

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
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FEDERAL EXPRESS

December 21, 2010

Rosemary Chiavetta, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

RECEIVED

DEC 21 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
2011 State Tax Adjustment Surcharge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 103 to PPL Electric's Tariff-Electric Pa. P.U.C. No. 201. This tariff supplement reflects a recomputation of PPL Electric's State Tax Adjustment Surcharge ("STAS") associated with changes in the Public Utility Realty Tax Act ("PURTA") rate and the PURTA Surcharge Rate Adjustment established under 72 P.S. §8111-A(d), as well as the reconciliation of the application of PPL Electric's 2010 STAS rates. This filing is being made pursuant to the Commission's regulations at 52 Pa. Code § 69.51, *et seq.*, and PPL Electric's tariff.

Recomputation of PPL Electric's STAS, as of December 21, 2010, to reflect these changes indicates a decrease from the present rate of 0.103% to a proposed rate of negative 0.276% for the distribution rate component, and a decrease from the present rate of negative 0.014% to a proposed rate of negative 0.286% for all other rate components of customers' bills, for application during the period January 1, 2011 through December 31, 2011.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 21, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire
Mr. Robert F. Wilson
Mr. Dale E. Kirkwood

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DEC 21 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



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DEC 21 2010
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 21, 2010

EFFECTIVE: January 1, 2011

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

State Tax Adjustment Surcharge (STAS)
Page No. 16

Part 1 of the State Tax Adjustment Surcharge will be negative 0.276%.

Part 2 of the State Tax Adjustment Surcharge will be negative 0.286%.

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STATE TAX ADJUSTMENT SURCHARGE

STATE TAX ADJUSTMENT SURCHARGE

(C)

In addition to the charges and credits provided for in this tariff, except for charges under the Generation Rate Adjustment Rider, a two-part surcharge will be charged for all service rendered on and after the effective date of this provision.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, Public Utility Realty Tax, and Gross Receipts Tax, which will be applied to the Distribution component of the bill. Effective January 1, 2011, this part of the surcharge will be negative 0.276%.
- Part 2 will include the Gross Receipts Tax, which will be applied to all other components of the bill. Effective January 1, 2011, this part of the surcharge will be negative 0.286%.

Each part of the State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 21, 2010, and each year thereafter until the surcharge is rolled into base rates, and
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§2806 (g), 2809(c) or 2810 (c).

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq.

TAX INDEMNIFICATION

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

PPL ELECTRIC UTILITIES CORPORATION

Computation of State Tax Adjustment Surcharge
As of January 1, 2011, Based on Application Year 2011 Operations

	<u>Distribution</u>		<u>Other</u>		<u>Schedule</u>
	<u>Amount</u>		<u>Amount</u>		
1. Capital Stock Tax	\$ -	\$	-		A
2. Corporate Net Income Tax	-		-		B <u>1/</u>
3. Utility Realty Tax	(130,536)		-		C
4. Gross Receipts Tax	-		-		D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(130,536)		-		
6. PURTA Surcharge Rate Adjustment	<u>(2,274,092)</u>		<u>(3,897,776)</u>		D
7. Total of Lines 5 and 6	<u>\$ (2,404,628)</u>	\$	<u>(3,897,776)</u>		
8. Line 7 divided by complement of Gross Receipts Tax Rate (0.9394)	\$ (2,559,749)	\$	(4,149,219)		
9. STAS reconciliation for period January 1, 2010 through December 31, 2010	<u>99.606</u>		<u>(216.144)</u>		
10. Total of Lines 8 and 9	<u>\$ (2,460,143)</u>	\$	<u>(4,365,363)</u>		
11. Gross Intrastate Operating Revenues derived from service under rates subject to the jurisdiction of the Pennsylvania Public Utility Commission projected for the application period January 1, 2011 through December 31, 2011	<u>\$ 891,168,405</u>	\$	<u>1,527,456,303</u>		E
12. Surcharge rate to be applied for the period January 1, 2011 through December 31, 2011 (Line 10 divided by Line 11)	<u>-0.276%</u>		<u>-0.286%</u>		

1/ Not applicable to this filing.

