket No. R-**

Dear Ms. Chiavetta:

Enclosed please find eight (8) copies of PPL Electric Utilities Corporation's Supplement No. 97 to Tariff Electric – Pa. P.U.C. No. 201 (GSC-1, GSC-2, TSC). Supplement No. 97 is being filed with an issue date of November 1, 2010 and an effective date of January 1, 2011.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 1, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding this filing, please call me or Joseph M, Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

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NOV 01 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Enclosures

cc: Mr. Carl Lesney
Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

Mr. Richard E. Wallace
J. Edward Simms, Esquire
Mr. Robert F. Wilson

**PPL Electric Utilities Corporation
Supplement No. 97 to
Tariff – Electric Pa. P.U.C. No. 201
Generation Supply Charge – 1
Generation Supply Charge – 2
Transmission Service Charge
Statement of Reasons**

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

I. Introduction

In this filing, PPL Electric Utilities Corporation ("PPL Electric" or the "Company") proposes to change the calculation and reconciliation of the Generation Supply Charge-1 ("GSC-1"), the Generation Supply Charge-2 ("GSC-2") and the Transmission Service Charge ("TSC") from a calendar year basis to a PJM Planning Year basis. These changes are reflected in Supplement No. 97 to Tariff Electric Pa. P.U.C. No. 201 ("Supplement No. 97"). As discussed below, these proposed changes are consistent with the Public Utility Commission's ("PUC" or the "Commission") regulations at 52 Pa. Code § 54.185(d)(4), and the Commission's order approving PPL Electric's Default Supply Procurement Plan ("DSPP").¹ In addition, PPL Electric is requesting permission to modify the GSC-1, the GSC-2 and the TSC to clarify that the State Tax Adjustment Surcharge ("STAS") applies to the charges under those cost recovery mechanisms.

PPL Electric is requesting that the Commission permit Supplement No. 97 to become effective on January 1, 2011. This proposed effective date will coordinate the calculation and reconciliation of these cost recovery mechanisms with the terms of the underlying agreements entered into pursuant to the DSPP.

¹ *Petition of PPL Electric Utilities Corporation for Approval of a Default Service Program and Procurement Plan for the Period January 1, 2011 Through May 31, 2014*, Docket No. P-2008-2060309, Order entered June 30, 2009 ("DSPP Order").

In support of its request, PPL Electric is including the following documents with this Statement of Reasons:

- Attachment A – Supplement No. 97 in final format;
- Attachment B – Supplement No. 97 in tracked changes format;
- Attachment C – Responses to the Commission's regulations at 52 Pa. Code § 53.52.

For the reasons explained below, PPL Electric respectfully requests that the Commission approve the Company's proposed revisions to the GSC-1, the GSC-2 and the TSC.

II. PPL Electric's Proposal

The GSC-1, which becomes effective on January 1, 2011, provides for recovery of generation supply charges from residential default service customers and small commercial and industrial default service customers. Similarly, the GSC-2, which also becomes effective on January 1, 2011, provides for the recovery of generation supply charges from large commercial and industrial default service customers. The TSC, which currently is in effect, provides for recovery of transmission service charges from all default service customers. Under the terms of PPL Electric's tariff, the calculation and reconciliation of these three cost recovery mechanisms is performed on a calendar year basis. This calendar year approach is consistent with the approach that the Company has followed historically with most of its other automatic adjustment clauses, such as the Energy Cost Rate, the Competitive Transition Charge and the Intangible Transition Charge. This approach

also is consistent with the terms of the agreements currently in place for the purchase of default service supply during calendar year 2010 under the Company's Competitive Bridge Plan.²

On August 28, 2008, PPL Electric filed a petition with the Commission seeking approval of a DSPP for the period January 1, 2011, through May 31, 2013. The purpose of the DSPP was to establish the terms and conditions under which PPL Electric will acquire default service supply, including competitive procurement of default service supply and related alternative energy credits, rate design, an explanation of Regional Transmission Organization ("RTO") compliance and consistency, and a contingency plan.

In its DSPP filing, PPL Electric proposed that the term of the default service supply contracts be consistent with the PJM Planning Year, which is a 12-month period beginning on June 1 and ending on the following May 31. The Company's proposed approach is consistent with the Commission's regulations at 52 Pa. Code § 54.185(d)(4) which provide that ". . . [t]he default service procurement plan's period of service must align with the planning period of that RTO or other entity." In its order approving the DSPP, the Commission noted that the plan "aligns with PJM's Planning Year (June through May), and the SMAs and RFP Rules require compliance with PJM requirements."³

PPL Electric has conducted six solicitations under the DSPP with deliveries of default service supply under that plan scheduled to begin on January 1,

² *Petition of PPL Electric Utilities Corporation For Approval of a Competitive Bridge Plan*, Docket No. P-00062227, Order entered May 17, 2007.

³ DSPP Order, at 10.

