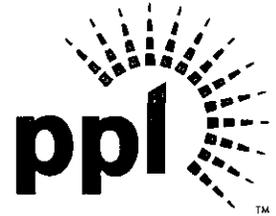


Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
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perussell@pplweb.com



FEDERAL EXPRESS

December 14, 2010

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Final Calculation of 2011
Generation Supply Charge
Docket No. M-2010-2213310**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final calculation of its 2011 Generation Supply Charge ("GSC") for the application period January 1, 2011 through May 31, 2011. This final calculation of the 2011 GSC is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 14, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**FINAL CALCULATION OF 2011
GENERATION SUPPLY CHARGE**

For the Application Period January 1 through May 31, 2011

Docket No. M-2010-2213310

December 14, 2010

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - GSC-1 and GSC-2
 Computation Period: January 1, 2011 through May 31, 2011

(A)	GSC - 1							GSC - 2				
	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J) Large	(K) Large		
Line No.	Total	Residential - Fixed Price	Residential - TOU RS Off-Peak	Residential - TOU RS On-Peak	Residential - TOU RTS Off-Peak	Residential - TOU RTS On-Peak	Small Commercial & Industrial - Fixed Price	Small Commercial & Industrial - TOU Off-Peak	Small Commercial & Industrial - TOU On-Peak	Commercial & Industrial Real Time Price - Primary	Commercial & Industrial Real Time Price - Transmission	
1	Projected Energy Procurement Expenses	\$ 559,479,692	\$ 353,997,373	\$ 59,625	\$ 5,355	\$ 75,007	\$ 23,305	\$ 188,140,614	\$ 647	\$ 626	\$ 8,792,144	\$ 8,384,996
2A	Administrative Charge - Prior Year (Line 2A from Schedule B - Expenses)	\$ 475,020	\$ 310,150	\$ 70	\$ 5	\$ 90	\$ 20	\$ 148,410	\$ -	\$ -	\$ 12,525	\$ 2,750
2B	Administrative Charge - Current Year (Line 2B from Schedule B - Expenses)	\$ 500,000	\$ 326,460	\$ 75	\$ 5	\$ 85	\$ 20	\$ 157,270	\$ -	\$ -	\$ 13,180	\$ 2,895
	Total Line 2	\$ 975,020	\$ 636,610	\$ 145	\$ 10	\$ 185	\$ 40	\$ 306,680	\$ -	\$ -	\$ 25,705	\$ 5,645
3	Total Expenses (Line 1 plus Line 2)	\$ 560,454,712	\$ 354,633,983	\$ 60,770	\$ 5,365	\$ 75,192	\$ 23,345	\$ 188,447,294	\$ 647	\$ 626	\$ 8,817,849	\$ 8,390,641
4	Net Over/(Under) Collection, including Interest (a)	\$ (78,403,975)	\$ (48,089,777)	\$ -	\$ -	\$ -	\$ -	\$ (22,351,152)	\$ -	\$ -	\$ (5,576,565)	\$ (2,386,481)
5	Net Prior Period Remaining Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	Net Over/(Under) Collection Amount	\$ (78,403,975)	\$ (48,089,777)	\$ -	\$ -	\$ -	\$ -	\$ (22,351,152)	\$ -	\$ -	\$ (5,576,565)	\$ (2,386,481)
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 638,858,687	\$ 402,723,760	\$ 60,770	\$ 5,365	\$ 75,192	\$ 23,345	\$ 210,798,446	\$ 647	\$ 626	\$ 14,394,414	\$ 10,777,122
8	Merchant Function Charge (b)	\$ 7,618,888	\$ 7,402,868	\$ 1,099	\$ 99	\$ 1,382	\$ 429	\$ 211,009	\$ 1	\$ 1	\$ -	\$ -
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 646,475,575	\$ 410,126,628	\$ 61,869	\$ 5,464	\$ 76,574	\$ 23,774	\$ 211,009,455	\$ 648	\$ 627	\$ 14,394,414	\$ 10,777,122
10	Projected Total Retail kWh Sales to Customers	7,387,085,929	4,735,036,000	1,072,024	77,734	1,413,650	336,294	2,417,287,000	12,341	9,886	117,126,000	114,713,000
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
12	GSC = Generation Supply Charge (\$/kWh)											
	w/o GRT	\$ 0.08662	\$ 0.05678	\$ 0.07029	\$ 0.05417	\$ 0.07069	\$ 0.08729	\$ 0.05251	\$ 0.06342	\$ 0.12290	\$ 0.09395	
	w/GRT	\$ 0.09205	\$ 0.06034	\$ 0.07470	\$ 0.05756	\$ 0.07513	\$ 0.09276	\$ 0.05580	\$ 0.06740	\$ 0.13060	\$ 0.09984	
Schedule 1 of the Generation Supply Charge Reconciliation Report, dated December 14, (a) 2010, at Docket No. M-2010-2213731												
(b) Merchant Function Charge Factor												
Residential	1/(1 - 01805)	1.018382	1.018382	1.018382	1.018382	1.018382						
Small Commercial & Industrial	1/(1 - .0010)						1.001001	1.001001	1.001001			

