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November 24, 2010

VIA FEDERAL EXPRESS

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

RECEIVED
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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

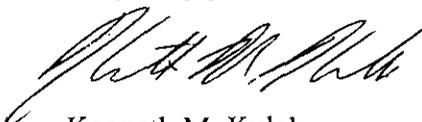
Re: Petition Of PECO Energy Company For Approval To Procure Tier II Alternative Energy Credits And Additional Tier I And Solar Alternative Energy Credits, Docket No. P-2010 -2210975

Dear Secretary Chiavetta:

Enclosed for filing are an original and eight copies of **Exhibit 1 and Exhibit 2 to the Petition of PECO Energy Company For Approval to Procure Tier II Alternative Energy Credits and Additional Tier I and Solar Alternative Energy Credits**, in the above-captioned matter, which were inadvertently not included with the Petition filed on November 17, 2010. Pursuant to 52 Pa. Code § 1.11(a)(2), the enclosed Exhibits 1 and 2 shall be deemed filed on November 24, 2010, which is the date it was deposited with Federal Express as shown on the Federal Express delivery receipt.

As evidenced by the attached Certificate of Service, copies of Exhibits 1 and 2 are being served on all parties of record. Also enclosed is an additional copy of this letter and Exhibits 1 and 2, which we request be date-stamped as evidence of filing and returned to us in the stamped, pre-addressed envelope provided.

Very truly yours,



Kenneth M. Kulak

TPG/tp

Enclosures

c: Per Certificate of Service

DB1/66089831.1

Petition Of PECO Energy Company For Approval To Procure Tier II
Alternative Energy Credits And Additional Tier I And Solar Alternative
Energy Credits, Docket No. P-2010 -2210975

EXHIBIT 1

**Supplemental Alternative Energy Credits
Request for Proposals**

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PECO Energy Company

*Request for Proposals
To Supply*

Alternative Energy Credits

In Compliance With

*Pennsylvania's Alternative Energy Portfolio
Standards Act*

 , 2011

ARTICLE 1 INTRODUCTION

- 1.1 In this Request for Proposals (“RFP”), PECO Energy Company (“PECO” or the “Company”) is voluntarily soliciting competitive proposals for supply of Alternative Energy Credits (“AECs”) from Tier I, Tier I Solar, and/or Tier II Alternative Energy Systems for compliance with Pennsylvania’s Alternative Energy Portfolio Standards Act, 73 P.S. § 1648.1 (“AEPS” or the “Act”).¹ This document describes the process by which bidders may qualify and submit bids in response to this RFP.
- 1.2 PECO intends to procure up to _____ Tier I AECs, _____ Tier I solar AECs, and _____ Tier II AECs to apply towards its AEPS obligations for AEPS Reporting Year _____. PECO seeks to enter into fixed-price agreements with successful bidders to purchase AECs up to the specified maximum amount(s) (the “RFP Maximum”).
- 1.3 PECO is a corporation organized and existing under the laws of the Commonwealth of Pennsylvania with its principal corporate office in Philadelphia, Pennsylvania. PECO is an electric distribution company under Pennsylvania law and provides electric delivery service to approximately 1.6 million retail customers in Southeastern Pennsylvania. PECO’s electric delivery service territory falls entirely within the area served by PJM Interconnection, LLC (“PJM”).
- 1.4 PECO is implementing this RFP in two stages. Bidders must first qualify by submitting an application (an “Application”) to PECO demonstrating their qualifications, as described in detail in Section 4.2 (Bidder Qualifications). These qualifications include the ability to provide Tier I, Tier I solar or Tier II AECs to PECO in accordance with the Act within thirty (30) days from the date that a contract is executed by PECO and a successful bidder (the “Delivery Period”). Contracts will only be executed after the RFP results are approved by the Pennsylvania Public Utility Commission (“PA PUC”).
- 1.5 Following qualification, bidders may submit a bid proposal (“Bid Proposal”) to deliver a specified amount of AECs during the Delivery Period, with a single fixed price for each type of delivered AEC. Bid Proposals for each type of AEC will be ranked by price, and PECO will execute an AEC purchase and sale agreement with each successful bidder in the form attached hereto as Exhibit 1 (Form Alternative Energy Credit Purchase and Sale Agreement) (“AEC Purchase and Sale Agreement”).
- 1.6 The PA PUC has approved the procedures described in this RFP and the terms of the Form AEC Purchase and Sale Agreement by order dated _____, 2011, in PA PUC Docket No. _____ (“PUC Order”). The RFP process will be managed by PECO, with the opening and ranking of bids monitored by [company name] (the “RFP Monitor”). **Potential bidders are strongly urged to review both the RFP and the AEC Purchase and Sale Agreement and to consult with counsel with respect to**

¹ All capitalized terms not expressly defined herein are defined in the form Alternative Energy Credit Purchase and Sale Agreement attached as Exhibit 1.

requirements and obligations under this RFP and the AEC Purchase and Sale Agreement.

1.7 The following documents are attached to this RFP Overview and are to be considered part of the RFP:

- Exhibit 1: Form of PECO AEC Purchase and Sale Agreement
- Exhibit 2: Bidder Application Checklist
- Exhibit 3: Form of Bidder Application
- Exhibit 4: Bid Proposal Form

**ARTICLE 2
SCHEDULE AND BIDDER INFORMATION**

2.1 RFP Schedule. The following table sets forth significant dates for this RFP. The time for each deadline on the specified date is 5:00 pm Eastern Prevailing Time (EPT). *[Actual dates to be inserted upon PA PUC approval, based upon date of a final PUC approval order.]* PECO reserves the right to modify these dates at its discretion.

PUC Order	Day 0
RFP Overview Conference	Day 10
Bidder Inquiries Deadline	Day 24
Final Publication of Responses to Inquiries	Day 31
Bidder Applications Due Date	Day 45
Notification of Bidder Qualification	Day 55
Bid Proposal Due Date	Day 60
Notification of Selected Bidders	Day 74
Execution of AEC Purchase and Sale Agreements	Day 89

2.2 RFP Overview Conference. On _____ at ___ p.m. EPT, PECO will conduct a teleconference to outline the RFP process and the terms of the AEC Purchase and Sale Agreement. Potential bidders are urged to review this RFP, including exhibits, prior to the teleconference. PECO will answer questions raised at this teleconference to the extent possible. Any party wishing to participate in this teleconference must send an e-mail to AEPS_RFP@peco-energy.com with the subject line “AEC Bidder Teleconference.” PECO will provide a dial-in number for the teleconference by return e-mail.

2.3 Bidder Inquiries. On or before the Bidder Inquiries Deadline, bidders may submit questions to PECO via electronic mail (AEPS_RFP@peco-energy.com). To the extent possible, questions submitted prior to the RFP Overview Conference will be addressed by PECO at the teleconference. Additional questions submitted and answered by PECO thereafter shall be posted with answers at www.peco.com/AEPS no later than _____. The person or company submitting the question shall not be identified. While PECO will

review and attempt to answer questions in good faith, PECO reserves the right not to answer any question. The RFP Overview Conference and this bidder inquiry procedure are the exclusive methods for inquiring about this RFP and the AEC Purchase and Sale Agreement, and questions submitted to individual PECO employees, the Company, or the RFP Monitor by other means will not be answered and may result in disqualification of the bidder.

- 2.4 Informational Website and Updates. PECO has established a website – www.peco.com/AEPS – for electronic copies of RFP materials, posting of questions and answers, and other updates on this RFP. Bidders are encouraged to review this website regularly. In its sole discretion, PECO will endeavor to provide bidders with e-mail notification of important website updates.

ARTICLE 3 PROJECT ELIGIBILITY AND REQUIREMENTS

- 3.1 Eligibility. Applications may be submitted by qualified entities who currently own or have rights to AECs from Tier I, Tier I Solar, and/or Tier II Alternative Energy Systems. Successful bidders must complete delivery of AECs to PECO no later than thirty (30) days from the date that an AEC Purchase and Sale Agreement is executed. The Agreement will not be executed until the RFP results are approved by the PA PUC. Entities who seek to submit bids for more than one type of AEC (e.g., Tier I, Tier I Solar or Tier II) may submit a single application. Entities which own solar photovoltaic Alternative Energy Systems that generate AECs and supply energy to a retail electric customer (a “Host”) in accordance with applicable net metering requirements in the service territory of the electric utility in which the System is located are also eligible to apply.
- 3.2 General Requirements. Successful bidders must be able to meet all requirements of the AEC Purchase and Sale Agreement. Bidders will be required to demonstrate in Bidder Applications that they can meet all specified terms of the AEC Purchase and Sale Agreement and that they take no exception to the Agreement terms. Failure to do so will result in exclusion of a bidder’s Application from further consideration. AECs delivered under the Agreement must have been created during the eligible AEPS Reporting Years specified by PECO at the time of the RFP in the RFP Bid Proposal Form.
- 3.3 Contract for AECs Only. AEC Purchase and Sale Agreements executed pursuant to this RFP will be for AECs only. Successful bidders will retain title to all generated electricity and capacity associated with Alternative Energy Systems generating the AECs purchased by PECO.
- 3.4 Delivery of AECs. All AECs shall be delivered to PECO using the PJM Generation Attribute Tracking System (“PJM GATS”) and become the sole property of PECO.

- 3.5 Pricing and Term. Bidders will specify in Bid Proposals a contract amount of AECs to be delivered to PECO (the “Contract Amount”) during the Delivery Period with a single, fixed price for each type of delivered AEC.

ARTICLE 4 BIDDER QUALIFICATION

- 4.1 Bidder Application. In order to submit a bid proposal in response to this RFP, a bidder must submit a printed original and three printed copies of an Application for approval by PECO using the form attached hereto as Exhibit 3 (Form of Bidder Application). All Applications shall be submitted by certified mail, registered mail, hand delivery or courier service to the submission address specified in Section 7.1. Applications which are incomplete, do not conform to the form attached hereto, or otherwise do not satisfy all requirements of this RFP shall not be considered. Submission of a Bidder Application constitutes a bidder’s agreement to and acceptance of all terms and conditions of this RFP. An electronic copy of the Applications may be provided initially via electronic email to AEPS_RFP@peco-energy.com to meet the bidder application deadline as long as the required hard copies are received by 5:00 p.m. EPT the business day immediately following the application deadline day.
- 4.2 Bidder Qualifications. Time is of the essence in this solicitation, and bidders that cannot demonstrate an ability to deliver the Contract Amount of AECs during the Delivery Period will be eliminated from further consideration. In order to qualify to submit a bid proposal, a bidder must demonstrate and document in the Application that it has or will own the right to all AECs associated with its bids in their entirety and will be capable of transferring undivided rights to those AECs to PECO during the Delivery Period, without restriction (the “Bidder Qualifications”).
- 4.3 Reserved.
- 4.4 Minimum Contract Amount. PECO will only consider Applications in which the bidder intends to propose a Contract Amount equal to or in excess of:
- (a) ____ Tier I AECs;
 - (b) ____ Tier I solar AECs; or
 - (c) ____ Tier II AECs
- 4.5 PECO Affiliates. Affiliates of PECO are permitted to submit Applications and to participate in this RFP to the same extent as any other entity.
- 4.6 Multiple Bids. Bidders will be permitted to submit up to three Bid Proposals for a single type of AEC provided that each such Bid Proposal offers different Contract Amounts at different prices. Multiple bids must be structured in a way that, should all bids win, the bidder is capable of delivering the total of Contract Amounts offered. If a bidder intends to submit bids for more than one type of AEC, separate Bid Proposals must be submitted for each type of AEC.

- 4.7 Bid Deposit. Each Application shall be accompanied by a bid deposit (a “Bid Deposit”), in the form of a certified check, or wire payment, equal to the amount corresponding to the Contract Amount of AECs the applying bidder intends to bid in response to the RFP:

For Non-Solar AECs:

Contract Amount	Bid Deposit (US\$)
1000 or fewer	\$1,000
1000-5000	\$2,500
Over 5000	\$5,000

For Solar AECs:

Contract Amount	Bid Deposit (US\$)
300 or fewer	\$1,000
300-500	\$5,000
Over 500	\$10,000

Bidders who seek to supply both solar and non-solar AECs should include a Bid Deposit for each type of AEC. Bid Deposits submitted by a bidder whose Application is rejected or who is not selected for execution of an AEC Purchase and Sale Agreement shall be refunded at the time of rejection or upon notification of successful bidders. No interest shall be paid on Bid Deposits. A qualified bidder may not submit a Bid Proposal for a Contract Amount in excess of the Contract Amount for which the bidder provides a Bid Deposit. PECO will also refund the Bid Deposits of bidders who are qualified but who subsequently do not submit a Bid Proposal. Bid Proposals submitted for Contract Amounts that exceed that maximum Contract Amount for the Bid Deposit received will be rejected.

- 4.8 Additional Information. PECO may, but is not obligated to, request additional information and materials from any bidder for evaluation of an Application. Information submitted by a bidder absent a request by PECO which is not in the nature of a correction or clarification to the Application will not be considered by PECO. If any information in an Application is no longer true, Bidder shall immediately notify PECO of the changed information. Failure to provide such notification or respond to a request for additional information and materials may result in disqualification of the bidder and rejection of any Bid Proposal. PECO shall have no duty to inform any bidder of any deficiency in its Application.
- 4.9 Application Evaluation and Notification of Applicants. PECO, in its sole discretion, will evaluate each Application using a standard protocol for its completeness and satisfaction of the Bidder Qualifications. The RFP Monitor will oversee this evaluation. PECO will provide each bidder with notice of its satisfaction or failure to satisfy the Bidder

Qualifications by the date for Notification of Bidder Qualification set forth in Section 2.1 hereof.

ARTICLE 5 BID PROPOSALS

- 5.1 Submission of Bid Proposals. Only bidders who submit an Application and receive notice of qualification as provided in Article 4 will be permitted to submit a Bid Proposal. PECO will provide Bid Proposal forms to qualified bidders substantially in the form of Exhibit 4. A bidder must submit an original and three copies of its Bid Proposal to the address specified on the Bid Proposal form provided by PECO no later than the Bid Proposal Due Date. Each Bid Proposal shall be submitted in a sealed envelope clearly marked "BID PROPOSAL" with bidder's previously assigned bid number on the outside of the sealed envelope.
- 5.2 Other Limitations. Bid Proposals that are incomplete, unsigned, or otherwise do not conform to the form of the Bid Proposal provided herein shall be rejected by PECO. No Bid Proposal may be conditioned on any other Bid Proposal. Any bid that is contingent in any way shall be rejected as non-conforming. PECO may reject any Bid Proposal which it determines, in its sole discretion, is submitted by a bidder in coordination or in concert with any other bidder.

ARTICLE 6 EVALUATION OF BID PROPOSALS

- 6.1 Preparation of Market Benchmarking Analysis. The RFP Monitor will prepare an AEC market benchmarking analysis and provide it to the Office of Consumer Advocate ("OCA") and the Office of Small Business Advocate ("OSBA") (if they so desire) on a confidential basis five (5) days ahead of the Bid Proposal Due Date. OCA and OSBA will then have three (3) days to submit, on a confidential basis, any comments on the benchmarking analysis to the RFP Monitor and to PECO.
- 6.2 Evaluation of Bid Proposals. All Bid Proposals will be opened by the RFP Monitor and then separated by AEC type. The Monitor will then rank proposals by price and Contract Amount. A Bid Proposal offering a larger Contract Amount at the same price as another Bid Proposal will be prioritized over the Bid Proposal offering the lower Contract Amount, provided that the RFP Monitor may assign a higher priority to a Bid Proposal with a lower Contract Amount where the Bid Proposal offering the larger Contract Amount will cause PECO to exceed the RFP Maximum for the applicable type of AEC. Where acceptance of a Bid Proposal will cause PECO to exceed the RFP Maximum but rejection would require PECO to contract with a bidder offering AECs at a higher price in order to obtain the RFP Maximum, PECO shall have the right to negotiate a lower Contract Amount with the bidder offering the lower price.
- 6.3 Selection of Successful Bidders and PA PUC Approval. Upon completion of the evaluation of Bid Proposals, the RFP Monitor shall prepare a report of the RFP results in consultation with PECO, summarizing the bidder qualification process and the Bid

Proposals and identifying the successful and unsuccessful bidders, along with successful and unsuccessful Bid Proposals. The report shall include the market benchmarking analysis prepared under Section 6.1. The RFP Monitor will append any comments on the analysis submitted by OCA and/or OSBA to its report to the Commission, but shall retain the discretion to take the comments of OCA and/or OSBA into account or not in its own report, as it believes appropriate. The report shall then be submitted to the PA PUC for approval.

- 6.4 PA PUC Approval. The PA PUC will have ten (10) calendar days to review the report of the RFP Monitor and approve the report and bid prices submitted by successful bidders as consistent with the PUC Order. Bids from at least three bidders, who are not affiliated with each other, must be received for each type of AEC in response to the RFP as a condition for PA PUC approval of any successful bids. If the results are approved, PECO shall notify all bidders of the PA PUC's decision and the results of the RFP. If the results are not approved, PECO will not sign any AEC Purchase and Sale Agreement with winning bidders.
- 6.5 Execution of AEC Purchase and Sale Agreement. Upon approval of the results by the PA PUC and subject to all provisions of this RFP (including Section 7.8), PECO shall prepare two copies of an AEC Purchase and Sale Agreement with information from the successful bidder's Application and Bid Proposal inserted and transmit those copies to the applicable bidder within five (5) business days of notification by PECO. Bidder shall execute and return the executed AEC Purchase and Sale Agreement to PECO within ten (10) business days.
- 6.6 Forfeiture of Bid Deposit and Disqualification; Alternative Selection. Failure of a successful bidder to execute the AEC Purchase and Sale Agreement may result in the disqualification of such bidder from this RFP and forfeit of the entire Bid Deposit of that bidder.
- 6.7 Consideration of Additional Bidders. PECO reserves the right to enter into discussions with higher cost bidders if agreements with lower cost bidders are not executed.
- 6.8 Release of Winning Bid Price Information. PECO will release the following information, by AEC type, no later than ten (10) days after all agreements are executed: (1) the number of bidders; (2) the number of winning bidders; (3) the average weighted price of the winning bids; and (4) total AECs procured.

ARTICLE 7 GENERAL CONDITIONS

- 7.1 Address for submissions. All submissions to PECO, unless otherwise communicated at the Bidder Conference and subsequently posted to the www.PECO.com/AEPS website, for this RFP shall be delivered via registered mail, certified mail, overnight courier, or hand delivery to the following address:

PECO AEPS RFP
c/o [Name],
PECO Energy Company
S14-2
2301 Market Street
Philadelphia, PA 19103

Bidder is solely responsible for the timely delivery of any submission for this RFP. Applications and other materials received after the applicable date specified in this RFP shall be accepted only in PECO's sole discretion; however, any Bid Proposal submitted after the date and time specified will be returned unopened and without consideration. Electronic emails of materials other than Bid Proposals (which may not be sent electronically) shall be sent to: AEPS_RFP@peco-energy.com.

- 7.2 No Unauthorized Modifications. No interpretation or change to this RFP shall be valid unless it is signed by a duly authorized representative designated by an Officer of PECO.
- 7.3 Ownership of RFP Materials; Confidentiality. All materials submitted to PECO pursuant to this RFP shall be the property of PECO. PECO shall treat bidder information as confidential consistent with the treatment of PECO's own confidential information, provided, however, that the Commission shall have access to any bidder information received by PECO in its evaluation of the results of this RFP.
- 7.4 Presentation and Formatting. All information submitted by a bidder must be in the English language.
- 7.5 Costs. PECO shall have no responsibility whatsoever with respect to the costs of any bidder in considering or responding to this RFP, including but not limited to (i) any costs of preparing any materials submitted to PECO; (ii) any costs associated with any studies, permits, or other agreements contemplated by this RFP; (iii) any costs associated with any Alternative Energy System or a Host; (iv) any costs associated with financing, employees or consultants, or real property.
- 7.6 Publicity. Bidders are not permitted to announce or release any information regarding this RFP or PECO's evaluation process without PECO's prior written approval, which shall not be unreasonably withheld. Each bidder understands and agrees that PECO does not participate in, nor does it allow, bidders to utilize media releases of any kind to publicize bidder's business relationship with PECO. Each bidder shall not use any trade name, trademark, service mark or any other information which identifies PECO in such bidder's sales, marketing and publicity activities, including interviews with representatives of any written publication, or television or radio station or network, without PECO's express prior written consent. Successful bidders agree to cooperate with PECO in preparation of any press release announcing the results of this RFP.
- 7.7 Disclaimer. PECO makes no representations or warranties regarding the accuracy or completeness of the information contained in this RFP and its exhibits or any statements made by representatives of PECO during the RFP process. Each bidder is responsible for

making its own evaluation of information and data contained in this RFP and in preparing and submitting responses to this RFP. The issuance of this RFP and the receipt of information in response to this RFP shall not, in any way, cause PECO to incur any liability (whether contractual, financial or otherwise) to any bidder participating in the RFP process, and by submitting an Application, bidder releases PECO from any and all claims, demands, actions, losses, liabilities, and expenses (including reasonable legal fees and expenses) relating to this RFP.

- 7.8 Not an Offer. This RFP is issued to elicit responses to PECO's inquiry and is not an offer. The issuance of the RFP and the submission of bidder's information do not create any obligation upon PECO to buy goods or services from a bidder, and PECO reserves the right to accept or reject any or all proposals received. PECO also reserves the right to amend, suspend, or terminate the RFP process at any time, without reason and without liability, and makes no commitments, implied or otherwise, that this process will result in a business transaction with one or more bidders. No contract or other binding obligation on PECO will be implied unless and until an agreement has been executed on terms and conditions acceptable to PECO. PECO also reserves the right to not execute agreements with any or all bidders should the Company determine, in its sole discretion, that would not guarantee delivery, would impose unreasonably high costs on the Company's customers and/or would violate existing regulatory standards.
- 7.9 Non-conforming Applications and Bid Proposals. PECO reserves the right to reject any Application or Bid Proposal at any time on the grounds that it does not conform to the terms and conditions of this RFP or the bidder has not complied with the provisions of this RFP.
- 7.10 Interpretation. Notwithstanding any provision of this RFP, in the event an AEC Purchase and Sale Agreement is executed between a bidder and PECO, that Agreement shall control over any provision of this RFP.

EXHIBIT 1

FORM ALTERNATIVE ENERGY CREDIT PURCHASE AND SALE AGREEMENT

ALTERNATIVE ENERGY CREDITS PURCHASE AND SALE AGREEMENT

By and Among

PECO ENERGY COMPANY

and

Dated [_____], 201_

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ALTERNATIVE ENERGY CREDITS PURCHASE AND SALE AGREEMENT

This Alternative Energy Credits Purchase and Sale Agreement (the "Agreement") is entered into as of _____, 201_, by and between _____, a _____ corporation with principal offices located at _____ ("Seller"), and PECO Energy Company, a Pennsylvania corporation with principal offices located at 2301 Market Street, Philadelphia, Pennsylvania 19101 ("PECO" or the "Company"). PECO and the Seller are herein referred to collectively as the "Parties," and individually as a "Party."

RECITALS

WHEREAS, PECO is an electric distribution company under the Alternative Energy Portfolio Standards Act, 73 P.S. § 1648.1 ("AEPS" or "the Act"); and

WHEREAS, Seller owns the rights to alternative energy credits and desires to sell such credits to PECO; and

WHEREAS, PECO desires to purchase such credits from Seller to satisfy PECO's obligations under the Act, subject to the requirements and conditions set forth herein;

NOW THEREFORE, in consideration of the mutual promises contained herein and other good and valuable consideration, PECO and Seller agree as follows:

ARTICLE 1 DEFINITIONS

1.1 Definitions. Any capitalized or abbreviated term not elsewhere defined in this Agreement shall have the definition set forth in this Article 1. As used in this Agreement, the following terms shall have the respective meanings set forth below.

"AEC" shall be an alternative energy credit as defined in the Act and of the type(s) specified in Exhibit 1.

"AEPS" shall have the meaning set forth in the Recitals.

