

Paul E. Russell
Associate General Counsel

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FEDERAL EXPRESS

December 1, 2010

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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DEC 1 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Proposed 2010 Generation Supply Charge
Reconciliation Report
Docket No. M-2009-2145482**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's proposed 2010 Generation Supply Charge ("GSC") Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through October 31, 2010.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**PROPOSED 2010
GENERATION SUPPLY CHARGE
Reconciliation Report**

Docket No. M-2009-2145482

December 1, 2010

PPL ELECTRIC UTILITIES CORPORATION
2010 GENERATION SUPPLY CHARGE RECONCILIATION
Report For The Period January 1, 2010 to October 31, 2010

Line No.	(A) Total	(B) Residential	(C) Small Commercial & Industrial	(D) Large Commercial & Industrial Fixed Price- Primary	(E) Large Commercial & Industrial Fixed Price - Transmission	(F) Large Commercial & Industrial Hourly Real Time Price	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)	\$ 1,174,479,017	\$ 804,092,045	\$ 279,986,099	\$ 13,556,007	\$ 7,212,311	\$ 69,632,555
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)	1,094,880,808	746,662,827	263,150,759	12,756,201	6,786,785	65,524,236
3	Energy Procurement (Schedule 2, Line 6, Column M)	1,162,529,074	786,177,479	283,525,089	13,707,012	2,432,494	76,687,000
	Administrative Expenses (Schedule 2, Line 6, Column M)	4,779,954	2,257,095	2,257,095	184,500	81,264	-
	Total Expenses to Recover	1,167,309,028	788,434,574	285,782,184	13,891,512	2,513,758	76,687,000
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(72,428,220)	(41,771,747)	(22,631,425)	(1,135,311)	4,273,027	(11,162,764)
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)	(102,804)	(439,993)	347,476	22,728	(97,864)	64,849
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)	\$ (72,531,024)	\$ (42,211,740)	\$ (22,283,949)	\$ (1,112,583)	\$ 4,175,163	\$ (11,097,915)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES

Line No.	Month >>	Residential												(M) Total
		(A) January	(B) February	(C) March	(D) April	(E) May	(F) June	(G) July	(H) August	(I) September	(J) October	(K) November	(L) December	
1	Actual Energy Revenues Billed (including GRT)	\$ 71,867,829	\$ 136,221,224	\$ 107,521,379	\$ 71,101,872	\$ 60,015,837	\$ 69,065,076	\$ 82,795,465	\$ 81,571,297	\$ 68,591,567	\$ 54,740,399	\$ -	\$ -	\$ 804,092,045
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	67,827,827	128,184,172	101,177,616	66,906,862	56,474,903	65,554,837	77,910,533	76,758,590	64,544,759	51,510,715	-	-	756,850,816
4	Merchant Function Charge (MFC) Factor (2)	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	
5	Energy Revenues Available (excluding GRT and MFC)	66,734,942	126,492,141	99,842,073	66,023,691	55,728,434	64,689,513	76,582,114	75,745,377	63,892,766	50,830,774	-	-	746,662,827
6	Energy Procurement	143,648,163	106,150,842	74,758,601	62,658,034	60,499,915	68,266,785	81,410,990	73,554,771	61,410,992	53,818,406	-	-	786,177,479
	Administrative Expenses	136,575	298,617	296,606	224,556	224,730	191,036	216,667	214,528	227,134	224,642	-	-	2,257,095
7	Total Expenses to Recover	143,786,758	106,449,459	75,055,210	62,882,590	60,724,645	68,457,821	81,627,647	73,769,300	61,638,096	54,043,048	-	-	788,434,574
8	Net Over/(Under) Collection	(77,051,816)	20,042,682	24,786,863	3,141,101	(4,995,211)	(3,768,308)	(4,745,533)	1,976,077	2,054,672	(3,212,274)	-	-	(41,771,747)
9	Interest on Over/(Under) Collection	-	-	-	195,664	(284,103)	(201,369)	(210,089)	74,103	66,777	(80,976)	-	-	(439,893)
10	Net Over/(Under) Collection, Including Interest	\$ (77,051,816)	\$ 20,042,682	\$ 24,786,863	\$ 3,336,785	\$ (5,279,314)	\$ (3,969,677)	\$ (4,955,622)	\$ 2,050,180	\$ 2,121,448	\$ (3,293,250)	\$ -	\$ -	\$ (42,211,740)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor
 Residential - (1-0132) (1 - 0132)
 Small Commercial & Industrial (1 - 0012)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
 Small Commercial and Industrial

