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FEDERAL EXPRESS

December 10, 2010

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Final 2010
Transmission Service Charge Reconciliation Report
Docket No. M-2010-2213754**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final 2010 Transmission Service Charge (TSC) Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through November 30, 2010.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 10, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
William R. Lloyd, Esquire

J. Edward Simms, Esquire
Irwin A. Popowsky, Esquire

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DEC 10 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**FINAL 2010
TRANSMISSION SERVICE CHARGE
RECONCILIATION REPORT**

Docket No. M-2010-2213754

December 10, 2010

PPL ELECTRIC UTILITIES CORPORATION
2010 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period December 1, 2009 to November 30, 2010

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 5, 9 & 13)	\$ 90,418,217	\$ 58,226,081	\$ 19,595,916	\$ 6,282,416	\$ 6,313,804
2 Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Column M, Lines 2, 6, 10 & 14)	85,083,542	54,790,742	18,439,757	5,911,752	5,941,291
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 3, 7, 11 & 15)	85,088,696	40,801,197	23,199,370	11,460,794	9,627,335
4 Over/(Under) Collection (Schedule 2, Column M, Lines 4, 8, 12 & 16)	(5,154)	13,989,545	(4,759,613)	(5,549,042)	(3,686,044)
5 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	671,620	1,345,077	(169,327)	(310,323)	(193,807)
6 Audit Adjustment, Including Interest	-	-	(2,271,644)	-	2,271,644
7 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	666,466	15,334,622	(7,200,584)	(5,859,365)	(1,608,207)
8 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 7 + MFC) (a)	941,139	15,616,503	(7,207,792)	(5,859,365)	(1,608,207)
9 Over/(Under) Collection (Including GRT) (Line 8*1.062699)	\$ 1,000,148	\$ 16,595,642	\$ (7,659,713)	\$ (6,226,741)	\$ (1,709,040)