2011. And, as noted above, the terms of the underlying contracts are consistent with the PJM Planning Year (June through May).

To coordinate the applicable cost recovery mechanisms with the terms of these contracts, PPL Electric is proposing to change the calculation and reconciliation of the GSC-1 and the GSC-2 from a calendar year basis to a PJM Planning Year basis. The tariff provisions required to implement this proposal are set forth in Supplement No. 97 which is provided in Attachment A to this Statement of Reasons. The necessary modifications to the tariff are shown in tracked change format in Attachment B.

Beginning on January 1, 2011, PPL Electric's default service customers will pay for generation supply through the GSC-1 or the GSC-2. In addition, default service customers also must purchase transmission service and will pay the cost of that service through the TSC. To coordinate the TSC with the GSC-1 and the GSC-2, PPL Electric is proposing to change the calculation and reconciliation of the TSC from a calendar year basis to a PJM Planning Year basis. The required modifications to the tariff also are shown in Attachments A and B.

Finally, the Company is proposing to modify these three cost recovery mechanisms to specifically provide that Part 2 of the STAS applies to charges under these mechanisms, and is excluded from the tax factor ("T") in the computation of these mechanisms. This change is consistent with PPL Electric's billing practices and simply corrects an ambiguity in the current tariff language. Because Part 2 of the STAS currently is being applied to charges under these cost recovery mechanisms, and is excluded from the "T" factor in the computation of the rates, the Company's proposal will have no effect on customers' bills or charges.

These proposed tariff modifications to the GSC-1, the GSC-2 and the TSC simply change the timing of the calculation and reconciliation of these cost recovery mechanisms. The additional proposed change regarding the STAS simply clarifies application of that surcharge to charges under these cost recovery mechanisms. For these reasons, PPL Electric does not expect customer bills to either increase or decrease due to these proposed changes. After Commission approval, PPL Electric plans to reflect the changes set forth in Supplement No. 97 on customers' bills beginning on January 1, 2011. In the January bills, PPL Electric also will include a bill insert describing these changes and any other rate changes approved by the Commission to be effective on January 1, 2011.

III. Conclusion

For all the reasons set forth above, PPL Electric Utilities Corporation respectfully requests that the Public Utility Commission grant its request to modify the Generation Supply Charge-1, the Generation Supply Charge-2 and the Transmission Service Charge as described above and permit Supplement No. 97 to Tariff – Electric Pa. P.U.C. 201 to become effective, as proposed, on January 1, 2011.

ATTACHMENT A



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 1, 2010

EFFECTIVE: January 1, 2011

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service Charge
Page Nos. 19Z and 19Z.1

The calculation and reconciliation are revised to coincide with the PJM Planning Year. In addition, Part 2 of the STAS shall apply to the TSC.

Generation Supply Charge-1 and
Generation Supply Charge-2
Page Nos. 19Z.4, 19Z.5, 19Z.7,
19Z.7A, and 19Z.7B

The calculation and reconciliation are revised to coincide with the PJM Planning Year. In addition, Part 2 of the STAS shall apply to the GSC-1 and GSC-2.

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TRANSMISSION SERVICE CHARGE

(C)

A Transmission Service Charge (TSC) shall be applied to charges for electricity supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff.

The TSC shall be computed separately for each of the following four customer classes:

(C)

- (1) Residential: Consisting of Rate Schedules RS, RTS (R), and RTD (R),
- (2) Small Commercial and Industrial: Consisting of Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM, SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R) (Small C&I),
- (3) Large Commercial and Industrial – Primary: Consisting of Rate Schedules LP-4 and IS-P (R) (Large C&I – Primary), and
- (4) Large Commercial and Industrial – Transmission: Consisting of Rate Schedules LP-5, LP-6, LPEP, IS-T (R), ISA (R), and L5S (Large C&I – Transmission).

The TSC, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving BUSS service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year.

The TSC for the Residential class and the Small C&I class shall be computed using the following formula:

$$TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$$

The TSC for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formulae:

$$TSC = TSCd + TSCe$$

The demand – related portion of the TSC (TSCd) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCd = [TCd/D] \times 1/(1-T)$$

The other portion of the TSC (TSCe) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCe = [TCe/S - E/S] \times 1/(1-T)$$

Where:

TCd = The demand-related (kW) portion of the charges that the Company incurs to provide transmission service (including ancillary service charges) to customers who receive BUSS service from the Company. These charges are all Federal Energy Regulatory Commission (FERC)-approved charges imposed by PJM Interconnection, LLC (PJM) on a kW basis. These charges are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish such demand – related charges.

TCe = All other charges not recovered through TCd that the Company incurs to provide transmission service (including ancillary service charges) to customers who receive BUSS service from the Company. These charges are all FERC-approved charges imposed by PJM on any basis other than a kW basis. These charges are allocated to each customer class based upon the projected kWh usage of that class, including estimated distribution system losses during the computation year.

