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November 3, 2010

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Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

SUBJECT: Attachments in Support of Generation Supply Adjustment (GSA) and  
Alternative Energy Portfolio Standards (AEPS) - PECO Energy - Tariff  
Electric No. 4 - Supplement No. 6 - Effective January 1, 2011

Dear Secretary Chiavetta: P-2008-2062739 & P-00072260

This letter transmits for filing with the Commission eight (8) copies of the following attachments which are included in support of PECO Energy - Tariff Electric No. 4 - Supplement No. 6 Generation Supply Adjustment (GSA) and Alternative Energy Portfolio Standards (AEPS) filing:

**Generation Supply Adjustment (GSA)**

- Attachment 1 - GSA and Phase Out Factor Calculation for Procurement Class 1 Residential;
- Attachment 2 - GSA and Phase Out Factor Calculation for Procurement Class 2 Small Commercial & Industrial up to 100 kW;
- Attachment 3 - GSA and Phase Out Factor Calculation for Procurement Class 3 Medium Commercial & Industrial 101 kW to 500 kW;
- Attachment 4 - GSA Calculation for Procurement Class 4 Hourly Pricing - Large Commercial & Industrial over 500 kW;
- Attachment 5 - GSA Calculation for Procurement Class 4 Fixed Pricing - Large Commercial & Industrial over 500 kW

**Alternative Energy Portfolio Standards (AEPS)**

- Attachment 1 - AEPS Calculation for Procurement Class 1 - Residential;
- Attachment 2 - AEPS Calculation for Procurement Class 2 - Small Commercial & Industrial up to 100 kW;
- Attachment 3 - AEPS Calculation for Procurement Class 3 - Medium Commercial & Industrial 101 kW to 500 kW;
- Attachment 4 - AEPS Calculation for Procurement Class 4 - Large Commercial & Industrial over 500 kW

Rosemary Chiavetta, Secretary  
November 3, 2010  
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The GSA Attachments provide backup data to Supplement No. 6 which contains PECO's initial calculation adjustment to the Generation Supply Adjustment ("GSA") effective January 1, 2011 through March 31, 2011, except for the GSA's for Procurement Class 4 - Hourly Pricing and Fixed Pricing, which are effective January 1, 2011 through January 31, 2011, and January 1, 2011 through December 31, 2011, respectively. This filing was made in accordance with the tariff approved in PECO's Default Service Provider Order at Docket No. P-2008-2062739.

The GSA (adjusted by the phase out factor) for a Residential Rate R customer equals 9.07 cents/kWh. When compared to the current generation rate plus the transition rate of 9.52 cents/kWh, a typical Rate R customer using 500 kWh per month will see a decrease of \$2.25 or 4.73% per month.

In addition, the filing was made early in accordance with the Opinion and Order to PECO's Petition for Expedited Approval of Early Filing of the AEPS Surcharge at Docket No. P-2008-2062739.

The AEPS Attachments provide the back up data to Supplement No. 6 which contains PECO's first annual adjustment to the Alternative Energy Portfolio Standards "AEPS" Surcharge effective January 1, 2011. This filing was made in accordance with PECO's Tariff approved as part of the Opinion and Order from PECO Energy's Petition for Approval of a Process to Procure Alternative Energy Credits during the AEPS Banking Period and a Section 1307 Surcharge and Tariff to Recover AEPS Costs at Docket No. P-00072260.

The monthly bill for the average residential customer using 500 kWh a month will increase by \$0.60 as a result of the AEPS surcharge.

Please date-stamp the enclosed extra copy of this letter as proof of filing and return it in the envelope provided.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



cc: C. Walker-Davis, Director, Office of Special Assistants  
Robert Wilson, Director, Bureau of Fixed Utility Services  
M. C. Lesney, Director, Bureau of Audits  
J. E. Simms, Director, Office of Trial Staff  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

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**ATTACHMENT 1**

**PECO ENERGY  
GSA AND PHASE OUT FACTOR  
CALCULATION FOR PROCUREMENT CLASS 1  
RESIDENTIAL**

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**PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)**  
 Application Period: January 1, 2011 through March 31, 2011  
 cents/kWh

	<u>Amount</u>	<u>GSA Rate w/o GRT</u>	<u>Residential (Rates R, RH and OP)</u>	
			<u>w/o GRT Incl. Line Loss Ratio</u>	<u>w/GRT Incl. Line Loss Ratio</u>
<b>C Factor</b>				
-Cost (a)	\$ 279,746,948	8.17	8.17	8.70
<b>Total Cost</b>	\$ 279,746,948	8.17	8.17	8.70
<b>A Administrative Cost Factor</b>				
-Administrative Cost (a)	\$ 776,857	0.02	0.02	0.02
<b>Total Administrative Cost</b>	\$ 776,857	0.02	0.02	0.02
<b>Total E Factor Including Interest</b>	\$ -	0.00	0.00	0.00
<b>Working Capital Adjustment</b>				
Working Capital Adjustment (b)		0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04
<b>Total GSA Rate</b>		<b>8.23</b>	<b>8.23</b>	<b>8.76</b>
<b>S Sales for Application Period in kWh</b>	3,421,993,907			
<b>Gross Receipts Tax (GRT)</b>	6.08%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2010-2161575				

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**PECO GSA 1 Generation (C Factor) and Administrative Costs  
For the Period January 1, 2011 through March 31, 2011**

<b>Month</b>	<b>Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)</b>	<b>PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)</b>	<b>Total Generation Costs (3)=(1)+(2)</b>	<b>Administrative Cost (4)</b>
Jan-11	\$80,217,133	\$25,094,304	\$105,311,436	\$257,188
Feb-11	\$68,681,234	\$21,837,172	\$90,518,406	\$262,876
Mar-11	\$62,899,191	\$21,017,914	\$83,917,105	\$256,793
<b>Total</b>	<b>\$211,797,558</b>	<b>\$67,949,390</b>	<b>\$279,746,948</b>	<b>\$776,857</b>

See page 3 of 5 for generation cost details.

**PECO GSA 1 Generation (C Factor) Details**  
For the Period January 1, 2011 through March 31, 2011

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) <sup>1</sup>	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Baseload Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) <sup>1</sup>	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Jan-11	\$ 76.06	1,055,105	\$ 80,252,379	(\$35,246)	\$80,217,133	\$12,190,142	\$1,505,280	\$4,303,799	\$8,402,357	\$703,403	(\$10,678)	\$25,094,304	\$105,311,436
Feb-11	\$ 76.06	903,410	\$ 68,714,358	(\$33,124)	\$68,681,234	\$11,010,451	\$1,433,800	\$3,043,824	\$5,756,994	\$802,274	(\$9,970)	\$21,837,172	\$90,518,406
Mar-11	\$ 76.06	827,400	\$ 62,932,902	(\$33,711)	\$62,899,191	\$12,190,142	\$0	\$1,941,068	\$6,345,272	\$551,600	(\$10,186)	\$21,017,914	\$83,917,105
Total		2,785,915	\$211,899,639	(\$102,082)	\$211,797,558	\$35,390,736	\$2,938,880	\$9,288,689	\$18,504,623	\$1,857,276	(\$30,814)	\$67,949,390	\$279,746,948

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 1 Default kWh Sales**  
**For the Period January 1, 2011 through March 31, 2011**

<b>Month</b>	<b>Total kWh</b>	<b>Rate R kWh</b>	<b>Rate RH kWh</b>	<b>Rate OP kWh</b>
Jan-11	1,296,005,757	880,151,227	388,892,319	26,962,211
Feb-11	1,109,676,808	753,428,151	332,291,028	23,957,629
Mar-11	1,016,311,342	720,370,903	272,539,824	23,400,615
Total	3,421,993,907	2,353,950,281	993,723,171	74,320,455

