

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	Docket No. R-2009-2149262
Office of Consumer Advocate	:	Docket No. C-2010-2156929
Office of Small Business Advocate	:	Docket No. C-2010-2157870
Columbia Industrial Intervenors	:	Docket No. C-2010-2168994
The Pennsylvania State University	:	Docket No. C-2010-2167553
Ban Bazzoui	:	Docket No. C-2010-2160920
Betty M. Rogers	:	Docket No. C-2010-2164559
Gloria J. Woodcock	:	Docket No. C-2010-2169782

and

Dominion Retail, Inc.	:
Shiple Energy Company	:
Interstate Gas Supply, Inc.	:
Hess Corporation	:
York Generation Company, LLC,	:
Intervenors	:

v.

Columbia Gas of Pennsylvania Inc.	:
-----------------------------------	---

Dominion Retail, Inc.	:	Docket No. C-2009-2137066
Shiple Energy Company	:	
Interstate Gas Supply, Inc.	:	
Stand Energy Corporation	:	

v.

Columbia Gas of Pennsylvania Inc.	:
-----------------------------------	---

**JOINT PETITION FOR SETTLEMENT**

TO THE HONORABLE ADMINISTRATIVE LAW JUDGE WAYNE L. WEISMANDEL:

## I. INTRODUCTION

The Office of Trial Staff (“OTS”) of the Pennsylvania Public Utility Commission (“Commission”), the Office of Consumer Advocate (“OCA”), the Office of Small Business Advocate (“OSBA”), Columbia Industrial Intervenors (“CII”), Dominion Retail, Inc. (“Dominion”), Shipley Energy Company (“Shipley”), Interstate Gas Supply, Inc. (“IGS”),<sup>1</sup> Stand Energy Corporation (“Stand”),<sup>2</sup> York Generation Company, LLC (“YGC”), The Pennsylvania State University (“PSU”) and Columbia Gas of Pennsylvania, Inc. (“Columbia” or the “Company”), parties to the above-captioned proceedings (hereinafter collectively referred to as the “Joint Petitioners”),<sup>3</sup> hereby join in this Joint Petition for Settlement (“Settlement”) and hereby respectfully request that Administrative Law Judge Wayne L. Weisman del (“ALJ Weisman del” or the “ALJ”) and the Commission expeditiously approve the Settlement as set forth below.

Joint Petitioners have agreed to a settlement of all issues in the above-captioned proceedings. The Settlement provides for increases in rates designed to produce a net increase in annual distribution operating revenues of \$12,000,000 based upon the anticipated level of operations ending September 30, 2010, as adjusted for ratemaking purposes and as proposed in this proceeding. The parties respectfully request that, to the extent possible, approval of this Settlement be granted in time for rates to become effective for services rendered on and after October 1, 2010. The rate design and revenue allocation are set forth in Appendix “A”.

---

<sup>1</sup> For purposes of this Settlement, Dominion, Shipley and IGS will be referred to collectively as the Joint NGS Intervenors.

<sup>2</sup> Stand is a party to this Settlement solely for purposes of resolution of issues related to the Complaint at Docket No. C-2009-2137066.

<sup>3</sup> Hess Corporation (“Hess”), an intervenor in this proceeding, has indicated that it does not oppose the Settlement.

## II. BACKGROUND

### A. The Base Rate Case

In support of this Settlement, the Joint Petitioners state the following:

1. Columbia is a corporation engaged in the business of selling and distributing natural gas to approximately 413,000 retail customers in portions of 26 counties of Pennsylvania. Columbia is a “public utility” within the meaning of Section 102 of the Public Utility Code, 66 Pa.C.S. § 102, subject to the regulatory jurisdiction of the Commission.
2. On January 28, 2010, Columbia filed with the Commission Supplement No. 144 to its Tariff Gas – Pa. P.U.C. No. 9 (“Supplement No. 144”), along with supporting information required by 52 Pa. Code §§ 53.51 *et seq.* Supplement No. 144 proposed new tariff rules and regulations and proposed increased rates designed to produce an overall increase in revenues of approximately \$32.3 million per year, based upon pro forma data for a future test year ending September 30, 2010.
3. Supplement No. 144 was suspended by operation of law pursuant to Section 1308(d) of the Public Utility Code, 66 Pa.C.S. § 1308(d), for up to seven months or until October 29, 2010, unless permitted by Commission Order to become effective at an earlier date.
4. In an Order entered on March 25, 2010, the Commission initiated an investigation of Columbia’s proposed general rate increase. The matter was assigned to the Office of Administrative Law Judge. The Honorable Wayne L. Weismandel was assigned to preside over the proceeding.
5. OCA, OSBA, CII, PSU and three residential customers filed complaints against the proposed general rate increase. OTS filed a Notice of Appearance on March 29, 2010, and an Amended Notice of Appearance on April 20, 2010. In addition, YGC, Hess, and the Joint NGS Intervenors filed Petitions to Intervene.