(C)

(Continued)

TRANSMISSION SERVICE CHARGE (CONTINUED) (C)

- D = For the Large C&I – Primary customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. For the Large C&I – Transmission customer class, the total of the monthly contributions of all customers in the class to the Company's 5 coincident peaks used by PJM to establish such demand – related charges. (C)
- E = Net over or undercollection of the TCe and TCd charges associated with the acquisition of transmission service as of the end of the 12-month period ending April 30 immediately preceding the computation year, including applicable interest. Reconciliation of the TSC will be conducted separately for each of the four customer classes. Interest shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped. (C)
- S = The Company's total retail KWH sales to customers in each customer class who receive BUSS under this tariff (including distribution losses), projected for the computation year. (C)
- T= The total Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing period, expressed in decimal form. (C)

The TSC shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1, 2010 to become effective on January 1, 2011, and remain in effect until May 31, 2011. Beginning June 1, 2011, the TSC computation year shall be changed to the PJM Planning Year that covers the 12-month period June 1 through May 31 over which the TSC, as computed, shall apply. Accordingly, the TSC then shall be filed with the Commission by May 1 of each year. Any over or undercollection for the period January 1, 2011 through May 31, 2011, will be included in the calculation of the TSC to be effective June 1, 2011. The TSC rate shall become effective for transmission service acquired on behalf of BUSS customers and rendered to those customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's TSC, if left unchanged, would result in a material over or undercollection of all transmission service charges incurred or expected to be incurred during the current 12-month period ending April 30, the Company may file with the Commission for an interim revision of the TSC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. (C)

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder be a part of the monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply. (C)

The Company shall file a report of collections under the TSC within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the TSC for the next computation year.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the TSC and the costs included therein. (C)

GENERATION SUPPLY CHARGE-1

(C)

Beginning on January 1, 2011, the Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules RS, RTS (R), RTD (R), and small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, GH-1 (R), GH-2 (R), IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 500 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 500 kW. This peak demand will be based on the customer's peak load contribution to PJM peak load in the 2008-2009 PJM Planning Year. The GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$GSC-1 = \left[\frac{GS_c - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial (taking service at secondary voltage levels) as designated above.

GS_c = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of BUSS customers in the applicable Customer Class.

The computation quarter (c) shall be each quarter of the PJM Planning Year over which the GSC-1, as computed, will apply, except that the initial computation quarter shall cover the 5-month period January 1, 2011 through May 31, 2011. Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to January 1, 2011 shall be amortized ratably over the 29-month period January 1, 2011 through May 31, 2013, and the quarterly amortization amount shall be included in the computation of the GSC-1. In addition, the initial computation quarter will include any applicable over or undercollection related to the Generation Supply Charge (GSC) for the Residential and Small Commercial and Industrial Customer Classes.

(C)

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for BUSS customers as of the end of the calendar month ended one month prior to the beginning of the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.

(C)

(Continued)

GENERATION SUPPLY CHARGE-1 (CONTINUED)

(C)

- S = The Company's total retail KWH sales to BUSS customers in the applicable Customer Class, projected for the computation quarter (c).
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

For customers served under Rate Schedule RTS (R), the GSC-1, as calculated above, shall be reduced by 0.675 cents per KWH for the period January 1, 2011 through December 31, 2011. For customers served under Rate Schedules RS and RTD (R), the GSC-1, as calculated above, shall be increased during the period January 1, 2011 through December 31, 2011 by an amount equal to the estimated revenue shortfall resulting from this adjustment to the GSC-1 for Rate Schedule RTS (R).

The GSC-1 shall be filed with the Pennsylvania Public Utility Commission (Commission) ten (10) days prior to the effective date of the rate for each computation quarter. The rate shall become effective for BUSS service rendered during the computation quarter, unless otherwise ordered by the Commission, and shall remain in effect for a period of one quarter.

(C)

The Company will file with the Commission ten (10) days prior to each computation quarter a quarterly reconciliation of the GSC-1 revenue recovery for the most recently available actual computation period, pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered during the computation quarter and shall remain in effect for a period of one quarter, or until new GSC-1 rates are approved by the Commission.

(C)

Reconciliation of the GSC-1 will be conducted separately for each of the two Customer Classes. The reconciliation will include a calculation of the adjustment to the GSC-1, in cents per kWH, required to refund or recover previous application period over or under recoveries of the quarterly GSC-1. The reconciliation will be the difference between GSC-1 revenue produced by actual usage and the Company's actual costs to acquire generation supply during the application period. Any over/under collection will be reflected in the GSC-1 during the subsequent computation period.

(C)

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts other than the credit to Rate Schedule RTS (R) described above, but Part 2 of the STAS shall apply.

(C)

Application of the GSC-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-1 and the costs included therein.

