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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

December 20, 2010

BY FED EX

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Re: Supplement No. 6 to Tariff Electric – Pa PUC No. 4
Replacement Pages

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission an original and eight (8) copies of replacement tariff Page No. 32 for the Generation Supply Adjustment ("GSA") for Electric Tariff No. 4, Supplement No. 6 filed on October 28, 2010 as well as supporting calculation replacement pages originally filed on November 3, 2010. Due to the change in the Public Utility Realty Tax Act ("PURTA") Gross Receipts Tax ("GRT") Surcharge Rate noticed in the Pennsylvania Bulletin dated December 18, 2010, several prices related to the GSA will change. Specifically, the GSA for Procurement Class 2, Small Commercial & Industrial up to 100 kW, for Rate HT and the phase-in rates for the first and second energy blocks of Rate HT will decrease.

Additionally, we have included eight copies of replacement tariff Page No. 87A reflecting the Voluntary Market Rate Phase In Rider, which was inadvertently omitted from the original filing. We have also included the Table of Contents Page which was updated to include the Rider.

The Company has also reviewed this GRT Surcharge rate change for any possible impact on the Alternative Energy Portfolio Standard ("AEPS") rates and has concluded that the rates will not change.

In support of this filing, the Company is providing the following Attachments:

Attachment A – The PURTA Revised Surcharge Rate Notice for the Tax Year Beginning January 1, 2011;

Rosemary Chiavetta, Secretary
December 20, 2010
Page 2

Attachment B – Revised GSA Tariff Page;

Attachment C – Revised GSA Attachments supporting the GSA filing Electric Tariff No. 4, Supplement No. 6 replacement tariff Page No. 32;

Attachment D – Revised AEPS Attachments supporting the AEPS filing as part of Electric Tariff No. 4, Supplement No. 6;

Attachment E – Revised Table of Contents Tariff Page and Revised Voluntary Market Rate Phase In Rider Tariff Page.

Please date-stamp the enclosed extra copy of this letter as proof of filing and return it in the envelope provided.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



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cc: C. Walker-Davis, Director, Office of Special Assistants
Robert Wilson, Director, Bureau of Fixed Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Office of Trial Staff
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Attachment A

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**PURTA Revised Surcharge Rate Notice for the Tax
Year Beginning January 1, 2011**

NOTICES

Public Utility Realty Tax Act (PURTA); Revised Surcharge Rate Notice for the Tax Year Beginning January 1, 2011

[40 Pa.B. 7304]

[Saturday, December 18, 2010]

This notice replaces the PURTA Surcharge Rate Notice previously published at 40 Pa.B. 5423 (September 18, 2010).

8111-A(d) requires the Secretary of Revenue to publish the rate 72 P. S. § of the Public Utility Realty Tax Act (PURTA) surcharge in the form of an annual notice in the *Pennsylvania Bulletin*. The tax rate established in 72 P. S. 8111-A(d) shall be imposed upon gross receipts taxes as provided in 72 P. S. § 8111-A(d) for the period beginning the next January 1. §

8111-A The result of the PURTA surcharge calculation provided in 72 P. S. § for the tax year beginning January 1, 2011, is 1.6 mills (0.0016). Therefore, a 8111-A(d) will be imposed for the taxable surcharge pursuant to 72 P. S. § period beginning January 1, 2011. The additional 1.6 mills (0.0016) shall be paid upon each dollar of gross receipts reported and settled in accordance with 8101, except gross receipts from providing mobile telecommunication 72 P. S. § services and telegraph or telephone messages transmitted in interstate commerce.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 10-2419. Filed for public inspection December 17, 2010, 9:00 a.m.]