6. An initial Prehearing Conference was scheduled for April 9, 2010. Prior to the initial Prehearing Conference, the parties agreed to a procedural schedule. Joint Petitioners who participated in the prehearing conference filed prehearing memoranda identifying potential issues and witnesses.

7. The initial Prehearing Conference was held as scheduled on April 9, 2010. At the prehearing conference, ALJ Weismandel established the litigation schedule. The ALJ also set forth discovery rules, which included shorter response times than those provided in the Commission's regulations. See 52 Pa. Code §§ 5.341 *et seq.*

8. By Orders issued April 9, 2010, the ALJ granted the interventions of YGC, Hess and the Joint NGS Intervenors.

9. On April 12, 2010, the ALJ issued a Scheduling and Briefing Order, that confirmed the litigation schedule established at the Prehearing Conference.

10. On April 19, 2010, the ALJ issued an Order Scheduling Public Input Hearings in Columbia's service territory. Pursuant to this Order, one public input hearing was held on May 4, 2010 in York, Pennsylvania, and one public input hearing was held on May 5, 2010 in Pittsburgh, Pennsylvania.

11. The Joint Petitioners conducted substantial formal and informal discovery in this proceeding. Pursuant to the established litigation schedule, OTS, OCA, OSBA, YGC and the Joint NGS Intervenors distributed direct testimony and exhibits on May 7, 2010. Columbia, OCA, OSBA, PSU and CII distributed rebuttal testimony and exhibits on June 2, 2010. On May 12, 2010, the OCA distributed revised direct testimony and exhibits for one of its witnesses.

**B. The Complaint Proceeding**

12. On October 9, 2009, Shipley, IGS, Dominion and Stand filed a Complaint against Columbia (the "Complaint"), which was docketed at C-2009-2137066. The Complaint raised issues related to Columbia's provision of service under pilot Rider PPS – Price Protection Service and Rate NSS – Negotiated Sales Service. The Complaint was served upon Columbia by the Commission on October 22, 2009.

13. On November 12, 2009, Columbia filed its Answer to the Complaint, denying the material averments contained in the Complaint.

14. On November 25, 2009, OCA filed a Notice of Intervention in the Complaint proceeding.

15. An Initial Hearing on the Complaint was scheduled for June 16, 2010, before Administrative Law Judge Conrad A. Johnson.

16. By Order entered May 24, 2010, ALJ Johnson granted the involved parties' Request for Continuance in that Complaint proceeding.

17. Subsequently, the case was reassigned to Administrative law Judge David A. Salapa, and an initial prehearing conference was scheduled for June 21, 2010. The case was later reassigned to ALJ Weismandel upon notification to ALJ Weismandel that the settlement in principle of the Base Rate proceeding included resolution of the Complaint proceeding.

**C. The Settlement**

18. The Joint Petitioners were involved in numerous decisions and held multiple settlement conferences over the course of these proceedings. As a result of those discussions and conferences representing extensive efforts to resolve the identified issues, the Joint Petitioners reached a settlement in principle of all issues in both the Base Rate proceeding and the

Complaint proceeding prior to the date scheduled for the distribution of surrebuttal testimony and exhibits and the dates for the conduct of the scheduled evidentiary hearings in the Base Rate proceeding. The Joint Petitioners are in full agreement and respectfully submit that expeditious Commission adoption of the Settlement is in the best interests of all parties and Columbia's customers.

19. In the Settlement, the Joint Petitioners propose rates designed to produce \$12.0 million in additional annual base rate revenues. Upon approval, this Settlement provides for an increase in existing overall rates of approximately 2.59%, instead of the \$32.3 million or about 6.97% increase proposed in Columbia's filing. Under the proposal, a typical residential customer using 7.2 Mcf of gas per month would see an increase in their monthly bill from \$84.95 to \$87.14, or by 2.58%, instead of the monthly increase to \$90.82 or 6.91%, that was originally proposed in the filing.