(C)

GENERATION SUPPLY CHARGE-2 (CONTINUED)

(C)

ratably over the 29-month period January 1, 2011 through May 31, 2013). In addition, the initial computation quarter, which shall cover the 5-month period January 1, 2011 through May 31, 2011, will include any applicable over or under collection related to the 2010 Generation Supply Charge (GSC) for the Large Commercial and Industrial Customer Class.

The following rate components of the GSC-2 shall be filed with the Pennsylvania Public Utility Commission (Commission) thirty (30) days prior to each application year (June 1 through May 31), except that the initial rate components shall be filed thirty (30) days prior to the initial computation period (January 1, 2011 through May 31, 2011). Any over or under collection for the period January 1, 2011 through May 31, 2011, will be included in the recalculation of GSC-2 to be effective June 1, 2011. The rate components subject to this filing requirement are: (1) the price for capacity resulting from PJM's applicable RPM auction, (2) the supplier's charges to be included in the GSC-2 Administrative Charge and (3) PPL Electric's charges to be included in the GSC-2 Administrative Charge. The rate components shall become effective for BUSS service rendered during the application year, and shall remain in effect for a period of one year.

(C)

The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within the tariff) in effect during the billing month shall apply to charges under the GSC-2.

Minimum bills shall not be reduced by reason of the GSC-2, nor shall GSC-2 charges be a part of the monthly rate schedule minimum. The GSC-2 shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply.

(C)

The Company shall file a report regarding GSC-2 collections within thirty (30) days following the conclusion of each computation year. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC-2 for the next computation year.

Application of the GSC-2 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-2 and the costs included therein.

OPTIONAL MONTHLY PRICING SERVICE

PURPOSE

The Optional Monthly Pricing Service (OMPS) Rate Option provides for the voluntary participation of eligible customers in the Large Commercial & Industrial Customer Class. Eligible customers must affirmatively elect OMPS. If a customer does not elect OMPS or does not shop with an EGS, the customer will receive Hourly Default Service.

PRICING PROVISIONS

The price, stated in cents per kilowatt hour, will change on the first day of every month. The monthly price will be determined by a competitive selection held quarterly, plus an adder for recovery of costs incurred to undertake the solicitations.

(Continued)

GENERATION SUPPLY CHARGE-2 (CONTINUED)

(C)

The GSC-2 for OMPS, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for OMPS provided during the billing month:

$$GSC-2_{OMPS} = \left[\frac{GSc - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC-2_{OMPS} = The Generation Supply Charge-2, stated in cents per kilowatt hour, shall be calculated for the customers electing OMPS as designated above.

GSc = The total of estimated costs incurred by the Company to acquire generation supply from any source on behalf of OMPS customers.

Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for each month of the computation quarter shall include all costs of generation supply to be acquired by the Company from any source to provide OMPS plus a pro rata portion of all generation supply-related procurement and administration costs for the Large Commercial and Industrial Class, calculated on a monthly basis. Any costs incurred prior to January 1, 2011 shall be amortized ratably over the 29-month period January 1, 2011 through May 31, 2013, and the monthly amortization amount shall be included in the computation of the GSC-2_{OMPS}. In addition, the initial computation quarter, which shall cover the 5-month period January 1, 2011 through May 31, 2011, will include a pro rata portion of any applicable over or undercollection related to the Generation Supply Charge (GSC) for the Large Commercial and Industrial Customer Class, calculated on a monthly basis. (C)

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for OMPS customers as of the end of the calendar month ended one month prior to the computation quarter, including applicable interest, to be recovered or recouped over each of the months of the computation quarter. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest. (C)

S = The Company's total retail KWH sales to OMPS customers in the Large Commercial & Industrial Customer Class, projected for each separate month of the computation quarter (c).

T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) under this tariff) in effect during the billing month, expressed in decimal form.

(Continued)

GENERATION SUPPLY CHARGE-2 (CONTINUED)

(C)

The GSC-2_{OMPS} shall be filed with the Pennsylvania Public Utility Commission (Commission) ten (10) days prior to each computation quarter, and such filing shall provide separate monthly rates for each month of the computation quarter. Each monthly rate shall become effective for OMPS service rendered beginning with the first of the month for each month in the computation quarter, unless otherwise ordered by the Commission.

(C)

The Company will file with the Commission ten (10) days prior to each computation quarter a quarterly reconciliation of the GSC-2_{OMPS} for the most recently available actual computation quarter, pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered during the computation quarter and shall remain in effect for a period of one quarter, or until new GSC-2_{OMPS} rates are approved by the Commission.

(C)

Reconciliation will include a calculation of the adjustment to the GSC-2_{OMPS}, in cents per kWh, required to refund or recover previous application period over or under recoveries of the quarterly GSC-2_{OMPS}. Any over/under collection will be reflected in the GSC-2_{OMPS} during the computation quarter. Any amount of over/under recovery that will not be recovered will be reflected in the subsequent application period.