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**PA PUBLIC UTILITY COMMISSION
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Revised GSA Tariff Page

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
 LOADS UP TO 500KW (CONTINUED)**

<u>Rate</u>		<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>GSA Price</u>	<u>Phase-In Price</u>
PD	Up to 100 kW					
	Per KW	GSA(2) 1.0000	x.xxxx	1.000		\$ 8.01
	1st 150 hours use	GSA(2) 1.0338	x.xxxx	1.000	\$ 0.0858	\$ 0.0887
	Next 150 hours use	GSA(2) 0.8332	x.xxxx	1.000	\$ 0.0858	\$ 0.0715
	Additional kWh	GSA(2) 0.4361	x.xxxx	1.000	\$ 0.0858	\$ 0.0374
PD	101-500 kW					
	Per KW	GSA(3) 1.0000	x.xxxx	1.000		\$ 8.01
	1st 150 hours use	GSA(3) 1.0460	x.xxxx	1.000	\$ 0.0848	\$ 0.0887
	Next 150 hours use	GSA(3) 0.7723	x.xxxx	1.000	\$ 0.0848	\$ 0.0655
	Additional kWh	GSA(3) 0.4042	x.xxxx	1.000	\$ 0.0848	\$ 0.0343
HT	Up to 100 kW					
	Per KW	GSA(2) 1.0000	x.xxxx	1.000		\$ 11.85
	1st 150 hours use	GSA(2) 0.9568	x.xxxx	1.000	\$ 0.0822	\$ 0.0786
	Next 150 hours use	GSA(2) 0.6466	x.xxxx	1.000	\$ 0.0822	\$ 0.0532
	Additional kWh	GSA(2) 0.3389	x.xxxx	1.000	\$ 0.0822	\$ 0.0279
HT	101-500 kW					
	Per KW	GSA(3) 1.0000	x.xxxx	1.000		\$ 11.85
	1st 150 hours use	GSA(3) 1.0000	x.xxxx	1.000	\$ 0.0813	\$ 0.0813
	Next 150 hours use	GSA(3) 0.6807	x.xxxx	1.000	\$ 0.0813	\$ 0.0553
	Additional kWh	GSA(3) 0.3567	x.xxxx	1.000	\$ 0.0813	\$ 0.0290
POL		GSA(2)			\$ 0.0644	\$ 0.0644
SLS		GSA(2)			\$ 0.0644	\$ 0.0644
TLCL		GSA(2)			\$ 0.0873	\$ 0.0873
SLE		GSA(2)			\$ 0.0644	\$ 0.0644
AL		GSA(2)			\$ 0.0644	\$ 0.0644

(C)

*Price = GSA(n)*Phase-in Factor if applicable
 For the kW charge for HT, PD the factor is applied to the 2010 rate
 ** Prices shall exclude capacity from the Procurement Class 2 RFP results

Procedure: The GSA shall be filed 45 days before the effective date in conjunction with the Reconciliation Schedule.

(C) Denotes Change

Attachment C

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**Revised GSA Attachments Supporting the GSA
Filing Electric Tariff No. 4, Supplement No. 6**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: January 1, 2011 through March 31, 2011
 cents/kWh

	<u>Amount</u>	<u>GSA Rate w/o GRT</u>	<u>Residential (Rates R, RH and OP)</u>	
			<u>w/o GRT Incl. Line Loss Ratio</u>	<u>w/GRT Incl. Line Loss Ratio</u>
C Factor				
-Cost (a)	\$ 279,746,948	8.17	8.17	8.70
Total Cost	\$ 279,746,948	8.17	8.17	8.70
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 776,857	0.02	0.02	0.02
Total Administrative Cost	\$ 776,857	0.02	0.02	0.02
Total E Factor Including Interest	\$ -	0.00	0.00	0.00
Working Capital Adjustment				
Working Capital Adjustment (b)		0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04
Total GSA Rate		8.23	8.23	8.76
S Sales for Application Period in kWh	3,421,993,907			
Gross Receipts Tax (GRT)	6.06%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2010-2161575				

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
 Application Period: January 1, 2011 through March 31, 2011
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, POL, AL)		Lighting 2 (TLCL)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		
C Factor												
-Cost (a)	\$ 72,854,922	8.14	8.14	8.67	8.00	8.52	7.67	8.16	8.14	8.67	8.14	8.67
-Capacity Credit (a), (b)									(2.15)	(2.29)		
Total Cost	\$ 72,854,922	8.14	8.14	8.67	8.00	8.52	7.67	8.16	5.99	6.38	8.14	8.67
A Administrative Cost Factor												
-Administrative Cost (a)	\$ 203,454	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Total Administrative Cost	\$ 203,454	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Total E Factor Including Interest	\$ -	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Working Capital Adjustment												
Working Capital Adjustment (c)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total GSA Rate		8.20	8.20	8.73	8.06	8.58	7.73	8.22	6.05	6.44	8.20	8.73
S Sales for Application Period In kWh	894,666,077											
Gross Receipts Tax (GRT)	6.06%											
(a) Adjusted for overall line loss factor ratio (b) Refer to Attachment 2, Page 4 of 6 (c) Based on Settlement at Docket No. R-2010-2161575												