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 38,491,713	\$ 48,030,833	\$ 33,735,520	\$ 26,666,094	\$ 22,278,810	\$ 23,913,954	\$ 24,895,285	\$ 23,588,935	\$ 21,584,290	\$ 18,802,868	\$ -	\$ -	\$ 279,986,099
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	34,338,702	45,197,014	31,745,124	25,092,784	20,962,290	22,503,031	23,426,463	22,197,188	20,310,817	17,693,496	-	-	263,466,919
4	Merchant Function Charge (MFC) Factor (2)	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	0.9988	
5	Energy Revenues Available (excluding GRT and MFC)	34,287,496	45,142,778	31,707,030	25,062,683	20,937,135	22,476,027	23,398,351	22,170,551	20,286,444	17,672,264	-	-	283,150,759
6	Energy Procurement	63,380,896	42,810,348	34,574,996	25,071,941	20,934,175	16,528,838	25,887,850	19,278,477	17,018,921	17,940,847	-	-	283,525,089
	Administrative Expenses	138,575	298,817	296,609	224,556	224,730	181,036	216,667	214,528	227,134	224,642	-	-	2,287,695
7	Total Expenses to Recover	63,519,471	43,208,965	34,871,605	25,296,497	21,158,905	16,719,874	26,104,517	19,493,006	17,244,055	18,165,489	-	-	285,782,184
8	Net Over/(Under) Collection	(28,221,975)	1,833,813	(3,164,575)	(233,814)	(221,770)	5,756,353	(2,706,166)	2,677,545	3,042,389	(483,225)	-	-	(22,631,425)
9	Interest on Over/(Under) Collection	-	-	-	(14,565)	(12,613)	307,606	(119,804)	100,408	98,878	(12,433)	-	-	347,476
10	Net Over/(Under) Collection, including Interest	\$ (28,221,975)	\$ 1,833,813	\$ (3,164,575)	\$ (248,379)	\$ (234,383)	\$ 6,063,959	\$ (2,825,970)	\$ 2,777,953	\$ 3,141,267	\$ (505,658)	\$ -	\$ -	\$ (22,283,949)

(1) Gross Receipts Tax Factor (1-069)

(2) Merchant Function Charge Factor
 Residential - (1-0132) (1 - 0132)
 Small Commercial & Industrial (1 - 0012)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
Large Commercial & Industrial - Fixed Price - Primary

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	Total
		January	February	March	April	May	June	July	August	September	October	November	December	
1	Actual Energy Revenues Billed (including GRT)	\$ 5,061,266	\$ 2,274,277	\$ 951,046	\$ 758,588	\$ 736,813	\$ 805,523	\$ 819,298	\$ 791,469	\$ 788,867	\$ 568,860	\$ -	\$ -	\$ 13,558,007
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	4,762,651	2,140,095	894,934	713,831	693,341	757,997	770,959	744,772	742,324	535,297	-	-	12,756,201
4	Merchant Function Charge (MFC) Factor (2)													
5	Energy Revenues Available (excluding GRT and MFC)	4,762,651	2,140,095	894,934	713,831	693,341	757,997	770,959	744,772	742,324	535,297	-	-	12,756,201
6	Energy Procurement	5,146,765	2,295,854	1,832,333	218,815	743,270	746,200	811,216	970,185	558,088	386,286	-	-	13,707,012
	Administrative Expenses	11,327	24,410	24,248	18,356	18,370	15,615	17,711	17,536	18,566	18,363	-	-	184,500
7	Total Expenses to Recover	5,158,092	2,320,264	1,856,579	235,171	761,640	761,815	828,927	987,721	576,654	404,649	-	-	13,891,512
8	Net Over/(Under) Collection	(395,441)	(180,169)	(961,645)	478,660	(68,299)	(3,818)	(57,968)	(242,949)	165,670	130,648	-	-	(1,135,311)
9	Interest on Over/(Under) Collection	-	-	-	29,817	(3,885)	(204)	(2,566)	(9,111)	5,384	3,293	-	-	22,728
10	Net Over/(Under) Collection, Including Interest	\$ (395,441)	\$ (180,169)	\$ (961,645)	\$ 508,477	\$ (72,184)	\$ (4,022)	\$ (60,534)	\$ (252,060)	\$ 171,054	\$ 133,941	\$ -	\$ -	\$ (1,112,583)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor - not applicable for Large C&I customers
 Residential - (1-0132) (1 - 0132)
 Small Commercial & Industrial (1 - 0012)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
Large Commercial & Industrial - Fixed Price - Transmission