(C)

Minimum bills shall not be reduced by reason of the GSC-2_{OMPS}, nor shall GSC-2_{OMPS} charges be a part of the monthly rate schedule minimum. Participating customers will be responsible for all other charges contained in their applicable rate schedules. The GSC-2_{OMPS} shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply.

(C)

Application of the GSC-2_{OMPS} shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-2_{OMPS} and the costs included therein.

(C)

CUSTOMER PARTICIPATION

An eligible customer served by an EGS or receiving Hourly Default Service may elect OMPS, effective with the next billing cycle beginning fifteen (15) days or more from the date of election. However, if solicitations are not fully subscribed, OMPS will not be available for that quarter and customers who have selected OMPS will be assigned to the Hourly Default Service Rate Option. If OMPS becomes available again in the future, eligible customers who wish to receive OMPS will have to elect that option pursuant to these Customer Participation provisions.

Following election of the OMPS, the customer will remain on OMPS, unless OMPS becomes unavailable, or until another service option is selected and becomes effective. Customers may leave OMPS in any calendar month effective with the next billing cycle beginning fifteen (15) days or more from the date of election, but a customer on OMPS will not be permitted to switch to Hourly Default Service until first shopping with an EGS for at least one month. However, if the OMPS is unavailable because solicitations were not fully subscribed, customers on the OMPS, who do not elect an EGS, will be switched to Hourly Default Service.

ATTACHMENT B



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 1, 2010

EFFECTIVE: January 1, 2011

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service Charge
Page Nos. 19Z and 19Z.1

The calculation and reconciliation are revised to coincide with the PJM Planning Year. In addition, Part 2 of the STAS shall apply to the TSC.

Generation Supply Charge-1 and
Generation Supply Charge-2
Page Nos. 19Z.4, 19Z.5, 19Z.7,
19Z.7A, and 19Z.7B

The calculation and reconciliation are revised to coincide with the PJM Planning Year. In addition, Part 2 of the STAS shall apply to the GSC-1 and GSC-2.

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(Continued)

TRANSMISSION SERVICE CHARGE _____ (C)

A Transmission Service Charge (TSC) shall be applied to charges for electricity supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff.

The TSC shall be computed separately for each of the following four customer classes: (C)

- (1) Residential: Consisting of Rate Schedules RS, RTS (R), and RTD (R),
- (2) Small Commercial and Industrial: Consisting of Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM, SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R) (Small C&I),
- (3) Large Commercial and Industrial – Primary: Consisting of Rate Schedules LP-4 and IS-P (R) (Large C&I – Primary), and
- (4) Large Commercial and Industrial – Transmission: Consisting of Rate Schedules LP-5, LP-6, LPEP, IS-T (R), ISA (R), and L5S (Large C&I – Transmission).

The TSC, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving BUSS service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year.

The TSC for the Residential class and the Small C&I class shall be computed using the following formula:

$$TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$$

The TSC for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formulae:

$$TSC = TSCd + TSCe$$

The demand – related portion of the TSC (TSCd) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCd = [TCd/D] \times 1/(1-T)$$

The other portion of the TSC (TSCe) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCe = [TCe/S - E/S] \times 1/(1-T)$$

Where:

TCd = The demand-related (kW) portion of the charges that the Company incurs to provide transmission service (including ancillary service charges) to customers who receive BUSS service from the Company. These charges are all Federal Energy Regulatory Commission (FERC)-approved charges imposed by PJM Interconnection, LLC (PJM) on a kW basis. These charges are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish such demand – related charges.

TCe = All other charges not recovered through TCd that the Company incurs to provide transmission service (including ancillary service charges) to customers who receive BUSS service from the Company. These charges are all FERC-approved charges imposed by PJM on any basis other than a kW basis. These charges are allocated to each customer class based upon the projected kWh usage of that class, including estimated distribution system losses during the computation year.

(Continued)

TRANSMISSION SERVICE CHARGE (CONTINUED)

D = For the Large C&I – Primary customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. For the Large C&I – Transmission customer class, the total of the monthly contributions of all customers in the class to the Company's 5 coincident peaks used by PJM to establish such demand – related charges.

E = Net over or undercollection of the TCe and TCd charges associated with the acquisition of transmission service as of the end of the 12-month period ending April 30 immediately preceding the computation year, including applicable interest. Reconciliation of the TSC will be conducted separately for each of the four customer classes. Interest shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

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S = The Company's total retail KWH sales to customers in each customer class who receive BUSS under this tariff (including distribution losses), projected for the computation year.

T= The total Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing period, expressed in decimal form.