(a) Merchant Function Charge Factor

Residential

$$1/(1 - .01805) =$$

1.018382

Small Commercial & Industrial

$$1/(1 - .0010) =$$

1.001001

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 9,729,098	\$ 12,238,391	\$ 6,260,232	\$ 4,931,299	\$ 3,258,293	\$ 2,750,295	\$ 3,187,765	\$ 3,790,010	\$ 3,732,861	\$ 3,139,224	\$ 2,506,684	\$ 2,701,929	\$ 58,226,061
2	Actual TSC Revenues Billed (excluding GRT)	9,155,081	11,516,326	5,890,878	4,640,352	3,066,054	2,588,028	2,999,687	3,566,399	3,512,622	2,954,010	2,358,790	2,542,515	54,790,742
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	7,123,923	4,280,304	2,856,411	2,751,820	2,488,794	2,581,273	3,187,516	3,199,889	3,184,973	3,046,217	3,109,141	2,990,936	40,801,197
4	Over/(Under) Collection (Line 2 minus Line 3)	2,031,158	7,236,022	3,034,467	1,888,532	577,260	6,755	(187,829)	366,510	327,649	(92,207)	(750,351)	(448,421)	13,989,545
Small Commercial & Industrial														
5	Actual TSC Revenues Billed (including GRT)	\$ 5,144,089	\$ 5,097,492	\$ 1,712,234	\$ 1,193,670	\$ 941,711	\$ 785,108	\$ 823,012	\$ 876,084	\$ 826,339	\$ 924,572	\$ 665,072	\$ 606,533	\$ 19,595,916
6	Actual TSC Revenues Billed (excluding GRT)	4,840,588	4,796,740	1,611,212	1,123,243	886,150	738,787	774,454	824,395	777,585	870,022	625,833	570,748	18,439,757
7	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	4,208,764	2,416,185	1,611,013	1,551,035	1,404,228	1,437,755	1,811,235	1,800,928	1,796,491	1,719,094	1,754,752	1,687,890	23,199,370
8	Over/(Under) Collection (Line 6 minus Line 7)	631,824	2,380,555	199	(427,792)	(518,078)	(698,968)	(1,036,781)	(976,533)	(1,018,906)	(849,072)	(1,128,919)	(1,117,142)	(4,759,613)
Large Commercial & Industrial - Primary														
9	Actual TSC Revenues Billed (including GRT)	\$ 2,548,289	\$ 2,306,231	\$ 264,700	\$ 179,003	\$ 181,588	\$ 168,372	\$ 119,135	\$ 133,130	\$ 138,743	\$ 55,575	\$ 115,518	\$ 72,132	\$ 6,282,416
10	Actual TSC Revenues Billed (excluding GRT)	2,397,940	2,170,163	249,083	168,442	170,874	158,438	112,106	125,275	130,557	52,296	108,702	67,876	5,911,752
11	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	2,116,681	1,190,276	792,818	762,884	691,271	696,930	898,395	885,005	884,473	846,621	864,194	831,246	11,460,794
12	Over/(Under) Collection (Line 10 minus Line 11)	281,259	979,887	(543,735)	(594,442)	(520,397)	(538,492)	(786,289)	(759,730)	(753,916)	(794,325)	(755,492)	(763,370)	(5,549,042)
Large Commercial & Industrial - Transmission														
13	Actual TSC Revenues Billed (including GRT)	\$ 1,884,682	\$ 2,148,295	\$ 354,358	\$ 482,647	\$ 233,526	\$ 194,970	\$ 64,409	\$ 167,452	\$ 337,678	\$ 66,259	\$ 160,827	\$ 218,701	\$ 6,313,804
14	Actual TSC Revenues Billed (excluding GRT)	1,773,486	2,021,546	333,451	454,171	219,748	183,467	60,609	157,572	317,755	62,350	151,338	205,798	5,941,291
15	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	1,698,500	1,009,592	672,561	647,911	586,507	592,059	762,328	750,836	750,513	718,194	733,123	705,211	9,627,335
16	Over/(Under) Collection (Line 14 minus Line 15)	74,986	1,011,954	(339,110)	(193,740)	(366,759)	(408,592)	(701,719)	(593,264)	(432,758)	(655,844)	(581,785)	(499,413)	(3,686,044)
Total														
17	Over/(Under) Collection (Sum of Lines 4, 8, 12 & 16)	3,019,227	11,608,418	2,151,821	672,558	(827,974)	(1,639,297)	(2,712,618)	(1,963,017)	(1,877,931)	(2,391,448)	(3,216,547)	(2,828,346)	(5,154)

**PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2010 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	December 2009	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 10,052,256	\$ 8,501,351	\$ 5,624,811	\$ 5,452,380	\$ 4,925,638	\$ 4,928,790	\$ 6,381,833	\$ 6,429,495	\$ 6,253,191	\$ 5,949,165	\$ 6,065,874	\$ 5,820,636	\$ 76,385,220
2	Network Transmission Service Charge - Call Option	408,755	-	-	-	-	-	-	-	-	-	-	-	408,755
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1,116,367	633	629	630	632	641	584	551	622	646	668	668	1,123,271
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	715	185	906
6	Black Start Service	12,059	6	7	7	7	7	6	5	6	7	7	7	12,131
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(71,893)	(78,617)	(48,639)	(46,472)	(34,617)	(35,625)	(88,343)	(156,043)	(61,891)	(32,752)	(13,178)	(13,991)	(682,061)
9	Transmission Enhancement Charges	403,622	440,521	334,564	282,060	263,625	255,284	430,407	420,160	408,658	401,749	396,404	397,020	4,434,094
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,192	15,226	11,154	9,765	9,116	8,827	8,432	8,221	7,996	7,860	7,755	7,690	119,234
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	(94,533)	-	-	-	-	(94,533)
12	Total Demand Components	11,938,358	8,879,120	5,922,526	5,698,370	5,164,401	5,157,924	6,732,919	6,607,882	6,608,582	6,326,875	6,458,045	6,212,215	81,707,017
Energy Components														
13	Reliability Fuel Corporation Charge (RFC)	77,638	38	34	36	35	47	40	33	38	29	38	37	78,043
14	PJM System Control and Dispatch Service	394,294	1,251	352	1,015	943	1,185	907	820	921	726	767	487	403,668
15	Transmission Owner Scheduling, System Control and Dispatch Service	216,437	125	(245)	148	148	194	168	138	161	120	160	102	217,656
16	Regulation and Frequency Response Service	1,187,919	1,083	(1,889)	566	658	1,094	985	1,085	1,137	476	565	371	1,194,070
17	Day Ahead Scheduling Reserve	11,625	8	(20)	5	2	9	33	124	69	(15)	2	1	11,843
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	567,453	251	1,438	314	294	-	-	-	120	293	312	294	570,769
20	Real Time (Balancing)	395,017	6,189	1,919	892	2,038	3,358	5,690	6,021	5,121	564	833	921	428,563
21	Synchronous Condensing Charge	6,584	-	(5)	6	4	7	1	3	2	1	1	1	6,605
22	Operating Reserve - Spinning Reserve Service	291,649	8,271	8,654	12,279	2,258	144,174	(81,291)	20,534	278	1,241	466	834	409,347
23	North American Electric Reliability Corporation Charge (NERC)	60,894	21	19	19	19	25	22	18	21	16	21	20	61,115
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	3,209,510	17,237	10,277	15,280	6,389	150,093	(73,445)	28,776	7,868	3,451	3,165	3,068	3,381,679
26	Total	\$ 15,147,868	\$ 8,896,357	\$ 5,932,803	\$ 5,713,650	\$ 5,170,800	\$ 5,308,017	\$ 6,659,474	\$ 6,636,658	\$ 6,616,450	\$ 6,330,126	\$ 6,461,210	\$ 6,215,283	\$ 85,088,696
Demand Factors														
27	Residential	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%	48.11%
28	Small Commercial & Industrial	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%	27.16%
29	Large Commercial & Industrial - Primary	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%	13.38%
30	Large Commercial & Industrial - Transmission	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%	11.35%
Energy Factors														
31	Residential	43.0%	49.7%	68.9%	67.6%	65.7%	66.5%	70.4%	72.4%	71.0%	71.1%	68.7%	73.0%	
32	Small Commercial & Industrial	30.1%	26.8%	23.9%	22.0%	24.6%	24.8%	23.7%	21.6%	20.3%	22.3%	23.6%	21.2%	
33	Large Commercial & Industrial - Primary	16.2%	13.1%	3.7%	2.9%	4.3%	4.5%	3.4%	3.0%	3.1%	3.2%	3.4%	1.7%	
34	Large Commercial & Industrial - Transmission	10.7%	10.5%	3.4%	7.5%	5.4%	4.4%	2.9%	2.9%	5.6%	3.4%	4.3%	4.1%	
Demand Expense Allocation														
35	Residential	5,743,544	4,271,745	2,849,327	2,741,486	2,484,593	2,481,478	3,239,207	3,179,052	3,179,389	3,043,763	3,106,966	2,988,697	39,309,247
36	Small Commercial & Industrial	3,242,458	2,411,569	1,608,558	1,547,677	1,402,661	1,400,892	1,828,661	1,794,700	1,794,891	1,718,325	1,754,005	1,687,238	22,191,625
37	Large Commercial & Industrial - Primary	1,597,352	1,188,026	792,434	762,442	690,997	690,130	900,865	884,135	884,228	846,509	864,086	831,194	10,932,398
38	Large Commercial & Industrial - Transmission	1,355,004	1,007,780	672,207	646,765	586,160	585,424	764,186	749,995	750,074	718,078	732,988	705,086	9,273,747
Energy Expense Allocation														
39	Residential	1,380,379	8,559	7,084	10,334	4,201	99,795	(51,691)	20,837	5,584	2,454	2,175	2,239	1,491,950
40	Small Commercial & Industrial	966,306	4,616	2,455	3,358	1,577	36,863	(17,426)	6,228	1,600	769	747	652	1,007,745
41	Large Commercial & Industrial - Primary	519,329	2,250	384	442	274	6,800	870	870	245	112	108	52	528,396
42	Large Commercial & Industrial - Transmission	343,496	1,812	354	1,146	347	6,635	(1,858)	841	439	116	135	125	353,588
Total														
43	Residential	7,123,923	4,280,304	2,856,411	2,751,820	2,488,794	2,581,273	3,187,516	3,199,889	3,184,973	3,046,217	3,109,141	2,990,936	40,801,197
44	Small Commercial & Industrial	4,208,764	2,416,185	1,611,013	1,551,035	1,404,228	1,437,755	1,811,235	1,800,928	1,796,491	1,719,094	1,754,752	1,687,890	23,199,370
45	Large Commercial & Industrial - Primary	2,116,681	1,190,276	792,818	762,884	691,271	696,930	896,395	885,005	884,473	846,621	864,194	831,246	11,460,794
46	Large Commercial & Industrial - Transmission	1,698,500	1,009,592	672,561	647,911	586,507	592,059	762,328	750,836	750,513	718,194	733,123	705,211	9,627,335
	Total	15,147,868	8,896,357	5,932,803	5,713,650	5,170,800	5,308,017	6,659,474	6,636,658	6,616,450	6,330,126	6,461,210	6,215,283	85,088,696