20. The Settlement terms are set forth in the following section.

### **III. SETTLEMENT**

21. The Joint Petitioners agree as follows:

- a. Settlement rates are designed to produce \$12.0 million in additional annual base rate operating revenue based upon the pro forma level of operations at September 30, 2010.
- b. The Company will amortize the \$37,487,634 tax refund attributable to the Company's change in method for ratemaking purposes over a ten-year period commencing with the effective date of rates in this proceeding. This amortization results in an annual reduction of \$3,748,763 to the Company's claimed income tax expense. The amortization shall be without interest and without a deduction of the unamortized balance from rate base. This amortization will continue over the subsequent periods until fully amortized, subject to adjustment in future cases in the event the IRS determines that the Company is not entitled to the full amount of the refund. Any additional refund, including any interest received from the IRS, attributable to the Company's change in method claim shall be

amortized over a ten-year period commencing with the effective date of rates in the rate proceeding following receipt of the additional refund.

- c. Columbia will withdraw its Rider DSIC proposal from this proceeding. However, the Company reserves the right to propose a DSIC effective on or after January 1, 2011 if authorized by the General Assembly. All parties reserve the right to oppose or otherwise participate in any filing by Columbia proposing a DSIC.
- d. Columbia will withdraw the Home Energy Efficiency Program (“HEEP”) as proposed in the filing and meet with interested parties within the remaining months of 2010 to discuss the development of a pilot residential energy efficiency program. As such, Rider HEEPPPI – Home Energy Efficiency Program Performance Incentive is withdrawn from the Company’s filing in this proceeding.
- e. In Columbia’s last base rate case, the parties agreed to the unbundling of the gas cost portion of uncollectible costs and inclusion of such costs in the price to compare on a pilot basis. The parties now agree the unbundling will be approved on a permanent basis, and agree to update the charge applied to Price to Compare to 1.66% to reflect recovery of uncollectibles associated with gas costs. The percentage charge will be updated in future distribution base rate proceedings.
- f. Customer Assistance Program Matters.
  - (1) Columbia’s proposed changes to its Income-Qualified Energy Efficiency program and the Emergency Repair Program are adopted.
  - (2) Columbia will withdraw its proposal to recover Information Technology costs through Rider USP – Universal Service Plan, but all other requested changes to Rider USP will be adopted.
  - (3) Columbia will adopt a CAP-plus program consistent with the CAP-plus program recommended by OCA witness Colton’s testimony (OCA Statement No. 4). The Company will work with the interested parties to develop and design interim changes to the CAP payments in time to request any required waiver of its approved universal service plan from the Commission prior to the start of the 2010-2011 LIHEAP season. If a consensus cannot be developed, Columbia will file its proposal with the Commission by October 1, 2010.
  - (4) If the federal LIHEAP office finds DPW's construction of the federal statute to be in error, or if DPW rescinds its policy change for any other reason, Columbia will reinstate the process of using LIHEAP grants to reduce the CAP shortfall.

- (5) In annual Rider USP reconciliation filings, Columbia will implement an adjustment that will offset CAP credit amounts and pre-program arrearages by 7.5% applied to the number of CAP participants over 25,300 on an average annual basis. The level will be reset in each distribution base rate case.
- g. Rates will be designed on volumes reflecting the Company's pro forma test year volumes.
- h. Columbia will be permitted to recover the amortization of costs related to the following:
- (1) Long Wall Mining – Continuation of previously-approved five year amortization of the total amount of \$266,189 related to long wall mining costs that began on October 28, 2008.
  - (2) Blackhawk Storage – Continuation of the previously-approved 24.5 year amortization of the total amount of \$398,865 to be included on books and in rate base as a regulatory asset to reflect the total original cost that began on October 28, 2008.
- i. Commencing with the effective date of rates, Columbia will be permitted to defer the difference between the annual OPEB expense calculated pursuant to FASB Accounting Standards Codification (“ASC”) 715, “Compensation – Retirement Benefits (SFAS No. 106) and the annual OPEB expense allowance in rates of \$2,266,928. Only those amounts attributable to operation and maintenance would be deferred and recognized as a regulatory asset or liability. Amounts recorded as a regulatory asset or liability will be collected from or returned to customers in the next rate proceeding. Columbia will report the deferrals in its next base rate filing. In addition, rates reflect the amortization of deferred OPEB amounts to be refunded of \$1,188,936, adjusted for an early implementation of rates, over a four-year period.
- j. Columbia will continue to deposit into irrevocable trusts the gross annual OPEB accrual. This amount includes the annual expense calculated by its actuary pursuant to ASC 715 and the annual amortization of the transition obligation. If annual amounts deposited into trusts, pursuant to this Settlement, exceed allowable income tax deduction limits, any income taxes paid will be recorded as negative deferred income taxes, to be added to rate base in future proceedings.
- k. The residential monthly customer charge will be increased to \$12.25. The remaining residential revenue requirement will be collected through the monthly volumetric charge.