"Affiliate" means any Person that directly or indirectly controls, is controlled by, or is under common control with the Person in question.

"Agreement" means this Agreement.

"Bankruptcy Code" means those laws of the United States of America related to bankruptcy, codified and enacted as Title 11 of the United States Code, entitled "Bankruptcy" and found at 11 U.S.C. § 101 et seq.

"Business Day" means a day on which Federal Reserve member banks in Philadelphia, PA are open for business, beginning at 0800 EPT and ending at 1700 EPT.

"Certificate" means a certificate corresponding to an AEC, as defined in PJM GATS.

“Claim” shall mean any claim, demand, audit, cause of action, litigation, lawsuit, grievance, arbitration, mediation, proceeding (including, without limitation, any bankruptcy, reorganization, dissolution, insolvency, liquidation, extension of bankruptcy or similar proceeding).

“Contract Amount” means the amount(s) identified as “Contract Amount” specified on Exhibit 1.

“Contract Price” means the price(s) identified as “Contract Price” on Exhibit 1.

“Defaulting Party” has the meaning set forth in Section 6.1.

“Deliver” or “Delivery” means the transfer of AECs from Seller to PECO in PJM GATS.

“Delivery Period” means the time period running from the Effective Date to thirty (30) days after the Effective Date, during which the Seller must deliver the Contract Amount of AECs.

“Effective Date” means the date upon which this Agreement is executed by the Parties.

“Energy” means three-phase, 60-cycle alternating current electric energy, expressed in units of kilowatt-hours or megawatt-hours.

“EPT” means Eastern Prevailing Time (the time then prevailing in the Eastern Time Zone of the United States).

“Event of Default” has the meaning set forth in Section 6.1.

“Forward Contract” has the meaning ascribed to such term in Section 101(25) of the Bankruptcy Code.

“Forward Contract Merchant” has the meaning ascribed to such term in Section 101(26) of the Bankruptcy Code.

“Governmental Authority” means any federal, state or local government, court of competent jurisdiction, administrative agency or commission or other governmental or regulatory authority or instrumentality or authorized arbitral body.

“Indemnified Party” shall have the meaning set forth in Section 9.2.

“Interest Rate” means simple interest (not compounded) calculated at the lower of six (6) percent per annum or the applicable overnight repurchase interest rate from a Qualified Institution. For purposes of this section, Qualified Institution shall mean any major U.S. commercial bank or a foreign bank with a U.S. office, which has assets of at least \$10 billion and a credit rating of at least "A" by Standard and Poor's or "A2" by Moody's Investor Services.

“Lien” shall mean any mortgage, deed of trust, lien, pledge, charge, claim, security interest, easement, covenant, right of way, restriction, equity, hypothecation, usufruct or encumbrance of any nature whatsoever, including any conditional sale agreement.

“Month” means a calendar month (or any partial calendar month at the outset of the Term in the event that the Term commences during a calendar month).

“Non-Defaulting Party” means (i) if the Company is the Defaulting Party, the Seller; or (ii) if the Seller is the Defaulting Party, the Company.

“PaPUC” means the Pennsylvania Public Utility Commission.

“PECO” means PECO Energy Company.

“PJM GATS” means the environmental attribute tracking system operated by PJM Environmental Services, Inc. and selected as the AEPS AEC registry by the PaPUC, or any successor registry.

“Person” shall mean any individual, entity, corporation, general or limited partnership, limited liability company, joint venture, estate, trust, association or other entity or Governmental Authority.

“Requirement of Law” means any federal, state and local law, statute, regulation, rule, code, ordinance, resolution, order, writ, judgment or decree enacted, adopted, issued or promulgated by any Governmental Authority or RTO (including those pertaining to electrical, building, zoning, environmental and occupational safety and health requirements).

“Safe Harbor Provisions of the Bankruptcy Code” means Sections 101(25), 101(26), 101(38A), 101(38B), 362(b)(6), 362 (b)(27), 546(e), 546(j), 556, 561, 562 and 767 of the Bankruptcy Code together with other sections pertaining or referring to any of them and any future amendments to the Bankruptcy Code which provide protections, rights or remedies to non-bankrupt Forward Contract Merchants against bankrupt counterparties under Forward Contracts..

“Taxes” has the meaning set forth in Section 4.4

“Term” has the meaning set forth in Section 2.1.

“Termination Date” has the meaning set forth in Section 2.1.

1.2 Interpretation. In this Agreement, unless a different intention clearly appears: (a) the singular includes the plural and vice versa; (b) the reference to any Party includes such Party’s legal and/or permitted successors and assignees, and reference to a Party in a particular capacity excludes such Party in any other capacity or individually; (c) the reference to any gender includes the other gender; (d) reference to any document other than this Agreement refers to such documents as may be amended, modified, replaced or superseded from time to time, or any successor document(s) thereto; (e) reference to any Article, Section or Exhibit means such Article, Section or Exhibit of this Agreement unless otherwise indicated; (f) “hereunder”, “hereof”, “hereto”, and words of similar import shall be deemed references to this Agreement as

a whole and not to any particular Section or other provision; (g) “including” (and with correlative meaning “include”), when following any general statement or term, is not to be construed as limiting the general statement or term to the specific items or matters set forth or to similar items or matters, but rather as permitting the general statement or term to refer to all other items or matters that could reasonably fall within its broadest possible scope; (h) relative to the determination of any period of time, “from” means “from and including”, “to” means “to but excluding” and “through” means “through and including”; (i) reference to any law or regulation refers to such law or regulation as may be amended, modified, replaced or superseded from time to time, or any successor law(s) or regulation(s) thereto; and (j) reference to “termination of this Agreement,” “this Agreement is terminated,” “this Agreement may be terminated” and similar phrases used in this Agreement refer to the termination of deliveries under this Agreement and related on-going rights and obligations, and does not imply or mean a termination of rights, remedies, obligations and provisions which by their nature or as provided elsewhere in the Agreement survive termination.

ARTICLE 2 TERM AND TERMINATION

2.1 Effective Date and Term. This Agreement shall be effective on the Effective Date. Unless sooner terminated as provided herein, the Term of this Agreement shall end seventy-five (75) days after the Effective Date (the “Termination Date”).

2.2 Early Termination. This Agreement may be terminated prior to the Termination Date pursuant to the following:

2.2.1 At any time by the mutual written consent of the Parties;

2.2.2 By the Non-Defaulting Party if an Event of Default occurs as provided for in Article 6, with such notice as required therein.

2.3 Effectiveness of Termination. Termination under this Article 2 shall be effective immediately after written notice is given, subject to any applicable notice requirements or extensions agreed to by the Parties.

2.4 Survival. Termination of this Agreement for any reason shall not relieve PECO or Seller of any obligation accrued or accruing prior to such termination. All provisions of this Agreement which must, in order to give full force and effect to the rights and obligations of the Parties hereto, survive termination or expiration of this Agreement, shall so survive, including, without limitation, Section 3.4, Article 6 and Article 7.

ARTICLE 3
PURCHASE AND SALE OF AECs

3.1 Purchase and Sale of AECs. Subject to the terms and upon the conditions and provisions of this Agreement, Seller shall sell, and PECO shall purchase, all rights, title and interest in the Contract Amount of AECs.

3.2 Delivery of AECs by Seller. Seller shall Deliver Certificates to PECO for the Contract Amount of AECs. The Delivery of AECs shall be completed no later than the thirtieth (30th) day following Effective Date (the Delivery Period), or such other date as PECO and the Seller may agree to in writing. Seller and PECO are each responsible for their own costs associated with establishing and administering any PJM GATS accounts sufficient to accomplish the Delivery of all AECs. Seller agrees to execute all other documents or instruments, at its expense, necessary to effectuate the Delivery of the AECs to PECO or as may be reasonably requested by PECO. All AECs transferred to PECO shall be free and clear of all Liens.

3.3 Ownership of and Title to AECs. PECO shall have sole, exclusive and perpetual ownership of all AECs Delivered to PECO by Seller under this Agreement, including all rights to sell, assign, transfer, apply, or retire any AEC transferred to PECO by Seller, provided, however, that Delivery of an AEC shall not transfer any rights to any associated electricity or capacity. Title to AECs shall not transfer to PECO prior to Delivery by Seller. Any benefits derived from the AECs after Delivery to PECO shall inure solely to the benefit of PECO and not to Seller.

3.4 Non-Compliant AECs. All AECs delivered to PECO shall have been created in the AEPS Reporting Years specified in Exhibit 1. In the event that any AEC transferred to PECO is subsequently determined to be unable to be used by PECO for AEPS compliance due to Seller's failure to comply with any obligation under this Agreement, Seller shall transfer an equivalent AEC to PECO. All AECs transferred to PECO under this Section shall be available for use by PECO for purposes of compliance under the Act as if the AEC had been created at the time the non-compliant AEC was created. Any additional costs or penalties incurred by PECO resulting from the transfer of non-compliant AECs by Seller shall be paid for by Seller.

3.5 No Sale of Electricity and Capacity. Seller shall retain all rights and title to any and all electricity and capacity associated with Delivered AECs, and shall be responsible for any and all costs and charges associated with such electricity and capacity. As between PECO and Seller, Seller shall be deemed to be in exclusive control of, and responsible for, any damage or injury caused by electricity associated with the Delivered AECs.

3.6 Financing. PECO shall have no responsibility whatsoever for any financing or costs associated with any facility for the generation of electricity associated with AECs or the Delivery of AECs to PECO under this Agreement.

ARTICLE 4
BILLING AND PAYMENT; RECORDS

4.1 Invoices. Seller shall send PECO a statement following the Delivery of AECs setting forth all amounts due either to the Seller or to PECO. The statement shall include: (i) the quantity of AECs that were Delivered by Seller to PECO (by AEC type, if applicable) and the total amount owed by PECO for those AECs at the Contract Price, and (ii) any other amount due Seller or to PECO under this Agreement. Such statement shall be sent by Seller to PECO no later than fifteen (15) Business Days following the Delivery of AECs for which the statement is applicable.

4.2 Payment. Subject to all conditions and provisions of this Agreement, no later than fifteen (15) Business Days after the date of a statement submitted by Seller, or if such day is not a Business Day, the immediately following Business Day, the Party owing the net amount shown to be due on such statement shall remit to the other Party, by wire transfer in accordance with Section 8.1, the amount due pursuant to such statement.

4.3 Interest. Amounts not paid when due shall accrue interest from the day following the due date to the date of payment at the Interest Rate.

4.4 Taxes. Seller shall be responsible for all existing and any new taxes, fees, levies, assessments, penalties, licenses, or charges imposed or levied by any federal, state or local governmental agency (collectively, "Taxes") on all AECs, including any associated electricity and capacity, prior to and including the Delivery of AECs under this Agreement. PECO shall be responsible for all existing and any new Taxes imposed or levied by any federal, state or local governmental agency on AECs after transfer to PECO. If PECO is required to remit or pay Taxes that are Seller's responsibility under this Agreement, then Seller shall promptly reimburse PECO for such Taxes. If Seller is required to remit or pay Taxes that are PECO's responsibility under this Agreement, then PECO shall promptly reimburse Seller for such Taxes.

4.5 Disputed Amounts. If either Party, in good faith, disputes any amount due pursuant to a statement rendered hereunder, such Party shall notify the other Party of the specific basis for the dispute and shall pay that portion of the amount shown to be due on the statement that is undisputed, on or before the due date. If any amount disputed by such Party is determined to be due the other Party, the amount due shall be paid within five (5) Business Days of such determination or resolution, along with interest accrued at the Interest Rate from the date due to the date paid. Notwithstanding the above, no dispute may be made with respect to any statement or payment hereunder unless a Party questions the accuracy of such payment or statement within ten (10) days after the date of such statement or payment.

4.6 Records. Each Party shall keep and maintain all records as may be necessary or useful in performing or verifying any calculations made pursuant to this Agreement, or in verifying such Party's performance hereunder. All such records shall be retained by each Party for at least one (1) calendar year following the calendar year in which such records were created.

ARTICLE 5
REPRESENTATIONS AND WARRANTIES

5.1 Mutual Representations. As a material inducement to execution of this Agreement, each Party hereby represents and warrants to the other Party that:

5.1.1 It is duly organized or formed, validly existing and in good standing under the laws of the jurisdiction of its organization or formation, and is qualified to conduct its business in all jurisdictions necessary to perform its obligations hereunder;

5.1.2 The execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms or conditions in its governing documents, any agreement to which it is a party or by which it or any of its property is bound, or any Requirement of Law applicable to it;

5.1.3 Except as set forth in and as required by this Agreement, no consent, approval, order or authorization of, or registration, declaration or filing with, any Governmental Authority is required by such Party in connection with the execution, delivery or performance of this Agreement;

5.1.4 This Agreement constitutes its legal, valid and binding obligation, enforceable against it in accordance with its terms, subject to bankruptcy, insolvency, reorganization and other laws affecting creditors' rights generally, and with regard to equitable remedies, *to the discretion of the court before which proceedings to obtain same may be pending*;

5.1.5 No Event of Default has occurred and there are no bankruptcy, insolvency, reorganization, receivership or other arrangement proceedings pending or being contemplated by it, or to its knowledge threatened against it;

5.1.6 To such Party's knowledge, there are no actions, proceedings, judgments, rulings or orders, issued by or pending before any court or other governmental body, that would materially adversely affect its ability to perform its obligations under this Agreement;

5.1.7 It is, and will continue to be for the Term, a Forward Contract Merchant both generally and with respect to the AECs delivered and purchased under this Agreement.

5.2 Additional Seller Representations. During the Term, at its sole cost and expense, Seller represents, warrants and guarantees that:

5.2.1 Seller shall possess sole and exclusive title and legal rights to an AEC prior to the transfer of such AEC to PECO under this Agreement;

5.2.2 Seller shall transfer only valid AECs to PECO which have not been previously retired, claimed or used to satisfy any renewable energy requirements, obligations or voluntary undertaking by any entity in any jurisdiction; and

5.2.3 Seller shall comply with all PJM GATS requirements that are necessary for Seller to perform its obligations under this Agreement.

5.3 Forward Contract. The Parties acknowledge that this Agreement is a Forward Contract and the Parties are Forward Contract Merchants, both generally and with respect to the deliveries of AECs pursuant to this Agreement, that each party is an “eligible contract participant” as set forth in the Commodities Exchange Act; and, accordingly, the Parties are entitled to the protections of the Safe Harbor Provisions of the Bankruptcy Code. The Parties therefore agree that this Agreement may be terminated and the remedies hereunder exercised by either Party in accordance with Article 2 and Article 6 hereof upon the commencement of a proceeding by the other Party under any chapter of the Bankruptcy Code, and that the automatic stay of Section 362(a) of the Bankruptcy Code shall not apply to such termination.

5.4 No Representation or Warranty By PECO of Seller. Any review by PECO of any information or material pertaining to the Seller is solely for PECO’s information only. By conducting such review, PECO makes no representation or warranty as to the Seller, including its economic viability, performance, or compliance with any Requirement of Law. PECO does not endorse or in any way approve of any representation or warranty of Seller in any agreement or to any Person, and Seller shall not make any such representation that PECO has given any such approval.

ARTICLE 6 EVENTS OF DEFAULT AND REMEDIES

6.1 Events of Default. An “Event of Default” by a Party (the “Defaulting Party”) shall mean:

6.1.1 With respect to either Party, an Event of Default shall occur if such Party:

- (a) is the subject of a voluntary bankruptcy, insolvency or similar proceeding;
- (b) applies for, seeks consent to, or acquiesces in the appointment of a receiver, custodian, trustee, liquidator or similar official to manage all or a substantial portion of its assets; or
- (c) is the subject of an involuntary bankruptcy or similar proceeding, and fails to have such proceeding dismissed within 30 days.
- (d) Unless otherwise excused or permitted under the terms of this Agreement, a Party’s failure to make, when due, any payment required pursuant to this Agreement, regardless of whether a payment or portion thereof may be subject to a billing dispute, shall constitute an Event of Default unless a Party shall have cured the same within three (3) Business Days after receipt of written notice of such payment failure from the other Party.
- (e) Unless otherwise excused or permitted under the terms of this Agreement, any of the following events shall constitute an Event of Default unless a Party shall have cured the same within ten (10) days after receipt of written notice of the occurrence of such event from the other Party:

(i) Any representation, warranty or covenant made by such Party herein is proven to be false or misleading in any material respect at the time it was made;

(ii) A Party transfers or assigns or otherwise conveys any of its rights or obligations under this Agreement to another entity without the other Party's prior written consent, to the extent such consent is required under this Agreement, or if at the time of such transfer, assignment or conveyance, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement by operation of law or pursuant to an agreement reasonably satisfactory to the other Party;

(iii) A Party's unexcused failure to perform any other material covenant or obligation set forth in this Agreement that is not enumerated in this Section 6.1.

6.2 Rights Upon Default. Upon and during the continuation of an Event of Default, the Non-Defaulting Party shall be entitled to elect or pursue one or more of the following remedies:

6.2.1 terminate the Agreement by providing written notice to the Defaulting Party as provided in Section 2.2;

6.2.2 accelerate all amounts then owing by the Defaulting Party to the Non-Defaulting Party;

6.2.3 withhold any payments due to the Defaulting Party under this Agreement;

6.2.4 suspend its performance under this Agreement; and

6.2.5 pursue any other remedies available at law or in equity, except to the extent such remedies are expressly limited by this Agreement.

ARTICLE 7 INDEMNITY; LIMITATION OF LIABILITY

7.1 Indemnification.

7.1.1 Each Party shall indemnify and hold harmless the other Party and its officers, directors, agents and employees (each an "Indemnified Party") from and against any and all claims, demands, actions, losses, liabilities, expenses (including reasonable legal fees and expenses), suits and proceedings of any nature whatsoever for personal injury, death or property damage to third parties (collectively "Liabilities") that arise out of or are in any manner connected with the performance of this Agreement.

7.1.2 Without limiting the foregoing, Seller shall indemnify, defend and hold harmless PECO (and any PECO Indemnified Party) from any Liabilities arising from the generation of Energy associated with the Delivered AECs or any Claims associated with facilities used in the generation of such Energy.

7.1.3 Any fines, penalties or other costs incurred by a Party or its agents, employees or subcontractors for non-compliance by such Party, its agents, employees or subcontractors with any Requirement of Law will not be reimbursed by the other Party but will be the sole responsibility of such non-complying Party.

7.1.4 A Party seeking indemnification under this Section 7.1 shall give written notice to the indemnifying Party as soon as reasonably practicable after the Indemnified Party becomes aware of any fact, condition or event which may give rise to Liabilities for which indemnification may be sought under this Section 7.1.

7.2 Limitations of Remedies, Liability and Damages. The Parties agree that the remedies and measures of damages provided in this Agreement satisfy the essential purposes hereof. If no measure of damages or other remedy is expressly provided herein, the obligor's liability shall be limited to direct actual damages only, which direct actual damages shall be the sole and exclusive remedy and all other remedies or damages at law or in equity are waived. Unless otherwise provided herein, neither Party shall be liable for consequential, incidental, punitive, exemplary or indirect damages, lost profits or other business interruption damages, (other than consequential, incidental, punitive, exemplary or indirect damages, lost profits or other business interruption damages recovered by an unaffiliated third party against a Party subject to indemnification hereunder), whether such damages are allowed or provided by statute, in tort, under any indemnity provision or otherwise.

ARTICLE 8 NOTICES AND ADDRESS FOR PAYMENT

8.1 Notices.

8.1.1 All notices, requests, statements or payments, if by check, shall be made to the addresses set out below. Notices required to be in writing shall be delivered by letter, facsimile or other documentary form. Notice by facsimile or hand delivery shall be deemed to have been received by the close of the Business Day during which the notice is received or hand delivered. Notice by mail or overnight courier shall be deemed to have been received upon delivery as evidenced by the delivery receipt.

To PECO:

with a copy to:

PECO Energy Acquisition
S14-2
2301 Market Street
Philadelphia, PA 19103
Attn: Director, PECO Energy Acquisition

to Seller:

8.1.2 All amounts due Seller under this Agreement that are paid by check must be sent via as specified below:

8.1.3 All amounts due PECO under this Agreement that are paid by check must be sent via United States mail to the address specified below:

8.1.4 A Party's address or addressee to which notices, invoices, or payments shall be sent (including payments by wire transfer) may be changed from time to time by such Party by notice served as hereinabove provided.

8.2 Notice After Close of Business. Notice received after the close of the Business Day shall be deemed received on the next Business Day; provided, however, that notice by facsimile transmission shall be deemed to have been received by the recipient if the recipient confirms receipt telephonically or in writing.

ARTICLE 9 MISCELLANEOUS

9.1 Entire Agreement; Amendment. This Agreement constitutes the entire agreement between the Parties with respect to the subject matter hereof, and it supersedes all prior oral or written agreements, commitments, negotiations or understandings with respect to the matters provided for herein. Unless expressly provided otherwise in another provision of this Agreement, this Agreement shall not be amended, altered or modified except by an instrument in writing duly executed by both Parties. It is agreed that no use of trade or other regular practice or method of dealing between the Parties hereto shall be used to modify, interpret, supplement, or alter in any manner the terms of this Agreement.

9.2 Assignment. Neither Party shall assign this Agreement or any of its rights or obligations hereunder (including by lease, subcontract, or otherwise) without the prior written consent of the other Party.

9.3 Waiver; Cumulative Remedies. Any agreement on the part of a Party to any extension or waiver of any provision hereof shall be valid only if set forth in an instrument in writing signed on behalf of such Party. No right or remedy herein conferred upon or reserved to either Party is intended to be exclusive of any other right or remedy, and each and every right and remedy shall be cumulative and in addition to any other right or remedy under this Agreement, or under applicable law, whether now or hereafter existing.

9.4 Binding Effect; Limitation of Benefits. This Agreement shall be binding upon and shall insure to the benefit of the Parties hereto and, subject to the provisions of Section 9.2 hereof, *their successors and permitted assigns*. Nothing in this Agreement is intended to confer benefits, rights or remedies unto any Person other than the Parties and their permitted successors and assigns, and no third party shall have the right to enforce the provisions of this Agreement.

9.5 Compliance with Laws. Except as otherwise provided in this Agreement, each Party to this Agreement shall comply, at its own expense, with all Requirements of Law in all

applicable, material respects in connection with all activities and all performance under or in connection with this Agreement.

9.6 Governing Law. The validity, interpretation and performance of this Agreement and each of its provisions shall be governed by the laws of the Commonwealth of Pennsylvania, without giving effect to any choice of conflict of law provision or rule (whether of the Commonwealth of Pennsylvania or any other jurisdiction) that would cause the application of the laws of any jurisdiction other than the Commonwealth of Pennsylvania.

9.7 No Partnership or Joint Venture. This Agreement is not intended to create nor shall it be construed to create any partnership or joint venture relationship between PECO and Seller, and neither Party hereto shall have the power to bind or obligate the other Party. Neither Party hereto shall be liable for the payment or performance of any debts, obligations, or liabilities of the other Party, unless expressly assumed in writing herein or otherwise. Each Party retains full control over the employment, direction, compensation and discharge of its employees, and will be solely responsible for all compensation of such employees, including social security, withholding and worker's compensation responsibilities.

9.8 Headings. The titles, headings and table of contents contained in this Agreement are inserted for convenience of reference only, shall not be deemed to be a part of this Agreement for any purpose, and shall not in any way define or affect the meaning, construction or scope of any of the provisions hereof.

9.9 Number of Days. In computing the number of days for purposes of this Agreement, all days shall be counted, including Saturdays, Sundays, and holidays; provided, however, that if the final day of any time period falls on a Saturday, Sunday, or holiday, then the final day shall be deemed to be the next day which is not a Saturday, Sunday, or holiday.

9.10 E-mail in Place of Writing. Where the parties agree, any written notification required by this Agreement may be transmitted via e-mail.

