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Gary A. Jack
Assistant General Counsel

December 16, 2010

VIA OVERNIGHT DELIVERY

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED
DEC 16 2010
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: Petition of Duquesne Light Company For
Approval of Default Service Plan For The Period
January 1, 2011 Through May 31, 2013
Docket No. P-2009-2135500**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company ("Duquesne") please find an original and seven copies of the Compliance Tariffs of Duquesne Light Company For Approval of its Default Service Plan For The Period January 1, 2011 through May 31, 2013. These tariffs include both the changes resulting from the POLR V settlement and the RFPs conducted for medium and small C & I customers.

Two Duquesne tariffs are hereby supplemented: (1) Supplement No. 39 to Electric – PA PUC No. 24 and (2) Supplement No 8 to Electric – PA PUC No. 3S (Electric Generation Supplier Coordination Tariff) to reflect changes to the Purchase of Receivables program. Both tariff supplements have a proposed effective date of January 1, 2011.

Also provided as CONFIDENTIAL AND PROPRIETARY material in a separate envelope are the worksheets providing the detail of the calculations of the small and medium C & I POLR supply rates, including the actual winning bids.

Very truly yours,

Gary A. Jack
Assistant General Counsel

Enclosures

c: Parties of Record

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

DUQUESNE LIGHT COMPANY :
Petition of Duquesne Light Company for : Docket No. P-2009-2135500
Approval of Default Service Plan for the Period :
from January 1, 2011 Through May 31, 2013 :

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the Compliance Tariffs of Duquesne Light Company in the above-referenced proceeding has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

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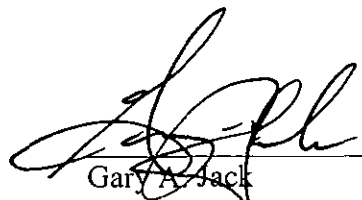
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Dated: December 16, 2010



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: December 16, 2010

EFFECTIVE: January 1, 2011

NOTICE

THIS TARIFF SUPPLEMENT INCREASES, DECREASES AND CHANGES EXISTING RATES AND RIDERS, ADDS PAGES AND REMOVES A RIDER

See Page Two

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SECRETARY'S BUREAU

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****Table of Contents****Twelfth Revised Page No. 3
Cancelling Eleventh Revised Page No. 3**

Page No. 2A, Page No. 2B and Page No. 2C were added to the Tariff.

Rider No. 5 – Time of Day Discounts. This Rider was removed from the Tariff in compliance with the POLR IV proceeding at Docket No. P-00072247 and settlement agreement in that proceeding at paragraph 2G.

Rate RS – Residential Service**Third Revised Page No. 32
Cancelling Second Revised Page No. 32****Rate RH – Residential Service Heating****Third Revised Page No. 35
Cancelling Second Revised Page No. 35****Rate RA – Residential Service Add-On Heat Pump****Third Revised Page No. 38
Cancelling Second Revised Page No. 38****Rate GS/GM – General Service Small and Medium****Fifth Revised Page No. 42
Cancelling Fourth Revised Page No. 42****Rate GMH – General Service Medium Heating****Sixth Revised Page No. 45
Cancelling Fifth Revised Page No. 45****Rate AL – Architectural Lighting Service****Third Revised Page No. 62
Cancelling Second Revised Page No. 62****Rate SE – Street Lighting Energy****Third Revised Page No. 64
Cancelling Second Revised Page No. 64****Rate SM – Street Lighting Municipal****Third Revised Page No. 69
Cancelling Second Revised Page No. 69****Rate SH – Street Lighting Highway****Third Revised Page No. 71
Cancelling Second Revised Page No. 71****Rate UMS – Unmetered Service****Third Revised Page No. 74
Cancelling Second Revised Page No. 74****Rate PAL – Private Area Lighting****Third Revised Page No. 77
Cancelling Second Revised Page No. 77**