PPL ELECTRIC UTILITIES CORPORATION
2010 KWH SALES BY MONTH

Line No.	Description	(A) December 2009	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) Total Year-to-Date
Residential														
1	Actual KWH Sales Billed	1,275,184,446	1,722,496,026	1,563,036,519	1,364,229,723	984,901,908	859,097,420	1,020,017,541	1,243,464,470	1,246,102,530	1,063,544,485	864,456,975	940,329,780	14,146,863,823
2	Less Net Metering	-	-	-	-	-	-	127,557	-	-	-	-	394,888	522,445
3	Less Shoppers	-	126,721	211,626,349	298,211,382	260,137,873	264,425,454	330,092,469	423,682,316	438,558,291	364,334,702	322,253,419	355,257,243	3,308,706,349
4	Net KWH	1,275,184,446	1,722,369,305	1,351,412,170	1,066,018,341	704,763,935	594,671,966	689,797,485	819,782,154	807,544,238	679,209,783	542,203,556	584,877,649	10,837,635,029
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
6	KWH for Use in Energy Allocation	1,377,801,484	1,860,972,342	1,460,163,428	1,151,803,299	781,477,917	642,526,593	745,307,082	885,751,918	872,529,189	733,867,363	585,835,929	631,728,010	
7	KWH % for Energy Expense Allocation	43.0%	49.7%	68.9%	87.6%	65.7%	66.5%	70.4%	72.4%	71.0%	71.1%	68.7%	73.0%	
Small Commercial & Industrial														
8	Actual KWH Sales Billed	895,310,882	960,539,682	918,211,295	888,844,643	826,986,611	792,620,192	906,129,949	974,615,876	969,148,128	929,850,052	830,461,777	795,785,496	10,710,504,583
9	Less Net Metering	-	-	-	-	-	-	2,787,539	-	-	-	9,874	4,779,501	7,576,914
10	Less Shoppers	2,644,441	51,768,041	448,669,860	542,485,967	562,452,820	572,956,947	672,800,817	729,580,055	737,841,579	717,127,188	644,297,539	620,776,317	6,304,611,567
11	Net KWH	892,666,441	928,771,641	468,541,435	346,358,676	264,533,791	219,663,250	232,541,593	245,025,820	231,302,549	212,722,864	186,154,364	170,229,678	4,398,316,102
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
13	KWH for Use in Energy Allocation	864,501,372	1,003,512,040	506,029,952	374,230,659	285,821,436	237,340,058	251,254,752	264,743,614	249,920,321	229,841,164	201,134,636	183,928,453	
14	KWH % for Energy Expense Allocation	30.1%	28.8%	23.9%	22.0%	24.6%	24.6%	23.7%	21.6%	20.3%	22.3%	23.6%	21.2%	
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	492,768,646	501,599,367	433,284,219	524,098,869	512,238,289	502,127,790	535,999,290	562,446,590	554,411,260	547,567,800	492,387,977	491,984,530	6,150,914,637
16	Less Net Metering	-	-	-	-	-	-	4,809,400	-	-	-	-	10,653,000	15,462,400
17	Less Shoppers	802,800	37,444,080	358,072,669	477,333,290	465,022,550	460,575,150	497,379,490	527,341,150	518,048,380	515,669,610	464,923,290	467,275,100	4,780,087,559
18	Net KWH	491,965,846	464,155,287	75,211,550	46,765,579	47,215,749	41,552,640	33,610,400	35,105,440	36,362,880	31,698,190	27,464,687	14,056,430	1,345,364,678
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
20	KWH for Use in Energy Allocation	518,358,933	489,056,387	79,246,515	49,274,469	49,748,789	43,781,865	35,624,267	36,988,784	38,313,683	33,398,741	28,938,118	14,810,532	
21	KWH % for Energy Expense Allocation	16.2%	13.1%	3.7%	2.0%	4.3%	4.5%	3.4%	3.0%	3.1%	3.2%	3.4%	1.7%	
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	344,003,534	438,317,895	335,689,900	532,118,648	570,758,451	461,524,200	515,524,400	629,422,700	436,287,500	629,363,000	501,458,100	464,888,300	5,760,354,628
23	Less Shoppers	2,103,800	54,748,880	264,680,000	407,765,700	509,545,600	419,918,300	490,440,900	484,590,000	369,532,200	595,603,800	466,012,200	430,406,500	4,505,367,680
24	Less Steeple Exclusion	8,002,064	-	-	-	-	-	-	-	-	-	-	-	8,002,064
25	Net KWH	333,897,670	383,569,015	71,009,900	124,352,948	61,212,851	41,605,900	26,083,500	34,832,700	68,755,300	33,759,400	35,445,900	34,479,800	1,248,984,884
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
27	KWH for Use in Energy Allocation	342,854,174	393,857,909	72,914,677	127,668,067	62,854,831	42,721,941	26,783,166	35,767,056	68,545,951	34,064,966	36,396,704	35,404,690	
28	KWH % for Energy Expense Allocation	10.7%	10.5%	3.4%	7.5%	5.4%	4.4%	2.5%	2.9%	5.6%	3.4%	4.3%	4.1%	
Total														
29	Actual KWH Sales Billed	3,007,267,508	3,642,952,970	3,250,223,933	3,309,281,883	2,894,885,268	2,615,369,602	2,980,671,180	3,306,949,636	3,205,849,418	3,170,325,337	2,688,764,829	2,692,986,108	36,768,637,671
30	Less Net Metering	-	-	-	-	-	-	7,724,496	-	-	-	9,874	15,827,389	23,561,759
31	Less Shoppers	5,551,041	144,087,722	1,284,248,878	1,725,816,309	1,817,158,943	1,717,875,846	1,990,713,708	2,175,200,522	2,063,880,450	2,212,935,100	1,897,486,448	1,973,715,160	18,908,773,155
32	Less Steeple Exclusion	8,002,064	-	-	-	-	-	-	-	-	-	-	-	8,002,064
33	Net KWH	2,993,714,403	3,498,865,248	1,965,975,055	1,583,475,544	1,077,726,326	897,493,756	962,232,978	1,134,746,114	1,141,968,968	957,390,237	791,268,507	803,443,557	17,828,300,693
34	KWH for Use in Energy Allocation	3,203,515,963	3,747,398,678	2,118,354,573	1,702,878,794	1,159,902,973	966,370,458	1,056,969,267	1,223,251,372	1,229,306,144	1,031,772,234	852,305,387	865,871,685	19,158,968,528