PECO GSA 2 Phase Out Factors

Rates GS, PD, and HT

for the Period of January 1, 2011 through March 31, 2011

	Billing Determinants	Proration	Determinants	Pricing	Revenue
Rate GS					
First 80 Hours Use	1,282,283,986 kWh	28%	872,251,879	\$ 0.1997	\$ 174,188,700
Next 80 Hrs Use-Summer	398,070,529 kWh	9%	270,780,709	\$ 0.1033	\$ 27,971,647
Additional Use-Except	2,420,152,600 kWh	54%	1,646,267,657	\$ 0.0717	\$ 118,037,391
Over 400 Hrs & 2000 kwh	244,876,722 kWh	5%	166,573,227	\$ 0.0414	\$ 6,896,132
Space Heating	164,962,768 kWh	4%	112,213,118	\$ 0.0602	\$ 6,755,230
Total	4,510,346,605 kWh	100%	3,068,086,590		\$ 333,849,100
Rate PD					
Capacity Charge	58,523 kW		18,283	\$ 8.01	\$ 146,443
First 150 hrs use	8,723,534 kWh	35%	2,725,220	\$ 0.0887	\$ 241,727
Next 150 hrs use	8,137,668 kWh	33%	2,542,196	\$ 0.0598	\$ 152,023
Additional use	7,805,567 kWh	32%	2,438,445	\$ 0.0313	\$ 76,323
Total	24,666,759 kWh	100%	7,705,861		\$ 616,517
Rate HT					
Capacity Charge	39,997 kW		11,214	\$ 11.85	\$ 132,889
First 150 hrs use	5,873,049 kWh	35%	1,646,674	\$ 0.0799	\$ 131,589
Next 150 hrs use	5,667,438 kWh	34%	1,589,025	\$ 0.0540	\$ 85,807
Additional use	5,308,610 kWh	32%	1,488,418	\$ 0.0283	\$ 42,122
Total	16,849,095 kWh	100%	4,724,116		\$ 392,388

Projected Default Rate GS Sales	3,068,086,590 kWh
GSA GS-2 Rate	\$ 0.0873
Total Default Gen Revenues	\$ 267,843,959
Revenue Check	\$ -

	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
Rate GS-2												
Electric Generation Charge												
First 80 Hours Use	872,251,879 kWh	\$ 174,188,700	52.2%	\$ 0.1997	\$ 0.1602	\$ 0.1602	\$ 139,749,938	\$ 139,749,938	\$ 0.1602	\$ (0.0395)	-19.8%	1.8353
Next 80 Hrs Use-Summer	270,780,709 kWh	\$ 27,971,647	8.4%	\$ 0.1033	\$ 0.0829	\$ 0.0829	\$ 22,441,387	\$ 22,441,387	\$ 0.0829	\$ (0.0204)	-19.8%	0.9493
Additional Use-Except	1,646,267,657 kWh	\$ 118,037,391	35.4%	\$ 0.0717	\$ 0.0575	\$ 0.0575	\$ 94,700,277	\$ 94,700,277	\$ 0.0575	\$ (0.0142)	-19.8%	0.6589
Over 400 Hrs & 2000 kwh	166,573,227 kWh	\$ 6,896,132	2.1%	\$ 0.0414	\$ 0.0332	\$ 0.0332	\$ 5,532,701	\$ 5,532,701	\$ 0.0332	\$ (0.0082)	-19.8%	0.3805
Space Heating	112,213,118 kWh	\$ 6,755,230	2.0%	\$ 0.0602	\$ 0.0483	\$ 0.0483	\$ 5,419,657	\$ 5,419,657	\$ 0.0483	\$ (0.0119)	-19.8%	0.5532
Total	3,068,086,590 kWh	\$ 333,849,100	100.0%				\$ 267,843,959	\$ 267,843,959				
Revenue Check						\$ -		\$ -				

