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FEDERAL EXPRESS

December 1, 2010

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation Proposed 2010
Transmission Service Charge Reconciliation Report
Docket No. M-2009-2139375**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's proposed 2010 Transmission Service Charge ("TSC") Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through October 31, 2010.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
William R. Lloyd, Esquire

Irwin A. Popowsky, Esquire
J. Edward Simms, Esquire

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**PROPOSED 2010
TRANSMISSION SERVICE CHARGE
RECONCILIATION REPORT**

Docket No. M-2009-2139375

December 1, 2010

PPL ELECTRIC UTILITIES CORPORATION
2010 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period December 1, 2009 to October 31, 2010

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 5, 9 & 13)	\$ 86,818,915	\$ 55,524,152	\$ 18,989,376	\$ 6,210,284	\$ 6,095,103
2 Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Column M, Lines 2, 6, 10 & 14)	81,696,598	52,248,227	17,869,002	5,843,876	5,735,493
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 3, 7, 11 & 15)	<u>78,873,413</u>	<u>37,810,261</u>	<u>21,511,480</u>	<u>10,629,548</u>	<u>8,922,124</u>
4 Over/(Under) Collection (Schedule 2, Column M, Lines 4, 8, 12 & 16)	2,823,185	14,437,966	(3,642,478)	(4,785,672)	(3,186,631)
5 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	775,326	1,361,519	(128,365)	(282,333)	(175,495)
6 Audit Adjustment, Including Interest	<u>-</u>	<u>-</u>	<u>(2,271,644)</u>	<u>-</u>	<u>2,271,644</u>
7 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	<u>3,598,511</u>	<u>15,799,485</u>	<u>(6,042,487)</u>	<u>(5,068,005)</u>	<u>(1,090,482)</u>
8 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 7 * MFC) (a)	<u>3,882,888</u>	<u>16,089,911</u>	<u>(6,048,536)</u>	<u>(5,068,005)</u>	<u>(1,090,482)</u>
9 Over/(Under) Collection (Including GRT) (Line 8*1.062699)	<u>\$ 4,126,341</u>	<u>\$ 17,098,732</u>	<u>\$ (6,427,773)</u>	<u>\$ (5,385,764)</u>	<u>\$ (1,158,854)</u>

(a) Merchant Function Charge Factor
Residential $1/(1 - .01805) =$ 1.018382
Small Commercial & Industrial $1/(1 - .0010) =$ 1.001001