Language has been added to reflect the application of transmission charges in Appendix A.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)**Rate GS/GM – General Service Small and Medium**Third Revised Page No. 40
Cancelling Second Revised Page No. 40Sixth Revised Page No. 41
Cancelling Fifth Revised Page No. 41Fifth Revised Page No. 42
Cancelling Fourth Revised Page No. 42**Rate GMH – General Service Medium Heating**Third Revised Page No. 43
Cancelling Second Revised Page No. 43Sixth Revised Page No. 44
Cancelling Fifth Revised Page No. 44Sixth Revised Page No. 45
Cancelling Fifth Revised Page No. 45Fifth Revised Page No. 46
Cancelling Fourth Revised Page No. 46**Rider No. 8 – Default Service Supply**Eighth Revised Page No. 88
Cancelling Seventh Revised Page No. 88First Revised Page No. 88A
Cancelling Original Page No. 88AFirst Revised Page No. 88B
Cancelling Original Page No. 88BFirst Revised Page No. 88C
Cancelling Original Page No. 88C**Rider No. 13 – General Service Separately Metered Electric
Space Heating Service**Third Revised Page No. 97
Cancelling Second Revised Page No. 97

Language has been modified in Rate GS/GM, Rate GMH, Rider No. 8 and Rider No. 13 to reflect the inclusion of small commercial and industrial customers in the competitive procurement process for default supply service.

Rate AL – Architectural Lighting ServiceThird Revised Page No. 61
Cancelling Second Revised Page No. 61

Supply Charge has been eliminated under the Demand Charges.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)**Rate PAL – Private Area Lighting**Third Revised Page No. 76
Cancelling Second Revised Page No. 76

The reference to a 150 wattage Flood Lighting lamp has been eliminated as the Company no longer offers or maintains such lamp wattage.

Rider No. 5 – Time of Day DiscountsFourth Revised Page No. 84
Cancelling Third Revised Page No. 84Second Revised Page No. 85
Cancelling First Revised Page No. 85

Rider No. 5 – Time of Day Discounts has been eliminated from the Tariff in compliance with the POLR IV proceeding at Docket No. P-00072247 and settlement agreement in that proceeding at paragraph 2G.

DECREASES**Rate GS/GM – General Service Small and Medium**Fifth Revised Page No. 42
Cancelling Fourth Revised Page No. 42**Rate GMH – General Service Medium Heating**Fifth Revised Page No. 46
Cancelling Fourth Revised Page No. 46

Unit prices have decreased due to the elimination of the "Maximum Average Supply Charge cents per kilowatt-hour" reference.

Rate AL – Architectural Lighting ServiceThird Revised Page No. 61
Cancelling Second Revised Page No. 61**Rate SE – Street Lighting Energy**Third Revised Page No. 64
Cancelling Second Revised Page No. 64**Rate SM – Street Lighting Municipal**Third Revised Page No. 68
Cancelling Second Revised Page No. 68**Rate SH – Street Lighting Highway**Third Revised Page No. 71
Cancelling Second Revised Page No. 71**Rate PAL – Private Area Lighting**Third Revised Page No. 76
Cancelling Second Revised Page No. 76**Rider No. 8 – Default Service Supply**Eighth Revised Page No. 88
Cancelling Seventh Revised Page No. 88

Unit supply prices have changed resulting in decreases.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES – (Continued)

Rider No. 9 – Day-Ahead Hourly Price Service

Third Revised Page No. 91
Cancelling Second Revised Page No. 91

The fixed retail adder rate in Rider No. 9 has changed, resulting in a decrease.

INCREASES

Rate RS – Residential Service

Third Revised Page No. 32
Cancelling Second Revised Page No. 32

Rate RH – Residential Service Heating

Third Revised Page No. 34
Cancelling Second Revised Page No. 34

Rate RA – Residential Service Add-On Heat Pump

Third Revised Page No. 37
Cancelling Second Revised Page No. 37

Rate UMS – Unmetered Service

Third Revised Page No. 74
Cancelling Second Revised Page No. 74

Unit supply prices have been changed resulting in increases.