Projected Default Rate PD Sales	7,705,861 kWh
GSA PD-2 Rate	\$ 0.0858
Total Default Gen Revenues	\$ 661,163
Revenue Check	\$ -

	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
Rate PD-2												
Electric Generation Charge												
Capacity Charge	18,283 kW	\$ 146,443	23.8%	\$ 8.01	\$ 8.5901	\$ 8.01	\$ 146,443	\$ 146,443	\$ 8.01	\$ -	0.0%	1.0000
First 150 hrs use	2,725,220 kWh	\$ 241,727	38.2%	\$ 0.0887	\$ 0.0951	\$ 0.0887	\$ 241,727	\$ 241,727	\$ 0.0887	\$ -	0.0%	1.0338
Next 150 hrs use	2,542,196 kWh	\$ 152,023	24.7%	\$ 0.0598	\$ 0.0641	\$ 0.0641	\$ 163,032	\$ 181,747	\$ 0.0715	\$ 0.0117	19.6%	0.8332
Additional use	2,438,445 kWh	\$ 76,323	12.4%	\$ 0.0313	\$ 0.0336	\$ 0.0336	\$ 81,850	\$ 91,246	\$ 0.0374	\$ 0.0061	19.6%	0.4361
Total	7,705,861 kWh	\$ 616,517	100.0%				\$ 633,053	\$ 661,163				
Revenue Check						\$ 28,110		\$ -				

Projected Default Rate HT Sales	4,724,116 kWh
GSA Rate HT-2	\$ 0.0822
Total Default Gen Revenues	\$ 388,322
Revenue Check	\$ -

	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
GSA Rate HT-2												
Electric Generation Charge												
Capacity Charge	11,214 kW	\$ 132,889	33.9%	\$ 11.85	\$ 11.7272	\$ 11.85	\$ 132,889	\$ 132,889	\$ 11.85	\$ -	0.0%	1.0000
First 150 hrs use	1,646,674 kWh	\$ 131,589	33.5%	\$ 0.0799	\$ 0.0791	\$ 0.0791	\$ 130,206	\$ 129,508	\$ 0.0786	\$ (0.0013)	-1.6%	0.9568
Next 150 hrs use	1,589,025 kWh	\$ 85,807	21.9%	\$ 0.0540	\$ 0.0534	\$ 0.0534	\$ 84,918	\$ 84,463	\$ 0.0532	\$ (0.0008)	-1.6%	0.6466
Additional use	1,488,418 kWh	\$ 42,122	10.7%	\$ 0.0283	\$ 0.0280	\$ 0.0280	\$ 41,686	\$ 41,482	\$ 0.0279	\$ (0.0004)	-1.6%	0.3389
Total	4,724,116 kWh	\$ 392,388	100.0%				\$ 389,699	\$ 388,322				
Revenue Check						\$ (1,377)		\$ -				

PECO Generation Supply Adjustment Rate-Procurement Class 3 (GSA 3)
 Application Period: January 1, 2011 through March 31, 2011
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor								
-Cost (a)	\$ 63,134,408	7.93	8.05	8.57	7.91	8.42	7.58	8.07
Total Cost	\$ 63,134,408	7.93	8.05	8.57	7.91	8.42	7.58	8.07
A Administrative Cost Factor								
-Administrative Cost (a)	\$ 180,724	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Total Administrative Cost	\$ 180,724	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Total E Factor Including Interest	\$ -	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Working Capital Adjustment								
Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total GSA Rate		7.99	8.11	8.63	7.97	8.48	7.64	8.13
S Sales for Application Period in kWh	795,747,249							
Gross Receipts Tax (GRT)	6.06%							
(a) Adjusted for overall line loss factor ratio								
(b) Based on Settlement at Docket No. R-2010-2161575								

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)
 Application Period: January 1, 2011 through January 31, 2011
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$ 2,159,251	0.49	0.52	0.55	0.51	0.54	0.49	0.52	0.49	0.52
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 2,159,251	0.49	0.52	0.55	0.51	0.54	0.49	0.52	0.49	0.52
AC Administrative Cost Factor										
-Administrative Cost	\$ 84,540	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Total Administrative Service Cost	\$ 84,540	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Total E Factor Including Interest	\$ -	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Working Capital Adjustment										
Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total GSA Rate		0.55	0.58	0.61	0.57	0.60	0.55	0.58	0.55	0.58
S Sales for Application Period in kWh										
	436,448,373									
Gross Receipts Tax (GRT)										
	6.06%									
(a) Adjusted for overall line loss factor ratio										
(b) Based on Settlement at Docket No. R-2010-2161575										

