

Development of Allocators - Index

Index  
 Order: 1

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Allocators  
 Order: 2

Line	Units	Allocator Names	Total	Residential Rate R	Residential Heating Rate RH	Off Peak Rate OP	General Service Rate GS	Primary Distribution Rate PD	High Tension Rate HT	Electric Propulsion Rate EP	Lighting Rates L
1		<b>ALLOCATION VALUE</b>	45.85%	35.89%	31.11%	62.11%	43.27%	55.83%	65.33%	45.74%	49.61%
2	MWh	MWh-Meter	38,129,005	10,130,440	2,636,820	290,626	8,503,747	659,586	14,933,445	788,101	186,240
3	MWh	MWh-Gen	40,509,014	10,856,966	2,825,925	311,468	9,113,611	706,890	15,690,616	803,942	199,596
4											
5	MW	JCP- Tran	8,357,135	3,047,627	425,091	41,474	2,110,131	115,814	2,510,202	106,795	0
6	MW	NCP- PriHT	10,085,029	3,453,657	1,037,113	57,243	2,404,257	144,531	2,741,669	200,630	45,929
7	MW	NCP- Primary	7,142,730	3,453,657	1,037,113	57,243	2,404,257	144,531	0	0	45,929
8	MW	NCP- Secondary	6,998,199	3,453,657	1,037,113	57,243	2,404,257	0	0	0	45,929
9	#										
10	#	Bills	18,849,640	13,970,733	1,911,393	955,860	1,803,277	8,928	33,384	465	165,600
11	#	Customers	1,482,348	1,164,228	159,283		150,273	744	2,782	39	5,000
12	#	Customers-Cl	158,838				150,273	744	2,782	39	5,000
13		Customers-Res	1,323,510	1,164,228	159,283	0					
14	\$000	Locat-Sec	1,707,235	1,164,228	159,283	0	150,273				
15	\$000	Services_Cost	4,707,686	3,149,748	403,334	201,702	931,057	4,610	17,237	-	233,451
16	\$000	Meter Cost	138,403	63,525	8,135	9,684	54,381	559	2,091	29	-
17	\$000	Asset Use	1,197,028	802,304	102,737	87,222	204,764	0	0	0	0
18	\$001	Meters	1,649,442	1,243,883	159,283	79,655	163,057	744	2,782	39	0
19	\$002	Cust_Chge Rev	148,723	79,261	10,149	4,445	22,626	2,498	8,656	588	20,499
20	\$000	kWh_Rev	802,141	479,514	89,213	10,753	138,181	6,865	74,715	1,813	1,087
21											
22	\$000	Total Del_Rev	915,062	485,048	90,659	15,198	158,969	12,100	121,796	9,705	21,587
23	\$000	Trans_Rev	177,000	55,243	10,770	145	49,087	3,072	55,073	3,162	448
24	\$001	PurchPow	3,447,162	991,692	258,720	28,547	802,514	54,397	1,231,583	63,371	16,338
25	\$000	Acct902	1,396	512	66	272	536	2	8	0	-
26	%	Acct903	100.00%	72.56%	10.56%	1.53%	13.68%	0.13%	0.90%	0.06%	0.59%
27	\$000	Write-Offs	306,798	223,774	50,725	5,516	26,679	6	98	-	-
28	\$000	Acct905	100.00%	73.61%	9.81%	3.22%	13.05%	0.03%	0.10%	0.00%	0.18%
28	%	Acct908	100.00%	76.19%	11.06%	0.15%	4.33%	0.34%	7.46%	0.38%	0.09%
29	%	Acct910	100.00%	26.57%	6.92%	0.76%	22.30%	1.73%	39.17%	2.07%	0.49%
30	%	Over60-Dol	100.00%	68.68%	12.84%	2.15%	11.51%	0.37%	3.73%	0.30%	0.43%
31	%	CallCenter	100.00%	79.25%	10.84%	0.00%	9.38%	0.05%	0.17%	0.00%	0.31%
32	%	IVR Costs	100.00%	85.07%	11.64%	0.00%	3.11%	0.02%	0.06%	0.00%	0.10%
33	%	CustDep	100.00%	31.93%	7.24%	0.79%	51.32%	0.48%	8.24%	0.00%	0.00%
34	#	Lighting	1								1
35		NCP / Customer		2.97	6.51	0.00	16.00	0.00	0.00	0.00	0.20