**PECO GSA 1 Phase Out Factors  
Rates R, RH, OP**

**for the Period of January 1, 2011 through March 31, 2011**

**2011 Projected Default Sales**

Rate R	9,861,111,691 kWh
Rate RH	2,660,527,268 kWh
Rate OP	277,833,038 kWh
<b>Total</b>	<b>12,799,471,997</b>

	2010 Billing Determinants	Proration	Prorated Billing Determinants	2010 Pricing	2010 Revenue
<b>Rate R</b>					
Up to 500 kwh	6,060,068,579 kWh	60%	5,890,583,297	\$ 0.0952	\$ 560,783,530
kwh over 500-Winter	1,999,211,752 kWh	20%	1,943,298,693	\$ 0.0952	\$ 185,002,036
kwh over 500-Summer	2,085,557,642 kWh	21%	2,027,229,700	\$ 0.1078	\$ 218,535,362
<b>Total Rate R</b>	<b>10,144,837,972 kWh</b>	<b>100%</b>	<b>9,861,111,691</b>		<b>\$ 964,320,927</b>
<b>Rate RH</b>					
Summer - Up to 500 kwh	294,489,878 kWh	12%	311,204,268	\$ 0.0969	\$ 30,155,694
Summer - Over 500 kwh	386,297,480 kWh	15%	408,222,603	\$ 0.1097	\$ 44,782,020
Winter - Up to 600 kwh	666,591,937 kWh	26%	704,425,760	\$ 0.0969	\$ 68,258,856
Winter - Over 600 kwh	1,170,254,396 kWh	46%	1,236,674,637	\$ 0.0508	\$ 62,823,072
<b>Total Rate RH</b>	<b>2,517,633,691</b>	<b>100%</b>	<b>2,660,527,268</b>		<b>\$ 206,019,641</b>
<b>Rate OP - All kWhs</b>	<b>282,393,429 kWh</b>		<b>277,833,038</b>	<b>\$ 0.0254</b>	<b>\$ 7,056,959</b>
<b>Total</b>	<b>12,944,865,092 kWh</b>		<b>12,799,471,997</b>		<b>\$ 1,177,397,527</b>

Projected Default Sales	12,799,471,997 kWh
GSA 1 Rate	\$ 0.0876
Total Default Gen Revenues	\$ 1,121,233,747
Revenue Check \$	-

	2010 Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Difference (\$)	Difference %	Phase Out Factor	Revenue Check	
<b>Rate R</b>									
Electric Generation									
Up to 500 kwh	5,890,583,297 kWh	\$ 560,783,530	47.6%	\$ 0.0952	\$ 0.0907	\$ (0.0045)	-4.8%	1.0349	\$ 534,033,242
kwh over 500-Winter	1,943,298,693 kWh	\$ 185,002,036	15.7%	\$ 0.0952	\$ 0.0907	\$ (0.0045)	-4.8%	1.0349	\$ 176,177,137
kwh over 500-Summer	2,027,229,700 kWh	\$ 218,535,362	18.6%	\$ 0.1078	\$ 0.1027	\$ (0.0051)	-4.8%	1.1719	\$ 208,110,869
<b>Rate RH</b>									
Electric Generation									
Summer - Up to 500 kwh	311,204,268 kWh	\$ 30,155,694	2.6%	\$ 0.0969	\$ 0.0923	\$ (0.0046)	-4.8%	1.0534	\$ 28,717,218
Summer - Over 500 kwh	408,222,603 kWh	\$ 44,782,020	3.8%	\$ 0.1097	\$ 0.1045	\$ (0.0052)	-4.8%	1.1925	\$ 42,645,844
Winter - Up to 600 kwh	704,425,760 kWh	\$ 68,258,856	5.8%	\$ 0.0969	\$ 0.0923	\$ (0.0046)	-4.8%	1.0534	\$ 65,002,798
Winter - Over 600 kwh	1,236,674,637 kWh	\$ 62,823,072	5.3%	\$ 0.0508	\$ 0.0484	\$ (0.0024)	-4.8%	0.5522	\$ 59,826,309
<b>Rate OP</b>									
Electric Generation - All kWhs	277,833,038 kWh	\$ 7,056,959	0.6%	\$ 0.0254	\$ 0.0242	\$ (0.0012)	-4.8%	0.2761	\$ 6,720,331
<b>Total</b>	<b>12,799,471,997 kWh</b>	<b>\$ 1,177,397,527</b>	<b>100.0%</b>						<b>\$ 1,121,233,747</b>

**ATTACHMENT 2**

**PECO ENERGY  
GSA AND PHASE OUT FACTOR  
CALCULATION FOR PROCUREMENT CLASS 2  
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

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**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)**  
**Application Period: January 1, 2011 through March 31, 2011**  
cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, POL, AL)		Lighting 2 (TLCL)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		
<b>C Factor</b>												
-Cost (a)	\$ 72,854,922	8.14	8.14	8.67	8.00	8.52	7.67	8.17	8.14	8.87	8.14	8.67
-Capacity Credit (a), (b)									(2.15)	(2.29)		
<b>Total Cost</b>	\$ 72,854,922	8.14	8.14	8.67	8.00	8.52	7.67	8.17	5.99	6.58	8.14	8.67
<b>A Administrative Cost Factor</b>												
-Administrative Cost (a)	\$ 203,454	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
<b>Total Administrative Cost</b>	\$ 203,454	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
<b>Total E Factor Including Interest</b>	\$ -	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Working Capital Adjustment</b>												
Working Capital Adjustment (c)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total GSA Rate</b>		8.20	8.20	8.73	8.06	8.59	7.73	8.23	6.05	6.44	8.20	8.73
<b>S Sales for Application Period in kWh</b>	894,666,077											
<b>Gross Receipts Tax (GRT)</b>	6.08%											
(a) Adjusted for overall line loss factor ratio (b) Refer to Attachment 2, Page 4 of 6 (c) Based on Settlement at Docket No. R-2010-2161575												

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**PECO GSA 2 Generation (C Factor Cost) and Administrative Costs  
For the Period January 1, 2011 through March 31, 2011**

<b>Month</b>	<b>Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (1)</b>	<b>Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)</b>	<b>Total Generation Costs (3)=(1)+(2)</b>	<b>Administrative Cost (4)</b>
Jan-11	\$24,347,669	\$2,756,538	\$27,104,208	\$66,056
Feb-11	\$21,113,313	\$2,394,211	\$23,507,524	\$68,380
Mar-11	\$19,978,497	\$2,264,693	\$22,243,190	\$69,018
<b>Total</b>	<b>\$65,439,480</b>	<b>\$7,415,442</b>	<b>\$72,854,922</b>	<b>\$203,454</b>

See page 3 of 6 for generation cost details.

**PECO GSA 2 Generation (C Factor) Details**  
For the Period January 1, 2011 through March 31, 2011

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Priced Component	Default Supplier Spot Priced, Full Requirements Cost for Energy	Default Supplier Spot Priced, Full Requirements Cost for Capacity	Default Supplier Spot Priced, Full Requirements Cost for Ancillary Service and AEPS, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Spot Priced Component	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(9)	(10)=(6) thru (9)	(11)=(5)+(10)
Jan-11	\$ 74.92	325,120	\$24,357,208	(\$9,539)	\$ 24,347,669	\$ 1,692,059	\$921,284	\$ 144,256	(\$1,060)	\$ 2,756,538	\$ 27,104,208
Feb-11	\$ 74.92	281,941	\$21,122,330	(\$9,017)	\$ 21,113,313	\$ 1,467,141	\$802,974	\$ 125,097	(\$1,002)	\$ 2,394,211	\$ 23,507,524
Mar-11	\$ 74.92	266,800	\$19,988,051	(\$9,554)	\$ 19,978,497	\$ 1,290,268	\$857,108	\$ 118,379	(\$1,062)	\$ 2,264,693	\$ 22,243,190
Total		873,861	\$65,467,589	(\$28,110)	\$65,439,480	\$4,449,488	\$2,581,366	\$387,732	(\$3,123)	\$7,415,442	\$72,854,922