Attachment D

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**Revised AEPS Attachments Supporting the AEPS
Filing Electric Tariff No. 4, Supplement No. 6**

PECO - Electric

2011 AEPS Annual Reconciliation

Procurement Class 1

		Amount	\$/kWh	
(1)	C = Projected Recoverable AEPS Costs	\$ 297,595	\$0.0000	p. 2 of 3
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ 100,000	\$0.0000	
	b. Interest	\$ -	\$0.0000	
		\$ 100,000	\$0.0000	
(3)	Net Recoverable (C - E)	\$ 197,595	\$0.0000	
(4)	RCC = One Year Cost - Recovery Period	\$ 14,079,419	\$0.0011	p. 3 of 3
(5)	S = Projected Sales (kWh) for Computation Period	12,799,471,997		
(6)	T = Pennsylvania gross receipts tax rate	6.06%		
(7)	AEPS: [(C-E)/S + RCC/S]/(1-T)	\$0.0012		

PECO - Electric
2011 AEPS Annual Reconciliation

Procurement Class 2

		Amount	\$/kWh	
(1)	C = Projected Recoverable AEPS Costs	\$ 24,123	\$0.0000	p. 2 of 3
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ -	\$0.0000	
	b. Interest	\$ -	\$0.0000	
		<hr style="width: 100%;"/>	<hr style="width: 100%;"/>	
		\$ -	\$0.0000	
(3)	Net Recoverable (C - E)	\$ 24,123	\$0.0000	
(4)	RCC = One Year Cost - Recovery Period	\$ 4,075,693	\$0.0013	p. 3 of 3
(5)	S = Projected Sales (kWh) for Computation Period	3,135,148,720		
(6)	T = Pennsylvania gross receipts tax rate	6.06%		
(7)	AEPS: [(C-E)/S + RCC/S]/(1-T)	\$0.0014		

PECO - Electric
2011 AEPS Annual Reconciliation

Procurement Class 3

		Amount	\$/kWh	
(1)	C = Projected Recoverable AEPS Costs	\$ 22,029	\$0.0000	p. 2 of 3
(2)	E = Experienced & Estimated Net Over/(Under)			
	a. Over/(Under)	\$ -	\$0.0000	
	b. Interest	\$ -	\$0.0000	
		\$ -	\$0.0000	
(3)	Net Recoverable (C - E)	\$ 22,029	\$0.0000	
(4)	RCC = One Year Cost - Recovery Period	\$ 3,510,535	\$0.0014	p. 3 of 3
(5)	S = Projected Sales (kWh) for Computation Period	2,507,524,792		
(6)	T = Pennsylvania gross receipts tax rate	6.06%		
(7)	AEPS: [(C-E)/S + RCC/S]/(1-T)	\$0.0015		

PECO - Electric
2011 AEPS Annual Reconciliation

Procurement Class 4	Amount	\$/kWh	
(1) C = Projected Recoverable AEPS Costs	\$ 66,637	\$0.0000	p. 2 of 3
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ -	\$0.0000	
b. Interest	\$ -	\$0.0000	
	\$ -	\$0.0000	
(3) Net Recoverable (C - E)	\$ 66,637	\$0.0000	
(4) RCC = One Year Cost - Recovery Period	\$ 3,100,822	\$0.0012	p. 3 of 3
(5) S = Projected Sales (kWh) for Computation Period	2,584,017,953		
(6) T = Pennsylvania gross receipts tax rate	6.06%		
(7) AEPS: [(C-E)/S + RCC/S]/(1-T)	\$0.0013		

Attachment E

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**Revised Table of Contents and Revised Voluntary
Market Rate Phase In Rider**

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VOLUNTARY MARKET RATE PHASE IN RIDER

Purpose: The purpose of this Rider is to provide a tool for customers to mitigate the impact of the move to market based rates for energy and capacity. This Rider which shall be applied to the bills of customers that opt in to the program by notifying the Company, shall provide a methodology for the customer to pay earlier and smooth out any post 2010 rate increase. The amounts paid in advance by customers will earn six percent interest and shall be given back to customers as bill credits in the 2011-2013 period or as described below in the event of withdrawal or removal from the program.