Distribution Revenue at Current Rates

Revenue  
 Order: 4

Line	Description	Customer Charge		kWh-based Charge			
		Bills	Rate	Revenue	kWh X 1000	Rate	Revenue
1	Residential	14,926,593	Line 30	79,260,947	10,130,440	Line 30	479,514,116
2	Residential Heating	1,911,393	Line 53	10,149,496	2,636,820	Line 53	89,212,913
3	Off Peak	955,860	\$4.65	4,444,749	290,626	\$0.0370	10,753,148
4	General Service	1,803,277	Line 63	22,626,298	8,503,747	Line 63	138,181,201
5	Primary Distribution	8,928	Line 69	2,497,697	659,586	Line 69	6,864,561
6	High Tension	33,384	Line 82	8,656,399	14,933,445	Line 82	74,714,996
7	Electric Propulsion	465	\$1,263.68	588,155	788,101	\$0.0023	1,812,632
8	Lighting	165,600	Line 84	20,499,242	186,240	Line 84	1,087,486
9		<u>19,805,500</u>		<u>148,722,984</u>	<u>38,129,005</u>		<u>802,141,054</u>
10	Residential						
11	Rate R	12,437,803	\$5.31	66,044,736	5,384,106	\$0.0481	258,975,522
12					1,983,195	\$0.0481	95,391,668
13					1,770,046	\$0.0557	98,591,576
14	Rate RT	143	\$10.48	1,500	96	\$0.0207	1,992
15					16	\$0.0790	1,292
16					23	\$0.0726	1,697
17	R CAP A	1,121	\$5.31	5,954	758	\$0.0000	-
18					173	\$0.0481	8,314
19	R CAP B	139,056	\$5.31	738,390	68,712	\$0.0041	281,720
20					2,442	\$0.0296	72,278
21					22,698	\$0.0430	975,994
22	R CAP C	230,446	\$5.31	1,223,667	112,448	\$0.0090	1,012,035
23					4,139	\$0.0299	123,757
24					38,180	\$0.0438	1,672,286
25	R CAP D	724,458	\$5.31	3,846,872	356,286	\$0.0208	7,410,747
26					108,336	\$0.0447	4,842,633
27	R CAP E	437,705	\$5.31	2,324,212	211,176	\$0.0335	7,074,405
28					67,609	\$0.0455	3,076,201
29	OP	955,860	\$5.31	5,075,617			
30		<u>14,926,593</u>		<u>79,260,947</u>	<u>10,130,440</u>		<u>479,514,116</u>

PECO Energy Company (Electric)  
Future Test Year 2010  
Class Cost of Service Study

Distribution Revenue at Current Rates

Revenue  
Order: 4

Line	Customer Charge		kWh X 1000	kWh-based Charge		Revenue
	Bills	Rate		Revenue	Rate	
31						
32	1,809,277	\$5.31	249,203	\$0.0459	11,438,404	
33			372,309	\$0.0531	19,769,585	
34			672,517	\$0.0459	30,868,547	
35			1,228,874	\$0.0201	24,700,373	
36	322	\$5.31	313	\$0.0000	-	
37			12	\$0.0425	531	
38			48	\$0.0196	945	
39	8,964	\$5.31	5,443	\$0.0037	20,140	
40			169	\$0.0281	4,741	
41			596	\$0.0413	24,604	
42			4,587	\$0.0184	84,403	
43	13,168	\$5.31	7,664	\$0.0085	65,148	
44			248	\$0.0284	7,034	
45			912	\$0.0416	37,947	
46			7,256	\$0.0187	135,684	
47	46,928	\$5.31	25,361	\$0.0196	497,071	
48			3,138	\$0.0425	133,379	
49			22,237	\$0.0196	435,853	
50	32,734	\$5.31	17,350	\$0.0318	551,719	
51			2,521	\$0.0433	109,152	
52			16,061	\$0.0204	327,654	
53	1,911,393		2,636,820		89,212,913	
54						
55						
56	454,044	\$6.86	1,874,544	\$0.0364	68,256,113	
57	836,269	\$8.93	745,727	\$0.0171	12,758,221	
58	496,428	\$23.94	4,038,374	\$0.0108	43,558,018	
59	15,960	\$9.11	674,380	\$0.0047	3,189,330	
60			1,066,640	\$0.0085	9,049,113	
61	576	\$23.94	26,180	\$0.0185	483,545	
62			77,901	\$0.0114	886,861	
63	1,803,277		8,503,747	\$0.0162	138,181,201	
64	1,786,741					