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)  
Lighting 1 (Rates SLE, SLS, POL and AL)  
Capacity Credit  
cents/kWh**

**1. PJM Capacity Price PECO Zone, \$ per MW-day**

\$ 182.85

**2. Times (1+ PJM Reserve Margin Ratio)**

1.1507

\$ 210.41 per MW-day

**3. Divide by 24 hours**

24

\$ 8.77 per mWh

**4. Times 100/1000**

Convert to cents per kWh

0.88 cents per kWh

**5. For GSA 2 Load Factor**

2011 loss adjusted kWh sales, default/supplier

5,139,001,473 kWh

Peak Load Contribution (PLC) Zonal Level

1,435,923 kW

Coincident Peak Load kW

3,578.88 hours

Divide by

8,760 hours per year

Load Factor

40.85%

**6. Divide by Load Factor**

Times 1/load factor

2.15 cents per kWh

**7. from 6.**

Capacity Credit

2.15 cents per kWh

**PECO GSA 2 Default kWh Sales**  
**For the Period January 1, 2011 through March 31, 2011**

<b>Month</b>	<b>Total kWh</b>	<b>Rate GS kWh</b>	<b>Rate PD kWh</b>	<b>Rate HT kWh</b>	<b>Lighting 1 Rates SLS, SLE, POL and AL kWh</b>	<b>Lighting 2 Rate TLCL kWh</b>
Jan-11	332,865,630	322,683,713	1,392,906	851,253	7,342,426	595,332
Feb-11	288,648,766	279,872,216	1,027,749	635,451	6,579,849	533,501
Mar-11	273,151,681	265,141,127	1,039,373	641,847	5,854,634	474,700
<b>Total</b>	<b>894,666,077</b>	<b>867,697,056</b>	<b>3,460,028</b>	<b>2,128,551</b>	<b>19,776,909</b>	<b>1,603,533</b>

PECO GSA 2 Phase Out Factors

Rates GS, PD, and HT

for the Period of January 1, 2011 through March 31, 2011

2011 Projected Default Sales	
Rate GS	3,068,086,590 kWh
Rate PD	7,705,861 kWh
Rate HT	4,724,116 kWh
<b>Total</b>	<b>3,080,516,567 kWh</b>

	2010 Billing Determinants	Proration	Prorated Billing Determinants	2010 Pricing	Revenue
<b>Rate GS</b>					
First 80 Hours Use	1,282,283,986 kWh	28%	872,251,879	\$ 0.1997	\$ 174,188,700
Next 80 Hrs Use-Summer	398,070,529 kWh	9%	270,780,709	\$ 0.1033	\$ 27,971,647
Additional Use-Except	2,420,152,600 kWh	54%	1,646,267,657	\$ 0.0717	\$ 118,037,391
Over 400 Hrs & 2000 kWh	244,876,722 kWh	5%	166,573,227	\$ 0.0414	\$ 6,896,132
Space Heating	164,962,788 kWh	4%	112,213,118	\$ 0.0602	\$ 6,755,230
<b>Total</b>	<b>4,510,346,605 kWh</b>	<b>100%</b>	<b>3,068,086,590</b>		<b>\$ 333,849,100</b>
<b>Rate PD</b>					
Capacity Charge	58,523 kW		18,283	\$ 8.01	\$ 146,443
First 150 hrs use	8,723,534 kWh	35%	2,725,220	\$ 0.0887	\$ 241,727
Next 150 hrs use	8,137,668 kWh	33%	2,542,196	\$ 0.0598	\$ 152,023
Additional use	7,805,557 kWh	32%	2,438,445	\$ 0.0313	\$ 76,323
<b>Total</b>	<b>24,666,759 kWh</b>	<b>100%</b>	<b>7,705,861</b>		<b>\$ 616,517</b>
<b>Rate HT</b>					
Capacity Charge	39,997 kW		11,214	\$ 11.85	\$ 132,889
First 150 hrs use	5,873,049 kWh	35%	1,646,674	\$ 0.0799	\$ 131,569
Next 150 hrs use	5,667,436 kWh	34%	1,589,025	\$ 0.0540	\$ 85,807
Additional use	5,308,610 kWh	32%	1,488,418	\$ 0.0283	\$ 42,122
<b>Total</b>	<b>16,849,095 kWh</b>	<b>100%</b>	<b>4,724,116</b>		<b>\$ 392,388</b>

Projected Default Rate GS Sales	3,068,086,590 kWh
GSA GS-2 Rate	\$ 0.0873
<b>Total Default Gen Revenues</b>	<b>\$ 267,843,959</b>

	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate GS-2</b>												
Electric Generation Charge												
First 80 Hours Use	872,251,879 kWh	\$ 174,188,700	52.2%	\$ 0.1997	\$ 0.1602	\$ 0.1602	\$ 139,749,938	\$ 139,749,938	\$ 0.1602	\$ (0.0395)	-19.8%	1.8353
Next 80 Hrs Use-Summer	270,780,709 kWh	\$ 27,971,647	8.4%	\$ 0.1033	\$ 0.0829	\$ 0.0829	\$ 22,441,387	\$ 22,441,387	\$ 0.0829	\$ (0.0204)	-19.8%	0.9493
Additional Use-Except	1,646,267,657 kWh	\$ 118,037,391	35.4%	\$ 0.0717	\$ 0.0575	\$ 0.0575	\$ 94,700,277	\$ 94,700,277	\$ 0.0575	\$ (0.0142)	-19.8%	0.6589
Over 400 Hrs & 2000 kWh	166,573,227 kWh	\$ 6,896,132	2.1%	\$ 0.0414	\$ 0.0332	\$ 0.0332	\$ 5,532,701	\$ 5,532,701	\$ 0.0332	\$ (0.0082)	-19.8%	0.3805
Space Heating	112,213,118 kWh	\$ 6,755,230	2.0%	\$ 0.0602	\$ 0.0483	\$ 0.0483	\$ 5,419,657	\$ 5,419,657	\$ 0.0483	\$ (0.0119)	-19.8%	0.5532
<b>Total</b>	<b>3,068,086,590 kWh</b>	<b>\$ 333,849,100</b>	<b>100.0%</b>				<b>\$ 267,843,959</b>	<b>\$ 267,843,959</b>				
Revenue Check						\$	\$	\$				

Projected Default Rate PD Sales	7,705,861 kWh
GSA PD-2 Rate	\$ 0.0858
<b>Total Default Gen Revenues</b>	<b>\$ 661,163</b>

	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate PD-2</b>												
Electric Generation Charge												
Capacity Charge	18,283 kW	\$ 146,443	23.8%	\$ 8.01	\$ 8.5901	\$ 8.01	\$ 146,443	\$ 146,443	\$ 8.01	\$ -	0.0%	1.0000
First 150 hrs use	2,725,220 kWh	\$ 241,727	39.2%	\$ 0.0887	\$ 0.0951	\$ 0.0887	\$ 241,727	\$ 241,727	\$ 0.0887	\$ -	0.0%	1.0338
Next 150 hrs use	2,542,196 kWh	\$ 152,023	24.7%	\$ 0.0598	\$ 0.0641	\$ 0.0641	\$ 183,032	\$ 181,747	\$ 0.0715	\$ 0.0117	19.6%	0.8332
Additional use	2,438,445 kWh	\$ 76,323	12.4%	\$ 0.0313	\$ 0.0336	\$ 0.0336	\$ 81,850	\$ 91,246	\$ 0.0374	\$ 0.0061	19.6%	0.4361
<b>Total</b>	<b>7,705,861 kWh</b>	<b>\$ 616,517</b>	<b>100.0%</b>				<b>\$ 633,053</b>	<b>\$ 661,163</b>				
Revenue Check						\$	\$ 28,110	\$				

Projected Default Rate HT Sales	4,724,116 kWh
GSA Rate HT-2	\$ 0.0823
<b>Total Default Gen Revenues</b>	<b>\$ 388,795</b>