The TSC shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1, 2010 to become effective on January 1, 2011, and remain in effect until May 31, 2011. Beginning June 1, 2011, the TSC computation year shall be changed to the PJM Planning Year that covers the 12-month period June 1 through May 31 over which the TSC, as computed, shall apply. Accordingly, the TSC then shall be filed with the Commission by May 1 of each year. Any over or undercollection for the period January 1, 2011 through May 31, 2011, will be included in the calculation of the TSC to be effective June 1, 2011. The TSC rate shall become effective for transmission service acquired on behalf of BUSS customers and rendered to those customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's TSC, if left unchanged, would result in a material over or undercollection of all transmission service charges incurred or expected to be incurred during the current 12-month period ending April 30, the Company may file with the Commission for an interim revision of the TSC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

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Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder be a part of the monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply.

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The Company shall file a report of collections under the TSC within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the TSC for the next computation year.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the TSC and the costs included therein.

GENERATION SUPPLY CHARGE-1

Beginning on January 1, 2011, the Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules RS, RTS (R), RTD (R), and small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, GH-1 (R), GH-2 (R), IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 500 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 500 kW. This peak demand will be based on the customer's peak load contribution to PJM peak load in the 2008-2009 PJM Planning Year. The GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$GSC-1 = \left[\frac{GSc - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

- GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial (taking service at secondary voltage levels) as designated above.
- GSc = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of BUSS customers in the applicable Customer Class.

The computation quarter (c) shall be each quarter of the PJM Planning Year over which the GSC-1, as computed, will apply, ~~except that the initial computation quarter shall cover the 5-month period January 1, 2011 through May 31, 2011.~~ Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to January 1, 2011 shall be amortized ratably over the 29-month period January 1, 2011 through May 31, 2013, and the quarterly amortization amount shall be included in the computation of the GSC-1. In addition, the initial computation quarter will include any applicable over or undercollection related to the Generation Supply Charge (GSC) for the Residential and Small Commercial and Industrial Customer Classes.

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- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for BUSS customers as of the end of the calendar ~~month ended one month prior to the beginning of the computation quarter,~~ including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. ~~Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.~~

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GENERATION SUPPLY CHARGE-1 (CONTINUED)

S = The Company's total retail KWH sales to BUSS customers in the applicable Customer Class, projected for the computation quarter (c).

T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within the tariff) in effect during the billing month, expressed in decimal form.

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For customers served under Rate Schedule RTS (R), the GSC-1, as calculated above, shall be reduced by 0.675 cents per KWH for the period January 1, 2011 through December 31, 2011. For customers served under Rate Schedules RS and RTD (R), the GSC-1, as calculated above, shall be increased during the period January 1, 2011 through December 31, 2011 by an amount equal to the estimated revenue shortfall resulting from this adjustment to the GSC-1 for Rate Schedule RTS (R).

The GSC-1 shall be filed with the Pennsylvania Public Utility Commission (Commission) ten (10) days prior to the effective date of the rate for each computation quarter. The rate shall become effective for BUSS service rendered during the computation quarter, unless otherwise ordered by the Commission, and shall remain in effect for a period of one quarter.

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The Company will file with the Commission ten (10) days prior to each computation quarter, a quarterly reconciliation of the GSC-1 revenue recovery for the most recently available actual computation period, pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered during the computation quarter and shall remain in effect for a period of one quarter, or until new GSC-1 rates are approved by the Commission.

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Reconciliation of the GSC-1 will be conducted separately for each of the two Customer Classes. The reconciliation will include a calculation of the adjustment to the GSC-1, in cents per KWH, required to refund or recover previous application period over or under recoveries of the quarterly GSC-1. The reconciliation will be the difference between GSC-1 revenue produced by actual usage and the Company's actual costs to acquire generation supply during the application period. Any over/under collection will be reflected in the GSC-1 during the subsequent computation period.

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Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts other than the credit to Rate Schedule RTS (R) described above, but Part 2 of the STAS shall apply.

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Application of the GSC-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-1 and the costs included therein.

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GENERATION SUPPLY CHARGE-2 (CONTINUED)

(C)

ratably over the 29-month period January 1, 2011 through May 31, 2013). In addition, the initial computation quarter, which shall cover the 5-month period January 1, 2011 through May 31, 2011, will include any applicable over or under collection related to the 2010 Generation Supply Charge (GSC) for the Large Commercial and Industrial Customer Class.

The following rate components of the GSC-2 shall be filed with the Pennsylvania Public Utility Commission (Commission) thirty (30) days prior to each application year (June 1 through May 31), except that the initial rate components shall be filed thirty (30) days prior to the initial computation period (January 1, 2011 through May 31, 2011). Any over or under collection for the period, January 1, 2011 through May 31, 2011, will be included in the recalculation of GSC-2 to be effective June 1, 2011. The rate components subject to this filing requirement are: (1) the price for capacity resulting from PJM's applicable RPM auction, (2) the supplier's charges to be included in the GSC-2 Administrative Charge and (3) PPL Electric's charges to be included in the GSC-2 Administrative Charge. The rate components shall become effective for BUSS service rendered during the application year, and shall remain in effect for a period of one year.