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2010 TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)	(I)		(J)	(K)	(L)
		Interest Rate	Weighting Factor	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission				
						Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection			
1	December 2009	6.25%	19/12	\$ 3,019,227	\$ 298,777	2,031,158	\$ 201,000	631,824	\$ 62,524	281,259	\$ 27,833	74,986	\$ 7,420			
2	January 2010	6.25%	18/12	11,608,418	1,088,289	7,236,022	678,377	2,380,555	223,177	979,887	91,864	1,011,954	94,871			
3	February	6.50%	17/12	2,151,821	198,147	3,034,467	279,424	199	18	(543,735)	(50,069)	(339,110)	(31,226)			
4	March	6.50%	16/12	672,558	58,289	1,888,532	163,673	(427,792)	(37,075)	(594,442)	(51,518)	(193,740)	(16,791)			
5	April	6.50%	15/12	(827,974)	(67,273)	577,260	46,902	(518,078)	(42,094)	(520,397)	(42,282)	(366,759)	(29,799)			
6	May	6.50%	14/12	(1,639,297)	(124,314)	6,755	512	(698,968)	(53,005)	(538,492)	(40,836)	(408,592)	(30,985)			
7	June	6.75%	13/12	(2,712,618)	(198,360)	(187,829)	(13,735)	(1,036,781)	(75,815)	(786,289)	(57,497)	(701,719)	(51,313)			
8	July	6.25%	12/12	(1,963,017)	(122,688)	366,510	22,907	(976,533)	(61,033)	(759,730)	(47,483)	(593,264)	(37,079)			
9	August	6.00%	11/12	(1,877,931)	(103,286)	327,649	18,021	(1,018,906)	(56,040)	(753,916)	(41,465)	(432,758)	(23,802)			
10	September	6.00%	10/12	(2,391,448)	(119,572)	(92,207)	(4,610)	(849,072)	(42,454)	(794,325)	(39,716)	(655,844)	(32,792)			
11	October	5.50%	9/12	(3,216,547)	(132,683)	(750,351)	(30,952)	(1,128,919)	(46,568)	(755,492)	(31,164)	(581,785)	(23,999)			
12	November	5.50%	8/12	(2,828,346)	(103,706)	(448,421)	(16,442)	(1,117,142)	(40,962)	(763,370)	(27,990)	(499,413)	(18,312)			
13				\$ (5,154)	\$ 671,620	\$ 13,989,545	\$ 1,345,077	\$ (4,759,613)	\$ (169,327)	\$ (5,549,042)	\$ (310,323)	\$ (3,686,044)	\$ (193,807)			