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(C) – Indicates Change

RATE RS - RESIDENTIAL SERVICE

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, and general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$7.00

ENERGY CHARGES

	<u>Distribution Charge</u> <u>cents per kilowatt-hour</u>	<u>Supply Charge</u> <u>cents per kilowatt-hour</u>	
All kilowatt-hours	4.2313	7.860	(I)

ELECTRIC CHARGES

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

(C)

RATE RH - RESIDENTIAL SERVICE HEATING

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$7.00

WINTER MONTHLY RATE

For the Billing Months of November through April:

ENERGY CHARGES

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour	
First 500 kilowatt-hours	4.2313	7.860	(I)
Additional kilowatt-hours	2.1912	7.860	(I)

SUMMER MONTHLY RATE

For the Billing Months of May through October:

ENERGY CHARGES

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour	
All kilowatt-hours	4.2313	7.860	(I)

(I) – Indicates Increase

RATE RH - RESIDENTIAL SERVICE HEATING - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

(C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

The Minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer.

RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and an add-on heat pump for space heating. Other energy sources may be used to supplement the add-on heat pump provided that the supplemental energy source is thermostatically controlled to operate only when the outdoor temperature falls to at least 40° F and the add-on heat pump cannot provide the total heating requirements.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$7.00

WINTER MONTHLY RATE

For the Billing Months of November through April:

ENERGY CHARGES

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour	
First 500 kilowatt-hours	2.8953	7.860	(I)
Additional kilowatt-hours	1.4994	7.860	(I)

SUMMER MONTHLY RATE

For the Billing Months of May through October:

ENERGY CHARGES

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour	
All kilowatt-hours	2.8953	7.860	(I)

(I) – Indicates Increase

RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

(C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

The Minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before twenty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period. A Late Payment Charge on a disputed bill may be reduced or eliminated by the Company, or upon order by the Commission, to facilitate payment by the disputing customer.

RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM

AVAILABILITY

Available for all the standard electric service taken on a small or medium general service customer's premises for which a residential rate is not available.

MONTHLY RATE FOR NON-DEMAND METERED CUSTOMERS

CUSTOMER CHARGE

Customer Distribution Charge..... \$7.00

ENERGY CHARGES

	<u>Distribution Charge</u> <u>cents per kilowatt-hour</u>	(C)
All kilowatt-hours	4.2313	

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

MONTHLY RATE FOR DEMAND METERED CUSTOMERS

(C)

CUSTOMER CHARGE

Customer Distribution Charge..... \$30.00

DEMAND CHARGES

	<u>Distribution Charge</u> <u>\$ per kilowatt</u>	(C)
First 5 kilowatts or less of Demand	No Charge	
Additional kilowatts of Demand	4.84	

(C) – Indicates Change

RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM - (Continued)

MONTHLY RATE FOR DEMAND METERED CUSTOMERS - (Continued)

(C)

ENERGY CHARGES

Distribution Charge
cents per kilowatt-hour

(C)

All kilowatt-hours

0.8323

(C)

SUPPLY CHARGES

(C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

MONTHLY RATE

(C)

ELECTRIC CHARGES

The Supply Charges for customers will be updated through competitive requests for proposal described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to non-demand metered customers, customers with monthly metered demand less than 25 kW and customers with monthly metered demand equal to or greater than 25 kW shall be as described in Rider No. 8 and for the effective periods defined in Rider No. 8.

(C)

For purposes of determining the monthly rate for demand metered customers, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly metered demand for that customer available in October of the preceding year. If the customer’s monthly metered demand is less than 25 kW in each of the twelve (12) months, then that customer shall be charged the monthly rate for demand metered customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer’s monthly metered demand is 25 kW or greater for any single month of the twelve (12) month period, then that customer shall be charged the monthly rate for demand metered customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light’s estimate of the customer’s peak monthly metered demand for the next twelve (12) month period.