PPL ELECTRIC UTILITIES CORPORATION

Capital Stock Tax Adjustment
(Electric Department)

1. Value of capital stock (Per 2008 amended tax return filed October 9, 2009 attached, Schedule A, Page 3) (Value per return of \$1,014,287,827 plus 2008 statutory exemption of \$150,000)	\$ 1,014,437,827
2. Statutory exemption - 2011	160,000
	<hr/>
3. Value of capital stock less statutory exemption	1,014,277,827
4. Apportionment percentage	0.935214
	<hr/>
5. Taxable value of capital stock	948,566,824
6. Tax rate - 2011 (2.89 mills)	0.00289
	<hr/>
7. Pa. capital stock tax based on new tax rate - 2011	2,741,358
8. Pa. capital stock tax (Based on 2008 tax return value and 2010 tax rates)	2,741,358
	<hr/>
9. Tax change - 2011	0
10. PUC jurisdictional allocation factor	0.99949
	<hr/>
11. Allocated tax change - 2011	\$ -
	<hr/> <hr/>

DEPARTMENT USE ONLY

AMENDED

RCT-101-X PAGE 1 OF 6 AMENDED PA CORPORATE TAX REPORT 2008

STEP A

Tax Year Beg. **XX** 01012008
Tax Year End. **XX** 12312008

STEP B

Regulated Inv. Co.	XX	N	First Report	XX	N
52-53 Week Filer	XX	N	KOZ/EIP Credit	XX	N
Address Change	XX	N	File Period Change	XX	N
Change Fed Group	XX	N	Federal Amended Return	XX	N

STEP C

Corp Tax Account ID	XX	0280166	Date of Federal Change
Federal EIN	XX	230959590	
Business Activity Code	XX	221100	
Corporation Name	XX	PPL ELECTRIC UTILITIES CORPORATION	
Address Line 1	XX	TWO NORTH NINTH STREET	
Address Line 2	XX		
City	XX	ALLENTOWN	
State	XX	PA	
ZIP	XX	18101	

STEP D

	A. Original Tax Liability	B. Amended Tax Liability	C. Estimated Payments & Credits on Deposit	D. Restricted Credits	Calculation: B minus C minus D
CS/FF	2741385	2741385	2363093	170150	208142
LOANS	14710	14710	0	0	14710
CNI	0	0	11940410	0	-11940410
TOTAL	2756095	2756095	14303503	170150	-11717558

STEP E: Payment

Make check for this amount payable to "PA Dept of Revenue"

STEP F: Refund/Transfer Method

Select one of the following options:

Made Payment Via EFT **N**

A **Y** Total transfer of credit

B **N** Total refund of credit

STEP G: Corporate Officer (Sign affirmation below)

NAME *Alexander J. Jancic*
PHONE 6107743247
E-MAIL

FORM
BARCODE

By checking the Amended box on this form, the taxpayer hereby consents to the extension of the assessment period for this tax year to one year from the date of filing of this amended report or three years from the filing of the original report, whichever period last expires and agrees to retain all required records pertaining to that tax and tax period until the end of the extended assessment period, regardless of any statutory provision providing for a shorter period of retention. For purposes of this extension, an original report filed before the due date is deemed to have been filed on the due date. I hereby affirm under penalties prescribed by law that this report (including any accompanying schedules and statements) has been examined by me and to the best of my knowledge and belief is a true, correct and complete report and that I am authorized to execute this consent to the extension of the assessment period. If prepared by a person other than the taxpayer, his declaration is based on all information of which he has any knowledge.

Corporate Officer Signature/Date

1016008273

ACCOUNT ID 0280166
 TAX YEAR END 12312008 NAME PPL ELECTRIC UTILITIES COR
RCT-101-X PAGE 2 OF 6 AMENDED PA CORPORATE TAX REPORT 2008

SECTION A: CS/FF

OLDEST PERIOD FIRST	TAX PERIOD BEGINNING	TAX PERIOD ENDING	BOOK INCOME			
YEAR 1	01012004	12312004	60302028	Investment in LLC	XX	N
YEAR 2	01012005	12312005	92436600	Holding Company	XX	N
YEAR 3	01012006	12312006	85102178	Family Farm	XX	N
YEAR 4	01012007	12312007	52414406			
YEAR 5						
YEAR 6						
YEAR 7						
CUR YR	01012008	12312008	87402948			