(1) From Schedule 2, Lines 4, 8, 12 or 16, for the respective month and rate group.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2009 to November 30, 2010

Residential		(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.00137606) \$/KWH (2)	Net TSC Revenue (3)	
December	2009	1,275,184,446	\$ 9,588,403	\$ 9,022,687	\$ (132,394)	\$ 9,155,081
January	2010	1,722,369,305	9,719,704	9,146,242	(2,370,084)	11,516,326
February		1,351,412,170	4,284,010	4,031,254	(1,859,624)	5,890,878
March		1,066,018,341	3,372,420	3,173,447	(1,466,905)	4,640,352
April		704,763,935	2,227,690	2,096,257	(969,797)	3,066,054
May		594,671,966	1,880,684	1,769,724	(818,304)	2,588,028
June		689,797,485	2,179,048	2,050,484	(949,203)	2,999,687
July		819,782,154	2,591,211	2,438,329	(1,128,070)	3,566,399
August		807,544,239	2,551,959	2,401,393	(1,111,229)	3,512,622
September		679,209,783	2,145,990	2,019,377	(934,633)	2,954,010
October		542,203,556	1,713,799	1,612,685	(746,105)	2,358,790
November		584,677,649	1,846,932	1,737,963	(804,552)	2,542,515
		<u>10,837,635,029</u>	<u>\$ 44,101,850</u>	<u>\$ 41,499,842</u>	<u>\$ (13,290,900)</u>	<u>\$ 54,790,742</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2009 to November 30, 2010

		(A)	(B)	(C)	(D)	(E)
Small Commercial & Industrial						
<u>Month</u>	<u>KWH</u>	<u>Gross Transmission Service Charge Revenues</u>	<u>Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)</u>	<u>Returned Through E Factor (.00073722) \$/KWH (2)</u>	<u>Net TSC Revenue (3)</u>	
December 2009	892,666,441	\$ 5,410,613	\$ 5,091,387	\$ 250,799	\$ 4,840,588	
January 2010	928,771,641	4,369,852	4,112,031	(684,709)	4,796,740	
February	468,341,435	1,345,316	1,265,941	(345,271)	1,611,212	
March	346,358,676	922,317	867,900	(255,343)	1,123,243	
April	264,533,791	734,463	691,130	(195,020)	886,150	
May	219,663,250	613,014	576,847	(161,940)	738,787	
June	232,541,593	640,829	603,020	(171,434)	774,454	
July	245,025,820	684,120	643,757	(180,638)	824,395	
August	231,306,549	645,123	607,061	(170,524)	777,585	
September	212,722,864	757,915	713,198	(156,824)	870,022	
October	186,154,364	519,230	488,596	(137,237)	625,833	
November	170,229,678	473,167	445,251	(125,497)	570,748	
	<u>4,398,316,102</u>	<u>\$ 17,115,959</u>	<u>\$ 16,106,119</u>	<u>\$ (2,333,638)</u>	<u>\$ 18,439,757</u>	