	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>GSA Rate HT-2</b>												
Electric Generation Charge												
Capacity Charge	11,214 kW	\$ 132,889	33.9%	\$ 11.85	\$ 11.7415	\$ 11.85	\$ 132,889	\$ 132,889	\$ 11.85	\$ -	0.0%	1.0000
First 150 hrs use	1,646,674 kWh	\$ 131,569	33.5%	\$ 0.0799	\$ 0.0792	\$ 0.0792	\$ 130,364	\$ 129,747	\$ 0.0788	\$ (0.0011)	-1.4%	0.9574
Next 150 hrs use	1,589,025 kWh	\$ 85,807	21.9%	\$ 0.0540	\$ 0.0535	\$ 0.0535	\$ 85,022	\$ 84,619	\$ 0.0533	\$ (0.0007)	-1.4%	0.6471
Additional use	1,488,418 kWh	\$ 42,122	10.7%	\$ 0.0283	\$ 0.0280	\$ 0.0280	\$ 41,736	\$ 41,539	\$ 0.0279	\$ (0.0004)	-1.4%	0.3391
<b>Total</b>	<b>4,724,116 kWh</b>	<b>\$ 392,388</b>	<b>100.0%</b>				<b>\$ 390,012</b>	<b>\$ 388,795</b>				
Revenue Check						\$	\$ (1,217)	\$				

**ATTACHMENT 3**

**PECO ENERGY  
GSA AND PHASE OUT FACTOR  
CALCULATION FOR PROCUREMENT CLASS 3  
MEDIUM COMMERCIAL & INDUSTRIAL  
101 KW TO 500 KW**

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**PECO Generation Supply Adjustment Rate-Procurement Class 3 (GSA 3)**  
**Application Period: January 1, 2011 through March 31, 2011**  
cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
<b>C Factor</b>								
-Cost (a)	\$ 63,134,408	7.93	8.05	8.57	7.91	8.42	7.58	8.07
<b>Total Cost</b>	\$ 63,134,408	7.93	8.05	8.57	7.91	8.42	7.58	8.07
<b>A Administrative Cost Factor</b>								
-Administrative Cost (a)	\$ 180,724	0.02	0.02	0.02	0.02	0.02	0.02	0.02
<b>Total Administrative Cost</b>	\$ 180,724	0.02	0.02	0.02	0.02	0.02	0.02	0.02
<b>Total E Factor including Interest</b>	\$ -	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Working Capital Adjustment</b>								
Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total GSA Rate</b>		7.99	8.11	8.63	7.97	8.48	7.64	8.13
<b>S Sales for Application Period in kWh</b>	795,747,249							
<b>Gross Receipts Tax (GRT)</b>	6.08%							
(a) Adjusted for overall line loss factor ratio								
(b) Based on Settlement at Docket No. R-2010-2161575								

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**PECO GSA 3 Generation (C Factor) and Administrative Costs  
For the Period January 1, 2011 through March 31, 2011**

<b>Month</b>	<b>Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (1)</b>	<b>Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)</b>	<b>Total Generation Costs (3)=(1)+(2)</b>	<b>Administrative Cost (4)</b>
Jan-11	\$20,505,557	\$3,453,707	\$23,959,263	\$59,936
Feb-11	\$17,066,487	\$2,896,042	\$19,962,529	\$59,453
Mar-11	\$16,496,046	\$2,716,569	\$19,212,616	\$61,335
<b>Total</b>	<b>\$54,068,090</b>	<b>\$9,066,318</b>	<b>\$63,134,408</b>	<b>\$180,724</b>

See page 3 of 5 for generation cost details.

**PECO GSA 3 Generation (C Factor) Details**  
For the Period January 1, 2011 through March 31, 2011

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Priced Component	Default Supplier Spot Priced, Full Requirements Cost for Energy	Default Supplier Spot Priced, Full Requirements Cost for Capacity	Default Supplier Spot Priced, Full Requirements Cost for Ancillary Service and AEPS, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Spot Priced Component	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(9)	(10)=(6) thru (9)	(11)=(5)+(10)
Jan-11	\$74.72	274,552	\$20,514,833	(\$9,276)	\$ 20,505,557	\$ 2,277,233	\$999,169	\$ 178,942	(\$1,637)	\$ 3,453,707	\$ 23,959,263
Feb-11	\$74.72	228,516	\$17,074,967	(\$8,480)	\$ 17,066,487	\$ 1,895,610	\$852,991	\$ 148,937	(\$1,497)	\$ 2,896,042	\$ 19,962,529
Mar-11	\$74.72	220,890	\$16,505,154	(\$9,107)	\$ 16,496,046	\$ 1,706,548	\$867,661	\$ 143,967	(\$1,607)	\$ 2,716,569	\$ 19,212,616
Total		723,959	\$54,094,954	(\$26,863)	\$54,068,090	\$5,879,391	\$2,719,821	\$471,846	(\$4,741)	\$9,066,318	\$63,134,408

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 3 Default kWh Sales**  
**For the Period January 1, 2011 through March 31, 2011**

<b>Month</b>	<b>Total kWh</b>	<b>Rate GS kWh</b>	<b>Rate PD kWh</b>	<b>Rate HT kWh</b>
Jan-11	302,030,559	209,634,801	20,983,314	71,412,444
Feb-11	250,971,477	182,737,640	15,404,591	52,829,247
Mar-11	242,745,212	173,678,884	15,630,960	53,435,368
Total	795,747,249	566,051,325	52,018,865	177,677,058

**PECO GSA 3 Phase Out Factors  
Rates GS, PD and HT  
for the Period from January 1, 2011 through March 31, 2011**

2011 Projected Default Sales	
Rate GS	1,997,513,386 kWh
Rate PD	115,001,250 kWh
Rate HT	395,010,156 kWh
<b>Total</b>	<b>2,507,524,792 kWh</b>

	2010		Prorated Billing		2010 Rates	
	Billing Determinants	Proration	Determinants	Pricing	Revenue	
<b>Rate GS</b>						
First 80 Hours Use	670,199,988 kWh	21%	424,157,476	\$ 0.1997	\$ 84,704,248	
Next 80 Hrs Use-Summer	228,193,663 kWh	7%	144,419,651	\$ 0.1033	\$ 14,918,550	
Additional Use-Except	1,779,532,732 kWh	56%	1,126,234,147	\$ 0.0717	\$ 80,750,988	
Over 400 Hrs & 2000 kWh	239,042,699 kWh	8%	151,285,810	\$ 0.0414	\$ 6,263,233	
Space Heating	239,248,887 kWh	8%	151,416,302	\$ 0.0602	\$ 9,115,261	
<b>Total</b>	<b>3,156,217,969 kWh</b>	<b>100%</b>	<b>1,997,513,386</b>		<b>\$ 195,752,280</b>	
<b>Rate PD</b>						
Capacity Charge	1,015,796 kW		283,162	\$ 8.01	\$ 2,268,125	
First 150 hrs use	151,743,575 kWh	37%	42,299,803	\$ 0.0887	\$ 3,751,993	
Next 150 hrs use	142,490,633 kWh	35%	39,720,468	\$ 0.0598	\$ 2,375,284	
Additional use	118,313,829 kWh	29%	32,980,979	\$ 0.0313	\$ 1,032,305	
<b>Total</b>	<b>412,548,037 kWh</b>	<b>100%</b>	<b>115,001,250</b>		<b>\$ 9,427,706</b>	
<b>Rate HT</b>						
Capacity Charge	3,010,734 kW		889,316	\$ 11.85	\$ 10,538,392	
First 150 hrs use	435,028,227 kWh	33%	128,499,390	\$ 0.0799	\$ 10,267,101	
Next 150 hrs use	436,982,204 kWh	33%	129,076,559	\$ 0.0540	\$ 6,970,134	
Additional use	465,276,601 kWh	35%	137,434,207	\$ 0.0283	\$ 3,889,388	
<b>Total</b>	<b>1,337,287,032 kWh</b>	<b>100%</b>	<b>395,010,156</b>		<b>\$ 31,665,016</b>	