9.11 Severability. Whenever possible, each provision of this Agreement shall be interpreted in such a manner as to be effective and valid under the domestic laws of the Commonwealth of Pennsylvania as provided herein, but if any provision of this Agreement is held to be illegal, invalid or unenforceable under present or future Requirement of Law effective during the term hereof, then (a) in lieu of such illegal, invalid or unenforceable provision, the Parties shall promptly endeavor, in good faith negotiations, to agree on a provision as may be possible and be legal, valid and enforceable, provided that no Party shall be required to agree to any provision that would materially alter any of its rights or obligations under this Agreement, and (b) the legality, validity and enforceability of the remaining provisions of this Agreement shall not in any way be affected or impaired thereby. To the extent permitted by law, each Party hereby waives any Requirement of Law that renders any such provision prohibited or unenforceable in any respect.

9.12 Counterparts. This Agreement may be executed in any number of counterparts, each of which will be deemed an original, but all of which taken together shall constitute one single agreement between the Parties.

[Signatures Appear on the Following Page]

IN WITNESS WHEREOF, this Agreement has been executed and delivered by the duly authorized representatives of PECO and Seller as of the date first written above.

PECO ENERGY COMPANY,
a Pennsylvania Corporation

By: _____

Name: _____

Title: _____

[SELLER]

a _____

By: _____

Name: _____

Title: _____

**EXHIBIT 1
CONTRACT TERMS**

Type(s) of AEC: (AEPS Tier I, Tier I solar photovoltaic, and/or Tier II]

Contract Amount(s) (AECs by Type to be Delivered during the Delivery Period):

Contract Price(s) (\$/AEC for each AEC Type):

Eligible AEPS Reporting Years for AECs:

EXHIBIT 2

RFP BIDDER APPLICATION CHECKLIST

BIDDER APPLICATION CHECKLIST

:		Bidder No.:	
Name of Bidder:			
Contact:		Title:	
E-mail:		Phone:	
Address:	City:	State:	Zip Code:
<p><u>INSTRUCTIONS</u></p> <p>A signed original of this checklist must be attached to the Bidder's original Application, with a copy attached to each of the three required additional Application copies.</p>			
<p><input type="checkbox"/> RFP Bidder Application Checklist (this document)</p> <p><input type="checkbox"/> Bidder Application</p> <p><input type="checkbox"/> Bid Deposit - See RFP Section 4.7</p> <p><input type="checkbox"/> Certified Check Enclosed or <input type="checkbox"/> Wire Payment on ___[date]__</p> <p style="margin-left: 40px;">Contract Amount Bid Deposit:</p>			
<p><u>SIGNATURE OF AUTHORIZED REPRESENTATIVE</u></p>			
<p>I am an officer or other authorized representative of the Bidder and certify that all of the information, statements, data and representations in the attached Application are true to the best of my knowledge and belief and that Bidder has the AECs in PJM GATS account(s) sufficient to provide the Contract Amount Bidder will submit in response to PECO's Alternative Energy Credits Requests for Proposal (issued [date]) (the "RFP"). I hereby submit this Application on behalf of the Bidder and acknowledge that this submission constitutes acceptance and agreement to all terms of the RFP.</p>			
Signature:		Date:	
Name:		Title:	



EXHIBIT 3
FORM OF BIDDER APPLICATION

FORM OF BIDDER APPLICATION

All Bidder Applications shall be printed, with Bidder information organized in sections in the following order. All capitalized terms shall have the meaning set forth in the form Alternative Energy Credit and Purchase Agreement.

Section 1. Authorized Representative.

Legal Name of Bidder:

Contact Information for Authorized Representative:

Name:

Title:

Address:

E-Mail:

Section 2. AEC Source Information / Property Rights to AECs.

Bidder shall provide a written description of the source or sources of the AECs associated with its bids. Bidder shall also provide documentation to demonstrate that it owns the right to all AECs associated with its bids in their entirety and will be capable of transferring undivided rights to those AECs to PECO during the Delivery Period, without restriction.

Section 3. Bidder Information.

Bidder shall provide the following information:

- Bidder organizational structure (Corporation, LLC, Partnership) and description of principle business
- Description of all ownership interests, including ultimate corporate parent of each interest

Section 4. Other Bidder Information.

Bidder shall address each of the following specific questions and provide detail with any affirmative answer:

- Has Bidder ever defaulted on a contract?
- Has Bidder ever not met a contractual delivery date?
- Has Bidder ever requested to renegotiate contract pricing in an executed agreement?

- Is there any pending litigation relating to Bidder?
- Has Bidder or any Affiliate of Bidder ever filed for bankruptcy?

Bidder shall set forth any additional information Bidder believes should be considered by PECO in evaluating its Application.

EXHIBIT 4
BID PROPOSAL FORM

BID PROPOSAL

(not to be submitted with Bidder Application)

Legal Name of Bidder:

Bidder #:

Contract Amount of Alternative Energy Credits (AECs) created during AEPS Reporting Years ____ to be delivered during the Delivery Period:

_____ Tier I AECs

_____ Tier I Solar AECs

_____ Tier II AECs

Price per AEC (in whole dollars/cents) delivered to PECO during the Delivery Period:

\$ _____ / Tier I AEC

\$ _____ / Tier I Solar AEC

\$ _____ / Tier II AEC

Multiple bids have been submitted for this type of AEC (check box if applicable)

I hereby certify that I am an officer or other authorized representative of the Bidder named above and submit this Bid Proposal on behalf of the Bidder. By submitting this Bid Proposal, Bidder acknowledges and accepts all terms of PECO's Request for Proposal dated _____ and offers to enter into a Alternative Energy Credit Purchase and Sale Agreement for the Contract Amount of AECs at the price specified above.

By: _____
Name: _____
Title: _____
Date: _____

Petition Of PECO Energy Company For Approval To Procure Tier II
Alternative Energy Credits And Additional Tier I And Solar Alternative
Energy Credits, Docket No. P-2010 -2210975

EXHIBIT 2

**Comparison of Exhibit 1 to PECO Solar Alternative Energy Credits
Request for Proposals**

RECEIVED

NOV 24 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PECO Energy Company

*Request for Proposals
To Supply*

[Solar-]Alternative Energy Credits

In Compliance With

*Pennsylvania[-]'s Alternative Energy Portfolio
Standards Act*

_____, [2009]2011

ARTICLE 1 INTRODUCTION

- 1.1 In this Request for Proposals (“RFP”), PECO Energy Company (“PECO” or the “Company”) is voluntarily soliciting competitive proposals for supply of Alternative Energy Credits (“AECs”) from Tier I~~solar~~, **Tier I Solar, and/or Tier II** Alternative Energy Systems ~~[under]~~**for compliance with** Pennsylvania’s Alternative Energy Portfolio Standards Act, 73 P.S. § 1648.1 (“AEPS” or the “Act”).¹~~[PECO intends to use these AECs to apply towards its future AEPS obligations, and seeks to enter into fixed-price, ten-year agreements with successful bidders to purchase up to a total of 8,000 AECs annually (the “RFP Maximum”).]~~ This document describes the process by which bidders may qualify and submit bids in response to this RFP.
- 1.2 PECO intends to procure up to Tier IAECs, Tier I solar AECs, and Tier IIAECs to apply towards its AEPS obligations for AEPS Reporting Year _____, PECO seeks to enter into fixed-price agreements with successful bidders to purchase AECs up to the specified maximum amount(s) (the “RFP Maximum”).**
- 1.3 PECO is a corporation organized and existing under the laws of the Commonwealth of Pennsylvania with its principal corporate office in Philadelphia, Pennsylvania. PECO is an electric distribution company under Pennsylvania law and provides electric delivery service to approximately 1.6 million retail customers in Southeastern Pennsylvania. PECO’s electric delivery service territory falls entirely within the area served by PJM Interconnection, LLC (“PJM”).
- 1.4 PECO is implementing this RFP in two stages. Bidders must first qualify by submitting an application (an “Application”) to PECO demonstrating their qualifications, as described in detail in Section 4.2 (Bidder Qualifications). These qualifications include the ability to provide~~[AECs to PECO from a]~~ Tier I, **Tier I solar [Alternative Energy System] or Tier IIAECs to PECO** in accordance with the Act ~~[commencing no later than twelve (12) months]~~**within thirty (30) days** from the date that **a contract is executed by PECO and a successful bidder (the “Delivery Period”). Contracts will only be executed after the** RFP results are approved by the Pennsylvania Public Utility Commission (“PA PUC”).
- 1.5 Following qualification, bidders may submit a bid proposal (“Bid Proposal”) to deliver a specified amount of AECs ~~[annually from a single Alternative Energy System for a term of ten (10) years]~~**during the Delivery Period**, with a single fixed price for each **type of** delivered AEC. Bid Proposals **for each type of AEC** will be ranked by price, and PECO will execute an AEC purchase and sale agreement with each successful bidder in the form attached hereto as Exhibit 1 (Form ~~[Solar]~~ Alternative Energy Credit Purchase and Sale Agreement) (“AEC Purchase and Sale Agreement”).

¹ All capitalized terms not expressly defined herein are defined in the form~~[Solar]~~ Alternative Energy Credit Purchase and Sale Agreement attached as Exhibit 1.

[1.5 ~~At the present time, PECO is in its transition period under the Act, and its AEPS obligations are deferred pending PECO's final collection of all transition costs under the Electricity Electricity Generation Customer Choice and Competition Act, 66 Pa. C.S. 2801 et seq. (the "Competition Act"). AECs purchased and delivered to PECO prior to January 1, 2011, will be banked by PECO in accordance with the Act for use in satisfying PECO's AEPS obligations in 2011 and in subsequent years. PECO is not purchasing electricity or capacity through this RFP.]~~

1.6 The [~~Pennsylvania Public Utility Commission~~ ("PA PUC²")] has approved the procedures described in this RFP and the terms of the [~~form~~]**Form** AEC Purchase and Sale Agreement by order dated _____, [~~2009,~~]**2011**, in [~~Pa.~~]**PA** PUC Docket No. _____ ("PUC Order"). The RFP process will be managed by PECO, with the opening and ranking of bids monitored by [company name] (the "RFP Monitor"). **Potential bidders are strongly urged to review both the RFP and the AEC Purchase and Sale Agreement and to consult with counsel with respect to requirements and obligations under this RFP and the AEC Purchase and Sale Agreement.**

1.7 The following documents are attached to this RFP Overview and are to be considered part of the RFP:

- Exhibit 1: Form of PECO[~~Solar~~] AEC Purchase and Sale Agreement
- Exhibit 2: [~~Non-Binding Notice of Intent to Bid~~]**Bidder Application**

Checklist

- Exhibit 3: **Form of Bidder Application**[~~Submission Form~~]
- Exhibit 4[: ~~Form of Bidder Application~~][~~Exhibit 5~~]: Bid Proposal
- Form [~~Exhibit 6: Confidentiality Agreement~~]

**ARTICLE 2
SCHEDULE AND BIDDER INFORMATION**

2.1 RFP Schedule. The following table sets forth significant dates for this RFP. The time for each deadline on the specified date is 5:00 pm Eastern Prevailing Time (EPT). *[Actual dates to be inserted upon PA PUC approval, based upon date of a final PUC approval order.]* PECO reserves the right to modify these dates at its discretion.

PUC Order	Day 0
RFP Overview Conference	Day 10
[Non-binding Notice of Intent to Bid Due Date]	[Day 17]
Bidder Inquiries Deadline	Day 24
Final Publication of Responses to Inquiries	Day 31
Bidder Applications Due Date	Day 45
Notification of Bidder Qualification	Day 55
Bid Proposal Due Date	Day 60
Notification of Selected Bidders	Day 67 74
Execution of AEC Purchase and Sale Agreements	Day 82 89

2.2 RFP Overview Conference. On _____ at ___ p.m. EPT, PECO will conduct a teleconference to outline the RFP process and the terms of the AEC Purchase and Sale Agreement. Potential bidders are urged to review this RFP, including exhibits, prior to the teleconference. PECO will answer questions raised at this teleconference to the extent possible. Any party wishing to participate in this teleconference must send an e-mail to AEPS_RFP@peco-energy.com with the subject line “AEC Bidder Teleconference.” PECO will provide a dial-in number for the teleconference by return e-mail.

~~2.3 Non-Binding Notice of Intent To Bid. Following the bidder teleconference and no later than _____, all parties seeking to submit a bid in response to this RFP must submit a non-binding Notice of Intent to Bid in the form attached hereto as Exhibit 2 to the address specified on the Notice. PECO shall assign a bidder number to each notice and inform the bidder of its assigned number. Any party who does not submit a non-binding Notice of Intent to Bid may not submit an Application for this RFP.]~~

2.3 Bidder Inquiries. On or before the Bidder Inquiries Deadline, bidders may submit questions to PECO via electronic mail (AEPS_RFP@peco-energy.com). To the extent possible, questions submitted prior to the RFP Overview Conference will be addressed by PECO at the teleconference. Additional questions submitted and answered by PECO thereafter shall be posted with answers at www.peco.com/AEPS no later than _____. The person or company submitting the question shall not be identified. While PECO will review and attempt to answer questions in good faith, PECO reserves the right not to answer any question. The RFP Overview Conference and this bidder inquiry procedure are the exclusive methods for inquiring about this RFP and the AEC Purchase and Sale Agreement, and questions submitted to individual PECO employees, the Company, or the RFP Monitor by other means will not be answered and may result in disqualification of the bidder.

2.4 Informational Website and Updates. PECO has established a website – www.peco.com/AEPS – for electronic copies of RFP materials, posting of questions and answers, and other updates on this RFP. Bidders are encouraged to review this website

regularly. In its sole discretion, PECO will endeavor to provide bidders with e-mail notification of important website updates ~~[to those bidders who have filed non-binding notices of intent to bid in this RFP].~~

ARTICLE 3 PROJECT ELIGIBILITY AND REQUIREMENTS

- 3.1 Eligibility. Applications may be submitted by qualified entities who currently own ~~[or propose to develop,]~~ or have rights to ~~[Tier I solar Alternative Energy Credits from solar photovoltaic]~~ AECs from Tier I, Tier I Solar, and/or Tier II Alternative Energy Systems. Successful bidders must ~~[commence]~~ complete delivery of AECs to PECO no later than ~~[twelve]~~ thirty (~~[12]~~ 30) ~~[months]~~ days from the date that an AEC Purchase and Sale Agreement is executed. The Agreement will not be executed until the RFP results are approved by the PA PUC. Entities who seek to submit bids ~~[from multiple Alternative Energy Systems must submit a separate Application for each such system]~~ for more than one type of AEC (e.g., Tier I, Tier I Solar or Tier II) may submit a single application. Entities which own solar photovoltaic Alternative Energy Systems that generate AECs and supply energy to a retail electric customer (a “Host”) in accordance with applicable net metering requirements in the service territory of the electric utility in which the System is located are also eligible to apply.
- 3.2 General Requirements. Successful bidders must be able to meet all requirements of the AEC Purchase and Sale Agreement. Bidders will be required to demonstrate in Bidder Applications that they can meet all specified terms of the AEC Purchase and Sale Agreement and that they take no exception to the Agreement terms ~~[except as provided in Section 4.3.].~~ Failure to do so will result in exclusion of ~~[the]~~ a bidder’s ~~[Applications]~~ Application from further consideration. AECs delivered under the Agreement must have been created during the eligible AEPS Reporting Years specified by PECO at the time of the RFP in the RFP Bid Proposal Form.
- 3.3 Contract for AECs Only. AEC Purchase and Sale Agreements executed pursuant to this RFP will be for AECs only. Successful bidders will retain title to all generated electricity and capacity associated with Alternative Energy Systems generating the AECs purchased by PECO. ~~[Successful bidders shall be responsible for undertaking all activities and paying all costs and charges associated with developing, permitting, and operating the bidder’s Alternative Energy System, including all costs associated with any delivery of energy to a Host or to an interconnection point within the PJM Interconnection Regional Transmission Organization grid.]~~
- 3.4 Delivery of AECs. All AECs shall be delivered to PECO using the PJM Generation Attribute Tracking System (“PJM GATS”) and become the sole property of PECO.
- 3.5 Pricing and Term. Bidders will specify in Bid Proposals ~~[an annual]~~ a contract amount of AECs to be delivered to PECO (the “Contract Amount”) during ~~[a AEPS reporting period (June 1—May 31),]~~ the Delivery Period with a single, fixed price for each type of delivered AEC ~~[Bids must be based on a ten year contract term, commencing upon the~~

~~Commercial Operation Date and terminating no later than May 31, 20XX. In the event that the Commercial Operation Date does not coincide with the beginning of an AEPS reporting period (i.e., in June), the contract term may be extended an initial period of up to eleven months so that each year of the ten-year term is coincident with AEPS reporting periods. (For example, if an Alternative Energy System is scheduled to achieve Commercial Operation in January, 1, 2010, an initial period from the date of Commercial Operation to May 31, 2010, would be included in the Term of the AEC Purchase and Sale Agreement, and the agreement would terminate on May 31, 2020). Delivery of AECs from an existing system will commence the month after execution of an AEC Purchase and Sale Agreement by the successful bidder].~~

[3.6 ~~Development Security and Performance Security. Successful bidders developing new facilities will be required to post Development Security (cash deposit or letter of credit) with PECO of 2% of the Nominal Contract Value, defined as the Contract Amount (in AECs /year) multiplied by ten years multiplied by the bid price (in \$/AEC). This development fee shall be returned if the bidder achieves the Commercial Operation Date specified in the bidder's Bid Application; if the date is not achieved, some or all of the development fee will be forfeited and retained by PECO in its sole discretion. Performance security equal to 5% of the Nominal Contract Amount, declining annually by 0.5% over the Term, must be posted by bidders of existing facilities upon execution of an AEC Purchase and Sale Agreement, and by developers of new facilities upon commencement of Commercial Operation. Performance Security will be returned to the bidder upon successful completion of all obligations under the AEC Purchase and Sale Agreement.]~~

[3.7 ~~Replacement AECs. In the event that PECO does not annually receive the Contract Amount under the AEC Purchase and Sale Agreement, PECO must be provided with replacement Tier I solar AECs of the same vintage year as the AECs PECO should have received but did not receive. Failure to provide such replacement AECs will require a payment equal to the solar alternative compliance payment established by the PA PUC for each AEPS reporting period.]~~

[3.8 ~~AEC Rollover. At Seller's discretion, upon notice to PECO no later than June 30th of each year, AECs produced during the prior AEPS reporting period in excess of the Contract Amount may be sold to PECO and credited against the next Contract Year's delivery obligations. Such excess AECs must be delivered no later than July 31st of such year.]~~

ARTICLE 4 BIDDER QUALIFICATION

4.1 Bidder Application. In order to submit a bid proposal in response to this RFP, a bidder must submit a printed original and three printed copies of an Application for approval by PECO using the form attached hereto as Exhibit 3 (Form of Bidder Application). All Applications shall be submitted by certified mail, registered mail, hand delivery or courier service to the submission address specified in Section 7.1. Applications which are incomplete, do not conform to the form attached hereto, or otherwise do not satisfy all

requirements of this RFP shall not be considered. Submission of a Bidder Application constitutes a bidder's agreement to and acceptance of all terms and conditions of this RFP. An electronic copy of the Applications may be provided initially via electronic email to AEPS_RFP@peco-energy.com to meet the bidder application deadline as long as the required hard copies are received by 5:00 p.m. EPT the business day immediately following the application deadline day.

4.2 Bidder Qualifications. Time is of the essence in this solicitation, and bidders that cannot demonstrate an ability to ~~[achieve Commercial Operation commencing no later than twelve (12) months from the date that RFP results are approved by the Pennsylvania Public Utility Commission ("PA PUC").]~~ **deliver the Contract Amount of AECs during the Delivery Period** will be eliminated from further consideration. In order to qualify to submit a bid proposal, a bidder must demonstrate and document in the Application that it ~~[satisfies the following criteria (the "Bidder Qualifications").]~~ **has or will own the right to all AECs associated with its bids in their entirety and will be capable of transferring undivided rights to those AECs to PECO during the Delivery Period, without restriction (the "Bidder Qualifications").**

- ~~[(a) Has secured or will secure all required rights to ensure a Commercial Operation Date within twelve months of approval of the RFP results by the PA PUC;]~~
- ~~[(b) Has obtained or will obtain all required local, state and federal permits to ensure a Commercial Operation Date within twelve months of approval of the RFP results by the PA PUC;]~~
- ~~[(c) Has secured or will secure all necessary equipment and services required to ensure construction and testing for a Commercial Operation Date within twelve months of approval of the RFP results (including a commitment letter or equivalent document from a solar module vendor showing the availability and delivery schedule for all modules for the project);]~~
- ~~[(d) Has or will be certified as an "Alternative Energy System" capable of delivery of AECs equal to or greater than the Contract Amount the bidder intends to bid in response to this RFP;]~~
- ~~[(e) Has obtained or will obtain all authorizations necessary for the generation of electricity underlying the AECs;]~~
- ~~[(f) Has sufficient management and other personnel experienced in developing and operating systems similar to the proposed Alternative Energy System;]~~
- ~~[(g) Has satisfied or will satisfy all performance and financial security requirements as described in the AEC Purchase and Sale Agreement;]~~
- ~~[(h) Has or will have an operations and maintenance plan with adequate resources (including funding) to maintain the system that will be~~

~~generating AECs through the term of the AEC Purchase and Sale Agreement;]~~

- ~~[(i) For new projects, financial backing sufficient for the project to achieve a Commercial Operation Date on or before twelve months after approval of the RFP results by the PA PUC, demonstrated by a letter from the project financier(s) stating the name of the financial institution, contact information for the person preparing the letter, the structure of any proposed financing (confidential information such as proposed financing costs need not be disclosed), confirmation that the financier(s) have reviewed project pro forma statements, have reviewed this RFP and the AEC Purchase and Sale Agreement, have reviewed the bidder's anticipated offer to the Company, including project costs and pricing terms, and that based on this review, the financier(s) consider the project financeable, given project costs as currently known, at the bidder's proposed price and that the financier(s) has a strong interest in financing the project; and]~~
- ~~[(j) Has or will own the right to all AECs associated with their bids in their entirety and be capable of transferring undivided rights to those AECs to PECO for the duration of the AEC Purchase and Sale Agreement, without restriction.]~~

4.3 ~~[Changes to AEC Purchase and Sale Agreement. In light of the developing solar energy market, PECO will consider proposed changes to the AEC Purchase and Sale Agreement. However, proposals for changes are not encouraged and any bidder proposing a change acknowledges that PECO is under no obligation whatsoever to accept changes to the AEC Purchase and Sale Agreement. In the event any proposed change submitted by a bidder is acceptable to PECO, PECO shall inform all qualified bidders of its acceptance of the change by the date of the Notice of Bidder Qualification set forth in Section 2.3 hereof and make a new version of the AEC Purchase and Sale Agreement available which reflects incorporation of the change.]~~**Reserved.**

4.4 ~~Minimum Contract Amount. [Only]~~**PECO will only consider** Applications in which the bidder intends to propose a Contract Amount equal to or in excess of ~~[500 AECs shall be considered by PECO.];~~

~~[4.5 Confidentiality Agreement. All Bidder Applications shall include two copies of the Confidentiality Agreement (attached hereto as Exhibit 6) executed by the bidder. PECO will promptly execute the Agreement and return a copy to the bidder.]~~

~~(a)] _____ Tier I AECs;~~

~~(b) _____ Tier I solar AECs; or~~

~~(c) _____ Tier II AECs~~

- 4.5 PECO Affiliates. Affiliates of PECO are permitted to submit Applications and to participate in this RFP to the same extent as any other entity.
- 4.6 Multiple Bids. Bidders will be permitted to submit up to three Bid Proposals for a single [facility] type of AEC provided that each such Bid Proposal offers different Contract Amounts at different prices. Multiple bids must be structured in a way that, should all bids win, the [facility] bidder is capable of delivering the total of Contract Amounts offered. If a bidder intends to [bid] submit bids for more than one [facility, a] type of AEC, separate [Application] Bid Proposals must be submitted for each [facility] type of AEC.
- 4.7 Bid Deposit. Each Application shall be accompanied by a bid deposit (a “Bid Deposit”), in the form of a certified check, or wire payment, equal to the amount corresponding to the Contract Amount of AECs the applying bidder intends to bid in response to the RFP:

For Non-Solar AECs:

<u>Contract Amount</u>	<u>Bid Deposit (US\$)</u>
<u>1000 or fewer</u>	<u>\$1,000</u>
<u>1000-5000</u>	<u>\$2,500</u>
<u>Over 5000</u>	<u>\$5,000</u>

For Solar AECs:

<u>Contract Amount [(AECs)]</u>	<u>Bid Deposit (US\$)</u>
<u>300 or fewer</u>	<u>\$1,000</u>
<u>300-500[to 999]</u>	<u>\$5,000</u>
<u>[1,000-1,999]</u>	<u>[\$10,000]</u>
<u>[2,000 to 2,999]</u>	<u>[\$20,000]</u>
<u>Over [3,000] 500</u>	<u>\$[30,000] 10,000</u>

Bidders who seek to supply both solar and non-solar AECs should include a Bid Deposit for each type of AEC. Bid Deposits submitted by a bidder whose Application is rejected or who is not selected for execution of an AEC Purchase and Sale Agreement shall be refunded at the time of rejection or upon notification of successful bidders. No interest shall be paid on Bid Deposits. A qualified bidder may not submit a Bid Proposal for a Contract Amount in excess of the Contract Amount for which the bidder provides a Bid Deposit. PECO will also refund the Bid Deposits of bidders who are qualified but who subsequently do not submit a Bid Proposal. Bid Proposals submitted for Contract

Amounts that exceed that maximum Contract Amount for the Bid Deposit received will be rejected.