Distribution Revenue at Current Rates

Revenue  
 Order: 4

Line	Customer Charge			kWh-based Charge		
	Bills	Rate	Revenue	kWh X 1000	Rate	Revenue
65	<u>Primary Distribution</u>					
66	6,203	\$279.76	1,735,297	265,685	\$0.0161	4,269,144
67	2,725	\$279.76	762,400	216,646	\$0.0095	2,058,215
68				177,255	\$0.0030	537,202
69	8,928		2,497,697	659,586	\$0.0104	6,864,561
70						
71	<u>High Tension</u>					
72	16,086	\$291.52	4,689,412	3,013,149	\$0.0090	27,118,343
73	12,738	\$291.52	3,713,360	3,013,149	\$0.0053	15,969,691
74				4,305,208	\$0.0017	7,318,853
75	384	\$291.52	111,944	769,657	\$0.0090	6,926,910
76	3,840	\$11.39	43,732	769,657	\$0.0053	4,079,181
77				1,038,784	\$0.0017	1,765,933
78	<u>High Voltage Discount</u>					
79	240	\$291.52	69,965	1,758,674	\$0.0057	10,024,442
80	24	\$291.52	6,996	291,348	\$0.0056	1,631,548
81	72	\$291.52	20,989	(26,180)	\$0.0046	(119,904)
82	33,384		8,656,399	14,933,445	\$0.0050	74,714,996
83						
84	<u>Lighting</u>					
85	811,392	\$7.11	5,771,901	44,183		
86	333,192	\$7.11	2,370,187	18,372		
87	1,162,236	\$7.11	8,267,657	66,120	\$0.0000	-
88						(4,145)
88	112,824		1,709,276	9,449		
89	TL			10,959	\$0.0211	231,232
90	57,600	\$6.86	395,136	21,024		380,121
91	48,000	\$6.86	329,280	631		22,966
92	AL			4,061	\$0.1126	457,312
93	74,424		1,655,805	11,440		
94	2,599,668		20,499,242	186,240		1,087,486
95	165,600			22,399	1,732,028	
96	5,000			77,901	\$0.0114	886,861
97	<u>Interdepartmental</u>					

Revenue  
 Order: 4

		kW-based Charge						
Line		Billed kW	Rate	Revenue	Cap Disc	Load Red	Annual	Net Revenue
1	Residential		Rate R		(53,998,612)	(20,461,500)	733,260	485,048,211
2	Residential Heating		Rate RH		(4,954,388)	(3,868,500)	119,884	90,659,405
3	Off Peak		Rate OP					15,197,897
4	General Service	63,008	Line 63	30,244		(2,448,500)	579,744	158,968,987
5	Primary Distribution	1,622,245	Line 69	2,938,752		(201,327)		12,099,683
6	High Tension	29,697,384	Line 82	42,982,415		(4,558,173)		121,795,638
7	Electric Propulsion	2,410,755	\$3.03	7,304,587				9,705,375
8	Lighting		Rates L					21,586,728
9		<u>33,793,391</u>		<u>53,255,998</u>	<u>(58,953,000)</u>	<u>(31,538,000)</u>	<u>1,432,888</u>	<u>915,061,924</u>
10	Residential							915,061,924
11	Rate R							0
12								0
13								0
14	Rate RT							0
15								0
16								0
17	R CAP A							\$0.0034 EEM / kWh
18								\$0.0005 USFC / kWh
19	R CAP B							
20								
21								
22	R CAP C							
23								
24								
25	R CAP D							
26								
27	R CAP E							
28								
29	OP							
30								