- l. Settlement revenue allocation and Settlement rate design shall be as set forth in Appendix "A." Revenue allocation and rate design reflect a compromise, and do not endorse any particular cost of service study result.
- m. Columbia agrees, as of the date the settlement is approved, to make no further offers under Pilot Rider PPS and agrees not to seek to extend the Pilot Rider after the expiration of the initial two year term, which concludes February 28, 2011. Columbia may continue to serve existing customers until the expiration of their contracts.
- n. Columbia agrees, as of the date the settlement is approved, not to engage in further mass advertisement of Rate NSS – including radio, television, newspaper and billboards. Columbia will not use direct mail to solicit any Rate NSS-eligible customer that is taking service from a competitive supplier. Columbia may continue to promote NSS on its website; however, any link could not be placed in a more favorable location than links to NGS websites. NGSs agree not to file a complaint related to Columbia's continued provision of Rate NSS, except to enforce the provisions of this paragraph, for a period of three years from the effective date of the final order in this case.
- o. Columbia agrees to raise the volumetric limit under Rate SCD – Small Commercial Distribution to 4000 Mcf/year.<sup>4</sup> Customer charges will be equal to the two tiers of customer charges under Rate SGSS. Eligible customers will be permitted to switch between General Distribution Service ("GDS") and Choice once every annual period, such periods commencing April 1st. Eligible customers will be required to provide notice of their intent to switch between GDS and Choice by January 2nd of each year.
- p. For General Distribution Service ("GDS") customers/NGSs, the OFO/OMO penalty charge will be reduced from \$30/Mcf to \$25/Mcf. In addition, the GDS customers/NGSs will be responsible for payment of all other charges or costs incurred, as provided in the current tariff.
- q. The present GDS cash-out/in mechanism for bank imbalances will remain the same.
- r. For Choice NGSs, the over/under delivery penalties will be modified as follows: (1) \$25.00/Mcf when an Operational Flow Order ("OFO") or Operational Matching Order ("OMO") is not in effect; and (2) \$50.00/Mcf on days in which an OFO or OMO is in effect. In addition, the NGSs will be responsible for payment of all other charges or costs incurred, as provided in the current tariff.

---

<sup>4</sup> Rate SCD is Columbia's Customer CHOICE service for small commercial customers. The current volumetric limit is 600 Mcf/year.

- s. Columbia agrees to modify its proposed definition of “Upstream Pipeline Scheduling Point” to the following:

**“Pipeline Scheduling Point” or “PSP”** means a single delivery point or set of delivery points grouped or designated by an upstream pipeline for purposes of scheduling gas supplies for delivery by such upstream pipeline and shall consist of the following: Interconnections with DTI Transmission, Inc., Equitrans, L.P., National Fuel Gas Supply Corporation, Tennessee Gas Pipeline Company, Texas Eastern Transmission, LP and Columbia Gas Transmission, LLC. The interconnections with Columbia Gas Transmission, LLC include the Market Areas and Master List of Interconnections as defined in the General Terms and Conditions of the FERC Gas Tariff of Columbia Gas Transmission, LLC. As of May 1, 2010, the Columbia Gas Transmission, LLC Pipeline Scheduling Points included: 25E-25 (Lancaster); 25-26 (Bedford); 25E-29 (Downingtown); 25-35 (Pittsburgh); 25-36 (Olean); 25-38 (Rimersburg); 25-39 (New Castle) and 25-40 (PA/WV Misc).