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 9,729,098	\$ 12,238,391	\$ 6,260,232	\$ 4,931,299	\$ 3,258,293	\$ 2,750,295	\$ 3,187,765	\$ 3,790,010	\$ 3,732,861	\$ 3,139,224	\$ 2,506,684	\$ -	\$ 55,524,152
2	Actual TSC Revenues Billed (excluding GRT)	9,155,081	11,516,326	5,890,878	4,640,352	3,066,054	2,588,028	2,999,687	3,566,399	3,512,622	2,954,010	2,358,790	-	52,248,227
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	7,123,923	4,280,304	2,856,411	2,751,820	2,488,794	2,581,273	3,187,516	3,199,889	3,184,973	3,046,217	3,109,141	-	37,810,261
4	Over/(Under) Collection (Line 2 minus Line 3)	2,031,158	7,236,022	3,034,467	1,888,532	577,260	6,755	(187,829)	366,510	327,649	(92,207)	(750,351)	-	14,437,966
Small Commercial & Industrial														
5	Actual TSC Revenues Billed (including GRT)	\$ 5,144,089	\$ 5,097,492	\$ 1,712,234	\$ 1,193,670	\$ 941,711	\$ 785,108	\$ 823,012	\$ 876,084	\$ 826,339	\$ 924,572	\$ 665,065	\$ -	\$ 18,989,376
6	Actual TSC Revenues Billed (excluding GRT)	4,840,588	4,796,740	1,611,212	1,123,243	886,150	738,787	774,454	824,395	777,585	870,022	625,826	-	17,869,002
7	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	4,208,764	2,416,185	1,611,013	1,551,035	1,404,228	1,437,755	1,811,235	1,800,928	1,796,491	1,719,094	1,754,752	-	21,511,480
8	Over/(Under) Collection (Line 6 minus Line 7)	631,824	2,380,555	199	(427,792)	(518,078)	(698,968)	(1,036,781)	(976,533)	(1,018,906)	(849,072)	(1,128,926)	-	(3,642,478)
Large Commercial & Industrial - Primary														
9	Actual TSC Revenues Billed (including GRT)	\$ 2,548,289	\$ 2,306,231	\$ 264,700	\$ 179,003	\$ 181,588	\$ 168,372	\$ 119,135	\$ 133,130	\$ 138,743	\$ 55,575	\$ 115,518	\$ -	\$ 6,210,284
10	Actual TSC Revenues Billed (excluding GRT)	2,397,940	2,170,163	249,083	168,442	170,874	158,438	112,106	125,275	130,557	52,296	108,702	-	5,843,876
11	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	2,116,681	1,190,276	792,818	762,884	691,271	696,930	898,395	885,005	884,473	846,621	864,194	-	10,629,548
12	Over/(Under) Collection (Line 10 minus Line 11)	281,259	979,887	(543,735)	(594,442)	(520,397)	(538,492)	(786,289)	(759,730)	(753,916)	(794,325)	(755,492)	-	(4,785,672)
Large Commercial & Industrial - Transmission														
13	Actual TSC Revenues Billed (including GRT)	\$ 1,884,682	\$ 2,148,295	\$ 354,358	\$ 482,647	\$ 233,526	\$ 194,970	\$ 64,409	\$ 167,452	\$ 337,678	\$ 66,259	\$ 160,827	\$ -	\$ 6,095,103
14	Actual TSC Revenues Billed (excluding GRT)	1,773,486	2,021,546	333,451	454,171	219,748	183,467	60,609	157,572	317,755	62,350	151,338	-	5,735,493
15	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	1,698,500	1,009,592	672,561	647,911	586,507	592,059	762,328	750,836	750,513	718,194	733,123	-	8,922,124
16	Over/(Under) Collection (Line 14 minus Line 15)	74,986	1,011,954	(339,110)	(193,740)	(366,759)	(408,592)	(701,719)	(593,264)	(432,758)	(655,844)	(581,785)	-	(3,186,631)
Total														
17	Over/(Under) Collection (Sum of Lines 4, 8, 12 & 16)	3,019,227	11,608,418	2,151,821	672,558	(827,974)	(1,639,297)	(2,712,618)	(1,963,017)	(1,877,931)	(2,391,448)	(3,216,554)	-	2,823,185

**PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2010 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	December 2009	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 10,052,258	\$ 8,501,351	\$ 5,624,811	\$ 5,452,380	\$ 4,925,638	\$ 4,928,790	\$ 6,381,833	\$ 6,429,495	\$ 6,253,181	\$ 5,949,165	\$ 6,065,674	\$ -	\$ 70,564,584
2	Network Transmission Service Charge - Call Option	408,755	-	-	-	-	-	-	-	-	-	-	-	408,755
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1,116,367	633	629	630	632	641	584	551	622	646	668	-	1,122,603
5	Reactive Services Charges	12,059	6	-	7	-	-	-	6	-	-	715	-	12,124
6	Black Start Service	-	-	7	-	7	-	6	5	-	7	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(71,893)	(78,817)	(48,639)	(46,472)	(34,617)	(35,625)	(88,343)	(158,043)	(81,891)	(32,752)	(13,178)	-	(668,070)
9	Transmission Enhancement Charges	403,629	440,521	334,564	282,060	263,025	255,284	430,407	420,180	408,658	401,749	396,404	-	4,037,074
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,192	15,228	11,154	9,765	9,116	8,827	8,432	-	7,996	7,960	7,755	-	111,544
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	(94,533)	-	-	-	-	(94,533)
12	Total Demand Components	11,838,358	8,879,120	5,922,526	5,698,370	5,164,401	5,157,924	6,732,919	6,607,882	6,608,582	6,326,675	6,458,045	-	75,494,822
Energy Components														
13	Reliability First Corporation Charge (RFC)	77,638	38	34	36	35	47	40	33	38	29	38	-	78,006
14	PJM System Control and Dispatch Service	394,294	1,251	352	1,015	943	1,185	907	820	921	726	767	-	403,181
15	Transmission Owner Scheduling, System Control and Dispatch Service	216,437	125	(245)	148	148	194	166	138	161	120	160	-	217,554
16	Regulation and Frequency Response Service	1,187,919	1,083	(1,969)	586	658	1,094	985	1,085	1,137	476	565	-	1,193,699
17	Day Ahead Scheduling Reserve	11,625	8	(20)	5	2	9	33	124	69	(15)	2	-	11,842
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	567,453	251	1,438	314	294	-	-	-	120	293	312	-	570,475
20	Real Time (Balancing)	395,017	6,189	1,919	892	2,038	3,358	5,690	6,021	5,121	564	833	-	427,642
21	Synchronous Condensing Charge	6,584	-	(5)	6	4	7	1	3	2	1	1	-	6,604
22	Operating Reserve - Spinning Reserve Service	291,649	8,271	8,654	12,279	2,258	144,174	(81,201)	20,534	278	1,241	466	-	408,513
23	North American Electric Reliability Corporation Charge (NERC)	60,894	21	19	19	19	25	22	18	21	16	21	-	61,095
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	3,209,510	17,237	10,277	15,280	6,399	150,093	(73,445)	28,776	7,868	3,451	3,165	-	3,378,611
26	Total	\$ 15,147,868	\$ 8,896,357	\$ 5,932,803	\$ 5,713,650	\$ 5,170,800	\$ 5,308,017	\$ 6,659,474	\$ 6,636,658	\$ 6,616,450	\$ 6,330,126	\$ 6,461,210	\$ -	\$ 78,873,413