Check=0

PECO Energy Company (Electric)  
 Future Test Year 2010  
 Class Cost of Service Study

Revenue  
 Order: 4

Line	kW-based Charge					Net Revenue
	Billed kW	Rate	Revenue	Cap Disc	Load Red	
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
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64						

63,008 \$0.48 30,244  
 63,008 30,244

PECO Energy Company (Electric)  
Future Test Year 2010  
Class Cost of Service Study

Revenue  
Order: 4

Line	kW-based Charge			Cap Disc	Load Red	Annual	Net Revenue
	Billed kW	Rate	Revenue				
65	Primary Distribution						
66	1,607,939	\$1.82	2,926,449				
67	14,306	\$0.86	12,303				
68							
69	<u>1,622,245</u>	<u>\$1.812</u>	<u>2,938,752</u>				
70							
71	High Tension						
72	20,404,713	\$1.68	34,279,918				
73	373,584	\$0.92	343,698				
74							
75	5,131,045	\$1.68	8,620,155				
76	525,737	\$0.92	483,678				
77							
78		(\$0.07)	(655,993)				
79	3,315,305						
80							
81	(53,000)	\$1.68	(89,040)				
82	<u>29,697,384</u>	<u>\$1.447</u>	<u>42,982,415</u>				
83							
84	Lighting						
85				\$0.0093	\$0.46		Location
86				\$0.0093	\$0.46		\$9.68
87		\$0.00	-	\$0.0093	EEM / kWh		\$8.88
88							
89				\$0.0093			
90							
91							
92							
93							
94							
95							
96							
97							

Transmission Revenue at Current Rates

Trans  
Order: 5

Line		kWh-based Charge			kW-based Charge		
		kWh	Rate	Revenue	kW	Rate	Revenue
1	Residential	10,130,440,171	\$0.0055	55,242,512			55,242,512
2	Residential Heating	2,636,820,139	\$0.0041	10,770,145			10,770,145
3	Off Peak	290,625,621	\$0.0005	145,313			145,313
4	General Service	8,503,746,910	\$0.0058	49,087,277			49,087,277
5	Primary Distribution	659,586,244	\$0.0033	2,155,619	1,622,245	916,525	3,072,144
6	High Tension	14,933,445,458	\$0.0023	34,686,630	29,697,384	20,386,206	55,072,836
7	Electric Propulsion	788,101,087	\$0.0008	630,481	2,410,755	\$1.05	3,161,773
8	Lighting	186,239,564	\$0.0024	448,000			448,000
9		<u>38,129,005,193</u>	<u>\$0.0040</u>	<u>153,165,976</u>	<u>33,730,383</u>	<u>23,834,024</u>	<u>177,000,000</u>