- t. The Joint NGS Intervenors and Stand agree to withdraw the complaint of *Interstate Gas Supply, Inc., Shipley Energy Company, Dominion Retail, Inc. and Stand Energy Corporation v. Columbia Gas of Pennsylvania, Inc.* at Docket No. C-2009-2137066 with prejudice, and agree not to file a complaint based on the same subject matter.
- u. Columbia agrees to withdraw its proposed change to Tariff Rule 18.4.2. Other tariff changes proposed by the Company will be approved.
- v. The RATE section of Rate CDS – Cogeneration Distribution Service and Rate GDS – Generation Distribution Service, shall be revised to read as follows:
- The rate charged qualifying customers in each billing month shall be an amount for recovery of non-gas costs and Rider EBS costs, which shall be determined by negotiation between the customer and the Company. Such rate, which may be subject to an escalation clause, will be included in the customer’s service agreement.
- w. Columbia will be permitted to file a tariff supplement in the form attached hereto as Appendix “B” to become effective for service on or after October 1, 2010, inclusive of then-effective purchased gas cost rates.

#### **IV. SETTLEMENT IS IN THE PUBLIC INTEREST**

22. This Settlement was achieved by the Joint Petitioners after an extensive investigation of Columbia's filing, including informal and formal discovery and the submission of direct and rebuttal testimony by a number of the Joint Petitioners that was admitted into the record by stipulation.

23. Acceptance of the Settlement will avoid the necessity of further administrative and possibly appellate proceedings, both with respect to the Base Rate proceeding and the Complaint proceeding at C-2009-2137066, resulting in a substantial cost savings to each of the Joint Petitioners and to Columbia's customers.

24. The Settlement rates will allocate the agreed upon revenue requirement to each customer class in a manner which is reasonable in light of the rate structure/cost of service positions of all Joint Petitioners.

25. Joint Petitioners have submitted, along with this Settlement Petition, their respective Statements in Support setting forth the basis upon which each believes the Settlement to be fair, just and reasonable and therefore in the public interest. The Joint Petitioners' Statements in Support are attached hereto as Appendices C through J.

#### **V. CONDITIONS OF SETTLEMENT**

26. This Settlement is conditioned upon the Commission's approval of the terms and conditions contained herein without modification. If the Commission modifies the Settlement, then any Joint Petitioner may elect to withdraw from this Settlement and may proceed with litigation and, in such event, this Settlement shall be void and of no effect. Such election to withdraw must be made in writing, filed with the Secretary of the Commission and served upon

all Joint Petitioners within five (5) business days after the entry of any Order modifying the Settlement.

27. The Joint Petitioners acknowledge and agree that this Settlement, if approved, shall have the same force and effect as full litigation of these proceedings resulting in the establishment of rates that are Commission-made, just and reasonable rates.

28. This Settlement is proposed by the Joint Petitioners to settle all issues in the instant proceedings. If the Commission does not approve the Settlement and the proceedings continue to further hearings, the Joint Petitioners reserve their respective rights to present additional testimony and to conduct full cross-examination, briefing and argument. The Settlement is made without any admission against, or prejudice to, any position which any Joint Petitioner may adopt in the event of any further litigation in these proceedings.

29. This Settlement and its terms and conditions may not be cited as precedent in any future proceeding, except to the extent required to implement this Settlement.

30. The Commission's approval of the Settlement shall not be construed to represent approval of any Joint Petitioner's position on any issue, except to the extent required to effectuate the terms and agreements of the Settlement in these and future proceedings involving Columbia.

31. It is understood and agreed among the Joint Petitioners that the Settlement is the result of compromise, and does not necessarily represent the position(s) that would be advanced by any Joint Petitioner in these proceedings if they were fully litigated.

32. This Settlement is being presented only in the context of these proceedings in an effort to resolve the proceedings in a manner which is fair and reasonable. The Settlement is the product of compromise between and among the Joint Petitioners. This Settlement is presented

without prejudice to any position that any of the Joint Petitioners may have advanced and without prejudice to the position any of the Joint Petitioners may advance in the future on the merits of the issues in future proceedings except to the extent necessary to effectuate the terms and conditions of this Settlement. This Settlement does not preclude the Joint Petitioners from taking other positions in proceedings involving other public utilities under Section 1308 of the Public Utility Code, 66 Pa.C.S. § 1308, or any other proceeding.

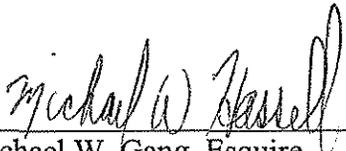
33. The Joint Petitioners recognize that the proposed Settlement does not bind Formal Complainants that do not choose to join herein. A copy of the proposed Settlement and attached Appendices hereto, including Statements in Support, are simultaneously being served upon all Formal Complainants in this proceeding.