Demand Factors														
27	Residential	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%
28	Small Commercial & Industrial	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%
29	Large Commercial & Industrial - Primary	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%
30	Large Commercial & Industrial - Transmission	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%
Energy Factors														
31	Residential	43.0%	49.7%	68.0%	67.5%	65.7%	66.5%	70.4%	72.4%	71.0%	71.1%	68.7%	0.0%	0.0%
32	Small Commercial & Industrial	30.1%	26.8%	23.9%	22.0%	24.6%	24.6%	23.7%	21.6%	20.3%	22.3%	23.6%	0.0%	0.0%
33	Large Commercial & Industrial - Primary	16.2%	13.1%	3.7%	2.9%	4.3%	4.5%	3.4%	3.0%	3.1%	3.2%	3.4%	0.0%	0.0%
34	Large Commercial & Industrial - Transmission	10.7%	10.5%	3.4%	7.5%	5.4%	4.4%	2.5%	2.9%	3.4%	3.4%	4.3%	0.0%	0.0%
Demand Expense Allocation														
35	Residential	5,743,544	4,271,745	2,849,327	2,741,486	2,484,593	2,481,478	3,239,207	3,179,052	3,179,389	3,043,763	3,106,966	-	36,320,550
36	Small Commercial & Industrial	3,242,458	2,411,569	1,608,558	1,547,677	1,402,651	1,400,892	1,828,661	1,794,700	1,794,891	1,718,325	1,754,005	-	20,504,387
37	Large Commercial & Industrial - Primary	1,567,352	1,188,026	792,434	762,442	690,997	690,130	900,865	884,135	884,228	846,509	864,088	-	10,101,204
38	Large Commercial & Industrial - Transmission	1,355,004	1,007,780	672,207	646,765	586,160	585,424	764,186	749,965	750,074	718,078	732,988	-	8,568,661
Energy Expense Allocation														
39	Residential	1,380,379	8,559	7,084	10,334	4,201	99,795	(51,691)	20,837	5,584	2,454	2,175	-	1,489,711
40	Small Commercial & Industrial	966,306	4,616	2,455	3,358	1,577	36,863	(17,426)	6,228	1,600	769	747	-	1,007,093
41	Large Commercial & Industrial - Primary	519,329	2,250	384	442	274	6,800	(2,470)	870	245	112	108	-	528,344
42	Large Commercial & Industrial - Transmission	343,498	1,812	354	1,146	347	6,635	(1,858)	841	439	116	135	-	353,463
Total														
43	Residential	7,123,923	4,280,304	2,856,411	2,751,820	2,488,794	2,581,273	3,187,516	3,199,890	3,184,973	3,046,217	3,109,141	-	37,810,261
44	Small Commercial & Industrial	4,208,764	2,416,185	1,611,013	1,551,035	1,404,228	1,437,755	1,811,236	1,800,928	1,796,491	1,719,094	1,754,252	-	21,511,480
45	Large Commercial & Industrial - Primary	2,116,681	1,190,276	792,818	762,884	691,271	696,930	898,395	885,005	884,473	846,621	864,194	-	10,629,548
46	Large Commercial & Industrial - Transmission	1,698,500	1,009,592	672,561	647,911	586,507	592,059	762,328	750,836	750,513	718,194	733,123	-	8,922,124
	Total	15,147,868	8,896,357	5,932,803	5,713,650	5,170,800	5,308,017	6,659,474	6,636,658	6,616,450	6,330,126	6,461,210	-	78,873,413