- 4.8 Additional Information. PECO may, but is not obligated to, request additional information and materials from any bidder for evaluation of an Application. Information submitted by a bidder absent a request by PECO which is not in the nature of a correction or clarification to the Application will not be considered by PECO. If any information in an Application is no longer true, Bidder shall immediately notify PECO of the changed information. Failure to provide such notification or respond to a request for additional information and materials may result in disqualification of the bidder and rejection of any Bid Proposal. PECO shall have no duty to inform any bidder of any deficiency in its Application.
- 4.9 Application Evaluation and Notification of Applicants. PECO, in its sole discretion, will evaluate each Application using a standard protocol for its completeness and satisfaction of the Bidder Qualifications. The RFP Monitor will oversee this evaluation. PECO will provide each bidder with notice of its satisfaction or failure to satisfy the Bidder Qualifications by the date for Notification of Bidder Qualification set forth in Section ~~[2-3]~~**2.1** hereof.

ARTICLE 5 BID PROPOSALS

- 5.1 Submission of Bid Proposals. Only bidders who submit an Application and receive notice of qualification as provided in Article ~~[3]~~**4** will be permitted to submit a Bid Proposal. PECO will provide Bid Proposal forms to qualified bidders substantially in the form of Exhibit ~~[5-]~~**4**. A bidder must submit an original and three copies of its Bid Proposal to the address specified on the Bid Proposal form provided by PECO no later than the Bid Proposal Due Date. Each Bid Proposal shall be submitted in a sealed envelope clearly marked "BID PROPOSAL" with bidder's previously assigned bid number on the outside of the sealed envelope.
- 5.2 Other Limitations. Bid Proposals that are incomplete, unsigned, or otherwise do not conform to the form of the Bid Proposal provided herein shall be rejected by PECO. No Bid Proposal may be conditioned on any other Bid Proposal. Any bid that is contingent in any way ~~[, including any proposed change in the AEC Purchase and Sale Agreement not accepted by PECO as provided in Section 4.3,]~~ shall be rejected as non-conforming. PECO may reject any Bid Proposal which it determines, in its sole discretion, is submitted by a bidder in coordination or in concert with any other bidder.

ARTICLE 6 EVALUATION OF BID PROPOSALS

- 6.1 Preparation of Market Benchmarking Analysis. The RFP Monitor will prepare an AEC market benchmarking analysis and provide it to the Office of Consumer Advocate ("OCA") and the Office of Small Business Advocate ("OSBA") (if they so desire) on a confidential basis five (5) days ahead of the Bid Proposal Due Date.**

OCA and OSBA will then have three (3) days to submit, on a confidential basis, any comments on the benchmarking analysis to the RFP Monitor and to PECO.

- 6.2 Evaluation of Bid Proposals. All Bid Proposals will be opened by the RFP Monitor[~~who will~~] **and then separated by AEC type. The Monitor will then** rank proposals by price and Contract Amount. A Bid Proposal offering a larger Contract Amount at the same price as another Bid Proposal will be prioritized over the Bid Proposal offering the lower Contract Amount, provided that the RFP Monitor may assign a higher priority to a Bid Proposal with a lower Contract Amount where the Bid Proposal offering the larger Contract Amount will cause PECO to exceed the RFP Maximum **for the applicable type of AEC.** Where acceptance of a Bid Proposal will cause PECO to exceed the RFP Maximum but rejection would require PECO to contract with a bidder offering AECs at a higher price in order to obtain the RFP Maximum, PECO shall have the right to negotiate a lower Contract Amount with the bidder offering the lower price.
- 6.3 Selection of Successful Bidders and PA PUC Approval. Upon completion of the evaluation of Bid Proposals, the RFP Monitor shall prepare a report of the RFP results in consultation with PECO, summarizing the bidder qualification process and the Bid Proposals and identifying the successful and unsuccessful bidders, along with successful and unsuccessful Bid Proposals. **The report shall include the market benchmarking analysis prepared under Section 6.1. The RFP Monitor will append any comments on the analysis submitted by OCA and/or OSBA to its report to the Commission, but shall retain the discretion to take the comments of OCA and/or OSBA into account or not in its own report, as it believes appropriate.** The report shall then be submitted to the PA PUC for approval.
- 6.4 PA PUC Approval. The PA PUC will have [~~three business~~]**ten (10) calendar** days to review the report of the RFP Monitor and approve the report and bid prices submitted by successful bidders as consistent with the PUC Order. **Bids from at least three bidders, who are not affiliated with each other, must be received for each type of AEC in response to the RFP as a condition for PA PUC approval of any successful bids.** If the results are approved, PECO shall notify all bidders of the PA PUC's decision and the results of the RFP. If the results are not approved, PECO will not sign any AEC Purchase and Sale Agreement with winning bidders.
- 6.5 Execution of AEC Purchase and Sale Agreement. Upon approval of the results by the PA PUC and subject to all provisions of this RFP (including Section 7.8), PECO shall prepare two copies of an AEC Purchase and Sale Agreement with information from the successful bidder's Application and Bid Proposal inserted and transmit those copies to the applicable bidder within five (5) business days of notification by PECO. Bidder shall execute and return the **executed** AEC Purchase and Sale Agreement to PECO[~~with all Development Security or Performance Security as required under the AEC Purchase and Sale Agreement~~] within ten (10) business days.
- 6.6 Forfeiture of Bid Deposit and Disqualification; Alternative Selection. Failure of a successful bidder to execute the AEC Purchase and Sale Agreement[~~and provide Development Security or Performance Security to PECO as provided in Section 6.4~~] may

result in the disqualification of such bidder from this RFP and forfeit of the entire Bid Deposit of that bidder.

6.7 Consideration of Additional Bidders. PECO reserves the right to enter into discussions with higher cost bidders if agreements with lower cost bidders are not executed.

6.8 Release of Winning Bid Price Information. PECO will release the following information, by AEC type, no later than ten (10) days after all agreements are executed: (1) the number of bidders; (2) the number of winning bidders; (3) the average weighted price of the winning bids; and (4) total AECs procured.

ARTICLE 7 GENERAL CONDITIONS

7.1 Address for submissions. All submissions to PECO, unless otherwise communicated at the Bidder Conference and subsequently posted to the www.PECO.com/AEPS website, for this RFP shall be delivered via registered mail, certified mail, overnight courier, or hand delivery to the following address:

PECO AEPS RFP
c/o [Name],
PECO Energy Company
S14-2
2301 Market Street
Philadelphia, PA 19103

Bidder is solely responsible for the timely delivery of any submission for this RFP. Applications and other materials received after the applicable date specified in this RFP shall be accepted only in PECO's sole discretion; however, any Bid Proposal submitted after the date and time specified will be returned unopened and without consideration. Electronic emails of materials other than Bid Proposals (which may not be sent electronically) shall be sent to: AEPS_RFP@peco-energy.com.

7.2 No Unauthorized Modifications. No interpretation or change to this RFP shall be valid unless it is signed by a duly authorized representative designated by an Officer of PECO.

7.3 Ownership of RFP Materials; Confidentiality. All materials submitted to PECO pursuant to this RFP shall be the property of PECO[~~and~~]. **PECO shall [be treated] treat bidder information as confidential [in accordance with the terms of the Confidentiality Agreement.] consistent with the treatment of PECO's own confidential information, provided, however, that the Commission shall have access to any bidder information received by PECO in its evaluation of the results of this RFP.**

7.4 Presentation and Formatting. All information submitted by a bidder must be in the English language.

- 7.5 Costs. PECO shall have no responsibility whatsoever with respect to the costs of any bidder in considering or responding to this RFP, including but not limited to (i) any costs of preparing any materials submitted to PECO; (ii) any costs associated with any studies, permits, or other agreements contemplated by this RFP; (iii) any costs associated with any Alternative Energy System or a Host; (iv) any costs associated with financing, employees or consultants, or real property.
- 7.6 Publicity. Bidders are not permitted to announce or release any information regarding this RFP or PECO's evaluation process without PECO's prior written approval, which [~~PECO may withhold approval in its sole discretion~~]**shall not be unreasonably withheld.** Each bidder understands and agrees that PECO does not participate in, nor does it allow, bidders to utilize media releases of any kind to publicize bidder's business relationship with PECO. Each bidder shall not use any trade name, trademark, service mark or any other information which identifies PECO in such bidder's sales, marketing and publicity activities, including interviews with representatives of any written publication, or television or radio station or network, without PECO's express prior written consent. Successful bidders agree to cooperate with PECO in preparation of any press release announcing the results of this RFP.
- 7.7 Disclaimer. PECO makes no representations or warranties regarding the accuracy or completeness of the information contained in this RFP and its exhibits or any statements made by representatives of PECO during the RFP process. Each bidder is responsible for making its own evaluation of information and data contained in this RFP and in preparing and submitting responses to this RFP. The issuance of this RFP and the receipt of information in response to this RFP shall not, in any way, cause PECO to incur any liability (whether contractual, financial or otherwise) to any bidder participating in the RFP process, and by submitting an Application, bidder releases PECO from any and all claims, demands, actions, losses, liabilities, and expenses (including reasonable legal fees and expenses) relating to this RFP.
- 7.8 Not an Offer. This RFP is issued to elicit responses to PECO's inquiry and is not an offer. The issuance of the RFP and the submission of bidder's information do not create any obligation upon PECO to buy goods or services from a bidder, and PECO reserves the right to accept or reject any or all proposals received. PECO also reserves the right to amend, suspend, or terminate the RFP process at any time, without reason and without liability, and makes no commitments, implied or otherwise, that this process will result in a business transaction with one or more bidders. No contract or other binding obligation on PECO will be implied unless and until an agreement has been executed on terms and conditions acceptable to PECO. PECO also reserves the right to not execute agreements with any or all bidders should the Company determine, in its sole discretion, that would not guarantee delivery, would impose unreasonably high costs on the Company's customers and/or would violate existing regulatory standards.
- 7.9 Non-conforming Applications and Bid Proposals. PECO reserves the right to reject any Application or Bid Proposal at any time on the grounds that it does not conform to the

terms and conditions of this RFP or the bidder has not complied with the provisions of this RFP.

7.10 Interpretation. Notwithstanding any provision of this [~~Agreement~~]**RFP**, in the event an AEC Purchase and Sale Agreement is executed between a bidder and PECO, that [~~agreement~~]**Agreement** shall control over any provision of this RFP.

EXHIBIT 1

FORM[~~SOLAR~~] ALTERNATIVE ENERGY CREDIT PURCHASE AND SALE
AGREEMENT

[SOLAR-]ALTERNATIVE ENERGY CREDITS PURCHASE AND SALE AGREEMENT

By and Among

PECO ENERGY COMPANY

and

Dated [_____], ~~[2009]~~**201**

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~~[SOLAR]~~ ALTERNATIVE ENERGY CREDITS PURCHASE AND SALE AGREEMENT

This ~~[Solar]~~ Alternative Energy Credits Purchase and Sale Agreement (the "Agreement") is entered into as of _____, ~~[200]~~**201**, by and between _____, a _____ corporation with principal offices located at _____ ("Seller"), and PECO Energy Company, a Pennsylvania corporation with principal offices located at 2301 Market Street, Philadelphia, Pennsylvania 19101 ("PECO" or the "Company"). PECO and the Seller are herein referred to collectively as the "Parties^[2]," and individually as a "Party^[2]."

RECITALS

WHEREAS, PECO is an electric distribution company under the Alternative Energy Portfolio Standards Act, 73 P.S. § 1648.1 ("AEPS" or "the Act"); and

WHEREAS, Seller owns the rights to alternative energy credits~~[- associated with the electricity generated by [Facility Name];]~~ and desires to sell such credits to PECO; and

WHEREAS, PECO desires to purchase such credits from Seller to satisfy PECO's obligations under the Act, subject to the requirements and conditions set forth herein;

NOW THEREFORE, in consideration of the mutual promises contained herein and other good and valuable consideration, PECO and Seller agree as follows:

ARTICLE 1 DEFINITIONS

1.1 Definitions. Any capitalized or abbreviated term not elsewhere defined in this Agreement shall have the definition set forth in this Article 1. As used in this Agreement, the following terms shall have the respective meanings set forth below.

"AEC" shall be an alternative energy credit as defined in the Act and of the type(s) specified in Exhibit ~~[3-]~~**1**.

~~["AEC Procurement Order" shall mean the order of the PaPUC entered _____ in Docket No. _____ approving the procurement of AECs by PECO.]~~

"AEPS" shall have the meaning set forth in the Recitals.

~~["AEPS Reporting Year" shall mean the period from June 1 through May 31 of the following year, or such period as the PaPUC may designate for AEPS compliance purposes.]~~

"Affiliate" means any Person that directly or indirectly controls, is controlled by, or is under common control with the Person in question.

"Agreement" means this Agreement.

~~["Alternative Compliance Payment" shall be equal to the amount per AEC determined by the PaPUC in accordance with the Act during the latest AEPS Reporting Period.]~~

~~["Alternate Representative" has the meaning provided in Section 5.5.]~~

~~["Authorized Representative" has the meaning provided in Section 5.5.]~~

"Bankruptcy Code" means those laws of the United States of America related to bankruptcy, codified and enacted as Title 11 of the United States Code, entitled "Bankruptcy" and found at 11 U.S.C. § 101 et seq.

"Business Day" means a day on which Federal Reserve member banks in Philadelphia, PA are open for business, beginning at 0800 EPT and ending at 1700 EPT.

"Certificate" means a certificate corresponding to an AEC, as defined ~~[under the Registry Rules]~~ **in PJM GATS.**

"Claim" shall mean any claim, demand, audit, cause of action, litigation, lawsuit, grievance, arbitration, mediation, proceeding (including, without limitation, any bankruptcy, reorganization, dissolution, insolvency, liquidation, extension of bankruptcy or similar proceeding).

~~["Commercial Operation" shall occur for a Facility when (i) the Interconnection Agreement (if applicable) has been executed and delivered, (ii) the Facility has been Commissioned and is capable of generating AECs for Delivery to PECO, and (iii) all related facilities and rights have been completed or obtained, including such facilities and rights contemplated by the Interconnection Agreement (if applicable), to allow regular operation of the Facility and permit Delivery of AECs to PECO.]~~

~~["Commercial Operation Date" means (i) the date designated by Seller as the Commercial Operation Date Milestone, subject to adjustment pursuant to Section 6.1, or (ii) the Effective Date for a Facility which has achieved Commercial Operation on or prior to the Effective Date.]~~

~~["Commercial Operation Date Milestone" means the Commercial Operation Date Milestone specified on the Significant Milestone Schedule.]~~

~~["Commercially Reasonable Efforts" means, with respect to any action required to be made, attempted or taken by a Party under this Agreement, the level of effort in light of the facts known to such Party at the time a decision is made that (i) can reasonably be expected to accomplish the desired action at a reasonable cost, and (ii) is consistent with Prudent Utility Practices.]~~

~~["Commissioned," as to any equipment, means that such equipment has been functionally tested to ensure that it meets its manufacture and design specifications and is suitable for continuous operation, and has been placed in service.]~~

~~["Construction Service Agreement" means an agreement relating to the construction and installation of the Interconnection Facilities.]~~

~~["Contract Amount" means the Contract Amount specified on Exhibit 3, including during the first Contract Year, the Initial Period Contract Amount.]~~

~~["Contract Related Capacity" means the design capacity of the Facility to be used to generate the Contract Amount, as set forth on Exhibit 3.]~~

"Contract Amount" means the amount(s) identified as "Contract Amount" specified on Exhibit 1.

"Contract Price" means the price(s) identified as "Contract Price" on Exhibit ~~[3.]~~**1.**

~~["Contract Year" means a twelve month period during the Term commencing on June 1 and ending on May 31 of the following year, provided that the first Contract Year under this Agreement may be extended for a period of up to eleven months from the Commercial Operation Date to the following June 1 (corresponding to the commencement of the next AEPS Reporting Year).]~~

"Defaulting Party" has the meaning set forth in Section ~~[9.1.]~~**6.1.**

"Deliver" or "Delivery" means the transfer of AECs from Seller to PECO ~~[using the Registry in accordance with the Registry Rules]~~**in PJM GATS.**

~~["Development Security" shall have the meaning set forth in Section 6.1.]~~

~~["Early Termination Date" means the date upon which an Early Termination becomes effective as specified in Section 2.3.]~~**Delivery Period" means the time period running from the Effective Date to thirty (30) days after the Effective Date, during which the Seller must deliver the Contract Amount of AECs.**

"Effective Date" means the date upon which this Agreement is executed by the Parties.

"Energy" means three-phase, 60-cycle alternating current electric energy, expressed in units of kilowatt-hours or megawatt-hours.

~~["Energy Delivery Point" has the meaning set forth on Exhibit 1.]~~

"EPT" means Eastern Prevailing Time (the time then prevailing in the Eastern Time Zone of the United States).

~~["Estimated Annual Total Facility AEC Production" means the annual amount of AECs that the Facility is expected to produce during a Contract Year, as set forth on Exhibit 3.]~~

"Event of Default" has the meaning set forth in Section ~~[9.1.]~~**6.1.**

~~["Facility" means the generation facility located at the Premises as described in Exhibit 1.]~~

~~["Facility Benefits" means production tax credits, investment tax credits, or other direct, third-party federal, state or local subsidies, incentives, grants, credits, rebates or funding for the purchase, ownership, construction or operation of the Facility, or the generation of electricity or production of AECs by the Facility.]~~

~~["FERC" means the Federal Energy Regulatory Commission.]~~

~~["Force Majeure" means an event not anticipated as of the Effective Date, which is not within the reasonable control of the Party affected thereby or attributable to such Party's fault or negligence, and which by the exercise of due diligence the affected Party is unable to overcome or obtain or cause to be obtained a commercially reasonable substitute therefor. Force Majeure includes, but is not restricted to: acts of God; fire; explosion; civil disturbance; sabotage; action or restraint by court order or public or government authority, so long as the affected Party has not applied for or assisted in the application for, and has opposed where and to the extent reasonable, such government action. Force Majeure shall not include the following: (i) the Seller's ability to sell Energy or AECs from the Facility at a more advantageous price, (ii) insufficient sunlight, wind, or other natural resource; (iii) Seller's failure to obtain any Permit; (iv) a change in a Requirement of Law or Registry Rules; and (v) Seller's failure to finance and/or construct the Facility. Increased cost of performance by Seller (including the reduction or elimination of Facility Benefits) shall not constitute an event of Force Majeure.]~~

"Forward Contract" has the meaning ascribed to such term in Section 101(25) of the Bankruptcy Code.

"Forward Contract Merchant" has the meaning ascribed to such term in Section 101(26) of the Bankruptcy Code.

~~["Generating Unit" means an electric generator of the Facility that generates the Energy associated with the AECs to be Delivered to PECO.]~~

"Governmental Authority" means any federal, state or local government, court of competent jurisdiction, administrative agency or commission or other governmental or regulatory authority or instrumentality or authorized arbitral body.

~~["Grid" means the interconnected electric transmission system to which the Facility or its Host, as applicable, is connected, including through direct interconnection with intermediate distribution facilities of PECO, or other electric utilities located in PJM's service territory, or Pennsylvania.]~~

~~["Host" means the retail electric utility customer specified on Exhibit 1 to which the Facility is interconnected in accordance with the applicable net metering requirements in the service territory of the electric utility in which the Facility is located.]~~

"Indemnified Party" shall have the meaning set forth in Section ~~[11.1.]~~9.2.

~~["Initial Period Contract Amount" shall have the meaning set forth in Exhibit 3. Such amount shall not exceed the Contract Amount.]~~

~~["Interconnection Agreement" means a generation interconnection agreement with either or both the RTO and the entity (if different from the RTO) that owns the Grid to which the Facility (or its Host, if applicable) is interconnected that contains the rights and obligations of those Persons with respect to the interconnection of the Facility, and prescribing the methods and procedures to be used for the safe operation and maintenance of the Interconnection Facilities.—]~~

~~["Interconnection Facilities" means all the facilities installed for the purpose of interconnecting the Facility in accordance with the Interconnection Agreement or net metering requirements, if applicable, including all transformers and associated equipment, relay and switching equipment, and safety equipment.]~~

~~["Interest Rate" means, on any date, the per annum rate of interest equal to the prime lending rate as may from time to time be published in The Wall Street Journal under "Money Rates" plus 200 basis points, provided that the Interest Rate shall never exceed the maximum rate permitted by applicable law.]~~

~~["Issuer Minimum Requirements" shall have the meaning set forth in Section 6.5.2.]~~

~~["Letter of Credit" has the meaning set forth in Section 6.5. The Letter of Credit must be in the form of Exhibit 5, or another substantially similar form approved by the Company.]~~

"Interest Rate" means simple interest (not compounded) calculated at the lower of six (6) percent per annum or the applicable overnight repurchase interest rate from a Qualified Institution. For purposes of this section, Qualified Institution shall mean any major U.S. commercial bank or a foreign bank with a U.S. office, which has assets of at least \$10 billion and a credit rating of at least "A" by Standard and Poor's or "A2" by Moody's Investor Services.

"Lien" shall mean any mortgage, deed of trust, lien, pledge, charge, claim, security interest, easement, covenant, right of way, restriction, equity, hypothecation, usufruct or encumbrance of any nature whatsoever, including any conditional sale agreement.

~~["Material Debt" shall have the meaning set forth in Section 9.1.1.]~~

~~["Moody's" means Moody's Investors Service, Inc.]~~

"Month" means a calendar month (or any partial calendar month at the outset of the Term in the event that the Term commences during a calendar month).

~~["MW" means megawatt.]~~

~~["Net Electricity" means all of the Energy generated at the Facility (other than that needed for a Host or operation of the Facility) that is delivered to the Energy Delivery Point.—]~~

~~["Nominal Contract Value" means the dollar amount resulting by multiplying the Contract Amount by the Contract Price by ten (10).]~~

"Non-Defaulting Party" means (i) if the Company is the Defaulting Party, the Seller; or (ii) if the Seller is the Defaulting Party, the Company.

"PaPUC" means the Pennsylvania Public Utility Commission.

"PECO" means PECO Energy Company.

~~["Permit" shall mean any permit, license, registration, certificates of occupancy, approvals or other authorizations of any Governmental Authority.]~~

"PJM GATS" means the environmental attribute tracking system operated by PJM Environmental Services, Inc. and selected as the AEPS AEC registry by the PaPUC, or any successor registry.

"Person" shall mean any individual, entity, corporation, general or limited partnership, limited liability company, joint venture, estate, trust, association or other entity or Governmental Authority.

