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FEDERAL EXPRESS

December 14, 2010

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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DEC 14 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Final 2010 Generation Supply Charge
Reconciliation Report
Docket No. M-2009-2213731**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final 2010 Generation Supply Charge ("GSC") Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through November 30, 2010.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 14, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**FINAL 2010
GENERATION SUPPLY CHARGE
Reconciliation Report**

Docket No. M-2010-2213731

December 14, 2010

PPL ELECTRIC UTILITIES CORPORATION
2010 GENERATION SUPPLY CHARGE RECONCILIATION
Report For The Period January 1, 2010 to December 31, 2010

Line No.	(A) Total	(B) Residential	(C) Small Commercial & Industrial	(D) Large Commercial & Industrial Fixed Price- Primary	(E) Large Commercial & Industrial Fixed Price - Transmission	(F) Large Commercial & Industrial Hourly Real Time Price
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column M)					
	\$ 1,369,138,893	\$ 954,060,813	\$ 317,903,207	\$ 9,749,941	\$ 1,604,365	\$ 85,820,567
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column M)					
	1,276,150,141	885,920,645	298,787,942	9,174,692	1,509,707	80,757,155
3	Energy Procurement (Schedule 2, Line 6, Column M)					
	1,348,449,944	930,667,920	318,711,400	13,352,535	2,353,484	83,364,605
	Administrative Expenses (Schedule 2, Line 6, Column M)					
	5,857,074	2,765,711	2,765,711	226,076	99,576	-
	Total Expenses to Recover					
	1,354,307,018	933,433,631	321,477,111	13,578,611	2,453,060	83,364,605
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)					
	(78,156,877)	(47,512,986)	(22,689,169)	(4,403,919)	(943,353)	(2,607,450)
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column M)					
	(247,098)	(576,791)	338,017	32,797	(94,271)	53,150
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column M)					
	\$ (78,403,975)	\$ (48,089,777)	\$ (22,351,152)	\$ (4,371,122)	\$ (1,037,624)	\$ (2,554,300)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
 Residential

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		January	February	March	April	May	June	July	August	September	October	November	December (3)	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 71,867,829	\$ 136,221,224	\$ 107,521,379	\$ 71,101,872	\$ 60,015,837	\$ 69,695,076	\$ 82,795,465	\$ 81,571,297	\$ 66,561,667	\$ 54,740,399	\$ 58,005,930	\$ 90,962,837	\$ 954,060,813
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	67,627,627	128,184,172	101,177,618	66,906,882	56,474,903	65,554,837	77,910,533	78,756,590	64,544,759	51,510,715	55,524,580	85,598,030	897,771,226
4	Merchant Function Charge (MFC) Factor (2)	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	0.9868	
5	Energy Revenues Available (excluding GRT and MFC)	66,734,942	126,492,141	99,842,073	66,023,691	55,729,434	64,689,513	76,882,114	75,745,377	63,892,768	50,830,774	54,791,656	84,466,162	885,920,545
6	Energy Procurement Administrative Expenses	143,648,183 138,575	106,150,842 298,617	74,758,801 296,809	62,658,034 224,556	60,499,915 224,730	68,266,785 181,036	81,410,980 215,667	73,554,771 214,529	61,410,962 227,134	53,818,406 224,642	64,321,404 222,724	80,169,037 265,882	930,667,920 2,765,711
7	Total Expenses to Recover	143,786,758	106,449,459	75,055,210	62,882,580	60,724,645	68,457,821	81,627,647	73,769,300	61,638,098	54,043,048	64,544,128	80,454,929	933,433,631
8	Net Over/(Under) Collection	(77,051,816)	20,042,682	24,766,863	3,141,101	(4,895,211)	(3,768,308)	(4,745,533)	1,976,077	2,054,872	(3,212,274)	(9,752,472)	4,011,233	(47,512,968)
9	Interest on Over/(Under) Collection	-	-	-	195,664	(284,103)	(201,369)	(210,088)	74,103	68,777	(80,878)	(201,145)	64,347	(578,791)
10	Net Over/(Under) Collection, Including Interest	\$ (77,051,816)	\$ 20,042,682	\$ 24,766,863	\$ 3,336,765	\$ (5,279,314)	\$ (3,969,677)	\$ (4,955,622)	\$ 2,050,180	\$ 2,121,449	\$ (3,293,250)	\$ (9,953,617)	\$ 4,075,580	\$ (48,089,777)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential - (1-.0132)
 Small Commercial & Industrial (1-.0012)

(3) December is estimated.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
 Small Commercial and Industrial