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (977,330)	\$ 6,617,833	\$ 2,368,412	\$ (1,058,041)	\$ 43,959	\$ 66,431	\$ 15,041	\$ 37,048	\$ 11,191	\$ 97,767	\$ -	\$ -	\$ 7,212,311
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(919,668)	6,227,361	2,220,207	(966,558)	41,365	62,512	14,154	34,862	10,531	91,999	-	-	6,786,785
4	Merchant Function Charge (MFC) Factor (2)													
5	Energy Revenues Available (excluding GRT and MFC)	(919,668)	6,227,361	2,220,207	(966,558)	41,365	62,512	14,154	34,862	10,531	91,999	-	-	6,786,785
6	Energy Procurement	1,147,170	511,726	(214,079)	48,326	185,668	166,322	180,813	216,049	124,388	86,100	-	-	2,432,494
	Administrative Expenses	4,889	10,751	10,679	8,085	8,091	6,878	7,801	7,724	8,178	8,088	-	-	81,264
7	Total Expenses to Recover	1,152,158	522,477	(203,400)	56,411	173,759	173,200	188,614	223,773	132,577	94,188	-	-	2,513,758
8	Net Over/(Under) Collection	(2,071,827)	5,704,904	2,423,607	(1,052,989)	(132,394)	(110,688)	(174,460)	(188,911)	(122,046)	(2,189)	-	-	4,273,027
9	Interest on Over/(Under) Collection	-	-	-	(65,591)	(7,530)	(5,915)	(7,723)	(7,064)	(3,966)	(55)	-	-	(97,864)
10	Net Over/(Under) Collection, Including Interest	\$ (2,071,827)	\$ 5,704,904	\$ 2,423,607	\$ (1,118,580)	\$ (139,924)	\$ (116,603)	\$ (182,183)	\$ (195,995)	\$ (126,012)	\$ (2,244)	\$ -	\$ -	\$ 4,175,163

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor - not applicable for Large C&I customers
 Residential - (1-.0132) (1-.0132)
 Small Commercial & Industrial (1-.0012) (1-.0012)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
Large Commercial & Industrial - Hourly Real Time Pricing

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 20,623,124	\$ 5,531,667	\$ 6,973,360	\$ 6,297,903	\$ 4,774,926	\$ 3,643,499	\$ 5,123,139	\$ 8,015,843	\$ 4,146,951	\$ 3,502,143	\$ -	\$ -	\$ 68,632,555
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	19,406,360	5,205,299	6,561,932	5,926,327	4,493,205	3,428,533	4,820,874	8,483,908	3,902,281	3,295,517	-	-	65,524,236
4	Merchant Function Charge (MFC) Factor (2)													
5	Energy Revenues Available (excluding GRT and MFC)	19,406,360	5,205,299	6,561,932	5,926,327	4,493,205	3,428,533	4,820,874	8,483,908	3,902,281	3,295,517	-	-	65,524,236
6	Energy Procurement Administrative Expenses	31,049,198	7,179,838	5,798,433	4,631,787	4,421,252	4,803,728	6,358,998	5,043,074	4,206,710	3,193,884	-	-	76,687,000
7	Total Expenses to Recover	31,049,198	7,179,838	5,798,433	4,631,787	4,421,252	4,803,728	6,358,998	5,043,074	4,206,710	3,193,884	-	-	76,687,000
8	Net Over/(Under) Collection	(11,642,838)	(1,974,539)	763,499	1,294,540	71,953	(1,375,193)	(1,538,124)	3,440,834	(304,429)	101,633	-	-	(11,162,764)
9	Interest on Over/(Under) Collection	-	-	-	89,639	4,092	(73,487)	(68,084)	129,031	(9,894)	2,562	-	-	64,849
10	Net Over/(Under) Collection, Including Interest	\$ (11,642,838)	\$ (1,974,539)	\$ 763,499	\$ 1,375,179	\$ 76,045	\$ (1,448,680)	\$ (1,606,218)	\$ 3,569,865	\$ (314,323)	\$ 104,195	\$ -	\$ -	\$ (11,097,915)

(1) Gross Receipts Tax Factor (1 - 059)