2. TOTAL BOOK INCOME (sum of income for all tax periods up to, but not over 5 years total)	2	377658160
3. DIVISOR (In years and in part years rounded to three decimal places) See Instructions	3	5.000
4. Divide Line 2 by Line 3	4	75531632
5. AVERAGE BOOK INCOME.-Enter Line 4 or If Line 4 is less than zero enter "0"	5	75531632
6. Divide Line 5 by 0.095	6	795069811
7. Shareholders' equity at the END of the current period	7	1645074456
8. Shareholders' equity at the BEGINNING of the current period	8	1586061912
9. If Line 7 is more than twice as great or less than half as much as Line 8, add Lines 7 and 8 and divide by 2. Otherwise enter Line 7.	9	1645074456
10. NET WORTH- Enter Line 9 or If Line 9 is less than zero enter "0"	10	1645074456
11. Multiply Line 10 by 0.75	11	1233805842
12. Add Lines 6 and 11	12	2028875653
13. Divide Line 12 by 2	13	1014437827
14. \$150,000 valuation deduction	14	-150000
15. CAPITAL STOCK VALUE - Line 13 less Line 14 but not less than "0". If 100% Taxable, enter Line 15 on Line 17.	15	1014287827✓
16. Proportion of taxable assets or apportionment proportion (From Schedule A-1, Line 5)	16	0.935214
17. TAXABLE VALUE- Multiply Line 15 by Line 16. If less than zero, enter "0"	17	948576176
18. CAPITAL STOCK/FOREIGN FRANCHISE TAX- Multiply Line 17 by 0.00289.	18	2741385

Total Beginning of
Taxable Year Assets 4083546856

Total End of Taxable
Year Assets 4835341881

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2009 (per Notice of Determination dated August 1, 2010 - attached, Schedule C, Page 3)	<u>\$ 153,450,456</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 27.9124 mills per Notice of Determination dated August 1, 2010- attached, Schedule C, Page 3)	<u>\$ 4,283,171</u>
3. Taxable value of T&D plant at December 31, 2008 (per Notice of Determination dated July 31, 2009- attached, Schedule C, Page 5)	<u>166,972,739</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 26.4341 mills per Notice of Determination dated July 31, 2009- attached, Schedule C, Page 5)	<u>4,413,774</u>
5. Decrease in Pa. Public Utility Realty Tax	(130,603)
6. PUC jurisdictional allocation factor	<u>0.99949</u>
7. Allocated tax decrease - 2010	<u>\$ (130,536)</u>

BUREAU OF CORPORATION TAXES
 PO BOX 280704
 HARRISBURG PA 17128-0704



August 1, 2010

PENNSYLVANIA POWER & LIGHT CO
 TAX SECTION GENTW11
 2 N 9TH STREET
 ALLENTOWN, PA 18101

**Re: 2009 Pennsylvania Public Utility Realty Tax
 Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2009. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
 Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
 FOR DETAIL**

Account ID: 3500090

1998 - 2009 NOTICES:

2009 Liability:	\$4,283,171.00
2008 Liability Adjustment:	\$42,560.00
2007 Liability Adjustment:	\$38,925.00
2006 Liability Adjustment:	\$39,677.00
2005 Liability Adjustment:	\$34,826.00
2004 Liability Adjustment:	\$34,325.00
2003 Liability Adjustment:	\$38,456.00
2002 Liability Adjustment:	\$37,072.00
2001 Liability Adjustment:	\$36,202.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$214.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$109.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	\$1,396.00
1998 Transition Credit Adjustment:	\$0.00