(C) – Indicates Change

RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM - (Continued)

MONTHLY RATE – (Continued)

ELECTRIC CHARGES – (Continued)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MAXIMUM AVERAGE CHARGE

For customers who elect to purchase their electricity from the Company, the total average charge for distribution and transmission calculated under the rates contained in this Tariff shall not exceed 8.64 cents per kilowatt-hour except by reason of the Minimum Charge. (C)(D)

For customers who elect to purchase their energy from an EGS, and where the total charges would have exceeded 8.64 cents per kilowatt-hour had they purchased their electricity from the Company, the average charge for distribution shall not exceed 7.88 cents per kilowatt-hour. (D)

The maximum average charges shall be allocated among distribution and transmission, where applicable, and billed as follows: (C)

<u>Maximum Average Distribution Charge cents per kilowatt-hour</u>	<u>Maximum Average Transmission Charge cents per kilowatt-hour</u>
7.88	0.76

(C)

This provision is only applicable for those bills that include demand billed on the above Demand Charges.

MINIMUM CHARGE

The Minimum Charge shall be the sum of the Customer Distribution Charge plus a Demand Charge based on 50% of the current month Billing Demand or 30% of the highest Billing Demand, during the preceding eleven months, whichever is greater, plus the current billing period charges for Company supplied transmission and supply service, if any. The Demand Charge shall be determined using the Distribution Charge only, but shall not be less than the Customer Distribution Charge.

RATE GMH - GENERAL SERVICE MEDIUM HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

*American Society of Heating, Refrigerating and Air Conditioning Engineers

MONTHLY RATE

(C)

CUSTOMER CHARGE

Customer Distribution Charge..... \$30.00

WINTER MONTHLY RATE

For the Billing Months of October through May:

ENERGY CHARGES

(C)

	<u>Distribution Charge</u> <u>cents per kilowatt-hour</u>
First 1,250 kilowatt-hours plus 150 kilowatt-hours for each kilowatt of Demand over 6 kilowatts	3.0313
Additional kilowatt-hours	0.8323

SUMMER MONTHLY RATE

For the Billing Months of June through September:

DEMAND CHARGES

(C)

	<u>Distribution Charge</u> <u>\$ per kilowatt</u>
First 5 kilowatts or less of Demand	No Charge
Additional kilowatts of Demand	4.84

(C) – Indicates Change

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE - (Continued) (C)

SUMMER MONTHLY RATE – (Continued)

For the Billing Months of June through September: - (Continued)

ENERGY CHARGES

Distribution Charge (C)
cents per kilowatt-hour

All kilowatt-hours	0.8323
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SUPPLY CHARGES (C)

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES (C)

The Supply Charges for customers will be updated through competitive requests for proposal described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to non-demand metered customers, customers with monthly metered demand less than 25 kW and customers with monthly metered demand equal to or greater than 25 kW shall be as described in Rider No. 8 and for the effective periods defined in Rider No. 8. (C)

For purposes of determining the monthly rate for demand metered customers, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly metered demand for that customer available in October of the preceding year. If the customer’s monthly metered demand is less than 25 kW in each of the twelve (12) months, then that customer shall be charged the monthly rate for demand metered customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer’s monthly metered demand is 25 kW or greater for any single month of the twelve (12) month period, then that customer shall be charged the monthly rate for demand metered customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light’s estimate of the customer’s peak monthly metered demand for the next twelve (12) month period.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(C) – Indicates Change

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE - (Continued)

(C)

ELECTRIC CHARGES – (Continued)

(C)

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

(C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(C)

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE - (Continued)

MAXIMUM AVERAGE CHARGE

(C)

For customers who elect to purchase their electricity from the Company, the total average charge for distribution and transmission calculated under the above rates shall not exceed 8.64 cents per kilowatt-hour except by reason of the Minimum Charge. (C)(D)

For customers who elect to purchase their energy from an EGS, and where the total charges would have exceeded 8.64 cents per kilowatt-hour had they purchased their electricity from the Company, the average charge for distribution shall not exceed 7.88 cents per kilowatt-hour. (D)

The maximum average charges shall be allocated among distribution and transmission, where applicable, and billed as follows: (C)

<u>Maximum Average Distribution Charge cents per kilowatt-hour</u>	<u>Maximum Average Transmission Charge cents per kilowatt-hour</u>
7.88	0.76

(C)

This provision is only applicable for those bills that include demand billed during the billing months of June through September.