Cond\_Func  
 Order: 6

Line	Region (Account)	Total Conductor Miles	Total Cost	Primary Cost	Secondary Cost
<b>Line Overhead Conductors and Devices- Acct 3650</b>					
1	North Philadelphia	11,738	\$39,304,750	\$18,109,116	\$21,195,635
2	South Philadelphia	4,822	17,960,601	8,892,979	9,067,622
3	Chester	9,937	48,937,047	40,674,940	8,262,107
4	Montgomery	15,183	60,943,742	48,523,974	12,419,768
5	Bucks / some Montgomery	9,938	44,172,132	35,838,311	8,333,822
6	Delaware / some Chester	9,672	48,937,814	35,732,133	13,205,681
7	York	1,441	4,703,314	3,461,050	1,242,265
8	Total	62,731	\$264,959,401	\$191,232,501	\$73,726,900
9	Miles	100.0%			
10	Cost		100.0%	72.2%	27.8%
11					
12					
<b>Underground Conductors- Acct 3670</b>					
13	North Philadelphia	4,497	\$118,821,520	\$103,051,929	\$15,769,591
14	South Philadelphia	2,878	61,118,575	46,100,768	15,017,807
15	Chester	3,807	54,670,691	38,932,557	15,738,135
16	Montgomery	3,173	52,252,889	36,357,564	15,895,325
17	Bucks / some Montgomery	3,954	57,940,433	40,152,597	17,787,836
18	Delaware / some Chester	2,322	29,301,818	19,034,169	10,267,649
19	York	10	113,033	70,567	42,466
20	Total	20,640	\$374,218,959	\$283,700,149	\$90,518,810
21	Miles	100.0%			
22	Cost		100.0%	75.8%	24.2%
23					
24					

Cond\_Primary  
 Order: 7  
 Conductors- Primary Splits  
 Values at 12/31/2008

Line	kV Class	Voltage	Overhead Conductor (Wire) Miles	Underground Conductor (Wire) Miles
1	2.4	Primary	147	262
2	4	Primary	11,669	3,664
3	13	HT	8,748	7,337
4	34	HT	8,884	4,416
5			<u>29,448</u>	<u>15,679</u>
6				
7		Primary	11,816	3,926
8		HT	17,632	11,753
9			<u>29,448</u>	<u>15,679</u>
10				
11		Primary	40.1%	25.0%
12		HT	59.9%	75.0%
13			<u>100.0%</u>	<u>100.0%</u>
14				

PECO Energy Company (Electric)  
Future Test Year 2010  
Class Cost of Service Study

Services  
Order: 8

Service Costs

Line	Rate Class	Includes	Customers	Average Services Cost	Total Services Cost
1	Residential	Rate R	1,243,883	\$2,532	3,149,747,603
2	Residential Heating	Rate RH	159,283	\$2,532	403,334,193
3	Off Peak	Rate OP	79,655	\$2,532	201,701,608
4	General Service	Rate GS	150,273	\$6,196	931,056,504
5	Primary Distribution	Rate PD	744	\$6,196	4,609,648
6	High Tension	Rate HT	2,782	\$6,196	17,236,614
7	Electric Propulsion	Rate EP	39	0	0
8	Lighting	Rates L	233,451 Locations	0	0
9			<u>1,870,109</u>		<u>4,707,686,170</u>

Check

	Number	Residential Average Cost	Commercial Average Cost	Ratio
2009	7,049	2,385	5,558	2.33
2008	10,295	2,254	5,677	2.52
2007	11,967	2,046	7,517	3.67
2006	13,683	2,477	5,009	2.02
2005	13,834	2,632	6,127	2.33
2004	11,690	3,311	7,437	2.25
Weighted Average		<u>2,532</u>	<u>6,196</u>	2.45

PECO Energy Company (Electric)  
 Future Test Year 2010  
 Class Cost of Service Study  
 Meter Costs