Projected Default Rate GS Sales	1,997,513,386 kWh
GSA GS-3 Rate	\$ 0.0863
<b>Total Default Gen Revenues</b>	<b>\$ 172,385,405</b>
Revenue Check	\$ -

	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate GS-3</b>												
Electric Generation Charge												
First 80 Hours Use	424,157,476 kWh	\$ 84,704,248	43.3%	\$ 0.1997	\$ 0.1759	\$ 0.1759	\$ 74,593,134	\$ 74,593,134	\$ 0.1759	\$ (0.0238)	-11.9%	2.0378
Next 80 Hrs Use-Summer	144,419,651 kWh	\$ 14,918,550	7.6%	\$ 0.1033	\$ 0.0910	\$ 0.0910	\$ 13,137,728	\$ 13,137,728	\$ 0.0910	\$ (0.0123)	-11.9%	1.0541
Additional Use-Except	1,126,234,147 kWh	\$ 80,750,988	41.3%	\$ 0.0717	\$ 0.0631	\$ 0.0631	\$ 71,111,774	\$ 71,111,774	\$ 0.0631	\$ (0.0086)	-11.9%	0.7316
Over 400 Hrs & 2000 kWh	151,285,810 kWh	\$ 6,263,233	3.2%	\$ 0.0414	\$ 0.0365	\$ 0.0365	\$ 5,515,593	\$ 5,515,593	\$ 0.0365	\$ (0.0049)	-11.9%	0.4225
Space Heating	151,416,302 kWh	\$ 9,115,261	4.7%	\$ 0.0602	\$ 0.0530	\$ 0.0530	\$ 8,027,176	\$ 8,027,176	\$ 0.0530	\$ (0.0072)	-11.8%	0.6143
<b>Total</b>	<b>1,997,513,386 kWh</b>	<b>\$ 195,752,280</b>	<b>100.0%</b>				<b>\$ 172,385,405</b>	<b>\$ 172,385,405</b>				
Revenue Check						\$ -		\$ -				

Projected Default Rate PD Sales	115,001,250 kWh
GSA PD-3 Rate	\$ 0.0849
<b>Total Default Gen Revenues</b>	<b>\$ 9,752,106</b>
Revenue Check	\$ -

	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate PD-3</b>												
Electric Generation Charge												
Capacity Charge	283,162 kW	\$ 2,268,125	24.1%	\$ 8.01	\$ 8.29	\$ 8.01	\$ 2,268,125	\$ 2,268,125	\$ 8.01	\$ -	0.0%	1.0000
First 150 hrs use	42,299,803 kWh	\$ 3,751,993	39.8%	\$ 0.0887	\$ 0.0918	\$ 0.0887	\$ 3,751,993	\$ 3,751,993	\$ 0.0887	\$ -	0.0%	1.0460
Next 150 hrs use	39,720,468 kWh	\$ 2,375,284	25.2%	\$ 0.0598	\$ 0.0619	\$ 0.0619	\$ 2,457,015	\$ 2,601,409	\$ 0.0655	\$ 0.0057	9.5%	0.7723
Additional use	32,980,979 kWh	\$ 1,032,305	10.9%	\$ 0.0313	\$ 0.0324	\$ 0.0324	\$ 1,067,825	\$ 1,130,579	\$ 0.0343	\$ 0.0030	9.5%	0.4042
<b>Total</b>	<b>115,001,250 kWh</b>	<b>\$ 9,427,706</b>	<b>100.0%</b>				<b>\$ 9,544,959</b>	<b>\$ 9,752,106</b>				
Revenue Check						\$ 207,147		\$ -				

Projected Default Rate HT Sales	395,010,156 kWh
GSA Rate HT-3	\$ 0.0813
<b>Total Default Gen Revenues</b>	<b>\$ 32,114,326</b>
Revenue Check	\$ -

	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate HT-3</b>												
Electric Generation Charge												
Capacity Charge	889,316 kW	\$ 10,538,392	33.3%	\$ 11.85	\$ 12.0181	\$ 11.85	\$ 10,538,392	\$ 10,538,392	\$ 11.85	\$ -	0.0%	1.0000
First 150 hrs use	128,499,390 kWh	\$ 10,267,101	32.4%	\$ 0.0799	\$ 0.0810	\$ 0.0813	\$ 10,447,000	\$ 10,447,000	\$ 0.0813	\$ 0.0014	1.8%	1.0000
Next 150 hrs use	129,076,559 kWh	\$ 6,970,134	22.0%	\$ 0.0540	\$ 0.0548	\$ 0.0548	\$ 7,069,037	\$ 7,143,054	\$ 0.0553	\$ 0.0013	2.5%	0.6807
Additional use	137,434,207 kWh	\$ 3,889,388	12.3%	\$ 0.0283	\$ 0.0287	\$ 0.0287	\$ 3,844,576	\$ 3,985,879	\$ 0.0290	\$ 0.0007	2.5%	0.3567
<b>Total</b>	<b>395,010,156 kWh</b>	<b>\$ 31,665,016</b>	<b>100.0%</b>				<b>\$ 31,999,006</b>	<b>\$ 32,114,326</b>				
Revenue Check						\$ 115,320		\$ -				

**ATTACHMENT 4**

**PECO ENERGY  
GSA AND PHASE OUT FACTOR  
CALCULATION FOR PROCUREMENT CLASS 4 –  
HOURLY PRICING  
LARGE COMMERCIAL & INDUSTRIAL OVER 500 KW**

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**PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)**  
 Application Period: January 1, 2011 through January 31, 2011  
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
<b>AS Ancillary Services and Alternative Energy Portfolio Standards Factor</b>										
-Ancillary Service and AEPS (a)	\$ 2,159,251	0.49	0.52	0.55	0.51	0.54	0.49	0.52	0.49	0.52
<b>Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor</b>	\$ 2,159,251	0.49	0.52	0.55	0.51	0.54	0.49	0.52	0.49	0.52
<b>AC Administrative Cost Factor</b>										
-Administrative Cost	\$ 84,540	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
<b>Total Administrative Service Cost</b>	\$ 84,540	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
<b>Total E Factor including Interest</b>	\$ -	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Working Capital Adjustment</b>										
Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total GSA Rate</b>		0.55	0.58	0.61	0.57	0.60	0.55	0.58	0.55	0.58
<b>\$ Sales for Application Period in kWh</b>	436,448,373									
<b>Gross Receipts Tax (GRT)</b>	6.08%									
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2010-2161575										

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**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)  
and Administrative Costs  
For the Period January 1, 2011 through January 31, 2011**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Administrative Cost (2)
Jan-11	\$2,159,251	\$84,540

**PECO GSA 4 (Hourly) Default kWh Sales**  
**For the Period January 1, 2011 through January 31, 2011**

<b>Month</b>	<b>Total kWh</b>	<b>Rate GS kWh</b>	<b>Rate PD kWh</b>	<b>Rate HT kWh</b>	<b>Rate EP (a) kWh</b>
Jan-11	436,448,373	41,892,588	4,211,544	390,344,241	0

(a) Assumes the two Rate EP customers will be shopping effective January 1, 2011.