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The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month shall apply to charges under the GSC-2.

Minimum bills shall not be reduced by reason of the GSC-2, nor shall GSC-2 charges be a part of the monthly rate schedule minimum. The GSC-2 shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply.

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The Company shall file a report regarding GSC-2 collections within thirty (30) days following the conclusion of each computation year. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC-2 for the next computation year.

Application of the GSC-2 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-2 and the costs included therein.

OPTIONAL MONTHLY PRICING SERVICE

PURPOSE

The Optional Monthly Pricing Service (OMPS) Rate Option provides for the voluntary participation of eligible customers in the Large Commercial & Industrial Customer Class. Eligible customers must affirmatively elect OMPS. If a customer does not elect OMPS or does not shop with an EGS, the customer will receive Hourly Default Service.

PRICING PROVISIONS

The price, stated in cents per kilowatt hour, will change on the first day of every month. The monthly price will be determined by a competitive selection held quarterly, plus an adder for recovery of costs incurred to undertake the solicitations.

(Continued)

GENERATION SUPPLY CHARGE-2 (CONTINUED)

The GSC-2 for OMPS, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for OMPS provided during the billing month:

$$GSC-2_{OMPS} = \left[\frac{GSc - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC-2_{OMPS} = The Generation Supply Charge-2, stated in cents per kilowatt hour, shall be calculated for the customers electing OMPS as designated above.

GSc = The total of estimated costs incurred by the Company to acquire generation supply from any source on behalf of OMPS customers.

Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for each month of the computation quarter shall include all costs of generation supply to be acquired by the Company from any source to provide OMPS plus a pro rata portion of all generation supply-related procurement and administration costs for the Large Commercial and Industrial Class, calculated on a monthly basis. Any costs incurred prior to January 1, 2011 shall be amortized ratably over the 29-month period January 1, 2011 through May 31, 2013, and the monthly amortization amount shall be included in the computation of the GSC-2_{OMPS}. In addition, the initial computation quarter, which shall cover the 5-month period January 1, 2011 through May 31, 2011, will include a pro rata portion of any applicable over or undercollection related to the Generation Supply Charge (GSC) for the Large Commercial and Industrial Customer Class, calculated on a monthly basis.

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for OMPS customers as of the end of the calendar month ended one month prior to the computation quarter, including applicable interest, to be recovered or recouped over each of the months of the computation quarter. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.

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S = The Company's total retail KWH sales to OMPS customers in the Large Commercial & Industrial Customer Class, projected for each separate month of the computation quarter (c).

T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) under this tariff) in effect during the billing month, expressed in decimal form.

(Continued)

GENERATION SUPPLY CHARGE-2 (CONTINUED)

The GSC-2_{OMPS} shall be filed with the Pennsylvania Public Utility Commission (Commission) ten (10) days prior to each computation quarter, and such filing shall provide separate monthly rates for each month of the computation quarter. Each monthly rate shall become effective for OMPS service rendered beginning with the first of the month for each month in the computation quarter, unless otherwise ordered by the Commission.

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The Company will file with the Commission ten (10) days prior to each computation quarter, a quarterly reconciliation of the GSC-2_{OMPS} for the most recently available actual computation quarter, pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered during the computation quarter and shall remain in effect for a period of one quarter, or until new GSC-2_{OMPS} rates are approved by the Commission.

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Reconciliation will include a calculation of the adjustment to the GSC-2_{OMPS}, in cents per kWh, required to refund or recover previous application period over or under recoveries of the quarterly GSC-2_{OMPS}. Any over/under collection will be reflected in the GSC-2_{OMPS} during the computation quarter. Any amount of over/under recovery that will not be recovered will be reflected in the subsequent application period.

Minimum bills shall not be reduced by reason of the GSC-2_{OMPS}, nor shall GSC-2_{OMPS} charges be a part of the monthly rate schedule minimum. Participating customers will be responsible for all other charges contained in their applicable rate schedules. The GSC-2_{OMPS} shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply.

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~~Deleted:)~~

Application of the GSC-2_{OMPS} shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-2_{OMPS} and the costs included therein.

~~Deleted: The Company shall file a report regarding GSC-2_{OMPS} collections within thirty (30) days following the conclusion of each computation quarter. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC-2_{OMPS} for the next computation quarter.¶~~

CUSTOMER PARTICIPATION

An eligible customer served by an EGS or receiving Hourly Default Service may elect OMPS, effective with the next billing cycle beginning fifteen (15) days or more from the date of election. However, if solicitations are not fully subscribed, OMPS will not be available for that quarter and customers who have selected OMPS will be assigned to the Hourly Default Service Rate Option. If OMPS becomes available again in the future, eligible customers who wish to receive OMPS will have to elect that option pursuant to these Customer Participation provisions.