~~["PJM" means the regional transmission organization operated by PJM Interconnection, Inc.]~~

~~["Premises" shall mean the location of the Facilities as set forth in Exhibit 1.]~~

~~["Prudent Utility Practice" means any of the practices, methods and acts required or approved by the RTO or engaged in or approved by a significant portion of the electric utility industry in the geographic region covered by RFC during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. "Prudent Utility Practice" is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to include acceptable practices, methods or acts generally accepted in the geographic region covered by the RTO or RFC.]~~

~~["Quarter" means the three-month calendar period commencing each June, September, December and March of the Contract Year (or any partial three-month calendar period in the event the Term commences during such period).]~~

~~["Quarterly AECs" shall have the meaning set forth in Section 3.2.]~~

~~["Registry" shall mean the PJM GATS system or any successor AEPS alternative energy credit registry designated by the PaPUC.]~~

~~["Registry Rules" shall mean the operating rules of the Registry.]~~

~~["Replacement AEC" means an AEC that the Seller provides to PECO as provided for in Section 3.4 due to the failure of the Seller to meet the minimum output requirements in this Agreement.]~~

~~["Replacement AEC Payment" shall have the meaning set forth in Section 3.4.]~~

"Requirement of Law" means any federal, state and local law, statute, regulation, rule, code, ordinance, resolution, order, writ, judgment or decree enacted, adopted, issued or promulgated by any Governmental Authority or RTO (including those pertaining to electrical, building, zoning, environmental and occupational safety and health requirements).

~~["RFC" means the Reliability First Corporation or any successor thereto. If RFC ceases to exist, the successor to RFC shall be any regional reliability organization to which PECO belongs. Any regional entity to which an FERC delegates authority to enforce reliability standards upon PECO shall be deemed to be successor to RFC.]~~

~~["RTO" means the entity that controls and operates the Grid.]~~

~~["RTO Requirements" means all the RTO agreements, all tariffs, operational manuals, rules and regulations established by the RTO, and the normal business practices, as they may be amended and modified from time to time, of the RTO.]~~

~~["S&P" means Standard and Poor's Rating Services.]~~

"Safe Harbor Provisions of the Bankruptcy Code" means Sections 101(25), 101(26), 101(38A), 101(38B), 362(b)(6), 362 (b)(27), 546(e), 546(j), 556, 561, 562 and 767 of the Bankruptcy Code together with other sections pertaining or referring to any of them and any future amendments to the Bankruptcy Code which provide protections, rights or remedies to non-bankrupt Forward Contract Merchants~~[-or Master Netting Participants]~~ against bankrupt counterparties under Forward Contracts~~[-or Master Netting Agreements].~~

~~["Security Instrument" has the meaning set forth in Section 6.5.]~~

~~["Significant Milestone" shall mean the events identified as significant milestones on Exhibit 2.]~~

~~["Significant Milestone Schedule" shall mean the dates associated with the Significant Milestones set forth on Exhibit 2.]~~

~~["Site Control" shall have the meaning set forth in Section 5.3.]~~

"Taxes" has the meaning set forth in Section ~~[7.7.]~~**4.4**

"Term" has the meaning set forth in Section 2.1.

"Termination Date" has the meaning set forth in Section 2.1.

1.2 Interpretation. In this Agreement, unless a different intention clearly appears: (a) the singular includes the plural and vice versa; (b) the reference to any Party includes such Party's legal and/or permitted successors and assignees, and reference to a Party in a particular capacity excludes such Party in any other capacity or individually; (c) the reference to any gender includes the other gender; (d) reference to any document other than this Agreement refers to such documents as may be amended, modified, replaced or superseded from time to time, or any successor document(s) thereto; (e) reference to any Article, Section or Exhibit means such Article, Section or Exhibit of this Agreement unless otherwise indicated; (f) "hereunder", "hereof", "hereto", and words of similar import shall be deemed references to this Agreement as a whole and not to any particular Section or other provision; (g) "including" (and with correlative meaning "include"), when following any general statement or term, is not to be construed as limiting the general statement or term to the specific items or matters set forth or to similar items or matters, but rather as permitting the general statement or term to refer to all other items or matters that could reasonably fall within its broadest possible scope; (h) relative to the determination of any period of time, "from" means "from and including", "to" means "to but excluding" and "through" means "through and including"; (i) reference to any law or regulation refers to such law or regulation as may be amended, modified, replaced or superseded from time to time, or any successor law(s) or regulation(s) thereto; and (j) reference to "termination of this Agreement," "this Agreement is terminated," "this Agreement may be terminated" and similar phrases used in this Agreement refer to the termination of deliveries under this Agreement and related on-going rights and obligations, and does not imply or mean a termination of rights, remedies, obligations and provisions which by their nature or as provided elsewhere in the Agreement survive termination.

~~ARTICLE 2~~

1

TERM AND TERMINATION

2.1 Effective Date and Term. This Agreement shall be effective on the Effective Date. ~~[If the Facility has achieved Commercial Operation on or prior to the Effective Date, the Term shall commence on the Effective Date; otherwise, the Term shall commence on the Commercial Operation Date.]~~ Unless sooner terminated as provided herein, **the Term of** this Agreement shall end ~~[on May 31, 20__]~~ **seventy-five (75) days after the Effective Date** (the "Termination Date").

2.2 Early Termination. This Agreement may be terminated prior to the Termination Date pursuant to the following:

2.2.1 At any time by the mutual written consent of the Parties;

2.2.2 By the Non-Defaulting Party if an Event of Default occurs as provided for in Article ~~[9;]~~ **6**, with such notice as required therein~~];~~.

~~[2.2.3]~~ ~~[By Either Party:]~~

~~[(a) In the event that the Seller shall have failed to enter into an Interconnection Agreement, if applicable, and, if necessary, a Construction Service Agreement within 180 days after the Effective Date, but only if the Party seeking to terminate this Agreement provides notice of its intent to terminate no later than 150 days after the Effective Date;]~~

~~[(b) In the case of a Force Majeure event, the non-terminating Party fails to substantially perform its obligations under this Agreement on account of such Force Majeure event for a period exceeding 180 days after the occurrence of such Force Majeure event, and after thirty (30) days written notice; provided that such 180-day period may be extended, by the written agreement of both Parties, for an additional 180 days if (i) such Force Majeure event is not remedied within such 180-day period with reasonable diligence, (ii) such Force Majeure event may reasonably be expected to be remedied within such 180-day period, and (iii) the Party not performing its obligations under this Agreement on account of such Force Majeure event promptly undertakes to remedy such Force Majeure event and continues with reasonable diligence to effect such remedy within the 180-day period.]~~

2.3 Effectiveness of Termination. Termination under this Article 2 shall be effective immediately after written notice is given, subject to any applicable notice requirements or extensions agreed to by the Parties. ~~[If this Agreement is terminated pursuant to any of the provisions above, the effective date of such termination shall be deemed the "Early Termination Date."]~~

~~[2.4]~~ ~~[Survival—]~~

2.4 Survival. Termination of this Agreement for any reason shall not relieve PECO or Seller of any obligation accrued or accruing prior to such termination~~[, and the following]~~. All provisions of this Agreement [shall survive any termination: Article 1, Sections 2.4, 2.5, 3.2, 3.3, 3.4, 3.5, 3.7, 6.4, 6.6, 7.4, 7.6, 7.7, 11.2, 11.3, 12.1, and Articles 9, 13 and 14.] which must, in order to give full force and effect to the rights and obligations of the Parties hereto, survive termination or expiration of this Agreement, shall so survive, including, without limitation, Section 3.4, Article 6 and Article 7.

~~[2.4.2 In addition, if this Agreement is terminated pursuant to:]~~

~~[(a) Section 2.2.2, the Non-Defaulting Party may pursue the remedies provided in Article 9;]~~

~~[(b) Section 2.2.3, the Parties may not pursue the remedies provided for in Article 9 and are entitled to receive only amounts due and owing as of the Early Termination Date and under Section 6.1, if any.]~~

~~[2.5] [Preservation of Security. In the event that Seller has provided a Letter of Credit under the terms of this Agreement, Seller will preserve the Letter of Credit in place until all payments due under this Agreement for which the Letter of Credit has been provided have been made in full.]~~

ARTICLE 3 PURCHASE AND SALE OF AECS

3.1 Purchase and Sale of AECS. Subject to the terms and upon the conditions and provisions of this Agreement, Seller shall sell, and PECO shall purchase, all rights, title and interest in the ~~[AECS generated by the Facility up to the]~~Contract Amount ~~[for each Contract Year] of AECS.~~

3.2 Delivery of AECS by Seller. ~~[For each Quarter of the Contract Year during the Term,]~~ Seller shall Deliver Certificates to PECO for ~~[all AECS created by the Facility in such Quarter (the "Quarterly AECS") until PECO has received the Contract Amount for the current Contract Year, provided that where the Contract Amount is less than the Estimated Annual Total Facility AEC Production, Seller may Deliver a proportion of the Quarterly AECS equal to the product of the number of Quarterly AECS multiplied by the Contract Amount and divided by the Estimated Annual Total Facility AEC Production. The Delivery of the Quarterly]~~ the Contract Amount of AECS. The Delivery of AECS shall be completed no later than the ~~[fortieth (40)]~~ thirtieth (30)th day following ~~[the end of such Quarter]~~ Effective Date (the Delivery Period), or such other date as PECO and the Seller may agree to in writing. Seller and PECO are each responsible for their own costs associated with establishing and administering any PJM GATS accounts~~[with the Registry]~~ sufficient to accomplish the Delivery of all AECS. Seller agrees to execute all other documents or instruments, at its expense, necessary to effectuate the Delivery of the AECS to PECO or as may be reasonably requested by PECO. All AECS transferred to PECO shall be free and clear of all Liens.~~[Nothing in this Section shall reduce Seller's obligations under Section 3.4.]~~

3.3 Ownership of and Title to AECs. PECO shall have sole, exclusive and perpetual ownership of all AECs Delivered to PECO by Seller under this Agreement, including all rights to sell, assign, transfer, apply, or retire any AEC transferred to PECO by Seller, provided, however, that Delivery of an AEC shall not transfer [~~eligibility or other~~] any rights to [~~Facility Benefits~~] any associated electricity or capacity. Title to AECs shall not transfer to PECO prior to Delivery by Seller. Any benefits derived from the AECs after Delivery to PECO shall inure solely to the benefit of PECO and not to Seller.

~~[3.4] [Contract Amount Guarantee. Seller shall transfer a total amount of AECs from the Facility equal to the Contract Amount for each Contract Year. In the event that Seller is unable to transfer an amount of AECs equal to the Contract Amount for each Contract Year for any reason other than a Force Majeure Event, Seller shall, within forty five (45) days of the end of such Contract Year, transfer an amount of AECs to PECO through the Registry which is equal to the amount of AECs Seller failed to provide from the Facility for such Contract Year (each a "Replacement AEC"). Any Replacement AEC transferred to PECO by Seller pursuant to the preceding sentence shall be available to PECO for purposes of compliance under the Act for the two AEPS Reporting Years following the last Month of the Contract Year. In the event that Seller fails to provide Replacement AECs as provided under this Section, Seller shall pay PECO within forty five (45) days of the end of the Contract Year an amount equal to the Alternative Compliance Payment (a "Replacement AEC Payment") for each AEC which Seller fails to transfer to PECO for such Contract Year] [as liquidated damages.] [If the PaPUC subsequently determines that the Alternative Compliance Payment for the AEPS Reporting Year in which Seller failed to Deliver the Contract Amount is more than the amount Seller paid for each AEC not Delivered, Seller shall pay PECO the difference between the amount Seller paid per AEC and the actual Alternative Compliance Payment. If Seller has paid PECO an amount in excess of the actual Alternative Compliance Payment for each AEC not Delivered, PECO shall pay Seller the difference between the amount Seller paid per AEC and the actual Alternative Compliance Payment. All such additional payments shall be paid by PECO or Seller, as applicable, within thirty (30) days of the PaPUC's determination of the applicable Alternative Compliance Payment for an AEPS Reporting Year.]~~

3.4 Non-Compliant AECs. All AECs delivered to PECO shall have been created in the AEPS Reporting Years specified in Exhibit 1. In the event that any AEC transferred to PECO is subsequently determined to be unable to be used by PECO for AEPS compliance due to Seller's failure to comply with any obligation under this Agreement, Seller shall transfer an equivalent AEC to PECO. All AECs transferred to PECO under this Section shall be available for use by PECO for purposes of compliance under the Act as if the AEC had been created at the time the non-compliant AEC was created. Any additional costs or penalties incurred by PECO resulting from the transfer of non-compliant AECs by Seller shall be paid for by Seller.

~~[3.6] [Excess AECs. In the event that Seller shall generate from the Facility and possess AECs in excess of the Contract Amount during any Contract Year, Seller shall have the right to Deliver such excess AECs to PECO during the first Quarter of the subsequent Contract Year, to be applied towards Seller's obligations to Deliver AECs in that subsequent year, provided that Seller shall provide notice to PECO of its intent to apply such excess AECs no later than June 30 of the subsequent Contract Year in which the excess AECs are created. Such excess AECs must be delivered no later than July 31 of such year. Except as provided in this~~

Section, PECO shall have no obligation to purchase any AECs in excess of the Contract Amount generated in any Contract Year. Any other AECs created by the Facility in excess of the Contract Amount shall not be Delivered or otherwise transferred to PECO except to the extent Seller elects to Deliver such AECs for purposes of satisfying its obligations under Section 3.4.]

3.5 No Sale of Electricity and Capacity. Seller shall retain all rights and title to any and all electricity [~~generated by the Facility and all~~]and capacity associated with [~~the Facility~~]Delivered AECs, and shall be responsible for any and all costs and charges associated with such electricity and capacity[~~, including all costs and charges applicable to or required for the delivery of Energy to or from a Host and to or from the Energy Delivery Point~~]. As between PECO and Seller, Seller shall be deemed to be in exclusive control of, and responsible for, any damage or injury caused by[~~, the Facility or~~] electricity [~~generated by~~]associated with the [~~Facility~~]Delivered AECs.

3.6 Financing. PECO shall have no responsibility whatsoever for any financing or costs associated with [~~the Facility or a Host, including any expenditures necessary or desirable to construct, operate, or remove the Facility or to deliver~~]any facility for the generation of electricity associated with AECs or the Delivery of AECs to PECO under this Agreement.

[ARTICLE 4]

~~FACILITY DEVELOPMENT [ARTICLE MAY BE MARKED RESERVED FOR FACILITIES THAT HAVE ACHIEVED COMMERCIAL OPERATION]~~

[4.1]~~[Development of Facility. Subject to the terms and conditions of this Agreement, Seller represents, warrants and guarantees:]~~

~~[4.1.1 Except as expressly permitted otherwise by this Agreement, the Facility shall be developed and achieve Commercial Operation in accordance with this Agreement and the Significant Milestone Schedule set forth in Exhibit 2.]~~

~~[4.1.2 The Facility shall be designed in compliance with all applicable Permits, each applicable Requirement of Law and Prudent Utility Practice, and for qualification as an Alternative Energy System. The Facility will be capable of generating Energy to create AECs in a safe and reliable manner, consistent with the requirements of each applicable Requirement of Law, the Interconnection Agreement (if applicable), and Prudent Utility Practice.]~~

~~[4.1.3 All Permits necessary for the construction and operation of the Facility, including land use permits, environmental review and authorizations, grading and building permits, and licenses necessary to operate the Facility shall be obtained and maintained, and Seller will provide PECO with evidence of all essential Permits (including copies of any Permit upon PECO's request).]~~

~~[4.1.4 All construction and testing of the Facility shall be in compliance with all applicable Permits, each applicable Requirement of Law, the Interconnection Agreement (if applicable) and Prudent Utility Practice.]~~

~~[4.1.5 Seller shall give prompt written notice to PECO of any material modifications to the Facility after the Effective Date and a brief description of the reasons for the modifications and confirmation that such modifications shall not affect the general location of the Facility or the Contract Amount, except that Seller may modify or revise the Contract Amount and Contract Related Capacity in accordance with Section 4.5.]~~

~~[4.2]~~[Seller Reports.~~ Seller shall provide monthly reports to PECO on the Facility prior to the Commercial Operation Date in the form attached as Exhibit 4.]~~

~~[4.3]~~[Failure to Achieve Significant Milestones or Contract Amount.~~ Seller shall immediately notify PECO of (i) any inability of Seller to achieve a Significant Milestone in accordance with the Significant Milestone Schedule for any reason, or (ii) any determination by Seller that the Facility shall be incapable of providing the Contract Amount upon Commercial Operation. Seller acknowledges that failure to achieve a Significant Milestone in accordance with the Significant Milestone Schedule or inability to provide the Contract Amount upon Commercial Operation, unless otherwise excused under the provisions of this Agreement, shall constitute a material breach of this Agreement and permit PECO to terminate this Agreement and retain the Development Security as provided in Section 6.1.]~~

~~[4.4]~~[Extension of Significant Milestones.~~ Subject to the notice requirements of Section 4.3, in the event that Seller does not achieve or determines that it will not achieve a Significant Milestone in accordance with the Significant Milestone Schedule, Seller shall provide a revised Significant Milestone Schedule to PECO. PECO shall review this revised Significant Milestone Schedule and, in PECO's sole discretion and subject to Section 6.1, PECO may approve an extension of one or more Significant Milestones. Any such approval by PECO shall be in writing.]~~

~~[4.5]~~[Downsizing of Facility.~~ In the event that Seller determines that the Facility shall be incapable of providing the Contract Amount upon Commercial Operation, Seller may request that PECO agree to a downsizing of the Facility under which the Facility would provide a lesser amount of AECs. PECO shall review any downsizing request and, in PECO's sole discretion and subject to Section 6.1, may approve a downsizing of the Facility and a revised Contract Amount and Contract Related Capacity. Any such approval by PECO shall be in writing.]~~

~~[4.6]~~[Other Reasons for Delay.~~ Seller shall be excused from a failure to meet the Commercial Operation Date where Seller can establish that such a failure is attributable solely to any delay or failure by PECO in taking any action or obtaining any consents or approvals from Governmental Authorities or third parties required for PECO to perform its obligations under this Agreement, the Interconnection Agreement or any Construction Service Agreement (if applicable), unless such delay or failure to act is consistent with Prudent Utility Practice or results from delays or failure to take timely action by Seller or other third party, whether or not caused by any conditions or events of Force Majeure, and in the event of such a failure, the Commercial Operation Date shall be extended for a period of time equal to the duration of the resulting delay.]~~

**[ARTICLE 5]
SELLER OBLIGATIONS]**

~~[5.1] [Generation of AECs. Subject to the terms and conditions of this Agreement, Seller shall ensure operation of the Facility to generate Energy sufficient to deliver the Contract Amount of AECs during each Contract Year of the Term.]~~

~~[5.2] [Facility Obligations. During the Term, at its sole cost and expense, Seller represents, warrants and guarantees that:]~~

~~[5.2.1 The Facility (including all Generating Units) shall be operated, controlled and maintained in compliance with all Requirements of Laws and Prudent Utility Practice;]~~

~~[5.2.2 All of the Interconnection Facilities located at the Facility shall be operated, controlled and maintained to the extent required without expense to PECO (except as may be otherwise provided in an applicable Interconnection Agreement or applicable net-metering requirements), including any system upgrades beyond the Energy Delivery Point necessary to interconnect with the Grid for delivery of Net Electricity;]~~

~~[5.2.3 The Facility shall obtain, maintain and comply with all Permits and agreements (including the Interconnection Agreement, if applicable, and all environmental permits) that are required or desirable in order for the Facility and Seller to generate, schedule, deliver, meter and transmit electricity and generate and Deliver AECs in compliance with this Agreement, except as otherwise permitted by Requirements of Law or by written agreement with PECO;]~~

~~[5.2.4 Seller shall take all actions necessary for the scheduling and delivery of any Energy to a Host and/or any Net Electricity to PJM, as applicable;]~~

~~[5.2.5 The Facility shall be maintained as an Alternative Energy System under the Act;]~~

~~[5.2.6 Seller shall possess sole and exclusive title and legal rights to an AEC prior to the transfer of such AEC to PECO under this Agreement;]~~

~~[5.2.7 Seller shall transfer only valid AECs to PECO which have not been previously retired, claimed or used to satisfy any renewable energy requirements, obligations or voluntary undertaking by any entity in any jurisdiction;]~~

~~[5.2.8 Seller and the Facility shall comply with all RTO requirements that are necessary for Seller to comply with its obligations under this Agreement, and Seller shall be responsible for all costs or charges that are required by the RTO to enable the Grid to accept any Net Electricity from the Facility; and]~~

~~[5.2.9 Seller shall comply with all Registry requirements that are necessary for Seller to perform its obligations under this Agreement.]~~

~~[5.3] [Site Control. At all times after the Effective Date, Seller shall ensure site control (“Site Control”) of the Premises, which means that Seller shall have all rights to the Premises necessary to perform its obligations under the Agreement. Seller shall provide PECO with prompt notice of any change in the status of Seller’s Site Control.]~~

~~[5.4] [Insurance.]~~

~~[5.4.1 Seller shall maintain at its sole expense, commencing with the Effective Date and continuing through the Term, insurance for the Facility (including commercial general liability insurance) customarily maintained for facilities of similar fuel source and electric-generating capacity in the state in which the Facility is located, but no less than a commercially reasonable business would obtain for a facility of similar value and operation. Seller shall provide certificates of insurance or other reasonable evidence of such insurance coverage acceptable to PECO upon request.]~~

~~[5.4.2 Failure to obtain and maintain the required insurance shall constitute a breach of the Agreement and Seller will be liable for any and all costs, liabilities, damages, and penalties (including attorneys’ fees, court, and settlement expenses) resulting to PECO from such breach, unless a written waiver of the specific insurance requirement is provided to Seller by PECO.]~~

~~[5.4.3 Failure of Seller to provide insurance as herein required or failure of PECO to require evidence of insurance or to notify Seller of any breach by Seller of the requirements of this Article 5 shall not be deemed to be a waiver by PECO of any of the terms and conditions of this Agreement, nor shall they be deemed to be a waiver of the obligation of Seller to defend, indemnify, and hold harmless PECO as required herein. The obligation to procure and maintain any insurance required is a separate responsibility of Seller and independent of the duty to furnish a copy or certificate of such insurance policies.]~~

~~[5.4.4 Notwithstanding any provision of this Agreement, none of the requirements contained herein as to insurance coverage to be maintained by Seller are intended to and shall not in any manner limit, qualify, or quantify the liabilities and obligations assumed by Seller under this Agreement, any other agreement with PECO or its Affiliates, or otherwise provided by law.]~~

~~[5.5] [Authorized Representatives.] [As a means of securing effective cooperation and interchanges of information and of providing consultation on a prompt and orderly basis between the Parties in connection with various administrative, commercial and technical issues that may arise during the performance of this Agreement, each Party shall appoint an authorized representative (with respect to each Party, the “Authorized Representative”) and may appoint an alternate (with respect to each Party, the “Alternate Representative”) to act in its Authorized Representative’s absence. The Authorized Representatives and Alternate Representatives shall be managers well experienced with regard to matters relating to the implementation of the Parties’ rights and obligations under this Agreement with full authority to act for and on behalf of the Party appointing them. Upon execution of this Agreement, each Party will notify the other in writing of the name of its Authorized Representative and Alternate Representative so appointed]~~

and these appointments will remain in full force and effect until written notice of substitution is delivered by such Party to the other Party.]