**ATTACHMENT 5**

**PECO ENERGY  
GSA AND PHASE OUT FACTOR  
CALCULATION FOR PROCUREMENT CLASS 4 –  
FIXED PRICING  
LARGE COMMERCIAL & INDUSTRIAL OVER 500 KW**

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**PECO Generation Supply Adjustment Rate-Procurement Class 4 Fixed Price Option Rate**  
**Application Period: January 1, 2011 through December 31, 2011**  
**cents/kWh**

	<u>Amount</u>	Fixed Price Option Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT Including Line Loss	w/GRT Including Line Loss						
<b>FP Fixed Price Offering Rate</b>										
-Cost (a), (b)		7.76	8.38	8.92	8.23	8.76	7.90	8.41	7.90	8.41
<b>Total Cost</b>		7.76	8.38	8.92	8.23	8.76	7.90	8.41	7.90	8.41
<b>A Administrative Cost Factor</b>										
-Administrative Cost	\$ 535,372	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
<b>Total Administrative Cost</b>	\$ 535,372	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
<b>Working Capital Adjustment</b>										
Working Capital Adjustment (c)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total Fixed Price Option Rate</b>		7.83	8.45	8.99	8.30	8.83	7.97	8.48	7.97	8.48
<b>S Sales for Application Period In kWh</b>	2,030,299,821									
<b>Gross Receipts Tax (GRT)</b>	6.08%									
<p>(a) Based on the results of the Company's Request for Proposal for a fixed price procurement approved by the Pennsylvania Public Utility Commission                  (b) Adjusted for line loss factor                  (c) Based on Settlement at Docket No. R-2010-2161575</p>										

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**PECO GSA 4 Fixed Price Option Administrative Costs**  
**For the Period January 1, 2011 through December 31, 2011**

<b>Month</b>	<b>Administrative Cost (1)</b>
Jan-11	\$66,425
Feb-11	\$62,794
Mar-11	\$64,045
Apr-11	\$61,074
May-11	\$55,079
Jun-11	\$40,912
Jul-11	\$27,592
Aug-11	\$29,320
Sep-11	\$33,447
Oct-11	\$34,286
Nov-11	\$30,699
Dec-11	\$29,699
<b>Total</b>	<b>\$535,372</b>

**PECO GSA 4 Fixed Price Option Default kWh Sales  
For the Period January 1, 2011 through December 31, 2011**

<b>Month</b>	<b>Total kWh</b>	<b>Rate GS kWh</b>	<b>Rate PD kWh</b>	<b>Rate HT kWh</b>	<b>Rate EP (a) kWh</b>
Jan-11	342,923,722	32,915,605	3,309,070	306,699,047	0
Feb-11	271,439,827	29,509,703	2,464,827	239,465,298	0
Mar-11	259,616,615	27,570,130	2,490,238	229,556,247	0
Apr-11	204,289,169	23,828,430	1,907,908	178,552,832	0
May-11	178,698,259	23,538,869	1,664,121	153,495,269	0
Jun-11	147,398,238	24,482,454	1,313,929	121,601,854	0
Jul-11	114,041,918	26,174,976	922,070	86,944,872	0
Aug-11	114,638,910	25,660,793	874,961	88,103,157	0
Sep-11	102,636,608	22,735,938	830,207	79,070,463	0
Oct-11	96,524,706	19,113,016	796,834	76,614,856	0
Nov-11	91,779,539	18,335,903	745,072	72,698,563	0
Dec-11	106,312,309	27,539,932	811,129	77,961,248	0
<b>Total</b>	<b>2,030,299,821</b>	<b>301,405,750</b>	<b>18,130,365</b>	<b>1,710,763,705</b>	<b>0</b>

(a) Assumes the two Rate EP customers will be shopping effective January 1, 2011.

**ATTACHMENT 1**

**PECO ENERGY**  
**AEPS**

**CALCULATION FOR PROCUREMENT CLASS 1**  
**RESIDENTIAL**

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# PECO - Electric 2011 AEPS Annual Reconciliation

## Procurement Class 1

		Amount	\$/kWh	
(1)	C = Projected Recoverable AEPS Costs	\$ 297,595	\$0.0000	p. 2 of 3
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ -	\$0.0000	
	b. Interest	\$ -	\$0.0000	
		<hr style="width: 100%; border: 0.5px solid black;"/>	<hr style="width: 100%; border: 0.5px solid black;"/>	
		\$ -	\$0.0000	
(3)	Net Recoverable (C - E)	\$ 297,595	\$0.0000	
(4)	RCC = One Year Cost - Recovery Period	\$ 14,079,419	\$0.0011	p. 3 of 3
(5)	S = Projected Sales (kWh) for Computation Period	12,799,471,997		
(6)	T = Pennsylvania gross receipts tax rate	6.08%		
(7)	<b>AEPS: <math>[(C-E)/S + RCC/S]/(1-T)</math></b>	<b>\$0.0012</b>		

# PECO - 2011 AEPS C-Factor Calculation

## Procurement Class 1

C-Factor Month	Projected AEPS Costs	Projected Default Sales (kWh)
	(1)	(2)
Jan-11 (est) \$	36,256	1,296,005,757
Feb-11 (est) \$	83,786	1,109,676,808
Mar-11 (est) \$	32,857	1,016,311,342
Apr-11 (est) \$	12,907	834,110,034
May-11 (est) \$	12,823	837,155,845
Jun-11 (est) \$	16,480	1,076,070,861
Jul-11 (est) \$	21,506	1,398,070,145
Aug-11 (est) \$	20,311	1,291,564,293
Sep-11 (est) \$	14,322	940,174,758
Oct-11 (est) \$	13,078	849,052,946
Nov-11 (est) \$	14,790	949,436,767
Dec-11 (est) \$	18,480	1,201,842,441
	\$ 297,595	12,799,471,997

Estimated Recovery C-Factor \$0.0000 per kWh

**PECO 2011 AEPS  
RCC Factor Calculation**

**Procurement Class 1**

RCC-Factor Month	RCC Factor <sup>(a)</sup> (1)	Projected Default	RCC	Interest	Interest Recouped	Cumulative	Amortization
		Billed Sales (kWh) (2)					
Jan-11 (est)	\$ 0.0011	1,296,005,757	\$ 1,425,606	6%	\$ 65,993	\$ 13,198,647	\$ 1,359,613
Feb-11 (est)	\$ 0.0011	1,109,676,808	\$ 1,220,644	6%	\$ 59,195	\$ 10,677,585	\$ 1,161,449
Mar-11 (est)	\$ 0.0011	1,016,311,342	\$ 1,117,942	6%	\$ 53,388	\$ 9,613,030	\$ 1,064,555
Apr-11 (est)	\$ 0.0011	834,110,034	\$ 917,521	6%	\$ 48,065	\$ 8,743,574	\$ 869,456
May-11 (est)	\$ 0.0011	837,155,845	\$ 920,871	6%	\$ 43,718	\$ 7,866,421	\$ 877,154
Jun-11 (est)	\$ 0.0011	1,076,070,861	\$ 1,183,678	6%	\$ 39,332	\$ 6,722,075	\$ 1,144,346
Jul-11 (est)	\$ 0.0011	1,398,070,145	\$ 1,537,877	6%	\$ 33,610	\$ 5,217,808	\$ 1,504,267
Aug-11 (est)	\$ 0.0011	1,291,564,293	\$ 1,420,721	6%	\$ 26,089	\$ 3,823,176	\$ 1,394,632
Sep-11 (est)	\$ 0.0011	940,174,758	\$ 1,034,192	6%	\$ 19,116	\$ 2,808,100	\$ 1,015,076
Oct-11 (est)	\$ 0.0011	849,052,946	\$ 933,958	6%	\$ 14,040	\$ 1,888,182	\$ 919,918
Nov-11 (est)	\$ 0.0011	949,436,767	\$ 1,044,380	6%	\$ 9,441	\$ 853,243	\$ 1,034,940
Dec-11 (est)	\$ 0.0011	<u>1,201,842,441</u>	<u>\$ 1,322,027</u>	6%	<u>\$ 4,266</u>	<u>\$(464,518)</u>	<u>\$ 1,317,760</u>
		12,799,471,997	\$ 14,079,419		\$ 416,254		\$ 13,663,165

Estimated Recovery RCC-Factor  
0.0011

RCC Balance \$ (464,518)

<sup>(a)</sup> RCC Factor is calculated, including interest, to create an amortization schedule on banked AEPS costs.