Line No.	Months >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		January	February	March	April	May	June	July	August	September	October	November	December (3)	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 36,491,713	\$ 46,030,633	\$ 33,735,520	\$ 28,666,094	\$ 22,276,610	\$ 23,913,954	\$ 24,695,265	\$ 23,588,935	\$ 21,584,280	\$ 18,802,665	\$ 17,179,262	\$ 20,737,647	\$ 317,903,207
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	34,338,702	45,197,014	31,745,124	25,092,794	20,962,290	22,503,031	23,426,463	22,197,188	20,310,817	17,693,496	16,165,665	19,514,314	296,146,918
4	Merchant Function Charge (MFC) Factor (2)	0.9968	0.9968	0.9968	0.9968	0.9968	0.9968	0.9968	0.9968	0.9968	0.9968	0.9968	0.9968	
5	Energy Revenues Available (excluding GRT and MFC)	34,297,496	45,142,778	31,707,030	25,062,683	20,937,135	22,476,027	23,398,351	22,170,551	20,286,444	17,672,264	16,146,286	19,490,897	296,787,942
6	Energy Procurement Administrative Expenses	63,380,696	42,910,348	34,574,998	25,071,941	20,934,175	16,528,838	25,867,850	19,278,477	17,016,921	17,940,847	17,765,285	17,401,026	318,711,400
		138,575	296,617	296,606	224,556	224,730	181,036	216,667	214,529	222,134	224,642	222,724	265,892	2,765,711
7	Total Expenses to Recover	63,519,471	43,206,965	34,871,605	25,296,497	21,158,905	16,719,674	26,104,517	19,493,006	17,244,055	18,165,489	18,008,009	17,666,916	321,477,111
8	Net Over/(Under) Collection	(29,221,975)	1,833,813	(3,164,575)	(233,614)	(221,770)	5,796,353	(2,706,166)	2,677,545	3,042,389	(493,225)	(1,661,723)	1,603,979	(22,669,169)
9	Interest on Over/(Under) Collection	-	-	-	(14,565)	(12,613)	307,605	(119,804)	100,408	98,878	(12,433)	(38,398)	28,839	338,017
10	Net Over/(Under) Collection, Including Interest	\$ (29,221,975)	\$ 1,833,813	\$ (3,164,575)	\$ (248,379)	\$ (234,383)	\$ 6,063,958	\$ (2,825,970)	\$ 2,777,953	\$ 3,141,267	\$ (505,658)	\$ (1,800,121)	\$ 1,632,818	\$ (22,351,152)

(1) Gross Receipts Tax Factor (1-.050)

(2) Merchant Function Charge Factor
 Residential - (1-.0132) (1 - 0132)
 Small Commercial & Industrial (1 - .0012)

(3) December is estimated

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
Large Commercial & Industrial - Fixed Price - Primary

Line No.	Month >>	(A) January	(B) February	(C) March	(D) April	(E) May	(F) June	(G) July	(H) August	(I) September	(J) October	(K) November	(L) December (3)	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 1,127,320	\$ 2,212,644	\$ 951,046	\$ 758,568	\$ 736,813	\$ 806,523	\$ 619,288	\$ 791,488	\$ 788,867	\$ 568,880	\$ (321,179)	\$ 510,692	\$ 9,749,941
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	1,060,808	2,062,098	894,834	713,831	693,341	757,997	770,959	744,772	742,324	535,297	(302,230)	480,561	9,174,692
4	Merchant Function Charge (MFC) Factor (2)													
5	Energy Revenues Available (excluding GRT and MFC)	1,060,808	2,062,098	894,834	713,831	693,341	757,997	770,959	744,772	742,324	535,297	(302,230)	480,561	9,174,692
6	Energy Procurement	5,146,765	2,296,654	1,832,333	216,815	743,270	746,200	811,216	970,165	558,086	386,286	(798,075)	443,598	13,352,535
	Administrative Expenses	11,327	24,410	24,246	18,356	18,370	15,615	17,711	17,536	18,566	18,363	18,206	23,370	226,076
7	Total Expenses to Recover	5,158,092	2,320,264	1,856,579	235,171	761,640	761,815	828,927	987,721	576,654	404,649	(779,869)	466,968	13,578,611
8	Net Over/(Under) Collection	(4,067,284)	(238,166)	(961,645)	478,660	(68,299)	(3,816)	(57,968)	(242,949)	165,670	130,646	477,639	13,583	(4,403,919)
9	Interest on Over/(Under) Collection	-	-	-	28,817	(3,885)	(204)	(2,566)	(9,111)	5,384	3,283	9,651	218	32,797
10	Net Over/(Under) Collection, Including Interest	\$ (4,067,284)	\$ (238,166)	\$ (961,645)	\$ 506,477	\$ (72,184)	\$ (4,022)	\$ (60,534)	\$ (252,060)	\$ 171,054	\$ 133,941	\$ 487,490	\$ 13,611	\$ (4,371,122)

(1) Gross Receipts Tax Factor (1-.058)

(2) Merchant Function Charge Factor - not applicable for Large C&I customers
 Residential - (1-.0132) (1 - 0132)
 Small Commercial & Industrial (1 - .0012)

(3) December is estimated.