~~[5.6] [Access to Facility; Publicity. Upon reasonable prior notice (in light of the circumstances), Seller will provide PECO and its authorized agents, employees and inspectors with reasonable access to the Facility: (i) to provide tours of the Facility to guests of PECO, to the extent practicable, (ii) to ascertain the status of the Facility with respect to any Significant Milestone or any other obligation of Seller under this Agreement, and (iii) for other reasonable purposes at the reasonable request of PECO. Upon request by PECO, Seller shall use reasonable efforts to permit PECO to take photographs of the Facility for use by PECO for publicity purposes and internal communications. No party shall issue any press release or make any public announcement relating to the subject matter of this Agreement without the prior written approval of the other party, which approval shall not be unreasonably withheld.]~~

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**[ARTICLE 6]
[CREDIT AND COLLATERAL REQUIREMENTS]**

[6.1] ~~**[Development Security]**~~ *[Section may be marked reserved for Facilities that have achieved Commercial Operation]*

~~[6.1.1 If the Facility has not achieved Commercial Operation by the Effective Date, Seller shall post and thereafter maintain development security equal to two percent (2%) of the Nominal Contract Value upon execution of this Agreement. The Development Security shall be held by PECO as security for Seller meeting the Commercial Operation Date. The Development Security shall be in the form of either a cash deposit or a Letter of Credit as provided for in Section 6.5.]~~

~~[6.1.2 The following provisions shall govern disposition of the Development Security:]~~

~~[(a) In the event that the Facility achieves Commercial Operation by the original Commercial Operation Date established on the Effective Date, the entire Development Security shall be returned to Seller.]~~

~~[(b) In the event that the Commercial Operation Date is extended pursuant to the provisions of Section 4.4 for a period of 180 days or less and the Facility achieves Commercial Operation on such extended date, Seller shall be entitled only to a portion of the Development Security equal to (i) the Development Security, less (ii) the ratio of the number of calendar days that the Commercial Operation Date is delayed beyond the original Commercial Operation Date to 180 days, multiplied by the Development Security. The portion of the Development Security retained by PECO shall be kept as liquidated damages, and PECO shall be entitled to retain the entire Development Security as such liquidated damages in the event that the Commercial Operation Date is extended more than 180 days.]~~

~~[(c) In the event that the Commercial Operation Date is not extended pursuant to the provisions of Section 4.4, but the Facility is resized pursuant to the provisions of Section 4.5, Seller shall be entitled only to a portion of the Development Security equal to (i) two percent (2%) times the Nominal Contract Value multiplied by (ii) the ratio of the revised Contract Amount resulting from the resizing to the original Contract Amount prior to the resizing. The remainder of the Development Security shall be kept by PECO as liquidated damages.]~~

~~[(d) In the event that the Commercial Operation Date is extended pursuant to the provisions of Section 4.4 and the Seller meets such extended date but the Facility is resized pursuant to the provisions of Section 4.5, Seller shall be entitled only to a portion of the Development Security equal to (i) two percent (2%) times the Nominal Contract Value multiplied by (ii) the ratio of the revised Contract Amount resulting from the resizing to the original Contract Amount~~

prior to the resizing multiplied by (iii) 1 — [(the number of calendar days that the Commercial Operation Date is delayed beyond the original Commercial Operation Date) divided by 180]. The remainder of the Development Security shall be kept by PECO as liquidated damages.]

[(e) If some or all of the Development Security is to be returned to the Seller under this Section 6.1, it shall be returned within thirty (30) Business Days of the achievement of the Commercial Operation Date, with interest paid only if Seller satisfied the Development Security requirements by providing Cash to PECO. Such interest shall be calculated using the London Interbank Offered Rate (LIBOR) at the time of the Cash is returned to Seller, plus thirty (30) basis points.]

[(f) In the event the Seller fails to obtain the Commercial Operation Date Milestone, as may be extended pursuant to Section 4.4, PECO may terminate this Agreement pursuant to Section 9.1 and retain the entire Development Security.]

[6.1.3 The Parties acknowledge and agree that it is difficult or impossible to determine with precision the amount of damages that would or might be incurred by PECO as a result of the Facility failing to operate by the Commercial Operation Date Milestone. It is understood and agreed by the Parties that (a) PECO shall be damaged by failure of Seller to meet such obligations, (b) it would be impracticable or extremely difficult to fix the actual damages resulting therefrom, (c) any sums which would be creditable or payable under this Article 6 are in the nature of liquidated damages, and not a penalty, and are fair and reasonable, and (d) each payment represents a reasonable estimate of fair compensation for the losses that may reasonably be anticipated from each such failure. The liquidated damages available under this Section shall constitute PECO's sole damages for failure of the Seller to achieve the Commercial Operation Date or for any resizing of the Facility as provided in Article 4.]

[6.2 ~~][Credit Support.~~ The Seller shall post security with PECO, on the Commercial Operation Date, in an amount based on the number of months remaining in the Term, as determined from the table (Credit Support Requirement) in Exhibit 6.]

[6.3 ~~][Grant of Security Interest.~~ To secure its obligations under this Agreement, Seller hereby grants to PECO a present and continuing security interest in, and lien on (and right of setoff against), and assignment of, all cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, PECO, provided, however, that such interest may be junior to an interest granted by Seller in such collateral or proceeds for purposes of financing the development, construction or operation of the Facility. Seller agrees to take such action as reasonably required to perfect in favor of PECO such security interest in, and lien on (and right of setoff against), such collateral and any and all proceeds resulting therefrom or from the liquidation thereof.]

[6.4 ~~][Remedies.~~ Upon or any time after the occurrence of an Event of Default caused by Seller, PECO may do any one or more of the following: (i) exercise any of the rights and remedies of the Company with respect to all collateral, including any such rights and remedies

~~under law then in effect; (ii) exercise its rights of setoff against any and all property of Seller in the possession of PECO, whether held in connection with this Agreement or any other agreement(s) between PECO and Seller for the provision of Energy or AECs; (iii) draw on any outstanding Letter of Credit issued for PECO's benefit; and (iv) liquidate all collateral security held by or for the benefit of the PECO free from any claim or right of any nature whatsoever of the Seller, including any equity or right of purchase or redemption by the Seller. PECO shall apply the proceeds of the collateral security realized upon the exercise of such rights or remedies to reduce Seller's obligation under this Agreement or any other agreement(s) between PECO and Seller for the provision of Energy or AECs (the Seller remaining liable for any amounts owing to the Company after such application), subject to PECO's obligation to return any surplus proceeds remaining after such obligations are satisfied in full.]~~

~~[6.5 **][Security Instruments.** At Seller's choice, the following are deemed to be acceptable methods for posting security (each, a "Security Instrument"), if required:]~~

~~[6.5.1 Cash; or]~~

~~[6.5.2 **][An irrevocable transferable standby letter of credit (a "Letter of Credit")** acceptable to the Company issued by a bank or other financial institution with a minimum "A" senior unsecured debt rating from S&P or Moody's (the "Issuer Minimum Requirements"). (A standard format for the Letter of Credit is provided in Exhibit 5.) In the event that senior unsecured debt ratings are unavailable from S&P, the corporate issuer rating, discounted one notch, will be used. In the event that senior unsecured debt ratings are unavailable from Moody's, the issuer rating will be used. The Company will only rely on senior unsecured debt ratings, or if unavailable, issuer or corporate issuer ratings. If the Seller does not have a senior unsecured debt rating and does not have an issuer or corporate issuer rating from a rating agency, it will be deemed by the Company not to be rated by that rating agency. The Letter of Credit shall state that it shall renew automatically for successive one year or shorter periods unless the Company receives written notice from the issuing financial institution at least thirty (30) days prior to the expiration date stated in the Letter of Credit that the issuing financial institution elects not to extend the Letter of Credit. If the Company receives notice from the issuing financial institution that the Letter of Credit will not be extended, the Seller will be required to provide a substitute Letter of Credit from an alternative bank or financial institution satisfying the Issuer Minimum Requirements. The receipt of the substitute Letter of Credit must be effective on or before the expiration date of the expiring Letter of Credit and delivered to the Company at least fifteen (15) days before the expiration date of the original Letter of Credit. If the Seller fails to supply a substitute Letter of Credit as required herein, then the Company will have the right to draw on the expiring Letter of Credit and to hold the amount as collateral. If the credit rating of the issuer of a Letter of Credit falls below the Issuer Minimum Requirements, the Seller shall have two (2) Business Days (or such longer period as the Company in its sole discretion may permit in writing) following written notice by the Company to obtain a suitable Letter of Credit from another bank or other financial institution that meets the Issuer Minimum Requirements.]~~

~~[6.6 **][Calling on Security.** The Company may call upon the Security Instrument posted by the Seller (i) if the Seller fails to pay amounts due to the Company pursuant to this Agreement or any other agreement(s) between the Company and the Seller for the provision of~~

Energy and AECs after written notice of default is provided to the Seller and any applicable cure period ends; and (ii) with respect to the Development Security, to satisfy PECO's rights to such portions of the Development Security specified in Section 6.1. The foregoing notwithstanding, the Security Instrument posted by the Seller shall become due automatically, and may be called upon by the Company, without prior notice or right of cure in the case of any Event of Default involving the Seller arising under Section 9.1.1.]

~~[6.7]~~ ~~[[Interest on Cash Held by Company. The Company will pay simple interest (not compounded) calculated at the lower of the Interest Rate or six (6) percent per annum on any Cash posted by the Seller as Performance Security and directly held by the Company pursuant to this Agreement.]~~

ARTICLE 4 BILLING AND PAYMENT; RECORDS

4.1 Invoices. ~~[Beginning with the end of the first Quarter after the Effective Date,~~ Seller shall send PECO a statement following the Delivery of AECs ~~[after each Quarter]~~ setting forth all amounts due either to the Seller or to PECO ~~[-arising during the preceding Quarter]~~. The statement shall include: (i) ~~[after the commencement of the Term,~~ the quantity of AECs that were Delivered by Seller to PECO ~~[during such Quarter]~~ **(by AEC type, if applicable)** and the total amount owed by PECO for those AECs at the Contract Price, **and** (ii) any ~~[interest due to Seller as provided in Section 6.7, and (iii) any]~~ other amount due Seller or to PECO under this Agreement ~~[in respect of such Quarter (including the amount of any Replacement AEC Payment)]~~. Such statement shall be sent by Seller to PECO no later than fifteen (15) Business Days following the Delivery of AECs for which the statement is applicable.

4.2 Payment. Subject to all conditions and provisions of this Agreement ~~[-(including Section 7.7)]~~, no later than fifteen (15) Business Days after the date of a statement submitted by Seller, or if such day is not a Business Day, the immediately following Business Day, the Party owing the net amount shown to be due on such statement shall remit to the other Party, by wire transfer in accordance with Section ~~[12.1,]~~ **8.1**, the amount due pursuant to such statement.

4.3 Interest. Amounts not paid **when due** shall accrue interest from **the day following** the due date to the date of payment at the Interest Rate.

4.4 Taxes. Seller shall be responsible for all existing and any new taxes, fees, levies, assessments, penalties, licenses, or charges imposed or levied by any federal, state or local governmental agency (collectively, "Taxes") on ~~[the]~~ **all AECs, including any associated** electricity and capacity ~~[-associated with the Facility and on all AECs]~~, prior to and including the Delivery of AECs under this Agreement. PECO shall be responsible for all existing and any new Taxes imposed or levied by any federal, state or local governmental agency on AECs after transfer to PECO. If PECO is required to remit or pay Taxes that are Seller's responsibility under this Agreement, then Seller shall promptly reimburse PECO for such Taxes. If Seller is required to remit or pay Taxes that are PECO's responsibility under this Agreement, then PECO shall promptly reimburse Seller for such Taxes.

4.5 Disputed Amounts. If either Party, in good faith, disputes any amount due pursuant to a statement rendered hereunder, such Party shall notify the other Party of the specific basis for the dispute and shall pay that portion of the amount shown to be due on the statement that is undisputed, on or before the due date. If any amount disputed by such Party is determined to be due the other Party, ~~[whether by agreement of the Parties or through arbitration in accordance with Section 13.2,]~~ the amount due shall be paid within five (5) Business Days of such determination or resolution, along with interest accrued at the Interest Rate from the date due to the date paid. Notwithstanding the above, no dispute may be made with respect to any statement or payment hereunder unless a Party questions the accuracy of such payment or statement within ~~[one year]~~ ten (10) days after the date of such statement or payment.

4.6 Records. Each Party shall keep and maintain all records as may be necessary or useful in performing or verifying any calculations made pursuant to this Agreement, or in verifying such Party's performance hereunder. All such records shall be retained by each Party for at least ~~[three]one~~ (~~[3]1~~) calendar ~~[years]year~~ following the calendar year in which such records were created.

~~[7.7] [Audit Rights.~~ Each Party, through its authorized representatives, shall have the right, at its sole expense and during normal business hours, to examine and copy the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement, charge or computation made hereunder or to verify the other Party's performance of its obligations hereunder. If any statement is determined by the Parties or through arbitration to be inaccurate, a corrected statement shall be issued and any amount due thereunder will be promptly paid and shall bear interest calculated at the Interest Rate from the date of the overpayment or underpayment to the date of receipt of the reconciling payment. Notwithstanding the above, no adjustment shall be made with respect to any statement or payment hereunder unless a Party questions the accuracy of such statement or payment within one year after the date of such statement or payment.]

ARTICLE 5 REPRESENTATIONS AND WARRANTIES

5.1 Mutual Representations. As a material inducement to execution of this Agreement, each Party hereby represents and warrants to the other Party that:

5.1.1 It is duly organized or formed, validly existing and in good standing under the laws of the jurisdiction of its organization or formation, and is qualified to conduct its business in all jurisdictions necessary to perform its obligations hereunder;

5.1.2 The execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms or conditions in its governing documents, any agreement to which it is a party or by which it or any of its property is bound, or any Requirement of Law applicable to it;

5.1.3 Except as set forth in and as required by this Agreement, no consent, approval, order or authorization of, or registration, declaration or filing with, any Governmental

Authority is required by such Party in connection with the execution, delivery or performance of this Agreement;

5.1.4 This Agreement constitutes its legal, valid and binding obligation, enforceable against it in accordance with its terms, subject to bankruptcy, insolvency, reorganization and other laws affecting creditors' rights generally, and with regard to equitable remedies, to the discretion of the court before which proceedings to obtain same may be pending;

5.1.5 No Event of Default has occurred and there are no bankruptcy, insolvency, reorganization, receivership or other arrangement proceedings pending or being contemplated by it, or to its knowledge threatened against it;

5.1.6 To such Party's knowledge, there are no actions, proceedings, judgments, rulings or orders, issued by or pending before any court or other governmental body, that would materially adversely affect its ability to perform its obligations under this Agreement;

5.1.7 It is, and will continue to be for the Term, a Forward Contract Merchant both generally and with respect to the AECs delivered and purchased under this Agreement.

5.2 Additional Seller Representations. During the Term, at its sole cost and expense, Seller represents, warrants and guarantees that:

5.2.1 Seller shall possess sole and exclusive title and legal rights to an AEC prior to the transfer of such AEC to PECO under this Agreement;

5.2.2 Seller shall transfer only valid AECs to PECO which have not been previously retired, claimed or used to satisfy any renewable energy requirements, obligations or voluntary undertaking by any entity in any jurisdiction; and

5.2.3 Seller shall comply with all PJM GATS requirements that are necessary for Seller to perform its obligations under this Agreement.

5.3 Forward Contract. The Parties acknowledge that this Agreement is a Forward Contract and the Parties are Forward Contract Merchants, both generally and with respect to the deliveries of AECs pursuant to this Agreement, that each party is an "eligible contract participant" as set forth in the Commodities Exchange Act; and, accordingly, the Parties are entitled to the protections of the Safe Harbor Provisions of the Bankruptcy Code. The Parties therefore agree that this Agreement may be terminated and the remedies hereunder exercised by either Party in accordance with Article 2 and Article [9]6 hereof upon the commencement of a proceeding by the other Party under any chapter of the Bankruptcy Code, and that the automatic stay of Section 362(a) of the Bankruptcy Code shall not apply to such termination.

5.4 No Representation or Warranty By PECO of ~~Facility or~~ Seller. Any review by PECO of any information or material pertaining to the Seller ~~or the Facility (including its design, operation, and compliance with Requirements of Law)~~ is solely for PECO's information only. By conducting such review, PECO makes no representation or warranty as to the Seller ~~or to the Facility~~, including its ~~[reliability, capacity,]~~ economic viability ~~[-operation]~~, performance, ~~[safety,]~~ or compliance with ~~[Requirements of Law, RTO Requirements, or Prudent Utility~~

~~Practice]~~ **any Requirement of Law.** PECO does not endorse or in any way approve of any representation or warranty of Seller in any agreement or to any Person, and Seller shall not make any such representation that PECO has given any such approval.

ARTICLE 6
EVENTS OF DEFAULT AND REMEDIES

6.1 Events of Default. An “Event of Default” by a Party (the “Defaulting Party”) shall mean:

~~[9.1.1] [With respect to Seller, unless otherwise excused or permitted under the terms of this Agreement, the following events, without notice or the opportunity to cure, if the Seller:]~~

~~[(a) fails to achieve the Commercial Operation Date or any other Significant Milestone in accordance with the Significant Milestone Schedule, as may be extended pursuant to the provisions of Article 4;]~~

~~[(b) fails to meet the ratings requirements or to comply with the collateral requirements set forth in Article 6 within the time frames set forth in this Agreement;]~~

~~[(c) fails to provide at least ten percent (10%) of the Contract Amount of AECs for any Contract Year from the Facility;]~~

~~[(d) (1) fails to make any payment when due (whether by scheduled maturity, required prepayment, acceleration, demand or otherwise) in respect of any indebtedness for borrowed money involving a principal sum in excess of \$5,000,000 (“Material Debt”) and such failure continues after the applicable grace or notice period, if any, specified in the relevant document on the date of such failure, or (2) fails to perform or observe any other condition or covenant, or any other event shall occur or condition exist, under any agreement or instrument relating to any Material Debt, if, in any such event, the effect of such failure, event or condition is to cause, or permit the holder or holders thereof or beneficiary or beneficiaries thereof (or a trustee or agent on behalf of such holder or holders or beneficiary or beneficiaries) to cause (after the expiration of any applicable grace period or notice period, if any, specified in the relevant document on the date of such failure) such Material Debt to become due and payable or to be repurchased, defeased or redeemed prior to its expressed maturity;]~~

~~[(e) is dissolved (other than pursuant to a consolidation, amalgamation or merger);]~~

~~[(f) makes an assignment for the benefit of its creditors;]~~

~~[(g) has a secured party take possession of all or substantially all of its assets or has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all of its assets; or]~~

~~[(h) has a resolution passed for its winding up, official management or liquidation (other than pursuant to a consolidation, amalgamation or merger).]~~

6.1.1 With respect to either Party, an Event of Default shall occur if such Party:

(a) is the subject of a voluntary bankruptcy, insolvency or similar proceeding;

(b) applies for, seeks consent to, or acquiesces in the appointment of a receiver, custodian, trustee, liquidator or similar official to manage all or a substantial portion of its assets; or

(c) is the subject of an involuntary bankruptcy or similar proceeding, and fails to have such proceeding dismissed within ~~[60]~~30 days~~[-or]~~

~~[(d) commits an act or makes an omission that constitutes an "Event of Default" under any other agreement(s) between PECO and the Seller for the provision of Energy or AECs].~~

(d) Unless otherwise excused or permitted under the terms of this Agreement, a Party's failure to make, when due, any payment required pursuant to this Agreement, regardless of whether a payment or portion thereof may be subject to a billing dispute, shall constitute an Event of Default unless a Party shall have cured the same within three (3) Business Days after receipt of written notice of such payment failure from the other Party.

(e) Unless otherwise excused or permitted under the terms of this Agreement, any of the following events shall constitute an Event of Default unless a Party shall have cured the same within ~~[thirty]~~ten (~~[30]~~10) days after receipt of written notice of the occurrence of such event from the other Party:

(i) Any representation, warranty or covenant made by such Party herein is proven to be false or misleading in any material respect at the time it was made;

(ii) A Party transfers or assigns or otherwise conveys any of its rights or obligations under this Agreement to another entity without the other Party's prior written consent, to the extent such consent is required under this Agreement, or if at the time of such transfer, assignment or conveyance, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement by operation of law or pursuant to an agreement reasonably satisfactory to the other Party;

(iii) A Party's unexcused failure to perform any other material covenant or obligation set forth in this Agreement that is not enumerated in this Section ~~[9.1; or]~~ **6.1.**

~~[(d) with respect to Seller, Seller fails to have and maintain, during the Term, all federal, state and local Permits to permit its performance under this Agreement.]~~

6.2 Rights Upon Default. Upon and during the continuation of an Event of Default, the Non-Defaulting Party shall be entitled to elect or pursue one or more of the following remedies:

6.2.1 terminate the Agreement by providing written notice to the Defaulting Party ~~[of an Early Termination,]~~ as provided in Section 2.2;

6.2.2 accelerate all amounts then owing by the Defaulting Party to the Non-Defaulting Party;

6.2.3 withhold any payments due to the Defaulting Party under this Agreement;

6.2.4 suspend its performance under this Agreement; and

6.2.5 pursue any other remedies available at law or in equity, except to the extent such remedies are expressly limited by this Agreement.

~~**9.3 [Reliance on Netting.** The Parties are making credit, default, collateral and other decisions and changes based upon and in reliance on the effectiveness of the default, early termination, setoff and netting provisions of this Agreement. The Parties would not enter into this Agreement and would change their position with regard to netting except for their reliance on and with the understanding that these netting terms will be effective. Notwithstanding anything else in this Agreement or in any other agreement between the Parties to the contrary, if for any reason these terms or any right of offset or netting hereunder or under another agreement in favor of the Non-Defaulting Party against a bankrupt Defaulting Party is delayed from being exercised or is not enforceable in accordance with its terms because either Party asserts or is concerned that the Safe Harbor Provisions of the Bankruptcy Code do not apply to such rights of enforcement or for any other reason, the Non-Defaulting Party may (a) exercise its rights to effect a setoff under Section 553 of the Bankruptcy Code or other applicable provisions, equity and law, and (b) withhold payments subject to a claim of offset under any obligations due the Defaulting Party in respect of any transactions or deliveries under this Agreement or any other agreement until such setoff rights are exercised and effected.]~~

~~**9.4 [Setoff of Payment Obligations of the Non-Defaulting Party.** Any payment obligations of the Non-Defaulting Party to the Defaulting Party pursuant to this Agreement or any other agreement(s) between the Company and the Seller for the provision of Energy or AECs shall be set off: (i) first, to satisfy any payment obligations of the Defaulting Party to the Non-Defaulting Party pursuant to this Agreement or any other agreement(s) between the Company and the Seller for the provision of Energy or AECs that are unsecured; (ii) second, to satisfy any payment obligations of the Defaulting Party to the Non-Defaulting Party pursuant to this~~

Agreement or any other agreement(s) between the Company and the Seller for the provision of Energy or AECs that are unsecured, but which are subject to a guaranty; and (iii) third, to satisfy any remaining payment obligations of the Defaulting Party to the Non-Defaulting Party pursuant to this Agreement or any other agreement(s) between the Company and the Seller for the provision of Energy or AECs. Any setoff shall not be subject to the automatic stay by virtue of Section 362(b)(6) of the Bankruptcy Code.]