Applicability: This Rider shall be applicable to all customers choosing to participate in the program by notifying the Company prior to the start of the program. Late enrollments will be accepted up until December 31, 2009. Customers with peak registered demands of over 500kW, CAP customers and customers more than 30 days in arrears are not eligible for the program.

Billing Provisions: The following surcharges shall apply to each billed kWh for the customers in the specific classes listed below starting on the first bill that is at least 15 days after enrollment but no earlier than July 1, 2009:

	<u>2009</u>	<u>2010</u>
Rate R	\$0.0053	\$0.0107
Rate RT	\$0.0053	\$0.0107
Rate RH	\$0.0049	\$0.0101
Rate OP	\$0.0049	\$0.0101
Rate GS	\$0.0030	\$0.0061
Rate HT	\$0.0063	\$0.0131
Rate PD	\$0.0041	\$0.0084
Rate SLS,SLE,SLP,AL	\$0.0088	\$0.0180
Rate POL	\$0.0088	\$0.0180
Rate TL	\$0.0088	\$0.0180

Starting in 2011 the following factors shall be applied to the customers prepaid balance at December 31, 2010 in order to determine the monthly credit to be issued against the customers account. The factors were developed to refund the balance, with interest at 6% per annum, in such a manner that results in a gradual increase in the customer's bill. The credits shall commence on the first bill issued after December 31, 2010.

	<u>2011</u>	<u>2012</u>	<u>2013</u>
Rate R	0.05822	0.02911	x.xxxxx
Rate RT	0.05822	0.02911	x.xxxxx
Rate RH	0.03027	0.03027	0.03027
Rate OP	0.03027	0.03027	0.03027
Rate GS	0.05822	0.02911	x.xxxxx
Rate HT	0.05822	0.02911	x.xxxxx
Rate PD	0.05822	0.02911	x.xxxxx
Rate SLS,SLE,SLP,AL	0.05822	0.02911	x.xxxxx
Rate POL	0.05822	0.02911	x.xxxxx
Rate TL	0.05822	0.02911	x.xxxxx

Program Enrollment: The Company upon approval of a plan by the Public Utility Commission shall provide a 60-day window for customers to enroll in the program. Late enrollments (after July 1, 2009) will be accepted up until December 31, 2009.

Withdrawal from Program: A customer may withdraw from the program at any time by providing the Company notice at least 15 days prior to the withdraw date. The withdrawal shall be effective on the first meter reading date after notice provided there are at least 10 days between meter reading date and notice date. Any remaining balance of the amount prepaid by the customer shall be credited to the customer in the first billing cycle after the withdrawal/removal or at the request of the customer issued in a check.

Removal from the Program: Customers with balances that become more than 30 days in arrears will be removed from the program. Customers transferring to a CAP rate shall also be removed from the program.

Tracking of Prepayments: The Company shall track each customer's prepayments and accrue a return of 6% per annum on the prepaid balance each month until the balance has been fully credited back to customers. The factors above applicable to 2011, 2012, and 2013 shall include the 6% interest.

Other Rates and Riders: The state tax adjustment charge and the universal service charge shall not apply to amounts collected or credited under this rider. Customers under this rider are not eligible for the Voluntary Market Rate Transition Deferral Rider.

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 Anna Migliaccio
 Exelon
 2301 Market Street S15-2
 Philadelphia, PA 19103



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 CAD: 9876187/NET3090

Delivery Address Bar Code



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SHIP TO: (717) 772-7777 BILL SENDER
Rosemary Chiavetta, Secretary
Pa Public Utility Commission
400 NORTH ST FL 2
COMMONWEALTH KEYSTONE BLDG
HARRISBURG, PA 17120

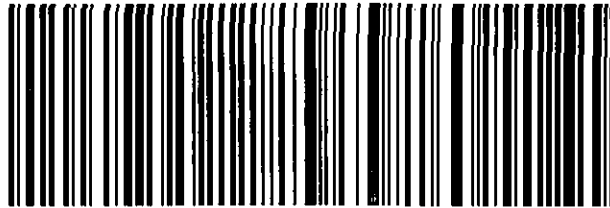
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