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
Large Commercial & Industrial - Fixed Price - Transmission

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		January	February	March	April	May	June	July	August	September	October	November	December (3)	Total
1	Actual Energy Revenues Billed (including GRT)	\$ (2,402,393)	\$ 2,315,231	\$ 2,359,412	\$ (1,059,041)	\$ 43,050	\$ 66,431	\$ 15,041	\$ 37,048	\$ 11,191	\$ 97,767	\$ 10,744	\$ 106,975	\$ 1,604,365
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(2,260,652)	2,178,632	2,220,207	(996,558)	41,365	62,512	14,154	34,862	10,531	91,999	10,110	102,545	1,509,707
4	Merchant Function Charge (MFC) Factor (2)													
5	Energy Revenues Available (excluding GRT and MFC)	(2,260,652)	2,178,632	2,220,207	(996,558)	41,365	62,512	14,154	34,862	10,531	91,999	10,110	102,545	1,509,707
6	Energy Procurement	1,147,170	511,726	(214,076)	48,326	165,668	166,322	160,813	218,049	124,389	86,100	(175,168)	86,156	2,353,494
	Administrative Expenses	4,989	10,751	10,679	8,095	5,081	6,879	7,801	7,724	8,178	5,088	8,019	10,293	98,576
7	Total Expenses to Recover	1,152,159	522,477	(203,400)	56,411	173,759	173,200	168,614	223,773	132,577	94,186	(167,149)	106,451	2,453,060
8	Net Over/(Under) Collection	(3,412,811)	1,656,155	2,423,607	(1,052,989)	(132,394)	(110,688)	(174,460)	(188,911)	(122,046)	(2,189)	177,259	(3,906)	(943,353)
9	Interest on Over/(Under) Collection	-	-	-	(65,591)	(7,530)	(5,915)	(7,723)	(7,084)	(3,966)	(55)	3,656	(63)	(84,271)
10	Net Over/(Under) Collection, including interest	\$ (3,412,811)	\$ 1,656,155	\$ 2,423,607	\$ (1,118,580)	\$ (138,924)	\$ (116,603)	\$ (182,183)	\$ (195,995)	\$ (126,012)	\$ (2,244)	\$ 180,915	\$ (3,969)	\$ (1,037,624)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor - not applicable for Large C&I customers
 Residential - (1-.0132)
 Small Commercial & Industrial (1-.0012)

(3) December is estimated

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2010 GENERATION SUPPLY CHARGE ("GSC") REVENUES AND EXPENSES
Large Commercial & Industrial - Hourly Real Time Pricing

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		January	February	March	April	May	June	July	August	September	October	November	December (3)	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 25,982,132	\$ 9,895,902	\$ 6,973,360	\$ 6,297,903	\$ 4,774,928	\$ 3,643,499	\$ 5,123,139	\$ 9,015,843	\$ 4,148,951	\$ 3,502,143	\$ 3,360,068	\$ 3,104,681	\$ 85,820,567
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	24,449,186	9,312,044	6,561,832	5,926,327	4,493,205	3,428,533	4,820,874	8,483,908	3,902,281	3,295,517	3,161,843	2,921,505	80,757,155
4	Merchant Function Charge (MFC) Factor (2)													
5	Energy Revenues Available (excluding GRT and MFC)	24,449,186	9,312,044	6,561,832	5,926,327	4,493,205	3,428,533	4,820,874	8,483,908	3,902,281	3,295,517	3,161,843	2,921,505	80,757,155
6	Energy Procurement Administrative Expenses	31,049,198	7,179,938	5,798,433	4,831,787	4,421,252	4,803,726	8,358,998	5,043,074	4,206,710	3,193,884	3,634,428	3,043,177	83,364,606
7	Total Expenses to Recover	31,049,198	7,179,938	5,798,433	4,831,787	4,421,252	4,803,726	8,358,998	5,043,074	4,206,710	3,193,884	3,634,428	3,043,177	83,364,606
8	Net Over/(Under) Collection	(6,600,012)	2,132,106	763,499	1,294,540	71,953	(1,375,193)	(1,538,124)	3,440,834	(904,428)	101,633	(472,585)	(121,672)	(2,607,450)
9	Interest on Over/(Under) Collection	-	-	-	80,639	4,092	(73,457)	(68,094)	129,031	(9,894)	2,562	(9,747)	(1,952)	53,150
10	Net Over/(Under) Collection, Including Interest	\$ (6,600,012)	\$ 2,132,106	\$ 763,499	\$ 1,375,179	\$ 76,045	\$ (1,448,680)	\$ (1,606,218)	\$ 3,569,865	\$ (314,323)	\$ 104,195	\$ (482,332)	\$ (123,624)	\$ (2,554,300)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor - not applicable for Large C&I customers
 Residential - (1-.0132) (1 - .0132)
 Small Commercial & Industrial (1 - .0012)