~~[9.5] [Preservation of Rights of the Non-Defaulting Party. The rights of the Non-Defaulting Party under this Agreement, including Sections 9.3 and 9.4 shall be supplemental to, and not in lieu of, any right of recoupment, lien, or set-off afforded by applicable Requirements of Law, and all such rights are expressly preserved for the benefit of the Non-Defaulting Party.]~~

~~[9.6] [Integrated Transaction. To the extent that Section 365 of the Bankruptcy Code applies to this Agreement, the Parties agree that all transactions under this Agreement constitute one integrated transaction that can only be assumed or rejected in its entirety.]~~

[ARTICLE 10] [ASSIGNMENT]

~~[10.1] [Assignment. Neither Party shall assign this Agreement or any of its rights or obligations hereunder (including by lease, subcontract, or otherwise) without the prior written consent of the other Party. Notwithstanding the foregoing, either Party may, without the need for consent from the other Party, transfer or assign this Agreement to an Affiliate of such Party, providing that the assigning Party shall provide notice to the other Party and shall remain responsible for its obligations under the Agreement. In all such transfers and assignments, the succeeding Party must agree to comply with all the provisions, terms and conditions of this Agreement, including the credit and collateral security requirements set out in Article 6. Except as specifically provided in this Article 10, any assignment or transfer of this Agreement or any rights, duties or interests hereunder by any Party without the written consent of the other Party shall be void and of no force or effect.]~~

~~[10.2] [Collateral Assignment by Seller. Without the consent of PECO, Seller may, in its discretion, make a collateral assignment of this Agreement to any and all lenders or grant any or all lenders a lien or security interest in any right, title or interest in part or all of the Facility or any or all of Seller's rights under this Agreement for the purpose of the financing or refinancing of the Facility; provided, however, that Seller shall provide notice of each such assignment (including the identity of the assignee) prior to assignment and such assignment shall recognize PECO's rights under this Agreement. In order to facilitate the obtaining of financing or refinancing of the Facility, PECO shall cooperate with Seller and execute consents, agreements or similar documents with respect to a collateral assignment hereof to any lender as such lender may reasonably request in connection with the financing or refinancing of the Facility, including an agreement to give notice to such lenders of any default by Seller under this Agreement and to allow such lenders to cure any such default during periods which are equal to and consistent with the cure periods Seller has under this Agreement, provided that PECO shall be reasonably satisfied that any such consents, agreements or similar documents do not in any manner adversely affect its rights under this Agreement or impose material obligations on PECO except with~~

respect to providing any additional notice of default and opportunity to cure consistent with this Agreement.]

ARTICLE 7

~~[FORCE MAJEURE;]~~ INDEMNITY; LIMITATION OF LIABILITY

~~[11.1]~~~~[Force Majeure. If either Party is rendered unable by a Force Majeure event to carry out, in whole or in part, its obligations under this Agreement, then, during the pendency of such event of Force Majeure, but for no longer period, the obligations of the affected Party (other than the obligation to make payments hereunder when due) shall be suspended to the extent required. The affected Party shall (i) give the other Party written notice within 48 hours of the commencement of the Force Majeure event, with details to be supplied within three (3) Business Days after the commencement of the Force Majeure event further describing the particulars of the occurrence of the Force Majeure event, and (ii) take all reasonable steps to remedy the cause of the Force Majeure event with all reasonable dispatch. Whenever either Party is required to commence or complete any action within a specified period, such period shall be extended by an amount equal to the duration of any event of Force Majeure occurring or continuing during such period; provided, however, that in no event will any Force Majeure event extend this Agreement beyond its Term. A determination of force majeure by the PaPUC under the Act shall not constitute a determination of Force Majeure under this Agreement.]~~

7.1 Indemnification.

7.1.1 Each Party shall indemnify and hold harmless the other Party and its officers, directors, agents and employees (each an "Indemnified Party") from and against any and all claims, demands, actions, losses, liabilities, expenses (including reasonable legal fees and expenses), suits and proceedings of any nature whatsoever for personal injury, death or property damage to third parties (collectively "Liabilities") that arise out of or are in any manner connected with the performance of this Agreement.

7.1.2 Without limiting the foregoing, Seller shall indemnify, defend and hold harmless PECO (and any PECO Indemnified Party) from any Liabilities arising from the generation of Energy ~~[by the Facility prior to delivery of any Energy to the Energy Delivery Point and for any Claims arising from the design, construction, operation and removal of the Facility]~~ **associated with the Delivered AECs or any Claims associated with facilities used in the generation of such Energy.**

7.1.3 Any fines, penalties or other costs incurred by a Party or its agents, employees or subcontractors for non[-] compliance by such Party, its agents, employees or subcontractors with any Requirement of Law will not be reimbursed by the other Party but will be the sole responsibility of such non[-] complying Party.

7.1.4 A Party seeking indemnification under this Section ~~[11.2]~~ **7.1** shall give written notice to the indemnifying Party as soon as reasonably practicable after the Indemnified Party becomes aware of any fact, condition or event which may give rise to Liabilities for which indemnification may be sought under this Section ~~[11.2.]~~ **7.1.**

8.1.2 All amounts due Seller under this Agreement that are paid by check must be sent via ~~[United States mail to the address]~~as specified below:

8.1.3 All amounts due PECO under this Agreement that are paid by check must be sent via United States mail to the address specified below:

8.1.4 A Party's address or addressee to which notices~~[-of]~~, invoices, or payments shall be sent (including payments by wire transfer) may be changed from time to time by such Party by notice served as hereinabove provided.

8.2 Notice After Close of Business. Notice received after the close of the Business Day shall be deemed received on the next Business Day; provided, however, that notice by facsimile transmission shall be deemed to have been received by the recipient if the recipient confirms receipt telephonically or in writing.

~~[ARTICLE 13]~~ **DISPUTE RESOLUTION**

~~[13.1] [Negotiations. The Parties shall attempt in good faith to resolve all disputes arising out of or related to or in connection with this Agreement promptly by negotiation, as provided in this Section. Any Party may give the other Party written notice of any dispute not resolved in the normal course of business. Executives of both Parties at levels one level above the personnel who have previously been involved in the dispute shall meet at a mutually acceptable time and place within ten (10) Business Days after delivery of such notice, and thereafter as often as they reasonably deem necessary, to exchange relevant information and to attempt to resolve the dispute. If the matter has not been resolved within thirty (30) Business Days from the referral of the dispute to senior executives, or if no meeting of senior executives has taken place within fifteen (15) Business Days after such referral, either Party may initiate arbitration as provided in Section 13.2. All negotiations pursuant to this clause are confidential, shall be considered to be in the nature of settlement discussions and shall be subject to Section 13.3.]~~

~~[13.2] [Arbitration.]~~

~~[13.2.1 If the negotiation process provided for in Section 13.1 has not resolved the dispute, the dispute shall be decided by binding arbitration at Philadelphia, Pennsylvania in accordance with the Commercial Arbitration Rules of the American Arbitration Association (except as expressly provided otherwise herein). The arbitration shall be governed by the United States Arbitration Act (9 U.S.C. § 1 et seq.), and judgment upon the award rendered by the arbitrator(s) may be entered in any court having jurisdiction thereof. This agreement to arbitrate and any other agreement or consent to arbitrate entered into in accordance herewith will be specifically enforceable under the prevailing arbitration law of any court having jurisdiction.]~~

~~Any arbitration may be consolidated with any other arbitration proceedings between the Parties commenced under this Section 13.2. The award of the arbitrator shall be specifically enforceable in a court of competent jurisdiction.]~~

~~[13.2.2 Either Party may commence the arbitration by giving to the other Party written notice in sufficient detail of the existence and nature of any dispute proposed to be arbitrated. The demand must be made within a reasonable time after the dispute has arisen. In no event may the demand for arbitration be made if the institution of legal or equitable proceedings based on such dispute is barred by the applicable statute of limitations. The Parties shall attempt to agree on a person to serve as arbitrator with respect to the matter at issue. If the Parties cannot agree on an arbitrator within ten (10) Business Days of such notice, each shall then appoint one individual to serve as an arbitrator within thirty (30) Business Days of such notice and the two (2) individuals thus appointed shall select a third arbitrator to serve as chairman of the panel of arbitrators. Such three (3) arbitrators shall determine all matters by majority vote; provided however, if the two (2) arbitrators appointed by the Parties are unable to agree upon the appointment of the third arbitrator within ten (10) Business Days after their appointment, both shall give written notice of such failure to agree to the Parties, and, if the Parties fail to agree upon the selection of such third arbitrator within five (5) Business Days of such notice, then either of the Parties upon written notice to the other may require such appointment from, and pursuant to the Commercial Arbitration Rules of the American Arbitration Association. Any arbitrator appointed shall be a present or former executive of an electric utility, or private power producer, or an attorney, in each case with substantial experience in electric power purchase agreements. Prior to appointment, each arbitrator shall agree to conduct such arbitration in accordance with the terms of this Agreement.]~~

~~[13.2.3 The Parties shall have sixty (60) calendar days after appointment of all arbitrators to perform discovery and present evidence and argument to the arbitrators. During that period, the arbitrators shall be available to receive and consider all such evidence as is relevant and, within reasonable limits due to the restricted time period, to hear as much argument as is feasible, giving a fair allocation of time to each Party to the arbitration. The arbitrators shall use all reasonable means to expedite discovery and to sanction noncompliance with reasonable discovery requests or any discovery order. The arbitrators shall not consider any evidence or argument not presented during such period and shall not extend such period except by the written consent of both parties. At the conclusion of such period, the arbitrators shall have forty five (45) calendar days to reach a determination.]~~

~~[13.2.4 The arbitrators shall have the right only to interpret and apply the terms and conditions of this Agreement and to order any remedy allowed by this Agreement, and may not change any term or condition of this Agreement, deprive either Party of any right or remedy expressly provided hereunder, or provide any right or remedy that has been excluded hereunder.]~~

~~[13.2.5 The arbitrators shall give a written decision to the Parties stating their findings of fact, conclusions of law and order, and shall furnish to each Party a copy thereof signed by them within five (5) calendar days from the date of their determination. Each party shall pay the cost of the arbitrator or arbitrators, with respect to those issues as to which they do not prevail, as determined by the arbitrator or arbitrators.]~~

~~[13.3] **[[Settlement Discussions.** The Parties agree that no statements of position or offers of settlement made in the course of the dispute process described in Section 13.1 above will be offered into evidence for any purpose in any litigation or arbitration between the Parties, nor will any such statements or offers of settlement be used in any manner against either Party in any such litigation or arbitration. Further, no such statements or offers of settlement shall constitute an admission or waiver of rights by either Party in connection with any such litigation or arbitration. At the request of either Party, any such statements and offers of settlement, and all copies thereof, shall be promptly returned to the Party providing the same.]~~

~~[13.4] **[[Preliminary Injunctive Relief.** Nothing in this Article 13 shall preclude, or be construed to preclude, the resort by either party to a court of competent jurisdiction solely for the purposes of securing a temporary or preliminary injunction to preserve the status quo or avoid irreparable harm pending arbitration pursuant to this Article 13.]~~

ARTICLE 9 MISCELLANEOUS

9.1 Entire Agreement[-]; Amendment. This Agreement constitutes the entire agreement between the Parties with respect to the subject matter hereof, and it supersedes all prior oral or written agreements, commitments, negotiations or understandings with respect to the matters provided for herein.

~~[14.2] **[[Schedules and Exhibits.** The Schedules and the Exhibits attached hereto are hereby incorporated into this Agreement and are hereby made a part hereof as if set out in full herein.]~~

~~[14.3] **[[Amendment.]** Unless expressly provided otherwise in another provision of this Agreement, this Agreement shall not be amended, altered or modified except by an instrument in writing duly executed by both Parties. It is agreed that no use of trade or other regular practice or method of dealing between the Parties hereto shall be used to modify, interpret, supplement, or alter in any manner the terms of this Agreement.~~

~~[14.4] **[[Waiver.** Any agreement on the part of a Party to any extension or waiver of any provision hereof shall be valid only if set forth in an instrument in writing signed on behalf of such Party. A waiver by a Party of the performance of any covenant, agreement, obligation, condition, representation or warranty shall not be construed as a waiver of any other covenant, agreement, obligation, condition, representation or warranty. A waiver by a Party of the performance of any act shall not constitute a waiver of the performance of any other act or an identical act required to be performed at a later time.]~~

9.2 Assignment. Neither Party shall assign this Agreement or any of its rights or obligations hereunder (including by lease, subcontract, or otherwise) without the prior written consent of the other Party.

9.3 [Remedies]Waiver; Cumulative[-] Remedies. Any agreement on the part of a Party to any extension or waiver of any provision hereof shall be valid only if set forth in an instrument in writing signed on behalf of such Party. No right or remedy herein conferred

upon or reserved to either Party is intended to be exclusive of any other right or remedy, and each and every right and remedy shall be cumulative and in addition to any other right or remedy under this Agreement, or under applicable law, whether now or hereafter existing.

9.4 Binding Effect; Limitation of Benefits. This Agreement shall be binding upon and shall insure to the benefit of the Parties hereto and, subject to the provisions of [~~Article 10~~] **Section 9.2** hereof, their successors and permitted assigns. Nothing in this Agreement is intended to confer benefits, rights or remedies unto any Person other than the Parties and their permitted successors and assigns, and no third party shall have the right to enforce the provisions of this Agreement.

9.5 Compliance with Laws. Except as otherwise provided in this Agreement, each Party to this Agreement shall comply, at its own expense, with all [~~applicable laws, statutes, regulations, rules, ordinances, orders, injunctions, writs, decrees or awards of any government or political subdivision thereof, or any agency, authority, bureau, commission, department or instrumentality thereof, or any court, tribunal, or arbitrator,~~] **Requirements of Law** in all applicable, material respects in connection with all activities and all performance under or in connection with this Agreement.

9.6 Governing Law. The validity, interpretation and performance of this Agreement and each of its provisions shall be governed by the laws of the Commonwealth of Pennsylvania, without giving effect to any choice of conflict of law provision or rule (whether of the Commonwealth of Pennsylvania or any other jurisdiction) that would cause the application of the laws of any jurisdiction other than the Commonwealth of Pennsylvania.

9.7 No Partnership or Joint Venture. This Agreement is not intended to create nor shall it be construed to create any partnership or joint venture relationship between PECO and Seller, and neither Party hereto shall have the power to bind or obligate the other Party. Neither Party hereto shall be liable for the payment or performance of any debts, obligations, or liabilities of the other Party, unless expressly assumed in writing herein or otherwise. Each Party retains full control over the employment, direction, compensation and discharge of its employees, and will be solely responsible for all compensation of such employees, including social security, withholding and worker's compensation responsibilities.

9.8 Headings. The titles, headings and table of contents contained in this Agreement are inserted for convenience of reference only, shall not be deemed to be a part of this Agreement for any purpose, and shall not in any way define or affect the meaning, construction or scope of any of the provisions hereof.

9.9 Number of Days. In computing the number of days for purposes of this Agreement, all days shall be counted, including Saturdays, Sundays, and holidays; provided, however, that if the final day of any time period falls on a Saturday, Sunday, or holiday, then the final day shall be deemed to be the next day which is not a Saturday, Sunday, or holiday.

9.10 E-mail in Place of Writing. Where the parties agree, any written notification required by this Agreement may be transmitted via e-mail.

9.11 Severability. Whenever possible, each provision of this Agreement shall be interpreted in such a manner as to be effective and valid under the domestic laws of the Commonwealth of Pennsylvania as provided herein, but if any provision of this Agreement is held to be illegal, invalid or unenforceable under present or future ~~Laws~~ **Requirement of Law** effective during the term hereof, then (a) in lieu of such illegal, invalid or unenforceable provision, the Parties shall promptly endeavor, in good faith negotiations, to agree on a provision as may be possible and be legal, valid and enforceable, provided that no Party shall be required to agree to any provision that would materially alter any of its rights or obligations under this Agreement, and (b) the legality, validity and enforceability of the remaining provisions of this Agreement shall not in any way be affected or impaired thereby. To the extent permitted by law, each Party hereby waives any Requirement of Law that renders any such provision prohibited or unenforceable in any respect.

9.12 Counterparts. This Agreement may be executed in any number of counterparts, each of which will be deemed an original, but all of which taken together shall constitute one single agreement between the Parties.

[Signatures Appear on the Following Page]

IN WITNESS WHEREOF, this Agreement has been executed and delivered by the duly authorized representatives of PECO and Seller as of the date first written above.

PECO ENERGY COMPANY,
a Pennsylvania Corporation

By: _____

Name: _____

Title: _____

[SELLER]

a _____

By: _____

Name: _____

Title: _____

**EXHIBIT 1[
FACILITY DESCRIPTION]**

[Facility Name:]

[Facility Address:]

[Type of AEPS Alternative Energy Source: [solar photovoltaic]]

[Energy Delivery Point (if applicable):]

[Description of Facility Generating Units and related facilities (including number, manufacturer and model of Facility Generating Units, and layout):]

[Description of Interconnection Facilities (if applicable):]

[Description of Host (if applicable):]

[Nameplate Capacity Rating (MW):]

[Estimated Capacity Factor (%):]

[The attached site map indicates the location and layout of the Facility equipment and other site details.]

[The attached diagram shows the Energy Delivery Point and/or Host (if applicable), metering devices and other equipment installed at the Facility.]

[

EXHIBIT 2
SIGNIFICANT MILESTONE SCHEDULE

[Major Permits Milestone date:]

[Major Permits [list here]:- 1.
2.
3.]

[Financing Milestone date:]

[Notice to Proceed Date to Major Generation Equipment Supplier(s):]

[Notice to Proceed Date to Balance of Plant Contractor:]

[Construction Milestone Dates:]

[Commercial Operation Date Milestone:]

EXHIBIT 3]
CONTRACT TERMS

Type(s) of AEC: ~~(AEPs Tier I, Tier I solar photovoltaic, and/or Tier III~~

~~[Contract Amount (AECs / Contract Year):]~~

~~[Initial Period] Contract Amount (s) (AECs by Type to be Delivered [to PECO during a partial] during the Delivery Period;~~

Contract Price(s) (\$/AEC for each AEC Type):

Eligible AEPs Reporting ~~[Period after Commercial Operation]:] Years for AECs:~~

~~[Contract Related Capacity (MW):]~~

~~[Estimated Annual Total Facility AEC Production (Total AECs/Contract Year):]~~

~~[Contract Price (\$/AEC):]~~

I

EXHIBIT 4]

[MILESTONE PROGRESS REPORTING FORM]

[Each Milestone Progress Report shall include the following items:]

- [1. ~~Cover Page]~~
- [2. ~~Brief Facility description]~~
- [3. ~~Description of any planned changes to the Facility and the Site description in Exhibit 1.~~]
- [4. ~~Bar chart schedule showing progress on achieving Seller's Significant Milestone Schedule, together with a written explanation of such progress.~~]
- [5. ~~PERT or GANT chart showing critical path schedule of major items and activities.~~]
- [6. ~~Summary of activities during the Month covered by the report.~~]
- [7. ~~Forecast of activities scheduled for the current Month.~~]
- [8. ~~List of issues that could potentially impact achievement of Seller's Significant Milestone Schedule.~~]
- [9. ~~Enumeration and schedule of any support or actions requested of PECO.~~]
- [10. ~~Progress and schedule of all agreements, contracts, permits, approvals, technical studies, financing agreements and major equipment purchase orders showing the start dates, completion dates, and completion percentages.~~]
- [11. ~~A status report of start-up activities, including a forecast of activities ongoing and after start-up, a report on Facility performance including performance projections for the next twelve (12) Months.~~]

[EXHIBIT 5]

[SAMPLE LETTER OF CREDIT]

[On Issuing Bank's Letterhead]

[IRREVOCABLE TRANSFERABLE STANDBY LETTER OF CREDIT]

_____ (Date)]

[Letter of Credit No. _____]

[To: ~~PECO Energy Company~~]

[~~address~~]

[~~Attention: _____~~]

[~~4. We hereby establish this Irrevocable Transferable Standby Letter of Credit (this "Letter of Credit") in your favor in the amount of USD \$ _____, effective immediately and available to you at sight upon demand at our counters at _____ [designate Issuing Bank's location for presentments] and expiring at 5:00 PM [New York, NY time¹] on _____, 200____, [one year after date of issuance] (the "Initial Expiration Date"); unless terminated earlier in accordance with the provisions of Paragraph 11 hereof or extended one or more times in accordance with the provisions of Paragraph 10 hereof (the "Extended Expiration Date"; the latest of the Initial Expiration Date and any Extended Expiration Date being referred to herein as the "Expiration Date").~~]

[~~2. This Letter of Credit is issued at the request and for the account of _____ (including its successors and assigns, the "Applicant"), to secure its obligations under one or more Alternative Energy Purchase and Sale Agreements between you and the Applicant or its affiliates.~~]

[~~3. We hereby irrevocably authorize you to draw on us, in accordance with the terms and conditions hereof, up to the amount available under this Letter of Credit from time to time, subject to reduction as provided in Paragraph 8. A partial or full drawing hereunder may be presented by you on any Business Day on or prior to the Expiration Date by delivering or transmitting to _____ (identify Issuing Bank), _____ (U.S. address), (a) a notice executed by you substantially in the form of Annex 1 hereto, appropriately completed and duly signed by your Authorized Officer and (b) your draft substantially in the form of Annex 2 hereto, appropriately completed and duly signed by your Authorized Officer.~~]

[~~4. Drafts, document(s) and other communications hereunder may be presented or delivered to us by facsimile transmission. Presentation of documents to effect a draw by facsimile must be made to the following facsimile number: _____, and confirmed by telephone to us at the following number: _____. In the event of a presentation via facsimile transmission, no mail confirmation is necessary and the facsimile transmission will constitute the operative drawing documents.~~]

[~~5. We will honor a drawing hereunder made in compliance with the terms and provisions of this Letter of Credit by transferring in immediately available funds the amount specified in your draft (or so much thereof as is available hereunder) delivered or transmitted to us in connection with such drawing to the account designated as provided below, by 3:00 PM [New York, NY time] on the date of such drawing, if delivery or transmission of the requisite documents pursuant to Paragraph 3 hereof is made prior to 11:00 AM [New York, NY time]~~]

¹[~~If the issuer of the Letter of Credit is located in an area that is not in the Eastern time zone, this time and all other times in this Letter of Credit, and the definition of a Business Day should be adjusted accordingly~~]

on a Business Day, but at the opening of business on the first Business Day next succeeding the date of such drawing if delivery or transmission of the requisite documents pursuant to Paragraph 3 hereof is made on or after 11:00 AM [New York, NY time] on any Business Day.]

[6. If a demand for payment made by you hereunder does not, in any instance, conform to the terms and conditions of this Letter of Credit, we shall give you notice not later than the time provided in Paragraph 5 above for honor of a drawing presented to us, that the demand for payment was not effected in accordance with the terms and conditions of this Letter of Credit, stating the reasons therefor and that we will upon your instructions hold any documents at your disposal or return the same to you. Upon being notified that the demand for payment was not effected in conformity with this Letter of Credit, you may attempt to correct any such non-conforming demand for payment to the extent that you are entitled to do so, provided, however, in such event a conforming demand for payment must be timely made in accordance with the terms of this Letter of Credit.]

[7. Unless otherwise hereafter designated in writing to us by your Authorized Officer, all payments made by us under this Letter of Credit shall be transmitted by wire transfer to you pursuant to the following instructions:]

[PECO Energy Company]
[Account No.: _____]
[Bank: _____]
[Bank's Address: _____]
[- _____]
[ABA Routing No.: _____]
[Contact: _____]
[Telephone No.: _____]

[8. Partial drawings are permitted hereunder and multiple drawings are permitted hereunder. The amount available for drawing by you under this Letter of Credit shall be automatically reduced to the extent of the amount of any drawings referencing this Letter of Credit paid by us. Presentation of demands for drawings in amounts that exceed the amount available to be drawn hereunder shall not be deemed a failure to comply with the requirements of Paragraph 3 hereof, provided that the amounts payable on any such demand shall not exceed the amount then available to be drawn under this Letter of Credit.]