(2) Merchant Function Charge Factor - not applicable for Large C&I customers
 Residential - (1 - 0132) (1 - 0132)
 Small Commercial & Industrial (1 - 0012)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2010 GENERATION SUPPLY CHARGE
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)	(I)		(J)	(K)	(L)	(M)	(N)
		Interest Rate	Weighting Factor	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission	Large Comm. & Industrial - Hourly Real Time Pricing	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	January 2010	6.25%	0	\$ (120,383,897)	\$ -	\$ (77,051,816)	\$ -	\$ (29,221,975)	\$ -	\$ (395,441)	\$ -	\$ (2,071,827)	\$ -	\$ (11,642,838)	\$ -			
2	February 2010	6.50%	0	25,526,591	-	20,042,682	-	1,933,813	-	(180,169)	-	5,704,904	-	(1,974,639)	-			
3	March 2010	6.50%	0	23,847,749	-	24,786,863	-	(3,164,575)	-	(961,645)	-	2,423,607	-	763,499	-			
4	April 2010	6.50%	11.5/12	3,627,518	225,964	3,141,101	195,664	(233,814)	(14,565)	478,660	29,817	(1,052,969)	(65,591)	1,294,540	80,639			
5	May 2010	6.50%	10.5/12	(5,345,721)	(304,039)	(4,995,211)	(284,103)	(221,770)	(12,613)	(68,299)	(3,885)	(132,394)	(7,530)	71,953	4,092			
6	June 2010	6.75%	9.5/12	498,346	26,630	(3,768,308)	(201,369)	5,756,353	307,605	(3,818)	(204)	(110,688)	(5,915)	(1,375,193)	(73,487)			
7	July 2010	6.25%	8.5/12	(9,222,251)	(408,276)	(4,745,533)	(210,089)	(2,706,166)	(119,804)	(57,968)	(2,566)	(174,460)	(7,723)	(1,538,124)	(68,094)			
8	August 2010	6.00%	7.5/12	7,662,596	287,347	1,976,077	74,103	2,677,545	100,408	(242,949)	(9,111)	(188,911)	(7,084)	3,440,834	129,031			
9	September 2010	6.00%	6.5/12	4,836,256	157,179	2,054,672	66,777	3,042,389	98,878	165,670	5,384	(122,046)	(3,966)	(304,429)	(9,894)			
10	October 2010	5.50%	5.5/12	(3,475,407)	(87,609)	(3,212,274)	(80,976)	(493,225)	(12,433)	130,648	3,293	(2,189)	(55)	101,633	2,562			
11	November 2010	0.00%	4.5/12	-	-	-	-	-	-	-	-	-	-	-	-			
12	December 2010	0.00%	3.5/12	-	-	-	-	-	-	-	-	-	-	-	-			
				<u>\$ (72,428,220)</u>	<u>\$ (102,804)</u>	<u>\$ (41,771,747)</u>	<u>\$ (439,993)</u>	<u>\$ (22,631,425)</u>	<u>\$ 347,476</u>	<u>\$ (1,135,311)</u>	<u>\$ 22,728</u>	<u>\$ 4,273,027</u>	<u>\$ (97,864)</u>	<u>\$ (11,162,764)</u>	<u>\$ 64,849</u>			

(1) From Schedule 2, Line 8, for the respective rate group.

From: Origin ID: ABEA (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St



Allentown, PA 18101

Ship Date: 01DEC10
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Delivery Address Bar Code



Ref # PER 205 734268 000
Invoice #
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SHIP TO: (717) 787-8009 **BILL SENDER**
ROSEMARY CHIAVETTA
PA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BLDG
400 NORTH ST
HARRISBURG, PA 17120

J18301010048225

2 of 2

THU - 02 DEC A1

MPS# 7965 0466 4789

PRIORITY OVERNIGHT

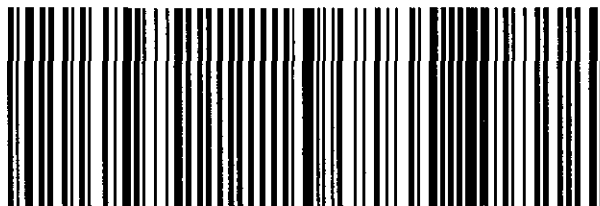
Mstr# 7965 0466 4675 0201

17120

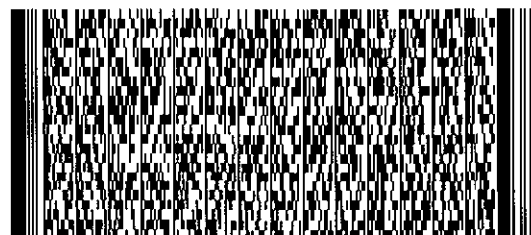
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1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our ServiceGuide. Written claims must be filed within strict time limits, see current FedEx Service Guide.