MINIMUM CHARGE

For the months of October through May, the Minimum Charge shall be the Customer Distribution Charge for the first kilowatt, plus a Distribution Charge of \$4.55 per kW, plus the current billing period charges for Company supplied transmission and supply service, if any. The Minimum Charge shall not be less than the Customer Distribution Charge. For the months of June through September, the Minimum Charge shall be calculated in accordance with the Minimum Charge provisions in Rate GS/GM.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

RATE AL - ARCHITECTURAL LIGHTING SERVICE

AVAILABILITY

Available for separately metered circuitry connected solely to outdoor architectural lighting equipment, with demand of 5 kilowatts or greater, to be operated during non-peak periods.

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge..... \$7.50

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	(C)
All kilowatts of Demand	1.40	

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Supply Charge cents per kilowatt-hour	(D)
All kilowatt-hours	0.1991	5.840	

ELECTRIC CHARGES

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(C) – Indicates Change

(D) – Indicates Decrease

RATE AL - ARCHITECTURAL LIGHTING SERVICE - (Continued)MONTHLY RATE - (Continued)**ELECTRIC CHARGES – (continued)**

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply charges and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

The Minimum Charge shall be the Customer Distribution Charge.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

DETERMINATION OF DEMAND

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands which may exceed 30 kilowatts will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 or more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above.

RATE SE - STREET LIGHTING ENERGY

AVAILABILITY

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly charge per lamp..... \$3.17

SUPPLY CHARGE

All kilowatt-hours 5.840 cents per kWh (D)

ELECTRIC CHARGES

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RATE SM - STREET LIGHTING MUNICIPAL

AVAILABILITY

Available for mercury vapor and high pressure sodium lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

(Available for mercury vapor street lighting only where served prior to January 30, 1983, and continuously thereafter at the same location.)

MONTHLY RATE

Bills shall be rendered monthly according to the following rates:

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	<u>Supply Charge per Unit</u>	
Mercury Vapor				
100	44	\$12.52	\$2.57	(D)
175	74	\$12.78	\$4.32	(D)
250	102	\$13.03	\$5.96	(D)
400	161	\$13.54	\$9.40	(D)
1,000	386	\$15.59	\$22.54	(D)
Sodium Vapor				
70	29	\$12.94	\$1.69	(D)
100	50	\$13.04	\$2.92	(D)
150	71	\$13.22	\$4.15	(D)
250	110	\$13.57	\$6.42	(D)
400	170	\$14.11	\$9.93	(D)
1,000	387	\$16.23	\$22.60	(D)

ELECTRIC CHARGES

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

(D) – Indicates Decrease

RATE SM - STREET LIGHTING MUNICIPAL - (Continued)**MONTHLY RATE – (Continued)****ELECTRIC CHARGES – (Continued)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

(C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

POLES

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at his own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$10.26 for each pole required.

RATE SH - STREET LIGHTING HIGHWAY

AVAILABILITY

Available for high intensity discharge lighting of state highways for normal dusk to dawn operation of approximately 4,200 hours per year where the highway lighting system acceptable to Duquesne Light Company is installed by the State and ownership of the entire highway lighting system has been transferred to the Company for a nominal consideration.

MONTHLY RATE

Bills shall be rendered monthly according to the following rates:

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	<u>Supply Charge per Unit</u>	
Sodium Vapor				
100	50	\$13.04	\$2.92	(D)
150	71	\$13.22	\$4.15	(D)
200	95	\$13.40	\$5.55	(D)
400	170	\$14.11	\$9.93	(D)

ELECTRIC CHARGES

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

(C)

RATE UMS – UNMETERED SERVICE

AVAILABILITY

Available to customers using unmetered standard service at each point of connection for customer-owned and maintained equipment such as traffic signals, communication devices and billboard lighting.