(3) December is estimated.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2010 GENERATION SUPPLY CHARGE
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Interest Rate	Weighting Factor	Total	Interest on Over/(Under) Collection	Residential	Interest on Over/(Under) Collection	Small Comm. & Industrial	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission	Interest on Over/(Under) Collection	Large Comm. & Industrial - Hourly Real Time Pricing	Interest on Over/(Under) Collection
1	January 2010	6.25%	0	\$ (120,383,898)	\$ -	\$ (77,051,816)	\$ -	\$ (29,221,975)	\$ -	\$ (4,097,284)	\$ -	\$ (3,412,811)	\$ -	\$ (6,600,012)	\$ -
2	February 2010	6.50%	0	25,526,590	-	20,042,682	-	1,933,813	-	(238,166)	-	1,656,155	-	2,132,106	-
3	March 2010	6.50%	0	23,847,749	-	24,786,863	-	(3,164,575)	-	(961,645)	-	2,423,607	-	763,499	-
4	April 2010	6.50%	11.5/12	3,627,518	225,964	3,141,101	195,664	(233,814)	(14,565)	478,660	29,817	(1,052,969)	(65,591)	1,294,540	80,639
5	May 2010	6.50%	10.5/12	(5,345,721)	(304,039)	(4,995,211)	(284,103)	(221,770)	(12,613)	(68,299)	(3,885)	(132,394)	(7,530)	71,953	4,092
6	June 2010	6.75%	9.5/12	498,346	26,630	(3,768,308)	(201,369)	5,756,353	307,605	(3,818)	(204)	(110,688)	(5,915)	(1,375,193)	(73,487)
7	July 2010	6.25%	8.5/12	(9,222,251)	(408,276)	(4,745,533)	(210,089)	(2,706,166)	(119,804)	(57,968)	(2,566)	(174,460)	(7,723)	(1,538,124)	(68,094)
8	August 2010	6.00%	7.5/12	7,662,596	287,347	1,976,077	74,103	2,677,545	100,408	(242,949)	(9,111)	(188,911)	(7,084)	3,440,834	129,031
9	September 2010	6.00%	6.5/12	4,836,256	157,179	2,054,672	66,777	3,042,389	98,878	165,670	5,384	(122,046)	(3,966)	(304,429)	(9,894)
10	October 2010	5.50%	5.5/12	(3,475,407)	(87,609)	(3,212,274)	(80,976)	(493,225)	(12,433)	130,648	3,293	(2,189)	(55)	101,633	2,562
11	November 2010	5.50%	4.5/12	(11,431,882)	(235,783)	(9,752,472)	(201,145)	(1,861,723)	(38,398)	477,639	9,851	177,259	3,656	(472,585)	(9,747)
12	December 2010 (2)	5.50%	3.5/12	5,703,227	91,489	4,011,233	64,347	1,803,979	28,939	13,593	218	(3,906)	(63)	(121,672)	(1,952)
				<u>\$ (78,156,877)</u>	<u>\$ (247,098)</u>	<u>\$ (47,512,986)</u>	<u>\$ (576,791)</u>	<u>\$ (22,689,169)</u>	<u>\$ 338,017</u>	<u>\$ (4,403,919)</u>	<u>\$ 32,797</u>	<u>\$ (943,353)</u>	<u>\$ (94,271)</u>	<u>\$ (2,607,450)</u>	<u>\$ 53,150</u>

(1) From Schedule 2, Line 8, for the respective rate group.

(2) December is estimated.

From: Origin ID: ABEA (610) 774-6908
 Karen Posten
 PPL Corporation
 2 N 9th St



Ship Date: 14DEC10
 ActWgt: 1.0 LB
 CAD: 8616795/NET3090

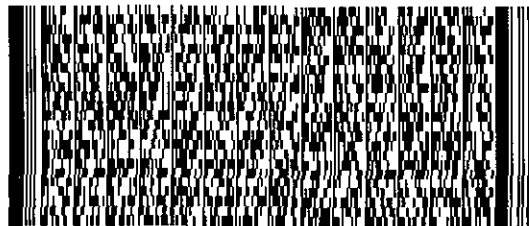
Delivery Address Bar Code



J18361010640225

SHIP TO: (717) 787-8009 BILL SENDER
ROSEMARY CHIAVETTA
PA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BLDG
400 NORTH ST
HARRISBURG, PA 17120

Ref # PER 205 734268 000
 Invoice #
 PO #
 Dept #



TRK# 7942 1735 2271
 0201

WED - 15 DEC A1
 PRIORITY OVERNIGHT

17120

PA-US

MDT

ZN MDTA



58AC1/AARB/2780

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1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

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