**ATTACHMENT 2**

**PECO ENERGY  
AEPS**

**CALCULATION FOR PROCUREMENT CLASS 2  
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

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**PECO - Electric  
2011 AEPS Annual Reconciliation**

**Procurement Class 2**

		<b>Amount</b>	<b>\$/kWh</b>	
(1)	C = Projected Recoverable AEPS Costs	\$ 24,123	\$0.0000	p. 2 of 3
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ -	\$0.0000	
	b. Interest	\$ -	\$0.0000	
		<hr/>		
		\$ -	\$0.0000	
(3)	Net Recoverable (C - E)	\$ 24,123	\$0.0000	
(4)	RCC = One Year Cost - Recovery Period	\$ 4,075,693	\$0.0013	p. 3 of 3
(5)	S = Projected Sales (kWh) for Computation Period	3,135,148,720		
(6)	T = Pennsylvania gross receipts tax rate	6.08%		
(7)	<b>AEPS: [(C-E)/S + RCC/S]/(1-T)</b>	<b>\$0.0014</b>		

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**PECO - 2011 AEPS  
C-Factor Calculation**

**Procurement Class 2**

C-Factor Month	Projected AEPS Costs	Projected Default Sales (kWh)
	(1)	(2)
Jan-11 (est) \$	4,775	332,865,630
Feb-11 (est) \$	19,348	288,648,766
Mar-11 (est) \$	-	273,151,681
Apr-11 (est) \$	-	242,863,428
May-11 (est) \$	-	246,492,242
Jun-11 (est) \$	-	263,000,442
Jul-11 (est) \$	-	287,263,566
Aug-11 (est) \$	-	278,239,610
Sep-11 (est) \$	-	241,901,951
Oct-11 (est) \$	-	223,581,915
Nov-11 (est) \$	-	223,599,874
Dec-11 (est) \$	-	<u>233,539,614</u>
	\$ 24,123	3,135,148,720

Estimated Recovery C-Factor                     \$0.0000 per kWh

**PECO 2011 AEPS  
RCC Factor Calculation**

**Procurement Class 2**

RCC-Factor Month	RCC Factor <sup>(a)</sup> (1)	Default Billed Sales (kWh) (2)	RCC Revenue (3) = (1) * (2)	Interest Rate (4)	Interest Recouped (5) = Prev mo (6) * (4)/12	Cummulative RCC Balance (6) = Prev mo (6) + (5) - (3)	Amortization Original Balance (7) = (3) - (5)
Jan-11 (est)	\$ 0.0013	332,865,630	\$ 432,725	6%	\$ 19,045	\$ 3,809,053	\$ 413,680
Feb-11 (est)	\$ 0.0013	288,648,766	\$ 375,243	6%	\$ 16,977	\$ 3,037,106	\$ 358,267
Mar-11 (est)	\$ 0.0013	273,151,681	\$ 355,097	6%	\$ 15,186	\$ 2,697,194	\$ 339,912
Apr-11 (est)	\$ 0.0013	242,863,428	\$ 315,722	6%	\$ 13,486	\$ 2,394,958	\$ 302,236
May-11 (est)	\$ 0.0013	246,492,242	\$ 320,440	6%	\$ 11,975	\$ 2,086,493	\$ 308,465
Jun-11 (est)	\$ 0.0013	263,000,442	\$ 341,901	6%	\$ 10,432	\$ 1,755,025	\$ 331,468
Jul-11 (est)	\$ 0.0013	287,263,566	\$ 373,443	6%	\$ 8,775	\$ 1,390,357	\$ 364,668
Aug-11 (est)	\$ 0.0013	278,239,610	\$ 361,711	6%	\$ 6,952	\$ 1,035,597	\$ 354,760
Sep-11 (est)	\$ 0.0013	241,901,951	\$ 314,473	6%	\$ 5,178	\$ 726,303	\$ 309,295
Oct-11 (est)	\$ 0.0013	223,581,915	\$ 290,656	6%	\$ 3,632	\$ 439,278	\$ 287,025
Nov-11 (est)	\$ 0.0013	223,599,874	\$ 290,680	6%	\$ 2,196	\$ 150,794	\$ 288,483
Dec-11 (est)	\$ 0.0013	<u>233,539,614</u>	<u>\$ 303,601</u>	6%	\$ 754	<u>(\$ 152,053)</u>	<u>\$ 302,848</u>
		3,135,148,720	\$ 4,075,693	\$	114,588		\$ 3,961,106
	<b>Estimated Recovery RCC-Factor</b>				<b>RCC Balance</b>	<b>\$ (152,053)</b>	
	\$ 0.0013						

<sup>(a)</sup> RCC Factor is calculated, including interest, to create an amortization schedule on banked AEPS costs.

**ATTACHMENT 3**

**PECO ENERGY  
AEPS**

**CALCULATION FOR PROCUREMENT CLASS 3  
MEDIUM COMMERCIAL & INDUSTRIAL  
101 KW TO 500 KW**

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**PECO - Electric**  
**2011 AEPS Annual Reconciliation**

**Procurement Class 3**

		<b>Amount</b>	<b>\$/kWh</b>	
(1)	C = Projected Recoverable AEPS Costs	\$ 22,029	\$0.0000	p. 2 of 3
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ -	\$0.0000	
	b. Interest	\$ -	\$0.0000	
		<hr style="width: 100px; margin-left: 0;"/>	<hr style="width: 100px; margin-left: 0;"/>	
		\$ -	\$0.0000	
(3)	Net Recoverable (C - E)	\$ 22,029	\$0.0000	
(4)	RCC = One Year Cost - Recovery Period	\$ 3,510,535	\$0.0014	p. 3 of 3
(5)	S = Projected Sales (kWh) for Computation Period	2,507,524,792		
(6)	T = Pennsylvania gross receipts tax rate	6.08%		
(7)	<b>AEPS: [(C-E)/S + RCC/S]/(1-T)</b>	<b>\$0.0015</b>		

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**PECO - 2011 AEPS  
C-Factor Calculation**

**Procurement Class 3**

<b>C-Factor Month</b>	<b>Projected AEPS Costs</b>	<b>Projected Default Sales (kWh)</b>
	<b>(1)</b>	<b>(2)</b>
<b>Jan-11 (est)</b>	\$ 4,361	302,030,559
<b>Feb-11 (est)</b>	\$ 17,668	250,971,477
<b>Mar-11 (est)</b>	\$ -	242,745,212
<b>Apr-11 (est)</b>	\$ -	207,534,457
<b>May-11 (est)</b>	\$ -	204,099,509
<b>Jun-11 (est)</b>	\$ -	204,358,530
<b>Jul-11 (est)</b>	\$ -	207,387,834
<b>Aug-11 (est)</b>	\$ -	202,580,394
<b>Sep-11 (est)</b>	\$ -	177,937,929
<b>Oct-11 (est)</b>	\$ -	167,688,386
<b>Nov-11 (est)</b>	\$ -	166,349,508
<b>Dec-11 (est)</b>	\$ -	173,840,998
	\$ 22,029	2,507,524,792