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge..... \$10.00

ENERGY CHARGES

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour	
All kilowatt-hours	2.5602	7.027	(I)

ELECTRIC CHARGES

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RATE PAL - PRIVATE AREA LIGHTING**AVAILABILITY**

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

MONTHLY RATE

Bills shall be rendered monthly according to the following rates:

DUQUESNE LIGHT COMPANY OWNED AND MAINTAINED EQUIPMENT**Monthly Rate Per Unit**

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	<u>Supply Charge per Unit</u>	
High Pressure Sodium				
70	29	\$12.94	\$1.69	(D)
100	50	\$13.04	\$2.92	(D)
150	71	\$13.22	\$4.15	(D)
250	110	\$13.57	\$6.42	(D)
400	170	\$14.11	\$9.93	(D)
Flood Lighting				
100	46	\$14.35	\$2.69	(D)
250	100	\$14.93	\$5.84	(D)
400	155	\$15.52	\$9.05	(D)

UNMETERED ENERGY FOR CUSTOMER OWNED AND MAINTAINED EQUIPMENT

70	29	\$3.17	\$1.69	(D)
100	46	\$3.17	\$2.69	(D)
150	67	\$3.17	\$3.91	(D)
250	100	\$3.17	\$5.84	(D)
400	155	\$3.17	\$9.05	(D)

(D) – Indicates Decrease

(C) – Indicates Change

ISSUED: DECEMBER 16, 2010

EFFECTIVE: JANUARY 1, 2011

RATE PAL - PRIVATE AREA LIGHTING - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A. (C)

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

POLES

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

STANDARD CONTRACT RIDERS - (Continued)

(C)

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STANDARD CONTRACT RIDERS - (Continued)

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules GS/GM AND GMH)

Default Service Supply (“DSS”) provides commercial and industrial customers with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period. (C)

DEFAULT SERVICE SUPPLY RATE

Customers with monthly metered demand less than 25 kW. (C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
January 1, 2011 through May 31, 2011	5.8463
June 1, 2011 through May 31, 2012	X.XXXX
June 1, 2012 through May 31, 2013	X.XXXX

Customers with monthly metered demand equal to or greater than 25 kW. (C)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
January 1, 2011 through May 31, 2011	6.0468
June 1, 2011 through November 30, 2011	X.XXXX
December 1, 2011 through May 31, 2012	X.XXXX
June 1, 2012 through November 30, 2012	X.XXXX
December 1, 2012 through May 31, 2013	X.XXXX

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a Request for Proposal (“RFP”) process. The charges for DSS calculated based on the results of the RFP process for service under this Rider will be effective as defined above. (C)

DSS obtained through the RFP process includes energy, capacity, transmission and distribution line losses, congestion and congestion management costs, Alternative Energy Credits (“AECs”) and other such services or products that are required to provide default service to the Company’s commercial and industrial customers including Auction Revenue Rights and Financial Transmission Rights (“ARRs/FTRs”). DSS shall not include transmission service within Duquesne’s zone or ancillary services. Duquesne will be responsible for and continue to provide network integration transmission service, ancillary services, and grid management charges on behalf of all default service load. The applicable charges for these services are defined in Appendix A of this Tariff. (C)

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule 45.1.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules GS/GM AND GMH)****PROCUREMENT PROCESS****(C)**

The Company will conduct separate RFP solicitations for DSS under this Rider approximately every six (6) months. The RFP process will be bid out separately for customers with monthly metered demand less than 25 kW and for customers with monthly metered demand equal to or greater than 25 kW to ensure that there is no cross subsidization.

(C)

The Company will update the rates for the DSS according to the schedule in the above tables. The Company will issue RFPs prior to the beginning of each Application Period to update the default service supply rates. The updated rates will be based on the new price(s) available from the winning suppliers through the RFP process. The rates will include a reconciliation adjustment for the prior period as described in the "Calculation of Rate" section of this Rider. In the month prior to the beginning of each Application Period, the Company will file new DSS charges with the Pennsylvania Public Utility Commission ("Commission") for the subsequent Application Period, and, upon Commission approval, these charges shall become effective on the first day of the following month.

(C)

The commercial and industrial load for the RFP will be divided into Tranches. Winning suppliers will provide DSS for the percentage of DSS load corresponding to the number of Tranches won in the RFP. Duquesne seeks to procure all Tranches in the RFP process pursuant to the RFP schedule approved by the Commission.

(C)

The selection of bids will be submitted to the Commission for its approval or rejection within one business day after submittal. If the bids are not acted on by the Commission within one business day, the Company may proceed on the basis that they are approved and award the bids pursuant to 52 Pa. Code § 54.188(d).

