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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

November 5, 2010

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

RE: PECO Supplement No. 8 to PUC No. 1S -- Docket No. R-2010-2205078  
Replacement Pages Issued October 15, 2010 to become effective  
January 1, 2011

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission an original and eight copies of replacement pages to PECO Energy's Supplement No. 8 to Tariff Electric PA PUC No. 1S that becomes effective January 1, 2011.

The revisions are necessary to reflect the correct page numbers as follows:

Seventh Revised Page No. 1A, Superseding Sixth Revised Page No. 1A;  
First Revised Page No. 1B Superseding Original Page No. 1B;  
Eighth Revised Page No. 2 Superseding Seventh Revised Page No. 2.

Would you please acknowledge receipt of the foregoing on the enclosed copy of this letter. A business reply envelope is enclosed for your convenience.

Sincerely,

Enclosures

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Title Page** - Modified zip code from 19101 to 19103.

**Table of Contents – 7<sup>th</sup> Revised Page No. 2**

Load Backcasting Added

**Definition of Terms and Explanation of Abbreviations-1<sup>st</sup> Revised Page No. 4**

Modified “forecasting” to “backcasting” within definitions of “Appropriate Similar Day” and “Coordination Services”.

Deleted Active load management due to eliminating reference in section 6.4

Added definition of Backcasting.

**Definition of Terms and Explanation of Abbreviations-2<sup>nd</sup> Revised Page No. 5**

Add definition of EGC.

**Rules and Regulations-1<sup>st</sup> Revised Page No. 11**

Section 3.8 Approval of Registration

Deleted unnecessary wording shall file a copy with the PAPUC

**Rules and Regulations-2<sup>nd</sup> Revised Page No. 14**

Section 4.11 Communication Requirements. Deleted this section

Renumbered for clarity

**Rules and Regulations-2<sup>nd</sup> Revised Page No. 15**

Section 4.14 and 4.15 updated to include Pa Code Reference

**Rules and Regulations-3<sup>rd</sup> Revised Page No. 17**

Section 5.1.2 Provision of Customer Lists.

Changed wording to reflect issued on a monthly basis.

**Rules and Regulations-3<sup>rd</sup> Revised Page No. 18**

Section 5.1.3 Data Exchange.

Adding sentence that this section can be modified by subsequent PUC Orders.

**Rules and Regulations 2<sup>nd</sup> Revised Page No. 20**

Section 5.3 Switching Among EGSs (or between an EGS and the Company as the Provider-Of-Last Resort), and the Initial Selection of an EGS Beginning in January 1998. Deleted outdated information and changed title.

**Rules and Regulations - 2<sup>nd</sup> Revised Page No. 21**

Section 5.3.1 (b) Removed outdated wording and replaced the word rescind with withdraw. Section 5.3.2 Added reference to PUC Order Docket No. M-2009-2123944.

**Rules and Regulations 3<sup>rd</sup> Revised Page No. 22**

Rule 5.3.3 changed the word “and” to “an”

**Rules and Regulations - 1<sup>st</sup> Revised Page No. 24**

Section 6.. Load Backcasting and all subsequent pages within this section, plus Table of Contents)- Change of section heading and all other references from “Forecasting” to “Backcasting” based on Company changes in methodology and process.

Section 6, Load Backcasting, 6.2.1 Monthly Metered Customer Backcasts– Clarified language regarding weather data by modifying “developed” to “provided”

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT (continued)**

**Rules and Regulations - 1st Revised Page No. 24 (continued)**

Section 6, Load Backcasting, 6.2.2 Hourly Metered Customer Backcasts. An EGS now has the option of providing a backcast for its hourly metered Customers but may decline this option and accept the Company-provided backcast. PECO will not override an EGS-provided backcast with its own. Section rewritten to accommodate this.

Section 6, Load Backcasting, 6.2.3 Typical Load Curve Data – Removed language indicating that the Company provides all necessary information required for an EGS to develop backcasts for any future period using the same methodology as the Company. Also removed language indicating that the Company provides all “data” necessary to calculate hourly backcasts for monthly metered Customers.

**Section 6, Load Backcasting, 6.2.4 Right to Aggregate First Revised Page No. 25**

Deleted this section as it is not applicable. PECO does not have the capabilities necessary for permitting EGSs to aggregate their Customers’ loads.

Section 6, Load Backcasting, 6.2.6, Purchase of Energy and Capacity from More Than One EGS– Deleted this section as it is not applicable. PECO does not have the capabilities necessary for permitting Customers to split load or capacity between more than one EGS.

**Rules and Regulations – 2<sup>nd</sup> Revised Page No. 26**

Section 6, Load Backcasting, 6.3.1 Business Days and Scheduling Window – Simplified language to indicate that the process aligns with PJM daily accounting deadlines, including the finality of the backcast. For brevity, removed example explaining when process is conducted for given business days. Removed language indicating that the Company shall provide week-ahead hourly forecasts for monthly metered Customers with each daily process, as PECO system capabilities and the process’s alignment with PJM daily accounting deadlines do not permit the Company to provide this information.

Section 6, Load Backcasting, 6.3.2 Process Description for Backcasting, Step 1 – Added a seasonal scaling factor based on Customer historical usage to the calculation process for load backcasts. Scaling factors are used in PECO’s pre-existing load forecast process and will be used similarly in its backcasting process.

**Rules and Regulations – 1<sup>st</sup> Revised Page No. 27**

Section 6, Load Backcasting, 6.3.2 Process Description for Backcasting, Step 2a -An EGS now has the option of providing a backcast for its hourly metered Customers but may decline this option and accept the Company-provided backcast. PECO will not override an EGS-provided backcast with its own but will consider Company-provided values binding for any EGS not electing to provide backcasts in this manner. Section rewritten to accommodate this.

Section 6, Load Backcasting, 6.3.2 Process Description for Backcasting, Step 2b – Simplified language to indicate Company’s retention of right to reject an EGS-submitted backcast.

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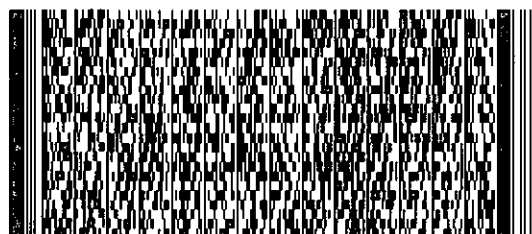
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