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2009 to November 30, 2010

		(A)	(B)	(C)	(D)	(E)
Large Commercial & Industrial - Primary						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor (.000907686) \$/KWH (2)	Net TSC Revenue (3)	
December	2009	491,965,846	\$ 2,787,387	\$ 2,622,931	\$ 224,991	\$ 2,397,940
January	2010	464,155,287	1,858,508	1,748,856	(421,307)	2,170,163
February		75,211,550	192,152	180,815	(68,268)	249,083
March		46,765,579	133,894	125,994	(42,448)	168,442
April		47,215,749	136,044	128,017	(42,857)	170,874
May		41,552,640	128,290	120,721	(37,717)	158,438
June		33,810,400	86,522	81,417	(30,689)	112,106
July		35,105,440	99,267	93,410	(31,865)	125,275
August		36,362,880	103,668	97,551	(33,006)	130,557
September		31,698,190	24,999	23,524	(28,772)	52,296
October		27,464,687	89,026	83,773	(24,929)	108,702
November		14,056,430	58,573	55,117	(12,759)	67,876
		<u>1,345,364,678</u>	<u>\$ 5,698,330</u>	<u>\$ 5,362,126</u>	<u>\$ (549,626)</u>	<u>\$ 5,911,752</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2010 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2009 to November 30, 2010

		(A)	(B)	(C)	(D)	(E)
Large Commercial & Industrial - Transmission						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor (.001691029) \$/KWH (2)	Net TSC Revenue (3)	
December	2009	333,897,670	\$ 1,899,969	\$ 1,787,871	\$ 14,385	\$ 1,773,486
January	2010	383,569,015	1,459,001	1,372,920	(648,626)	2,021,546
February		71,009,900	226,749	213,371	(120,080)	333,451
March		124,332,948	259,213	243,920	(210,251)	454,171
April		61,212,851	123,523	116,235	(103,513)	219,748
May		41,605,900	120,202	113,110	(70,357)	183,467
June		26,083,500	17,535	16,501	(44,108)	60,609
July		34,832,700	104,856	98,669	(58,903)	157,572
August		66,755,300	217,715	204,870	(112,885)	317,755
September		33,759,400	5,592	5,262	(57,088)	62,350
October		35,445,900	97,129	91,398	(59,940)	151,338
November		34,479,800	156,739	147,492	(58,306)	205,798
		<u>1,246,984,884</u>	<u>\$ 4,688,223</u>	<u>\$ 4,411,619</u>	<u>\$ (1,529,672)</u>	<u>\$ 5,941,291</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2009 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2010 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 1, 2009 to November 30, 2010

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total		Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - December 1, 2009		\$ 33,385,621		\$ 18,916,998		\$ 6,415,912		\$ 2,994,937		\$ 5,057,774
2	December 2009	\$ 357,781	33,743,402	\$ (132,394)	18,784,604	\$ 250,799	6,666,711	\$ 224,991	3,219,928	\$ 14,385	5,072,159
3	January 2010	(4,124,726)	29,618,676	(2,370,084)	16,414,520	(684,709)	5,982,002	(421,307)	2,798,621	(648,626)	4,423,533
4	February	(2,383,243)	27,225,433	(1,859,624)	14,554,896	(345,271)	5,636,731	(68,268)	2,730,353	(120,080)	4,303,453
5	March	(1,974,947)	25,250,486	(1,466,905)	13,087,991	(255,343)	5,381,388	(42,448)	2,687,905	(210,251)	4,093,202
6	April	(1,311,187)	23,939,299	(969,797)	12,118,194	(195,020)	5,186,368	(42,857)	2,645,048	(103,513)	3,989,689
7	May	(1,088,318)	22,850,981	(818,304)	11,299,890	(161,940)	5,024,428	(37,717)	2,607,331	(70,357)	3,919,332
8	June	(1,195,434)	21,655,547	(949,203)	10,350,687	(171,434)	4,852,994	(30,689)	2,576,642	(44,108)	3,875,224
9	July	(1,399,476)	20,256,071	(1,128,070)	9,222,617	(180,638)	4,672,356	(31,865)	2,544,777	(58,903)	3,816,321
10	August	(1,427,644)	18,828,427	(1,111,229)	8,111,388	(170,524)	4,501,832	(33,006)	2,511,771	(112,885)	3,703,436
11	September	(1,177,317)	17,651,110	(934,633)	7,176,755	(156,824)	4,345,008	(28,772)	2,482,999	(57,088)	3,646,348
12	October	(968,211)	16,682,899	(746,105)	6,430,650	(137,237)	4,207,771	(24,929)	2,458,070	(59,940)	3,586,408
13	November	(1,001,114)	15,681,785	(804,552)	5,626,098	(125,497)	4,082,274	(12,759)	2,445,311	(58,306)	3,528,102
14		\$ (17,703,836)	\$ 15,681,785	\$ (13,290,900)	\$ 5,626,098	\$ (2,333,638)	\$ 4,082,274	\$ (549,626)	\$ 2,445,311	\$ (1,529,672)	\$ 3,528,102