(C)**CONTINGENCY PLAN****(C)**

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within 10 days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, "Calculation of Rate."

(C)**CALCULATION OF RATE**

DSS rates shall be determined based on the formula described in this section. The rates shall include an adjustment to reconcile revenue and expense for the previous application period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

(C) – Indicates Change

ISSUED: DECEMBER 16, 2010**EFFECTIVE: JANUARY 1, 2011**

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules GS/GM AND GMH)****CALCULATION OF RATE – (Continued)**

$$DSS = \frac{((DSSa - E) / (1-T))}{S} \quad (C)$$

Where:

- DSS = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider. (C)
- DSS_a = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. (C)
- E = Experienced net over or undercollection of costs associated with the acquisition of supply for applicable customers ending one month prior to the end of the preceding Application Period, including applicable interest. Estimated costs will be included for the final month due to timing of the filings, with full reconciliations in the subsequent filing. Interest shall be computed monthly at the rate provided for in Section 52 Pa. Code §54.187(f), from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. (C)
- S = The Company's default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period. (C)
- T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)****(Applicable to Rate Schedules GS/GM AND GMH)****CALCULATION OF RATE – (Continued)**

The DSS shall be filed with the Commission on or about the fifteenth day of the month prior to the start of the next Application Period. The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission, and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or undercollection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. (C)

The Company will file with the Commission by the fifteenth day of the month prior to the next Application Period a reconciliation of the DSS revenue recovery during the immediately preceding Application Period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after the beginning of the next calendar month and shall remain in effect until new DSS rates are approved by the Commission. (C)

Minimum bills shall not be reduced by reason of the DSS. DSS charges shall not be a part of the monthly rate schedule minimum nor be subject to any credits or discounts.

Application of the DSS shall be subject to continuous review and audit by the Commission at intervals it shall determine.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE** – (Continued)

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

MONTHLY CHARGES – (Continued)**PJM Ancillary Service Charges and Other PJM Charges** – (Continued)

REG_{RT} = Hourly real-time regulation charge in \$/MWH as calculated by PJM for supporting the customer's load.

SCN_{RT} = Real-time Synchronous Condensing Charge in \$/MWH for supporting the customer's load if this charge is billed separately by PJM to the Company.

S1A = PJM Schedule 1A rate in \$/MWH applicable to the Duquesne Zone.

PJM_S = PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.

R_D = Reactive supply service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 2.

B_D = Blackstart service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 6A.

Retail Margin

FRA = The Company's fixed retail adder of \$4.49 per MWH. (D)

Renewable Energy

REN = Pass-through of the costs in \$/MWH for the Company to comply with the Pennsylvania Alternative Energy Portfolio Standards (AEPS) Act of 2004 (Act 213).

Customer's Capacity Obligation and Network Service Peak Load

CO_D = Capacity Obligation in MW for each day associated with supporting the customer's load as described in the section "Determination of Capacity Obligation".

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 13 - GENERAL SERVICE SEPARATELY METERED ELECTRIC SPACE HEATING SERVICE

(Applicable to Rate GS/GM)

AVAILABILITY

Available for separately metered circuitry connected to electric space heating devices limited to electric resistance heaters, add-on heat pumps, heat pump compressors, system fans, pumps and controls except where the customer uses the Company's service for water heating, then water heating may also be included on the circuit. The space heating service may be provided at the same voltage as other electric service.

MONTHLY RATE

ENERGY CHARGES

For the billing months of November through April, all kilowatt-hours will be billed the kilowatt-hour Monthly Energy Charges of Rate GS/GM. The applicable Monthly Energy Charge will be determined based on the customer's monthly metered demand, including the demand associated with the separately metered electric space heating, as described in the Electric Charges section of Rate GS/GM. For the billing months of May through October, Rate GS/GM will apply. (C)
(C)

METER CHARGE.....\$13.21 per month

The customer will be responsible for any necessary wiring, structural or equipment changes or relocations to allow the isolation and metering of the electric space heating system.

(C) – Indicates Change