Meters  
 Order: 9

Line	Rate Class	Includes	Meter Size	Meter Cost			Account 902- Meter Reading			Asset Use		
				Average Meter Installed Cost	Customers	Meters	Extended Meter Cost	Average Monthly Cost	Extended Monthly Cost	Average Monthly Cost	Extended Monthly Cost	
1	Residential	Rate R	047	\$51.07	1,243,883	1,243,883	63,525,091	0.412	512,480	0.645	802,304	
2	Residential Heating	Rate RH	047	\$51.07	159,283	159,283	8,134,570	0.412	65,624	0.645	102,737	
3	Off Peak	Rate OP	005	\$121.57	79,655	79,655	9,683,658	3.411	271,703	1.095	87,222	
4	General Service	Rate GS	Various	\$333.51	150,273	163,057	54,380,549	3.286	535,726	1.256	204,764	
5	Primary Distribution	Rate PD	MV90	\$751.57	744	744	559,168	2.930	2,180	0	0	
6	High Tension	Rate HT	MV90	\$751.57	2,782	2,782	2,090,868	2.930	8,151	0	0	
7	Electric Propulsion	Rate EP	MV90	\$751.57	39	39	29,150	2.930	114	0	0	
8	Lighting	Rates L					0		0		0	
9					<u>1,636,658</u>	<u>1,649,442</u>	<u>138,403,053</u>		<u>1,395,979</u>		<u>1,197,028</u>	
10												
11	General Service											
12	Single phase No demand		049	282.00	37,837	39,909	100CS002	1.277		1.095		
13	Single phase With demand		002	539.50	69,689	67,368	100CS003	3.411		1.095		
14	3Phase 2ch daily w/peak / daily		005	121.57	41,369	55,780	100IS003	4.571		1.565		
15				<u>333.51</u>	<u>148,895</u>	<u>163,057</u>		<u>3.286</u>		<u>1.256</u>		

PECO Energy Company (Electric)  
 Future Test Year 2010  
 Class Cost of Service Study  
 Customer Deposits

CustDep  
 Order: 10

Line	Activity	Total	Residential Rate R	Residential Heating Rate RH	Off Peak Rate OP	General Service Rate GS	Primary Distribution Rate PD	High Tension Rate HT	Electric Propulsion Rate EP	Lighting Rates L
1	PECO-Electric	100.0%	31.9%	7.2%	0.8%	51.3%	0.5%	8.2%		
2		100.0%	31.9%	7.2%	0.8%	51.3%	0.5%	8.2%	0.0%	0.0%



PECO Energy Company (Electric)  
 Future Test Year 2010  
 Class Cost of Service Study

Acct905  
 Order: 12  
 Miscellaneous Customer Accounts- Account 905

Line	Activity	Total	Residential	Residential Heating	Off Peak	General Service	Primary Distribution	High Tension	Electric Propulsion	Lighting
			Rate R	Rate RH	Rate OP	Rate GS	Rate PD	Rate HT	Rate EP	Rates L
1	Meter Asset Use Fee	14,364,336	9,627,652	1,232,848	1,046,667	2,457,168	-	-	-	-
2	IVR Costs	759,649	646,251	88,416	-	23,635	117	438	6	786
3	Other Customer costs	17,425,607	13,685,970	1,872,433	-	1,766,521	8,746	32,704	456	58,777
4		<u>32,549,592</u>	<u>23,959,873</u>	<u>3,193,698</u>	<u>1,046,667</u>	<u>4,247,324</u>	<u>8,863</u>	<u>33,141</u>	<u>462</u>	<u>59,563</u>
5	Acct905 Allocator	100.00%	73.61%	9.81%	3.22%	13.05%	0.03%	0.10%	0.00%	0.18%

PECO Energy Company (Electric)  
 Future Test Year 2010  
 Class Cost of Service Study  
 Customer Assistance- Account 908

Acct908  
 Order: 13

Line	Activity	Total	Allocator	Total	Residential	Residential Heating	Off Peak	General Service	Primary Distribution	High Tension	Electric Propulsion	Lighting
					Rate R	Rate RH	Rate OP	Rate GS	Rate PD	Rate HT	Rate EP	Rate L
1	Residential Marketing	119,899	Customers-Res	119,899	105,469	14,430	-	-	-	-	-	-
2	Conservation	333,122	MWh-Gen	333,122	89,281	23,239	2,561	74,945	5,813	129,030	6,611	1,641
3	Marketing- General	1,132,949	MWh-Gen	1,132,949	303,646	79,035	8,711	254,888	19,770	438,833	22,485	5,582
4	Residential Pricing	676,345	Customers-Res	676,345	594,947	81,397	-	-	-	-	-	-
5	LIURP	5,350,497	Customers-Res	5,350,497	4,706,571	643,925	-	-	-	-	-	-
6		<u>7,612,812</u>		<u>7,612,812</u>	<u>5,799,915</u>	<u>842,026</u>	<u>11,272</u>	<u>329,833</u>	<u>25,583</u>	<u>567,863</u>	<u>29,096</u>	<u>7,224</u>
7	Acct908 Allocator	100.00%			76.19%	11.06%	0.15%	4.33%	0.34%	7.46%	0.38%	0.09%