34. If the ALJ adopts the Settlement without modification, the Joint Petitioners waive their individual rights to file Exceptions with regard to the Settlement.

WHEREFORE, the Joint Petitioners, by their respective counsel, respectfully request as follows:

1. That the Honorable Administrative Law Judge Wayne L. Weismandel and the Commission approve this Settlement including all terms and conditions herein;
2. That the Commission's investigation at R-2009-2149262 and the complaints of OCA, OSBA, CII and PSU at Docket Nos. C-2010-2156929, C-2010-2157870, C-2010-2168994 and C-2010-2167553 shall be marked closed due to the Settlement;
3. That the Complaint at C-2009-2137066 be withdrawn with prejudice.
4. That the Commission enter an Order consistent with this Settlement, terminating the proceeding and authorizing Columbia Gas of Pennsylvania, Inc. to file the form

of tariff supplement attached as Appendix "B" as provided herein for service rendered on and after October 1, 2010.



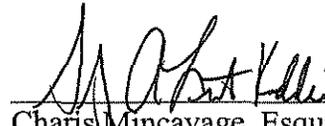
Michael W. Gang, Esquire  
Michael W. Hassell, Esquire  
Andrew S. Tubbs, Esquire  
Post & Schell, P.C.  
17 North Second Street  
Harrisburg, PA 17101-1601

and

Theodore Gallagher, Esquire  
Kimberly S. Cuccia, Esquire  
Columbia Gas of Pennsylvania, Inc.  
121 Champion Way, Suite 100  
Canonsburg, PA 15317  
*For: Columbia Gas of Pennsylvania, Inc.*

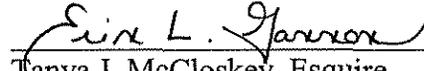


Charles Daniel Shields, Esquire  
Lawrence F. Barth, Esquire  
Office of Trial Staff  
400 North Street, 2<sup>nd</sup> Floor West  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
*For: Office of Trial Staff*

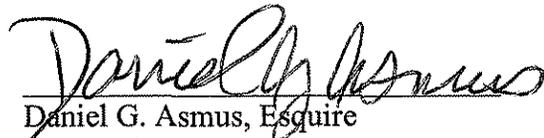


Charis Mincavage, Esquire  
Shelby A. Linton-Keddie, Esquire  
McNees, Wallace & Nurick  
P.O. Box 1166  
100 Pine Street  
Harrisburg, PA 17108-1166  
*For: Columbia Industrial Intervenors*

Respectfully submitted,



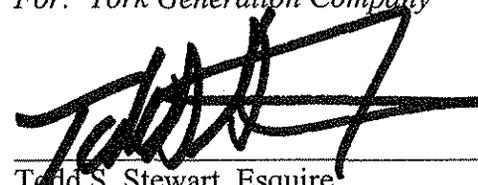
Tanya J. McCloskey, Esquire  
Erin L. Gannon, Esquire  
Candis A. Tunilo, Esquire  
Christy M. Appleby, Esquire  
Office of Consumer Advocate  
555 Walnut Street, 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1923  
*For: Office of Consumer Advocate*



Daniel G. Asmus, Esquire  
Office of Small Business Advocate  
300 North Second Street, Suite 1102  
Harrisburg, PA 17101  
*For: Office of Small Business Advocate*



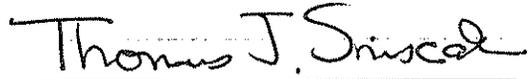
W. Edwin Ogden, Esquire  
Ryan, Russell, Ogden & Seltzer  
800 North Third Street, Suite 101  
Harrisburg, PA 17102-2025  
*For: York Generation Company*



Todd S. Stewart, Esquire  
Hawke, McKeon & Sniscak LLP  
100 N. 10th Street  
PO Box 1778  
Harrisburg, PA 17101  
*For: Dominion Retail, Inc.,  
Shiple Energy Company, and  
Interstate Gas Supply, Inc.*



Todd S. Stewart, Esquire  
Hawke, McKeon & Sniscak LLP  
100 N. 10th Street  
PO Box 1778  
Harrisburg, PA 17101  
*For: Stand Energy Corporation*



Thomas J. Sniscak, Esquire  
Steven K. Haas, Esquire  
Hawke, McKeon & Sniscak LLP  
100 North Tenth Street  
PO Box 1778  
Harrisburg, PA 17105  
*For: The Pennsylvania State University*

Date: 6-25-10