[9. We may, but shall not be obligated to, accept any request by you to amend this Letter of Credit to increase or decrease the amount available hereunder. Such request may be made pursuant to a "New Availability Request" in the form of Annex 3 hereto appropriately completed and executed by your Authorized Officer delivered to us requesting us to amend this Letter of Credit to change the amount available hereunder to the amount set forth in such New Availability Request. Upon acceptance by us of your New Availability Request to change the amount of this Letter of Credit, we will issue to you an amendment of this Letter of Credit in the amount set forth in the New Availability Request. The amount available under this Letter of Credit from the date of such amendment shall be the full amount stated

~~therein regardless of our honor and payment of draws under this Letter of Credit prior to such amendment. If we fail to issue an amendment complying with your New Availability Request within two (2) Business Days after we receive it, any such amendment issued thereafter decreasing the amount of this Letter of Credit, even if in accordance with your New Availability Request, shall require your express acceptance before it is effective.]~~

[10. ~~It is a condition of this Letter of Credit that its Expiration Date shall be automatically extended from its Initial Expiration Date, or any Extended Expiration Date, for successive one year periods unless you receive written notice from us at least thirty (30) days prior to the then current Expiration Date, sent by Federal Express or other nationally recognized next business day courier or delivery service to you at your address stated above (or such other address an Authorized Officer of your notifies us of in writing) that we elect not to extend this Letter of Credit for such additional one year period.]~~

[11. ~~This Letter of Credit shall terminate on the earliest of the date (a) you have made drawings which exhaust the amounts available to be drawn under this Letter of Credit, (b) we receive from you a Certificate of Cancellation in the form of Annex 4 hereto together with the original of this Letter of Credit returned for cancellation, or (c) unless extended, 5:00 PM [New York, NY time] on the Expiration Date.]~~

[12. ~~Rule 3.14(a) of the ISP as it applies to this Letter of Credit is hereby modified to provide as follows:]~~

~~[If on the last Business Day for presentation the place for presentation stated in this Letter of Credit is for any reason closed, then the last day for presentation is automatically extended to the day occurring thirty calendar days after the place for presentation re-opens for business.]~~

~~[Rule 3.14(b) of the ISP is hereby modified by providing that any alternate place for presentation we may designate pursuant to this rule must be in the United States.]~~

[13. ~~As used herein:]~~

~~["Authorized Officer" shall mean President, Treasurer, any Vice President or any Assistant Treasurer.]~~

~~["Business Day" shall mean any day on which commercial banks are not authorized or required to close in [New York, New York] and any day on which payments can be effected on the Fedwire system.]~~

~~["New Availability Request" shall mean a request form substantially in the form of Annex 3 hereto, appropriately completed and duly signed by your Authorized Officer.]~~

[14. ~~This Letter of Credit is transferable pursuant to a notice of transfer in the form of Annex 5 hereto, to an entity you identify to us in such instrument as your transferee, and we hereby consent to such transfer. Any and all transfer fees, expenses and costs shall be borne by the~~

~~Applicant. Any payments made under this Letter of Credit after its transfer shall be made to the account of the transferee as designated to you by an Authorized Officer of the transferee.]~~

~~[15. This Letter of Credit is subject to and shall be governed by the International Standby Practices 1998 (International Chamber of Commerce Publication No. 590), or any successor publication thereto (the "ISP"), except to the extent that the terms hereof are inconsistent with the provisions of the ISP, in which case the terms of this Letter of Credit shall govern. This Letter of Credit shall, as to matters not governed by the ISP or matters inconsistent with the ISP, be governed and construed in accordance with the laws of the State of [New York], without regard to principles of conflicts of law.]~~

~~[16. This Letter of Credit sets forth in full our undertaking, and such undertaking shall not in any way be modified, amended, changed, amplified or limited by reference to any document, instrument or agreement referred to herein, except for Annexes 1 through 5 hereto and the notices referred to herein; and any such reference shall not be deemed to incorporate herein by reference any document, instrument or agreement except as set forth above. Except as otherwise expressly stated herein, this Letter of Credit may not be amended or modified by us without the consent of an Authorized Officer of the beneficiary.]~~

~~[17. We certify that as of the date of issuance of this Letter of Credit our senior unsecured debt is rated "A" or better by Standard & Poor's Rating Service.]~~

~~[18. This original Letter of Credit has been delivered to you as beneficiary in accordance with the Applicant's instructions. Any demands or communications in the form of the attached Annexes or other communications directed to us under this Letter of Credit must be signed by your Authorized Officer.]~~

Very truly yours,
(Issuing Bank)

By: _____

[**ARTICLE 1: —**][**Annex 1 to Letter of Credit**]

[DRAWING UNDER LETTER OF CREDIT NO. _____]

[_____, 20__]

[To: (Issuing-]
[(Address)]

[Attention: Standby Letter of Credit Unit]

[~~Ladies and Gentlemen:~~]

[The undersigned is making a drawing under Your Letter of Credit No. _____ (the Letter of Credit) in the amount specified below and hereby certifies to you as follows:]

[1. Capitalized terms used herein that are not defined herein shall have the meanings ascribed thereto in the Letter of Credit.]

[2. The undersigned is making a drawing under the Letter of Credit in the amount of USD \$ _____ (the "Draw Amount").]

[3. ~~{Check applicable drawing condition:}~~]

[] [~~An Event of Default has occurred under an Alternative Energy Credits Purchase and Sale Agreement between the Applicant and the undersigned, which entitles the undersigned to draw on the Letter of Credit for the Draw Amount.~~]

[] [~~The Commercial Operation Date for the Facility that is subject to an Alternative Energy Credits Purchase and Sale Agreement between the Applicant and the undersigned has been delayed, which entitles the undersigned to draw on the Letter of Credit for the Draw Amount.~~]

[] [~~The Facility that is subject to an Alternative Energy Credits Purchase and Sale Agreement between the Applicant and the undersigned has been downsized, which entitles the undersigned to draw on the Letter of Credit for the Draw Amount.~~]

[] [~~The Letter of Credit is scheduled to expire within the next thirty (30) days and the Applicant has failed to deliver a replacement letter of credit as required by the terms of the Alternative Energy Credits Purchase and Sale Agreement between the Applicant and the undersigned, which entitles the undersigned to draw on the Letter of Credit for the Draw Amount.~~]

[4. ~~The undersigned acknowledges that, upon your honoring the drawing herein requested, the amount of the Letter of Credit available for drawing shall be automatically decreased by the amount of this drawing honored by you.~~]

[Very truly yours,]

[~~PECO Energy Company~~]

[By _____]

[Name:]

[Title:]

[Date:]

[cc: _____ [Applicant]]

]

[ARTICLE 2:—][Annex 2 to Letter of Credit]

[SIGHT DRAFT]

[Amount: \$ _____]

[Date: _____, 20__]

[At sight, pay to the order of _____ PECO Energy Company, the sum of _____ U.S. Dollars.]

[Drawn under Irrevocable Letter of Credit No. _____ of _____ [identify Issuing Bank] dated _____, 200__.]

[To: _____ [Issuing Bank]
[_____ [Address]
[_____]

[_____ PECO Energy Company]

[By _____]
[Name: _____]
[Title: _____]

[ARTICLE 3:—

Annex 3 to Letter of Credit

[NEW AVAILABILITY REQUEST]

[_____, 20__]

[To: (Issuing Bank)]

[(Address)]

[Attn: Standby Letter of Credit Dept.]

[(Applicant)]

[(Address)]

[Attn:]

[Re: _____ [Issuing Bank] Letter of Credit No. _____
_____ (the "Letter of Credit")]

[Ladies and Gentlemen:]

[Pursuant to Paragraph 9 of the above referenced Letter of Credit, the undersigned hereby requests that _____ [Issuing Bank] issue and deliver to us as beneficiary of the above referenced Letter of Credit, an amendment to it to provide that the amount available for drawing thereunder from the date of the amendment will be in the amount of \$_____ (the "New Amount"), but otherwise the terms of the above referenced Letter of Credit shall remain unchanged.]

[Please acknowledge your agreement to amend the Letter of Credit to the New Amount by issuing and forwarding the requested amendment of the Letter of Credit in the New Amount to the attention of the undersigned at the address listed below within two Business Days after the first Business Day on which you receive this Request.]

[Very truly yours,]

[PECO Energy Company]

[By _____

Name:—]

[Title:—]

[Date:]

[_____] [Address]

[~~ARTICLE 4: —~~][~~Annex 4 to Letter of Credit~~]

[~~CERTIFICATE OF CANCELLATION~~]

[_____, 20__]

[~~To: (Issuing Bank)~~]

[~~(Address)~~]

[~~Attention: Standby Letter of Credit Unit/Your Letter of Credit No. _____~~]

[~~Ladies and Gentlemen:~~]

[~~The undersigned hereby certifies to you that the above referenced Letter of Credit may be cancelled without further payment. Attached hereto is the original Letter of Credit, marked cancelled.~~]

[~~PECO Energy Company~~]

[~~By _____~~]

[~~Name: —~~]

[~~Title: —~~]

[~~Date:~~]

[cc: _____][~~Applicant Name~~]

[~~ARTICLE 5: —~~]

][-Annex 5 to Letter of Credit]

[NOTICE OF TRANSFER]

[_____, 20__]

[To: _____ [Issuing Bank]

_____ [Address]]

[To Whom It May Concern:]

[Re: Your Letter of Credit No. _____]

[For value received, the undersigned beneficiary hereby irrevocably transfers to:]

[_____]

[(Name of Transferee)]

[_____]

[(Address)]

[all rights of the undersigned beneficiary to draw and receive payments under the above-referenced Letter of Credit in its entirety.]

[By this transfer, all rights of the undersigned beneficiary in such Letter of Credit are transferred to the transferee, and the transferee shall have the sole rights as beneficiary thereof, including sole rights relating to any amendments, whether increases or extensions or other amendments and whether now existing or hereafter made. All amendments are to be advised directly to the transferee without necessity of any consent of or notice to the undersigned beneficiary.]

[The original Letter of Credit is returned herewith, and we ask you to endorse the transfer thereon and forward it directly to the transferee at the address indicated above with your customary notice of transfer or issue a new Letter of Credit in the form of the Letter of Credit naming the transferee as the beneficiary thereof.]

[From and after the transfer of the Letter of Credit, payments under the Letter of Credit shall be made to an account of the transferee in accordance with written instructions you receive from an authorized officer of the transferee.]

[

Pursuant to the Letter of Credit and your agreement with the Applicant, your transfer commission and any other expenses that may be incurred by you in conjunction with this transfer are payable by the Applicant.]

[Very truly yours,]

[Beneficiary:]

[PECO Energy Company]

[By: _____]

[Name: _____]

[Title: _____]

[The within signature with title as stated conforms to that on file with us and is authorized for the execution of said instruments.]

[Name of authenticating bank]

[_____]

[Authorized signature of authenticating party]

[Name:]

[Title:]

[EXHIBIT 6]

[CREDIT SUPPORT REQUIREMENT]

[Nominal Contract Value(\$)=Contract Amount (AECs/year) x Contract Price (\$/AEC) x 10 years]

[Months Remaining in Term]	[Collateral Requirement for Credit Support]
[Over 108]	[Nominal Contract Value x 5.0%]
[97 to 108]	[Nominal Contract Value x 4.5%]
[85 to 96]	[Nominal Contract Value x 4.0%]
[73 to 84]	[Nominal Contract Value x 3.5%]

[61 to 72]	[Nominal Contract Value x 3.0%]
[49 to 60]	[Nominal Contract Value x 2.5%]
[37 to 48]	[Nominal Contract Value x 2.0%]
[25 to 36]	[Nominal Contract Value x 1.5%]
[13 to 24]	[Nominal Contract Value x 1.0%]
[1 to 12]	[Nominal Contract Value x 0.5%]

EXHIBIT 2

| ~~[NON-BINDING NOTICE OF INTENT TO BID]~~

| [

~~NON-BINDING NOTICE OF INTENT TO BID~~

~~[All entities intending to bid in response to this PECO RFP must submit a Notice of Intent to Bid by _____. Neither this requirement nor bidder's submission of this Notice shall constitute an offer. Submission of this Notice does not impose any requirement or obligation to submit an Application or Bid Proposal.]~~

~~[Name of Facility:]~~

~~[Legal Name of Bidder:]~~

~~[Brief Description of Solar Facility, including nameplate capacity, location, and development or operational status:]~~

~~[Contact Information for Authorized Representative:]~~

~~[Name:]~~

~~[Title:]~~

~~[Address:]~~

~~[E-Mail:]~~

~~[I hereby certify that I am an officer or other authorized representative of the Bidder named above and submit this Notice of Intent to Bid on behalf of the Bidder.]~~

~~[By: _____]~~

~~[Name: _____]~~

~~[Title: _____]~~

~~[Date:]~~

REP BIDDER APPLICATION CHECKLIST

BIDDER APPLICATION CHECKLIST

:		<u>Bidder No.:</u>	
<u>Name of Bidder:</u>			
<u>Contact:</u>		<u>Title:</u>	
<u>E-mail:</u>		<u>Phone:</u>	
<u>Address:</u>	<u>City:</u>	<u>State:</u>	<u>Zip Code:</u>

INSTRUCTIONS

A signed original of this checklist must be attached to the Bidder's original Application, with a copy attached to each of the three required additional Application copies.

- RFP Bidder Application Checklist (this document)
- Bidder Application
- Bid Deposit - See RFP Section 4.7
- Certified Check Enclosed or Wire Payment on [date]

Contract Amount Bid Deposit:

SIGNATURE OF AUTHORIZED REPRESENTATIVE

I am an officer or other authorized representative of the Bidder and certify that all of the information, statements, data and representations in the attached Application are true to the best of my knowledge and belief and that Bidder has the AECs in PJM GATS account(s) sufficient to provide the Contract Amount Bidder will submit in response to PECO's Alternative Energy Credits Requests for Proposal (issued [date]) (the "RFP"). I hereby submit this Application on behalf of the Bidder and acknowledge that this submission constitutes acceptance and agreement to all terms of the RFP.

<u>Signature:</u>	<u>Date:</u>
-------------------	--------------

Name:

Title:

|
|
|
[EXHIBIT 3]

[RFP BIDDER APPLICATION CHECKLIST]

[

|]

| EXHIBIT [4]3

FORM OF BIDDER APPLICATION

FORM OF BIDDER APPLICATION

All Bidder Applications shall be printed~~[-and bound]~~, with Bidder information organized in sections~~[-(separated by numbered tabs)]~~ in the following order. All capitalized terms shall have the meaning set forth in the form Alternative Energy Credit and Purchase Agreement.

Section 1.~~[-Facility Information]~~ **Authorized Representative.**

Legal Name of Bidder:

Contact Information for Authorized Representative:

Name:

Title:

Address:

E-Mail:

Section 2. AEC Source Information / Property Rights to AECs.

Bidder shall provide a written description of the ~~[Facility of no more than 20 pages, which details the following:]~~ **source or sources of the AECs associated with its bids. Bidder shall also provide documentation to demonstrate that it owns the right to all AECs associated with its bids in their entirety and will be capable of transferring undivided rights to those AECs to PECO during the Delivery Period, without restriction.**

- ☉➤ ~~Address of the Facility and legal description of the Facility site~~ ☼
- ☉➤ ~~Basis for certification of Facility as an Alternative Energy System, including description of the electric generation process at the Facility~~ ☼
- ☉➤ ~~Nameplate capacity and anticipated annual energy output of the Facility~~ ☼
- ☉➤ ~~Major equipment, with specifications~~ ☼
- ☉➤ ~~Impact Assessment studies (e.g., environmental reports)~~ ☼
- ☉➤ ~~Interconnection Status~~ ☼
- ☉➤ ~~Plans for use or sale of generation from the Facility~~ ☼
- ☉➤ ~~Anticipated useful life of the Facility~~ ☼

~~[Bidder shall also include a site layout plan and one line diagrams showing electric generation and any collection and delivery to a Host or, if applicable, delivery point for PJM (or delivery into another delivery point in Pennsylvania if not in PJM).]~~

~~[Section 2. Project Schedule.]~~

~~[For a Facility in development, Bidder shall provide a project milestone schedule. The schedule should include milestone dates for site control, facility construction, equipment supply and delivery, permitting, interconnection, financing, commissioning, and commercial operation.]~~

~~Section 3. Property Rights. [Bidder shall describe bidder's level of Site Control (including easements and rights-of-way) and provide documentation of Bidder's rights to the property on which the Facility is (or will be) located, including and conditions or limitations upon use affecting those rights, including any rights necessary to interconnect with the Grid.]~~

~~[Section 4. Permits and Government Approvals.]~~

~~[Bidder shall list all federal, state and local permits or approvals required for the Facility, including (i) permit or approval status; (ii) date of issue or expected date of issue; and (iii) expected expiration date. Bidder shall provide copies of all permits and approvals, applications, and relevant associated correspondence.]~~

~~[Section 5. Contracts.]~~

~~[Bidder shall describe all contracts or agreements necessary for development and commercial operation of the Facility and the status of such contracts or agreements, including:]~~

- ~~➤ Contracts for sale of generation or AECs from the Facility. ❄~~
- ~~➤ Equipment supply agreements ❄~~
- ~~➤ Equipment warranty agreements ❄~~
- ~~➤ Any EPC Agreement ❄~~
- ~~➤ Any Operations and Maintenance Agreements ❄~~
- ~~➤ Any agreement with a Host ❄~~

~~[Section 6. Interconnection.]~~

~~[Bidder shall describe in detail the status of any connection of the Facility to its Host or to PJM, including: (i) any interconnection point; (ii) the status of any interconnection agreement or request for interconnection agreement and anticipated date for execution; (iii) the status of any interconnection studies (e.g., Feasibility, System Impact), or (iv) the satisfaction (or anticipated satisfaction) of applicable net metering requirements. Bidder shall attach correspondence documenting any interconnection status of the Facility and the method by which electricity from the Facility will be measured for purposes of PJM GATS.][Section 7. Bidder Information.~~

Bidder shall provide the following information:

- Bidder organizational structure (Corporation, LLC, Partnership) and description of principle business
- Description of all ownership interests [~~holding more than 5% of equity in the Facility (including partners, joint venturers)~~], including ultimate corporate parent of each interest

- ☉➤ ~~Description of Bidder management, consultants, and advisors, and their experience in developing, financing, owning and/or operating generating facilities~~ ☼
- ☉➤ ~~Description of Bidder's operational plans and maintenance capabilities~~ ☼
- ☉➤ ~~Description of Bidder's long term plans for the Facility~~ ☼
- ☉➤ ~~Documentation of Bidder's ability to satisfy AEC Purchase and Sale Agreement terms, including Development and Performance Security requirements~~ ☼
- ☉➤ ~~For public companies with an ownership interest in the Facility, copies of the most recent 10-K and 10-Q for each company~~ ☼
- ☉➤ ~~For non-public companies, copies of the most recent audited financial statements and unaudited financial statements (income and balance sheet) for the most recent quarter~~ ☼

[Section 8. Facility Financing.]

[For new projects, Bidder shall describe, in detail, the financing structure for the Facility and attach any necessary documentation, including a letter(s) from the institution(s) that will finance the project. A separate letter should be provided for each entity providing financing except in the case in which there is a lead financier authorized to act on behalf of other interests. The letter should include the following:]

- ☉➤ ~~The name of the financial institution.~~ ☼
- ☉➤ ~~The contact information for the person preparing the letter.~~ ☼
- ☉➤ ~~The structure of any proposed financing (confidential information such as proposed financing costs need not be disclosed).~~ ☼
- ☉➤ ~~A statement to the effect that the financier(s) have reviewed project pro forma statements.~~ ☼
- ☉➤ ~~A statement to the effect that the financier(s) have reviewed the form Alternative Energy Credit Purchase and Sale Agreement.~~ ☼
- ☉➤ ~~A statement to the effect that the financier(s) have reviewed the bidder's offer to the Company, including pricing terms.~~ ☼
- ☉➤ ~~A statement to the effect that the financier(s) has a strong interest in financing the project.~~ ☼
- ☉➤ ~~A statement confirming that financing will be finalized within sixty (60) days of executing the AEC Purchase and Sale Agreement.~~ ☼

[The letter(s) shall not be interpreted to constitute an irrevocable commitment to finance, unless otherwise stated in the letter(s). Rather, the letter (s) will be used by PECO to assess the likelihood that the project can be completed on the schedule and as the price proposed by the bidder. PECO may, at its discretion, contact the person and institution listed in the letter to verify the information presented. By submitting a bid, bidder acknowledges PECO's right to contact the listed institution and person. PECO reserves the right to reject any bid for which it is unable to confirm information presented in the letter(s).]

Section [9.] 4. Other Bidder Information.

Bidder shall address each of the following specific questions and provide detail with any affirmative answer:

- Has Bidder ever defaulted on a contract?
- Has Bidder ever not met a contractual delivery date?
- Has Bidder ever requested to renegotiate contract pricing in an executed agreement?
- Is there any pending litigation relating to Bidder[~~or the Facility~~]?
- [~~As~~ **Has** Bidder or any Affiliate of Bidder ever filed for bankruptcy?

Bidder shall set forth any additional information Bidder believes should be considered by PECO in evaluating its Application.

|

EXHIBIT [5]4

BID PROPOSAL FORM

BID PROPOSAL

(not to be submitted with Bidder Application)

[Facility:]

Legal Name of Bidder:

Bidder #:

Contract Amount of [~~Solar~~] Alternative Energy Credits (AECs) created during AEPS Reporting Years to be delivered [~~annually to PECO for each AEPS reporting period~~] during the [~~Term~~] Delivery Period:

_____ Tier I AECs

_____ Tier I Solar AECs

[_____ AECs]

[~~Amount of Solar Alternative Energy Credits (AECs) to be delivered to PECO during the first AEPS reporting period if such period is less than twelve months in length (not to exceed the product of the Contract Amount and the ratio of the length of the first delivery period to twelve months, adjusted for peak season production):~~]

_____ Tier II AECs

Price per [~~Solar~~] AEC (in whole dollars/cents) delivered [~~annually~~] to PECO during the [~~Term~~] Delivery Period:

\$ _____ / Tier I AEC

\$ _____ / Tier I Solar AEC

\$ _____ / Tier II AEC

Multiple bids have been submitted for this [Facility (~~Check~~) type of AEC (check box if applicable[; ~~multiple bids may not exceed 100% of Facility production capability~~);]

I hereby certify that I am an officer or other authorized representative of the Bidder named above and submit this Bid Proposal on behalf of the Bidder. By submitting this Bid Proposal, Bidder acknowledges and accepts all terms of PECO's Request for Proposal dated _____ and offers to enter into a ~~[-Solar]~~ Alternative Energy Credit Purchase and Sale Agreement for the Contract Amount of ~~[-solar]~~ AECs at the price specified above.

By: _____

Name: _____

Title: _____

Date: _____

[EXHIBIT-6]

[CONFIDENTIALITY AGREEMENT]

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PETITION OF PECO ENERGY :
COMPANY FOR APPROVAL TO :
PROCURE TIER II ALTERNATIVE : **Docket No. P-2010 -2210975**
ENERGY CREDITS AND ADDITIONAL :
TIER I AND SOLAR ALTERNATIVE :
ENERGY CREDITS :

CERTIFICATE OF SERVICE

I hereby certify that I have this day served copies of **Exhibit 1 and Exhibit 2** to the **Petition of PECO Energy Company For Approval to Procure Tier II Alternative Energy Credits and Additional Tier I and Solar Alternative Energy Credits**, in the above-captioned matter in the manner as set forth below, in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL AND FIRST CLASS MAIL

Charles D. Shields, Esquire
Senior Prosecutor
Office of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
P.O. Box 3265
Harrisburg, PA 17105-3265
chshields@state.pa.us

Tanya J. McCloskey, Esquire
Christy M. Appleby, Esquire
Candis Tunilo, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
tmccloskey@paoca.org
cappleby@paoca.org
ctunilo@paoca.org
cshoen@paoca.org

Lauren M. Lepkoski
Office of Small Business Advocate
Commerce Building, Suite 1102
300 North Second Street
Harrisburg, PA 17101
llepkoski@state.pa.us

Gary A. Jeffries, Esquire
Senior Counsel
Dominion Retail, Inc.
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SECRETARY'S BUREAU

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Direct Energy Services, LLC)*

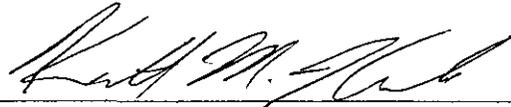
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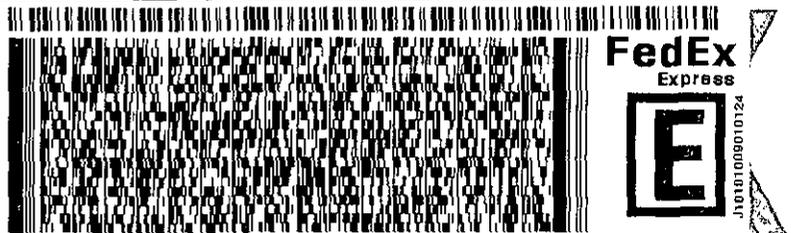
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