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FEDERAL EXPRESS

November 16, 2010

Rosemary Chiavetta, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

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NOV 16 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: PPL Electric Utilities Corporation
Supplement No. 99 to Tariff-Electric Pa. P.U.C. No. 201
Docket No. M-2009-2145273

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 99 to PPL Electric's Tariff-Electric Pa. P.U.C. No. 201. Supplement No. 99, which modifies the Competitive Transition Charge ("CTC") rate for Rate Schedules GH-1(R) and SA to insure full refund and/or recovery of CTC charges, is being filed pursuant to the Commission's July 15, 2010 Order at the above-captioned proceeding. Supplement No. 99 will become effective on November 26, 2010

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 16, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding this filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
Mr. Robert F. Wilson
Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire



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NOV 16 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 16, 2010

EFFECTIVE: November 26, 2010

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rate Schedule SA
Page No. 34

Under Net Monthly Rate, the Competitive Transition Charge, effective 11-26-10 through 12-31-10, is decreased.

Rate Schedule GH-1 (R)
Page No. 41

Under Net Monthly Rate, the Competitive Transition Charge, effective 11-26-10 through 12-31-10, is increased.

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**RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge
\$12.394 per lamp.

Competitive Transition Charge (Effective 11-26-10 through 12-31-10)
\$0.000 per lamp.

(D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.695 per lamp.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per lamp.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
\$2.861 per lamp.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
\$2.931 per lamp.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

**RATE SCHEDULE GH-1(R)
SINGLE METER COMMERCIAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include *wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.*

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$4.97 per KW of the Billing KW.

Competitive Transition Charge (Effective 11-26-10 through 12-31-10)

0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)

0.000 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

2.440 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

2.104 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

5.599 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

4.762 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

5.784 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

4.921 cts. per KWH for all additional KWH.

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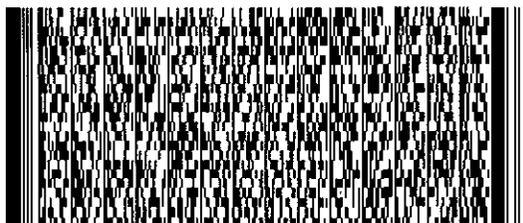


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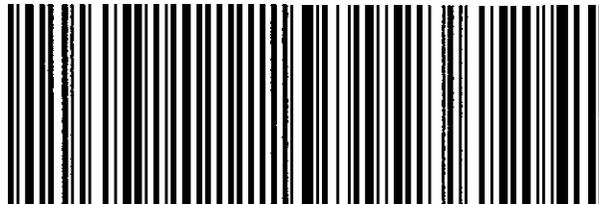


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