PPL ELECTRIC UTILITIES CORPORATION
2010 KWH SALES BY MONTH

Line No.	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	1,275,184,446	1,722,496,026	1,563,038,519	1,364,229,723	984,901,908	859,097,420	1,020,017,541	1,243,464,470	1,246,102,530	1,063,544,485	864,466,975	-	13,206,534,043
2	Less: Net Metering	-	-	-	-	-	-	-	-	127,557	-	-	-	127,557
3	Less: Shoppers	-	126,721	211,626,349	298,211,382	280,137,973	264,425,454	330,092,499	423,682,316	438,558,291	384,334,702	322,253,419	-	2,963,449,196
4	Net KWH	1,275,184,446	1,722,369,305	1,351,412,170	1,066,018,341	704,763,935	594,671,966	689,797,485	819,782,154	807,544,239	679,209,783	542,203,556	-	10,252,957,390
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
6	KWH for Use in Energy Allocation	1,377,801,484	1,860,972,342	1,460,163,429	1,151,803,299	761,477,917	642,526,593	745,307,082	885,751,918	872,529,189	733,867,363	585,835,929	-	-
7	KWH % for Energy Expense Allocation	43.0%	49.7%	68.9%	67.6%	65.7%	66.5%	70.4%	72.4%	71.0%	71.1%	68.7%	0.0%	-
Small Commercial & Industrial														
8	Actual KWH Sales Billed	895,310,882	980,539,682	918,211,295	888,844,643	826,986,611	792,620,102	908,129,949	974,615,876	969,148,128	929,850,052	830,461,777	-	9,914,719,087
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	9,874
10	Less: Shoppers	2,644,441	51,768,041	449,869,860	542,485,967	562,452,820	572,956,942	672,800,817	729,590,056	737,841,579	717,127,188	644,297,539	-	5,663,635,250
11	Net KWH	892,666,441	928,771,641	468,341,435	346,358,676	264,533,791	219,663,250	232,541,593	245,025,820	231,306,549	212,722,864	186,154,364	-	4,228,086,424
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
13	KWH for Use in Energy Allocation	964,501,372	1,003,512,040	506,029,952	374,230,959	285,821,436	237,340,059	251,254,752	264,743,814	246,920,321	229,841,164	201,134,636	-	-
14	KWH % for Energy Expense Allocation	30.1%	26.8%	23.9%	22.0%	24.6%	24.6%	23.7%	21.6%	20.3%	22.3%	23.6%	0.0%	-
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	492,768,646	501,599,367	433,284,219	524,098,869	512,238,299	502,127,790	535,999,290	562,446,590	554,411,260	547,567,800	492,387,977	-	5,658,930,107
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	4,809,400
17	Less: Shoppers	802,800	37,444,080	358,072,669	477,333,290	465,022,550	460,575,150	497,319,450	527,341,150	518,048,380	515,869,610	464,923,290	-	4,322,812,459
18	Net KWH	491,965,846	464,155,287	75,211,550	46,765,579	47,216,749	41,552,640	33,810,400	35,105,440	36,362,880	31,698,190	27,464,687	-	1,331,308,248
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	-
20	KWH for Use in Energy Allocation	518,358,933	489,056,387	79,246,515	49,274,469	49,748,789	43,781,865	35,624,267	36,988,784	38,313,683	33,388,741	28,638,118	-	-
21	KWH % for Energy Expense Allocation	16.2%	13.1%	3.7%	2.9%	4.3%	4.5%	3.4%	3.0%	3.1%	3.2%	3.4%	0.0%	-
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	344,093,534	438,317,895	335,689,900	532,118,648	570,758,451	461,524,200	516,524,400	529,422,700	436,287,500	629,363,000	501,458,100	-	5,295,468,326
23	Less: Shoppers	2,103,800	54,748,880	264,890,000	407,785,700	509,545,600	419,918,300	490,440,900	494,590,000	369,532,200	596,603,600	466,012,200	-	4,074,961,180
24	Less: Steeltion Exclusion	8,002,064	-	-	-	-	-	-	-	-	-	-	-	8,002,064
25	Net KWH	333,887,670	383,569,015	71,009,900	124,332,948	61,212,851	41,605,900	26,083,500	34,832,700	66,755,300	33,759,400	35,445,900	-	1,212,505,084
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	-
27	KWH for Use in Energy Allocation	342,854,174	393,857,909	72,914,677	127,668,067	62,854,831	42,721,941	26,783,166	35,767,056	68,545,951	34,664,966	36,396,704	-	-
28	KWH % for Energy Expense Allocation	10.7%	10.5%	3.4%	7.5%	5.4%	4.4%	2.5%	2.9%	5.6%	3.4%	4.3%	0.0%	-
Total														
29	Actual KWH Sales Billed	3,007,267,508	3,642,952,970	3,250,223,933	3,309,291,883	2,894,885,269	2,615,369,602	2,980,671,190	3,309,949,636	3,205,949,418	3,170,325,337	2,688,764,829	-	34,075,651,565
30	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	9,874
31	Less: Shoppers	5,551,041	144,087,722	1,284,248,878	1,725,816,339	1,817,158,943	1,717,875,846	1,990,713,706	2,175,203,522	2,063,980,450	2,212,935,100	1,897,486,448	-	17,035,057,995
32	Less: Steeltion Exclusion	8,002,064	-	-	-	-	-	-	-	-	-	-	-	8,002,064
33	Net KWH	2,993,714,403	3,498,865,248	1,965,975,055	1,583,475,544	1,077,726,326	897,493,756	982,232,978	1,134,746,114	1,141,968,968	957,390,237	791,268,507	-	17,024,857,136
34	KWH for Use in Energy Allocation	3,203,515,963	3,747,388,878	2,118,354,573	1,702,976,794	1,159,902,973	966,370,458	1,058,969,267	1,223,251,372	1,229,309,144	1,031,772,234	852,305,387	-	18,294,126,843