**Estimated Recovery C-Factor**           \$0.0000           per kWh

**PECO 2011 AEPS  
RCC Factor Calculation**

**Procurement Class 3**

RCC-Factor Month	RCC Factor <sup>(a)</sup> (1)	Default Billed Sales (kWh) (2)	RCC Revenue (3) = (1) * (2)	Interest Rate (4)	Interest Recouped (5) = Prev mo (6) * (4)/12	Cummulative RCC Balance (6) = Prev mo (6) + (5) - (3)	Amortization Original Balance (7) = (3) - (5)
Jan-11 (est)	\$ 0.0014	302,030,559	\$ 422,843	6%	\$ 17,391	\$ 3,478,283	\$ 405,451
Feb-11 (est)	\$ 0.0014	250,971,477	\$ 351,360	6%	\$ 15,364	\$ 2,736,836	\$ 335,996
Mar-11 (est)	\$ 0.0014	242,745,212	\$ 339,843	6%	\$ 13,684	\$ 2,410,676	\$ 326,159
Apr-11 (est)	\$ 0.0014	207,534,457	\$ 290,548	6%	\$ 12,053	\$ 2,132,182	\$ 278,495
May-11 (est)	\$ 0.0014	204,099,509	\$ 285,739	6%	\$ 10,661	\$ 1,857,103	\$ 275,078
Jun-11 (est)	\$ 0.0014	204,358,530	\$ 286,102	6%	\$ 9,286	\$ 1,580,287	\$ 276,816
Jul-11 (est)	\$ 0.0014	207,387,834	\$ 290,343	6%	\$ 7,901	\$ 1,297,845	\$ 282,442
Aug-11 (est)	\$ 0.0014	202,580,394	\$ 283,613	6%	\$ 6,489	\$ 1,020,722	\$ 277,123
Sep-11 (est)	\$ 0.0014	177,937,929	\$ 249,113	6%	\$ 5,104	\$ 776,712	\$ 244,009
Oct-11 (est)	\$ 0.0014	167,688,386	\$ 234,764	6%	\$ 3,884	\$ 545,832	\$ 230,880
Nov-11 (est)	\$ 0.0014	166,349,508	\$ 232,889	6%	\$ 2,729	\$ 315,672	\$ 230,160
Dec-11 (est)	\$ 0.0014	<u>173,840,998</u>	\$ <u>243,377</u>	6%	\$ <u>1,578</u>	\$ <u>73,873</u>	\$ <u>241,799</u>
		2,507,524,792	\$ 3,510,535		\$ 106,125		\$ 3,404,410
<b>Estimated Recovery RCC-Factor</b>						<b>RCC Balance</b>	<b>\$ 73,873</b>
\$ 0.0014							

<sup>(a)</sup> RCC Factor is calculated, including interest, to create an amortization schedule on banked AEPS costs.

**ATTACHMENT 4**

**PECO ENERGY  
AEPS**

**CALCULATION FOR PROCUREMENT CLASS 4  
LARGE COMMERCIAL & INDUSTRIAL OVER 500 KW**

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**PECO - Electric**  
**2011 AEPS Annual Reconciliation**

<b>Procurement Class 4</b>	<b>Amount</b>	<b>\$/kWh</b>	
(1) C = Projected Recoverable AEPS Costs	\$ 66,637	\$0.0000	p. 2 of 3
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ -	\$0.0000	
b. Interest	<u>\$ -</u>	\$0.0000	
	\$ -	\$0.0000	
(3) Net Recoverable (C - E)	\$ 66,637	\$0.0000	
(4) RCC = One Year Cost - Recovery Period	\$ 3,100,822	\$0.0012	p. 3 of 3
(5) S = Projected Sales (kWh) for Computation Period	2,584,017,953		
(6) T = Pennsylvania gross receipts tax rate	6.08%		
(7) <b>AEPS: [(C-E)/S + RCC/S]/(1-T)</b>	<b>\$0.0013</b>		

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**PECO - 2011 AEPS  
C-Factor Calculation**

**Procurement Class 4**

<b>C-Factor Month</b>	<b>Projected AEPS Costs</b>	<b>Projected Default Sales (kWh)</b>
	(1)	(2)
<b>Jan-11</b>	\$ 12,129	436,448,373
<b>Feb-11</b>	\$ 22,395	345,468,871
<b>Mar-11</b>	\$ 5,821	330,421,147
<b>Apr-11</b>	\$ 4,615	260,004,397
<b>May-11</b>	\$ 4,042	227,434,147
<b>Jun-11</b>	\$ 3,341	187,597,757
<b>Jul-11</b>	\$ 2,605	145,144,260
<b>Aug-11</b>	\$ 2,583	145,904,068
<b>Sep-11</b>	\$ 2,344	130,628,410
<b>Oct-11</b>	\$ 2,181	122,849,626
<b>Nov-11</b>	\$ 2,097	116,810,322
<b>Dec-11</b>	\$ <u>2,483</u>	<u>135,306,575</u>
	\$ 66,637	2,584,017,953

**Estimated Recovery C-Factor** \$0.0000 per kWh

**PECO 2011 AEPS  
RCC Factor Calculation**

**Procurement Class 4**

RCC-Factor Month	RCC Factor <sup>(a)</sup>	Projected Default Billed Sales (kWh)	RCC Revenue	Interest Rate	Interest Recouped	Cummulative RCC Balance	Amortization Original Balance
	(1)	(2)	(3) = (1) * (2)	(4)	(5) = Prev mo (6) * (4)/12	(6) = Prev mo (6) + (5) - (3)	(7) = (3) - (5)
						\$ 3,137,196	
Jan-11 (est)	\$ 0.0012	436,448,373	\$ 523,738	6%	\$ 15,686	\$ 2,629,144	\$ 508,052
Feb-11 (est)	\$ 0.0012	345,468,871	\$ 414,563	6%	\$ 13,146	\$ 2,227,727	\$ 401,417
Mar-11 (est)	\$ 0.0012	330,421,147	\$ 396,505	6%	\$ 11,139	\$ 1,842,361	\$ 385,367
Apr-11 (est)	\$ 0.0012	260,004,397	\$ 312,005	6%	\$ 9,212	\$ 1,539,567	\$ 302,793
May-11 (est)	\$ 0.0012	227,434,147	\$ 272,921	6%	\$ 7,698	\$ 1,274,344	\$ 265,223
Jun-11 (est)	\$ 0.0012	187,597,757	\$ 225,117	6%	\$ 6,372	\$ 1,055,598	\$ 218,746
Jul-11 (est)	\$ 0.0012	145,144,260	\$ 174,173	6%	\$ 5,278	\$ 886,703	\$ 168,895
Aug-11 (est)	\$ 0.0012	145,904,068	\$ 175,085	6%	\$ 4,434	\$ 716,052	\$ 170,651
Sep-11 (est)	\$ 0.0012	130,628,410	\$ 156,754	6%	\$ 3,580	\$ 562,878	\$ 153,174
Oct-11 (est)	\$ 0.0012	122,849,626	\$ 147,420	6%	\$ 2,814	\$ 418,273	\$ 144,605
Nov-11 (est)	\$ 0.0012	116,810,322	\$ 140,172	6%	\$ 2,091	\$ 280,192	\$ 138,081
Dec-11 (est)	\$ 0.0012	<u>135,306,575</u>	<u>\$ 162,368</u>	6%	<u>\$ 1,401</u>	<u>\$ 119,225</u>	<u>\$ 160,967</u>
		2,584,017,953	\$ 3,100,822		\$ 82,850		\$ 3,017,971
<b>Estimated Recovery RCC-Factor</b>						<b>RCC Balance</b>	<b>\$ 119,225</b>
\$ 0.0012							

<sup>(a)</sup> RCC Factor is calculated, including interest, to create an amortization schedule on banked AEPS costs.

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Anna Migliaccio  
Exelon  
2301 Market Street S15-2



Philadelphia, PA 19103

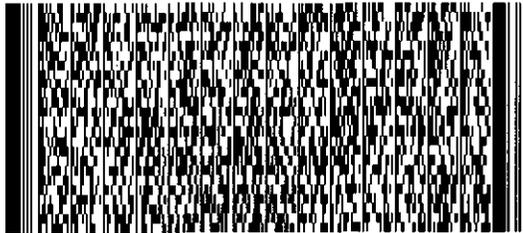
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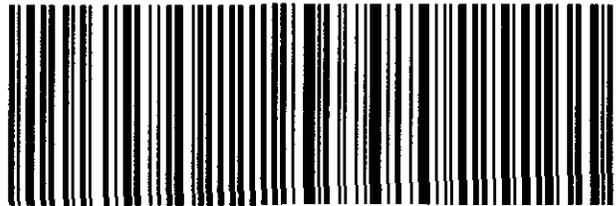
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