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE
 Computation Period: January 1, 2011 through May 31, 2011
 Total Expenses

Line No.		(A)	(B)	(C)	(D)	(E)	(F)
		Total	January 2011	February 2011	March 2011	April 2011	May 2011
1	Projected Energy Procurement Expenses	\$ 559,479,692	\$ 128,221,124	\$ 124,081,753	\$ 116,550,977	\$ 100,665,217	\$ 89,960,621
2A	Administrative Charge Prior Year	\$ 475,020	\$ 95,004	\$ 95,004	\$ 95,004	\$ 95,004	\$ 95,004
2B	Administrative Charge Current Year	\$ 500,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000
	Total Line 2	\$ 975,020	\$ 195,004	\$ 195,004	\$ 195,004	\$ 195,004	\$ 195,004
3	Projected Total KW for the Period January 2011 - May 2011	2,014.51					
4	Projected Total Retail kWh Sales to Customers for the Period January 2011 - May 2011	7,387,085,929	1,684,274,018	1,629,809,534	1,542,973,159	1,334,396,518	1,196,632,700

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE
 Computation Period: January 1, 2011 through May 31, 2011
 Residential Fixed Price

Line No.		(A) Total	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011
1	Projected Energy Procurement Expenses	\$ 353,997,373	\$ 86,564,614	\$ 82,972,746	\$ 75,588,233	\$ 59,842,825	\$ 49,028,955
2A	Administrative Charge Prior Year	\$ 310,150	\$ 62,030	\$ 62,030	\$ 62,030	\$ 62,030	\$ 62,030
2B	Administrative Charge Current Year	\$ 326,460	\$ 65,292	\$ 65,292	\$ 65,292	\$ 65,292	\$ 65,292
	Total Line 2	\$ 636,610	\$ 127,322	\$ 127,322	\$ 127,322	\$ 127,322	\$ 127,322
3	Projected Total KW for the Period January 2011 - May 2011	1,315.29					
4	Projected Total Retail kWh Sales to Customers for the Period January 2011 - May 2011	4,735,038,000	1,150,757,000	1,101,912,000	1,012,804,000	805,337,000	664,228,000
5	KW as percentage of Total	65.290942%					

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE
 Computation Period: January 1, 2011 through May 31, 2011
 Residential TOU RS Off Peak

Line No.		(A) Total	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011
1	Projected Energy Procurement Expenses	\$ 59,625	\$ 15,811	\$ 14,341	\$ 12,515	\$ 9,056	\$ 7,902
2A	Administrative Charge Prior Year	\$ 70	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14
2B	Administrative Charge Current Year	\$ 75	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15
	Total Line 2	\$ 145	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29
3	Projected Total KW for the Period January 2011 - May 2011	0.30					
4	Projected Total Retail kWh Sales to Customers for the Period January 2011 - May 2011	1,072,024	284,275	257,849	225,007	162,821	142,072
5	KW as percentage of Total	0.014892%					

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE
 Computation Period: January 1, 2011 through May 31, 2011
 Residential TOU RS On Peak

Line No.		(A) Total	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011
1	Projected Energy Procurement Expenses	\$ 5,355	\$ 1,420	\$ 1,288	\$ 1,124	\$ 813	\$ 710
2A	Administrative Charge Prior Year	\$ 5	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1
2B	Administrative Charge Current Year	\$ 5	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1
	Total Line 2	\$ 10	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2
3	Projected Total KW for the Period January 2011 - May 2011	0.02					
4	Projected Total Retail kWh Sales to Customers for the Period January 2011 - May 2011	77,734	20,613	18,697	16,316	11,806	10,302
5	KW as percentage of Total	0.000993%					