PECO Energy Company (Electric)  
Future Test Year 2010  
Class Cost of Service Study  
Write-Offs

WOFFs  
Order: 14

Net Write-Offs for 2005 to 2009

Line	Rate Class	By Customer Group	Net Write-Offs	Adjusted
1	Residential	Rate R	223,773,996	223,773,996
2	Residential Heating	Rate RH	50,725,254	50,725,254
3	Off Peak	Rate OP	5,515,599	5,515,599
4	General Service	Rate GS	26,679,404	26,679,404
5	Primary Distribution	Rate PD	103,930	5,710
6	High Tension	Rate HT	98,221	98,221
7	Electric Propulsion	Rate EP	(546,235)	0
8	Lighting	Rates L	(126,204)	0
9			306,125,744	306,798,183
			306,125,744	100.00%

Over60  
 Order: 15

Over60-D Allocator  
 Accounts Receivable Agings for November 2008 to October 2009 (\$000s)

<u>Classes</u>	<u>Average Total Outstanding</u>	<u>Average Over 2 Months</u>	<u>OVER60-Dol Allocator</u>	<u>Residential</u>	<u>% Large C&amp;I Revenue</u>	<u>Other Large Revenue</u>	<u>% Other Revenue</u>
1 Residential	245,203,886	98,970,007	68.68%	485,048,211	82.09%		
2 Residential Heating	45,830,575	18,498,289	12.84%	90,659,405	15.34%		
3 Off Peak	7,682,913	3,101,003	2.15%	15,197,897	2.57%		
4 General Service	85,471,480	16,584,061	11.51%			12,099,683	8.43%
5 Primary Distribution	7,389,098	533,287	0.37%			121,795,638	84.82%
6 High Tension	74,378,799	5,368,077	3.73%			9,705,375	6.76%
7 Electric Propulsion	5,926,929	427,759	0.30%				
8 Lighting	7,727,696	620,729	0.43%				
<b>9 Total</b>	<b>479,611,376</b>	<b>144,103,212</b>	<b>100.00%</b>	<b>590,905,513</b>	<b>100.00%</b>	<b>143,600,696</b>	<b>100.00%</b>
10				Total	87,694,826		7,727,696
11				Over 2 months	6,329,123		620,729



PECO Energy Company (Electric)  
Future Test Year 2010  
Class Cost of Service Study

MWh Sales at Voltage Levels

MWhGen  
Order: 17

Line	Rate Class	Includes	MWh Deliveries at Mater	Voltage	MWh Deliveries at Secondary	MWh Deliveries at Primary	MWh Deliveries at SubTrans.	MWh Deliveries at Generation / Transmission
1	Residential	Rate R	10,130,440	Secondary	10,333,049	10,643,040	10,749,471	10,856,966
2	Residential Heating	Rate RH	2,636,820	Secondary	2,689,557	2,770,243	2,797,946	2,825,925
3	Off Peak	Rate OP	290,626	Secondary	296,438	305,331	308,385	311,468
4	General Service	Rate GS	8,503,747	Secondary	8,673,822	8,934,037	9,023,377	9,113,611
5	Primary Distributio	Rate PD	659,586	Primary	672,778	692,961	699,891	706,890
6	High Tension	Rate HT	14,933,445	Trans		15,381,449	15,535,263	15,690,616
7	Electric Propulsion	Rate EP	788,101	Trans			795,982	803,942
8	Lighting	Rates L	186,240	Secondary	189,964	195,663	197,620	199,596
9	<b>Total</b>		<b>38,129,005</b>		<b>22,855,608</b>	<b>38,922,725</b>	<b>40,107,934</b>	<b>40,509,014</b>

10	Loss Multipliers		1.0200		1.0300		1.0100	1.0100
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