Following election of the OMPS, the customer will remain on OMPS, unless OMPS becomes unavailable, or until another service option is selected and becomes effective. Customers may leave OMPS in any calendar month effective with the next billing cycle beginning fifteen (15) days or more from the date of election, but a customer on OMPS will not be permitted to switch to Hourly Default Service until first shopping with an EGS for at least one month. However, if the OMPS is unavailable because solicitations were not fully subscribed, customers on the OMPS, who do not elect an EGS, will be switched to Hourly Default Service.

ATTACHMENT C

**PPL ELECTRIC UTILITIES CORPORATION
SUPPLEMENT NO. 97 TO TARIFF ELECTRIC PA. P.U.C. NO. 201
SUPPLEMENTAL INFORMATION REQUIRED BY 52 PA. CODE**

PPL Electric Utilities Corporation (“PPL Electric”) hereby submits the following information in support of Supplement 97 to Tariff-Electric Pa. P.U.C. No. 201. This tariff supplement proposes to change the calculation and reconciliation of the Transmission Service Charge (TSC), Generation Supply Charge-1 (GSC-1) and Generation Supply Charge-2 (GSC-2) to coincide with the PJM Planning Year. In response to each of the applicable subsections of 52 Pa. Code § 53.52(a), PPL Electric states the following:

52 Pa. Code § 53.52(a)(1)

- Q. The specific reasons for each change.
- A. See PPL Electric’s Statement of Reasons.

52 Pa. Code § 53.52(a)(2)

- Q. The total number of customers served by the utility.
- A. As of September 30, 2010, PPL Electric served a total of 1,403,000 customers.

52 Pa. Code § 53.52(a)(3)

- Q. A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.
- A. The bills for the 1,403,000 residential and small commercial & industrial customers will be affected by this change.

52 Pa. Code § 53.52(a)(4)

- Q. The effect of the change on the utility's customers.
- A. The calculation and reconciliation of the GSC-1, GSC-2 and TSC appearing on customers' bills will be changed from a calendar year basis to a PJM Planning Year basis.

52 Pa. Code § 53.52(a)(5)

- Q. The effect, whether direct or indirect, of the proposed change on the utility's revenues and expenses.
- A. Any additional revenues will be matched by an equal amount of additional expense resulting in no net change to the Company's income.

52 Pa. Code § 53.52(a)(6)

- Q. The effect of the change on the service rendered by the utility.
- A. Supplement No. 97 will not affect the service rendered by PPL Electric.

52 Pa. Code § 53.52(a)(7)

- Q. A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement about why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa. Code § 1308 (relating to voluntary changes in rates).
- A. See PPL Electric's Statement of Reasons.

52 Pa. Code § 53.52(a)(8)

- Q. Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply a portion of a tariff change seeking a general rate increase as defined in 66 Pa. Code § 1308.
- A. PPL Electric did not undertake any studies in order to draft Supplement No. 97.

52 Pa. Code § 53.52(a)(9)

- Q. Customer polls taken and other documentation which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernible opposition, an explanation of why the change is in the public interest shall be provided.
- A. PPL Electric did not undertake any polls or other studies to determine customer acceptance and desire for the proposed change. However, because the change will coordinate the purchases of default service supply with the ratemaking mechanisms for recovering the costs of those purchases, PPL Electric does not anticipate any opposition to its proposal.

52 Pa. Code § 53.52(a)(10)

- Q. Plans the utility has for introducing or implementing the changes with respect to its ratepayers.
- A. After Commission approval, PPL Electric plans to reflect the changes set forth in Supplement No. 97 on customers' bills beginning January 1, 2011. In the January

bills, PPL Electric also will include a bill insert describing these changes and any other rate changes approved by the Commission to be effective January 1, 2011.

52 Pa. Code § 53.52(a)(11)

Q. FCC, FERC or Commission orders or rulings applicable to the filing.

A. None.

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Karen Posten
PPL Corporation
2 N 9th St



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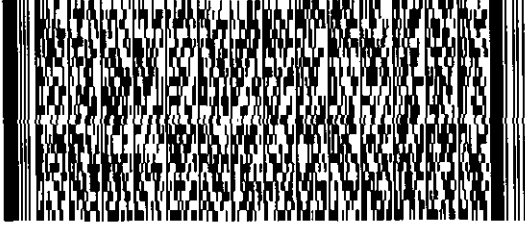
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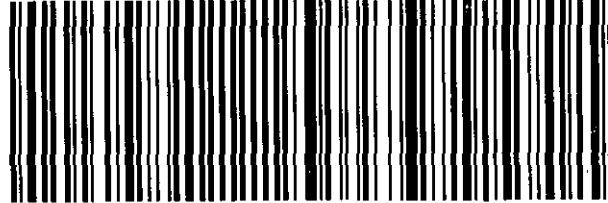


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