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1. Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at November 30, 2009, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2010 Transmission Service Charge Filing dated December 11, 2009, as revised on Schedule 7, Page 2 of 2.

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF DECEMBER 2009 TRANSMISSION SERVICE CHARGE
BETWEEN REMAND RIDER-1 ESTIMATE USED IN 2009 RECONCILIATION AND ACTUAL RESULTS**

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Small Commercial & Industrial</u>	<u>Large Commercial & Industrial - Primary</u>	<u>Large Commercial & Industrial - Transmission</u>	
1	Experienced Net Over/(Under) Collections, Including Interest (A),	\$ 32,212,652	\$ 16,728,149	\$ 7,009,691	\$ 3,614,510	\$ 4,860,302
2	Net Prior Period Remaining Balance (A) and	(505,836)	363,651	(385,326)	(458,260)	(25,901)
3	Amount Transferred from Remand Rider-1 (A)	<u>1,672,843</u>	<u>2,010,389</u>	<u>(217,393)</u>	<u>(183,127)</u>	<u>62,974</u>
4	Net Over(Under) Collection Amount (A)	33,379,659	19,102,189	6,406,972	2,973,123	4,897,375
5	Estimated Amount Transferred from Remand Rider-1 (B)	(1,672,843)	(2,010,389)	217,393	183,127	(62,974)
6	Actual Amount Transferred from Remand Rider-1 (C)	<u>1,678,805</u>	<u>1,825,198</u>	<u>(208,453)</u>	<u>(161,313)</u>	<u>223,373</u>
		<u>\$ 33,385,621</u>	<u>\$ 18,916,998</u>	<u>\$ 6,415,912</u>	<u>\$ 2,994,937</u>	<u>\$ 5,057,774</u>

(A) Schedule A of the Calculation of Final 2010 Transmission Service Charge, dated December 11, 2009, at Docket No. M-2009-2139375.

(B) Schedule 1 of the Final 2009 Remand Rider-1 Reconciliation Filing, dated December 11, 2009, at Docket No. M-2009-2145186.

(C) Schedule 1 of the Revised Final 2009 Remand Rider-1 Reconciliation Filing, dated January 29, 2010, at Docket No. M-2009-2145186.

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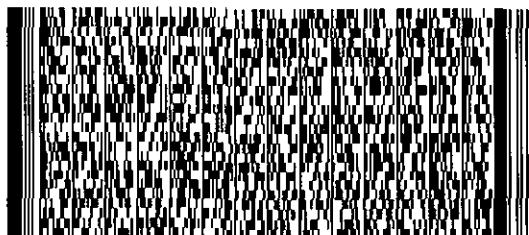
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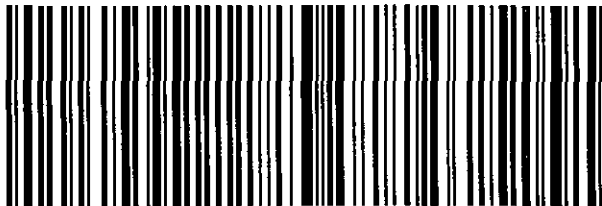
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