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE
 Computation Period: January 1, 2011 through May 31, 2011
 Residential TOU RTS Off Peak

Line No.		(A) Total	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011
1	Projected Energy Procurement Expenses	\$ 75,007	\$ 21,305	\$ 19,416	\$ 16,003	\$ 10,112	\$ 8,171
2A	Administrative Charge Prior Year	\$ 90	\$ 18	\$ 18	\$ 18	\$ 18	\$ 18
2B	Administrative Charge Current Year	\$ 95	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19
	Total Line 2	\$ 185	\$ 37	\$ 37	\$ 37	\$ 37	\$ 37
3	Projected Total KW for the Period January 2011 - May 2011	0.39					
4	Projected Total Retail kWh Sales to Customers for the Period January 2011 - May 2011	1,413,650	401,529	365,930	301,613	190,588	153,990
5	KW as percentage of Total	0.019360%					

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE
 Computation Period: January 1, 2011 through May 31, 2011
 Residential TOU RTS On Peak

Line No.		(A) Total	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011
1	Projected Energy Procurement Expenses	\$ 23,305	\$ 6,619	\$ 6,033	\$ 4,972	\$ 3,142	\$ 2,539
2A	Administrative Charge Prior Year	\$ 20	\$ 4	\$ 4	\$ 4	\$ 4	\$ 4
2B	Administrative Charge Current Year	\$ 20	\$ 4	\$ 4	\$ 4	\$ 4	\$ 4
	Total Line 2	\$ 40	\$ 8	\$ 8	\$ 8	\$ 8	\$ 8
3	Projected Total KW for the Period January 2011 - May 2011	0.09					
4	Projected Total Retail kWh Sales to Customers for the Period January 2011 - May 2011	336,294	95,520	87,051	71,751	45,339	36,633
5	KW as percentage of Total	0.004468%					

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE
 Computation Period: January 1, 2011 through May 31, 2011
 Small C&I - Fixed Price

Line No.		(A) Total	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011
1	Projected Energy Procurement Expenses	\$ 188,140,614	\$ 37,787,410	\$ 37,765,499	\$ 37,558,071	\$ 37,537,145	\$ 37,492,489
2A	Administrative Charge Prior Year	\$ 149,410	\$ 29,882	\$ 29,882	\$ 29,882	\$ 29,882	\$ 29,882
2B	Administrative Charge Current Year	\$ 157,270	\$ 31,454	\$ 31,454	\$ 31,454	\$ 31,454	\$ 31,454
	Total Line 2	\$ 306,680	\$ 61,336	\$ 61,336	\$ 61,336	\$ 61,336	\$ 61,336
3	Projected Total KW for the Period January 2011 - May 2011	633.64					
4	Projected Total Retail kWh Sales to Customers for the Period January 2011 - May 2011	2,417,287,000	483,395,000	483,514,000	483,463,000	483,483,000	483,432,000
5	KW as percentage of Total	31.453864%					

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE
 Computation Period: January 1, 2011 through May 31, 2011
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011
1	Projected Energy Procurement Expenses	\$ 647	\$ 148	\$ 146	\$ 130	\$ 115	\$ 108
2A	Administrative Charge Prior Year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Current Year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Projected Total KW for the Period January 2011 - May 2011	0.0034					
4	Projected Total Retail kWh Sales to Customers for the Period January 2011 - May 2011	12,341	2,821	2,780	2,483	2,201	2,056
5	KW as percentage of Total	0.000169%					

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE
 Computation Period: January 1, 2011 through May 31, 2011
 Small C&I - TOU - On Peak

Line No.		(A) Total	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011
1	Projected Energy Procurement Expenses	\$ 626	\$ 143	\$ 141	\$ 126	\$ 112	\$ 104
2A	Administrative Charge Prior Year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Current Year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Projected Total KW for the Period January 2011 - May 2011	0.0027					
4	Projected Total Retail kWh Sales to Customers for the Period January 2011 - May 2011	9,886	2,260	2,227	1,989	1,763	1,647
5	KW as percentage of Total	0.000134%					

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE
 Computation Period: January 1, 2011 through May 31, 2011
 Large C&I - Primary