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2010 TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Over/(Under) Collection	Interest on Over/(Under) Collection	Residential	Interest on Over/(Under) Collection	Small Comm. & Industrial	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission	Interest on Over/(Under) Collection
				Total (1)		Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection
1	December 2009	6.25%	19/12	\$ 3,019,227	\$ 298,777	2,031,158	\$ 201,000	631,824	\$ 62,524	281,259	\$ 27,833	74,986	\$ 7,420
2	January 2010	6.25%	18/12	11,608,418	1,088,289	7,236,022	678,377	2,380,555	223,177	979,887	91,864	1,011,954	94,871
3	February	6.50%	17/12	2,151,821	198,147	3,034,467	279,424	199	18	(543,735)	(50,069)	(339,110)	(31,226)
4	March	6.50%	16/12	672,558	58,289	1,888,532	163,673	(427,792)	(37,075)	(594,442)	(51,518)	(193,740)	(16,791)
5	April	6.50%	15/12	(827,974)	(67,273)	577,260	46,902	(518,078)	(42,094)	(520,397)	(42,282)	(366,759)	(29,799)
6	May	6.50%	14/12	(1,639,297)	(124,314)	6,755	512	(698,968)	(53,005)	(538,492)	(40,836)	(408,592)	(30,985)
7	June	6.75%	13/12	(2,712,618)	(198,360)	(187,829)	(13,735)	(1,036,781)	(75,815)	(786,289)	(57,497)	(701,719)	(51,313)
8	July	6.25%	12/12	(1,963,017)	(122,688)	366,510	22,907	(976,533)	(61,033)	(759,730)	(47,483)	(593,264)	(37,079)
9	August	6.00%	11/12	(1,877,931)	(103,286)	327,649	18,021	(1,018,906)	(56,040)	(753,916)	(41,465)	(432,758)	(23,802)
10	September	6.00%	10/12	(2,391,448)	(119,572)	(92,207)	(4,610)	(849,072)	(42,454)	(794,325)	(39,716)	(655,844)	(32,792)
11	October	5.50%	9/12	(3,216,554)	(132,683)	(750,351)	(30,952)	(1,128,926)	(46,568)	(755,492)	(31,164)	(581,785)	(23,999)
12	November	0.00%	8/12	-	-	-	-	-	-	-	-	-	-
13				\$ 2,823,185	\$ 775,326	\$ 14,437,966	\$ 1,361,519	\$ (3,642,478)	\$ (128,365)	\$ (4,785,672)	\$ (282,333)	\$ (3,186,631)	\$ (175,495)

(1) From Schedule 2, Lines 4, 8, 12 or 16, for the respective month and rate group.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2009 to November 30, 2010

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.00137606) \$/KWH (2)	Net TSC Revenue (3)
December	2009	1,275,184,446	\$ 9,588,403	\$ 9,022,687	\$ (132,394)	\$ 9,155,081
January	2010	1,722,369,305	9,719,704	9,146,242	(2,370,084)	11,516,326
February		1,351,412,170	4,284,010	4,031,254	(1,859,624)	5,890,878
March		1,066,018,341	3,372,420	3,173,447	(1,466,905)	4,640,352
April		704,763,935	2,227,690	2,096,257	(969,797)	3,066,054
May		594,671,966	1,880,684	1,769,724	(818,304)	2,588,028
June		689,797,485	2,179,048	2,050,484	(949,203)	2,999,687
July		819,782,154	2,591,211	2,438,329	(1,128,070)	3,566,399
August		807,544,239	2,551,959	2,401,393	(1,111,229)	3,512,622
September		679,209,783	2,145,990	2,019,377	(934,633)	2,954,010
October		542,203,556	1,713,799	1,612,685	(746,105)	2,358,790
November		0	0	-	-	-
		<u>10,252,957,380</u>	<u>\$ 42,254,918</u>	<u>\$ 39,761,879</u>	<u>\$ (12,486,348)</u>	<u>\$ 52,248,227</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2009 to November 30, 2010

		(A)	(B)	(C)	(D)	(E)
Small Commercial & Industrial						
Month		KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor (.00073722) \$/KWH (2)	Net TSC Revenue (3)
December	2009	892,666,441	\$ 5,410,613	\$ 5,091,387	\$ 250,799	\$ 4,840,588
January	2010	928,771,641	4,369,852	4,112,031	(684,709)	4,796,740
February		468,341,435	1,345,316	1,265,941	(345,271)	1,611,212
March		346,358,676	922,317	867,900	(255,343)	1,123,243
April		264,533,791	734,463	691,130	(195,020)	886,150
May		219,663,250	613,014	576,847	(161,940)	738,787
June		232,541,593	640,829	603,020	(171,434)	774,454
July		245,025,820	684,120	643,757	(180,638)	824,395
August		231,306,549	645,123	607,061	(170,524)	777,585
September		212,722,864	757,915	713,198	(156,824)	870,022
October		186,154,364	519,232	488,597	(137,229)	625,826
November		0	0	-	-	-
		<u>4,228,086,424</u>	<u>\$ 16,642,794</u>	<u>\$ 15,660,869</u>	<u>\$ (2,208,133)</u>	<u>\$ 17,869,002</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2009 to November 30, 2010

		(A)	(B)	(C)	(D)	(E)
Large Commercial & Industrial - Primary						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor (.000907686) \$/KWH (2)	Net TSC Revenue (3)	
December	2009	491,965,846	\$ 2,787,387	\$ 2,622,931	\$ 224,991	\$ 2,397,940
January	2010	464,155,287	1,858,508	1,748,856	(421,307)	2,170,163
February		75,211,550	192,152	180,815	(68,268)	249,083
March		46,765,579	133,894	125,994	(42,448)	168,442
April		47,215,749	136,044	128,017	(42,857)	170,874
May		41,552,640	128,290	120,721	(37,717)	158,438
June		33,810,400	86,522	81,417	(30,689)	112,106
July		35,105,440	99,267	93,410	(31,865)	125,275
August		36,362,880	103,668	97,551	(33,006)	130,557
September		31,698,190	24,999	23,524	(28,772)	52,296
October		27,464,687	89,026	83,773	(24,929)	108,702
November		0	0	-	-	-
		<u>1,331,308,248</u>	<u>\$ 5,639,757</u>	<u>\$ 5,307,009</u>	<u>\$ (536,867)</u>	<u>\$ 5,843,876</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2009 to November 30, 2010

		(A)	(B)	(C)	(D)	(E)
Large Commercial & Industrial - Transmission						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.001691029) \$/KWH (2)	Net TSC Revenue (3)	
December	2009	333,897,670	\$ 1,899,969	\$ 1,787,871	\$ 14,385	\$ 1,773,486
January	2010	383,569,015	1,459,001	1,372,920	(648,626)	2,021,546
February		71,009,900	226,749	213,371	(120,080)	333,451
March		124,332,948	259,213	243,920	(210,251)	454,171
April		61,212,851	123,523	116,235	(103,513)	219,748
May		41,605,900	120,202	113,110	(70,357)	183,467
June		26,083,500	17,535	16,501	(44,108)	60,609
July		34,832,700	104,856	98,669	(58,903)	157,572
August		66,755,300	217,715	204,870	(112,885)	317,755
September		33,759,400	5,592	5,262	(57,088)	62,350
October		35,445,900	97,129	91,398	(59,940)	151,338
November		0	0	-	-	-
		<u>1,212,505,084</u>	<u>\$ 4,531,484</u>	<u>\$ 4,264,127</u>	<u>\$ (1,471,366)</u>	<u>\$ 5,735,493</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 1, 2009 to November 30, 2010

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total		Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - December 1, 2009		\$ 33,385,621		\$ 18,916,998		\$ 6,415,912		\$ 2,994,937		\$ 5,057,774
2	December 2009	\$ 357,781	33,743,402	\$ (132,394)	18,784,604	\$ 250,799	6,666,711	\$ 224,991	3,219,928	\$ 14,385	5,072,159
3	January 2010	(4,124,726)	29,618,676	(2,370,084)	16,414,520	(684,709)	5,982,002	(421,307)	2,798,621	(648,626)	4,423,533
4	February	(2,393,243)	27,225,433	(1,859,624)	14,554,896	(345,271)	5,636,731	(68,268)	2,730,353	(120,080)	4,303,453
5	March	(1,974,947)	25,250,486	(1,466,905)	13,087,991	(255,343)	5,381,388	(42,448)	2,687,905	(210,251)	4,093,202
6	April	(1,311,187)	23,939,299	(969,797)	12,118,194	(195,020)	5,186,368	(42,857)	2,645,048	(103,513)	3,989,689
7	May	(1,088,318)	22,850,981	(818,304)	11,299,890	(161,940)	5,024,428	(37,717)	2,607,331	(70,357)	3,919,332
8	June	(1,195,434)	21,655,547	(949,203)	10,350,687	(171,434)	4,852,994	(30,689)	2,576,642	(44,108)	3,875,224
9	July	(1,399,476)	20,256,071	(1,128,070)	9,222,617	(180,638)	4,672,356	(31,865)	2,544,777	(58,903)	3,816,321
10	August	(1,427,644)	18,828,427	(1,111,229)	8,111,388	(170,524)	4,501,832	(33,006)	2,511,771	(112,885)	3,703,436
11	September	(1,177,317)	17,651,110	(934,633)	7,176,755	(156,824)	4,345,008	(28,772)	2,482,999	(57,088)	3,646,348
12	October	(968,203)	16,682,907	(746,105)	6,430,650	(137,229)	4,207,779	(24,929)	2,458,070	(59,940)	3,586,408
13	November	-	16,682,907	-	6,430,650	-	4,207,779	-	2,458,070	-	3,586,408
14		\$ (16,702,714)	\$ 16,682,907	\$ (12,486,348)	\$ 6,430,650	\$ (2,208,133)	\$ 4,207,779	\$ (536,867)	\$ 2,458,070	\$ (1,471,366)	\$ 3,586,408