Line No.		(A) Total	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011
1	Projected Energy Procurement Expenses	\$ 8,792,144	\$ 1,957,143	\$ 1,690,207	\$ 1,724,838	\$ 1,669,607	\$ 1,750,349
2A	Administrative Charge Prior Year	\$ 12,525	\$ 2,505	\$ 2,505	\$ 2,505	\$ 2,505	\$ 2,505
2B	Administrative Charge Current Year	\$ 13,180	\$ 2,636	\$ 2,636	\$ 2,636	\$ 2,636	\$ 2,636
	Total Line 2	\$ 25,705	\$ 5,141	\$ 5,141	\$ 5,141	\$ 5,141	\$ 5,141
3	Projected Total KW for the Period January 2011 - May 2011	53.11					
4	Projected Total Retail kWh Sales to Customers for the Period January 2011 - May 2011	117,126,000	24,914,000	22,052,000	23,283,000	22,816,000	24,061,000
5	KW as percentage of Total	2.636378%					

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE
 Computation Period: January 1, 2011 through May 31, 2011
 Large C&I - Transmission

Line No.		(A) Total	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011
1	Projected Energy Procurement Expenses	\$ 8,384,996	\$ 1,866,511	\$ 1,611,936	\$ 1,644,965	\$ 1,592,290	\$ 1,669,294
2A	Administrative Charge Prior Year	\$ 2,750	\$ 550	\$ 550	\$ 550	\$ 550	\$ 550
2B	Administrative Charge Current Year	\$ 2,895	\$ 579	\$ 579	\$ 579	\$ 579	\$ 579
	Total Line 2	\$ 5,645	\$ 1,129	\$ 1,129	\$ 1,129	\$ 1,129	\$ 1,129
3	Projected Total KW for the Period January 2011 - May 2011	11.66					
4	Projected Total Retail kWh Sales to Customers for the Period January 2011 - May 2011	114,713,000	24,401,000	21,597,000	22,804,000	22,346,000	23,565,000
5	KW as percentage of Total	0.578802%					

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE
 Computation Period: January 1, 2011 through May 31, 2011
 Allocation of Hourly Real Time Pricing Undercollection

Line No.	(A) Total	(B) January 2010	(C) February 2010	(D) March 2010	(E) April 2010	(F) May 2010	(G) June 2010	(H) July 2010	(I) August 2010	(J) September 2010	(K) October 2010	(L) November 2010	(M) December 2010 Estimate*	
1A	Actual Total Retail kWh Sales to Customers for the Period January 2010 - December 2010 (Large Primary)	880,374,114	450,505,407	75,211,550	47,458,579	47,215,749	41,552,640	38,619,800	35,105,440	36,362,880	31,698,190	27,464,687	24,709,430	24,469,762
1B	Actual Total Retail kWh Sales to Customers for the Period January 2010 - December 2010 (Large Transmission)	985,113,670	422,496,895	71,009,900	123,639,948	61,212,851	41,605,900	26,083,500	34,832,700	66,755,300	33,759,400	35,445,900	34,479,800	33,791,576
2	Total Retail kWh Sales Large C&I	1,865,487,784												
3	Net Over/(Under) Collection, Including Interest (a)	\$ (2,554,300)												
4A	Allocation to Large C&I Primary	(1,205,443)												
4B	Allocation to Large C&I Transmission	(1,348,857)												

(a) Schedule 1 of the Generation Supply Charge Reconciliation Report, dated December 14, 2010, at Docket No. M-2010-2213731

December 2010 kWh represent an estimate

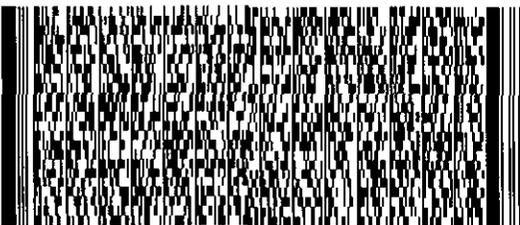
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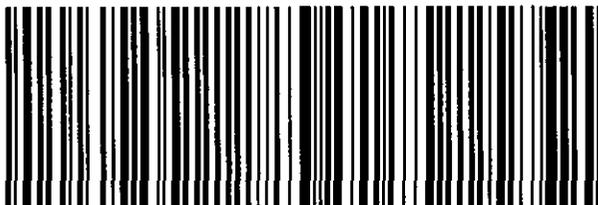
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