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at November 30, 2009, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2010 Transmission Service Charge Filing dated December 11, 2009, as revised on Schedule 7, Page 2 of 2.

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF DECEMBER 2009 TRANSMISSION SERVICE CHARGE
BETWEEN REMAND RIDER-1 ESTIMATE USED IN 2009 RECONCILIATION AND ACTUAL RESULTS**

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Small Commercial & Industrial</u>	<u>Large Commercial & Industrial - Primary</u>	<u>Large Commercial & Industrial - Transmission</u>
1 Experienced Net Over/(Under) Collections, Including Interest (A),	\$ 32,212,652	\$ 16,728,149	\$ 7,009,691	\$ 3,614,510	\$ 4,860,302
2 Net Prior Period Remaining Balance (A) and	(505,836)	363,651	(385,326)	(458,260)	(25,901)
3 Amount Transferred from Remand Rider-1 (A)	<u>1,672,843</u>	<u>2,010,389</u>	<u>(217,393)</u>	<u>(183,127)</u>	<u>62,974</u>
4 Net Over(Under) Collection Amount (A)	33,379,659	19,102,189	6,406,972	2,973,123	4,897,375
5 Estimated Amount Transferred from Remand Rider-1 (B)	(1,672,843)	(2,010,389)	217,393	183,127	(62,974)
6 Actual Amount Transferred from Remand Rider-1 (C)	<u>1,678,805</u>	<u>1,825,198</u>	<u>(208,453)</u>	<u>(161,313)</u>	<u>223,373</u>
	<u>\$ 33,385,621</u>	<u>\$ 18,916,998</u>	<u>\$ 6,415,912</u>	<u>\$ 2,994,937</u>	<u>\$ 5,057,774</u>

(A) Schedule A of the Calculation of Final 2010 Transmission Service Charge, dated December 11, 2009, at Docket No. M-2009-2139375.

(B) Schedule 1 of the Final 2009 Remand Rider-1 Reconciliation Filing, dated December 11, 2009, at Docket No. M-2009-2145186.

(C) Schedule 1 of the Revised Final 2009 Remand Rider-1 Reconciliation Filing, dated January 29, 2010, at Docket No. M-2009-2145186.

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PPL Corporation
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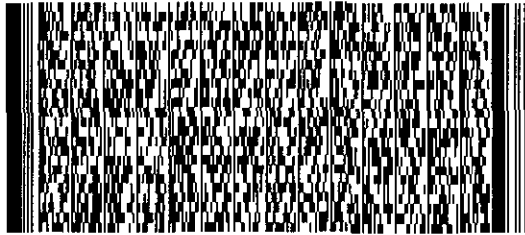
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2 of 2

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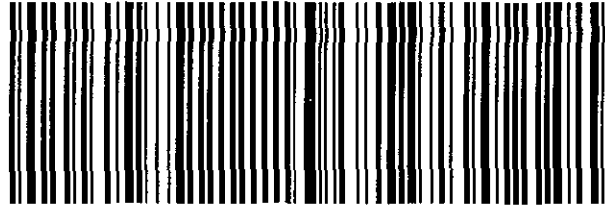
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