Name: **PENNSYLVANIA POWER & LIGHT CO**

Account Id: **3500090**

Details

Tax Year	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>
	<u>Adjusted Totals</u>					
1) Total Realty Tax Equivalent (RTE):	\$ 31,149,371	\$ 30,546,853	\$ 28,842,193	\$ 30,509,857	\$ 30,621,117	\$29,315,054
2) Total State Taxable Value (STV) for all utilities:	\$ 1,533,511,613	\$ 1,622,792,458	\$ 1,648,266,055	\$ 1,618,581,012	\$ 1,520,760,104	\$ 1,422,730,920
3) PURTA Millage Rate, including 7.6 mills for PTA:	27.9124 mills	26.4236 mills	25.0985 mills	26.4498 mills	27.7354 mills	28.2048 mills
	<u>Utility Adjustment</u>					
4) Utility STV:	\$153,450,456	\$168,649,759	\$167,728,919	\$160,817,597	\$142,467,692	\$142,640,108
5) Liability (Line 3 x Line 4):	\$4,283,171	\$4,456,334	\$4,209,744	\$4,253,593	\$3,951,398	\$4,023,136
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	N/A	\$42,560	\$38,925	\$39,677	\$34,826	\$34,325
8) Utility Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
	<u>Adjusted Totals</u>					
1) Total Realty Tax Equivalent (RTE):	\$ 29,296,630	\$ 28,985,844	\$ 29,067,764	\$ 28,030,058	\$ 39,317,500	\$ 133,200,000
2) Total State Taxable Value (STV) for all utilities:	\$ 1,358,740,634	\$ 1,352,482,511	\$ 1,326,151,353	\$ 1,347,765,959	\$ 2,077,384,403	\$ 2,088,976,315
3) PURTA Millage Rate, including 7.6 mills for PTA:	29.1616 mills	29.0316 mills	29.5189 mills	28.3974 mills	26.5264 mills	70.6561 mills
	<u>Utility Adjustment</u>					
4) Utility STV:	\$126,463,980	\$116,250,444	\$109,874,540	\$112,293,790	\$271,300,599	\$253,738,530
5) Liability (Line 3 x Line 4):	\$3,687,892	\$3,374,936	\$3,243,376	\$3,188,852	\$7,196,628	\$17,928,175
6) Utility Transition Credit:	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$38,456	\$37,072	\$36,202	\$214	\$109	\$1,396
8) Utility Transition Credit Adjustment:	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2009 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



July 31, 2009

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2008 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2008. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

1998 - 2008 NOTICES:

2008 Liability:	\$4,413,774.00
2007 Liability Adjustment:	\$95,882.00
2006 Liability Adjustment:	\$41,957.00
2005 Liability Adjustment:	\$39,633.00
2004 Liability Adjustment:	\$39,507.00
2003 Liability Adjustment:	(\$75.00)
2002 Liability Adjustment:	(\$81.00)
2001 Liability Adjustment:	(\$55.00)
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$101.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$353.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$3,781.00)
1998 Transition Credit Adjustment:	\$0.00

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Detail

Tax Year 2008

2008

1) Total Realty Tax Equivalent (RTE):	\$ 30,668,964
2) Total State Taxable Value (STV) for all utilities:	\$ 1,628,375,233
3) PURTA Millage Rate, including 7.6 mills for Public Transportation Act (PTA):	26.4341 mills
4) STV for Utility:	\$166,972,739
5) Liability (Line 3 x Line 4):	\$4,413,774

Tax Years 1998 - 2007

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
	<u>Adjusted Totals</u>									
1)	\$ 133,200,000	\$ 39,325,770	\$ 28,038,914	\$ 29,099,442	\$ 28,990,586	\$ 29,305,750	\$ 29,384,573	\$ 30,760,047	\$ 30,595,896	\$ 28,884,097
2)	\$ 2,112,587,822	\$ 2,077,918,801	\$ 1,348,314,838	\$ 1,327,003,039	\$ 1,353,004,110	\$ 1,359,261,993	\$ 1,423,988,763	\$ 1,524,547,195	\$ 1,622,465,777	\$ 1,650,203,658
3)	70.6506 mills	26.5256 mills	28.3955 mills	29.5287 mills	29.0268 mills	29.1600 mills	28.2354 mills	27.7765 mills	26.4577 mills	25.1034 mills

Utility Adjustment

4)	\$253,738,530	\$271,304,657	\$112,293,790	\$108,612,103	\$114,992,499	\$125,152,124	\$141,269,847	\$141,003,085	\$159,269,922	\$166,145,562
5)	\$17,926,779	\$7,196,519	\$3,188,638	\$3,287,174	\$3,337,864	\$3,649,436	\$3,988,811	\$3,916,572	\$4,213,916	\$4,170,819
6)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A
7)	(\$3,781)	\$353	\$101	(\$55)	(\$81)	(\$75)	\$39,507	\$39,633	\$41,957	\$85,882
8)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A

- | |
|--|
| <p>1) = Total RTE
 2) = Total STV
 3) = Millage Rate (including 7.6 mills for PTA)
 4) = Utility STV
 5) = Utility Liability
 6) = Utility Transition Credit
 7) = Utility Liability Adjustment
 8) = Utility Transition Credit Adjustment</p> |
|--|

If you do not agree with this Notice of Determination for 2008 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice.

Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATION

PURTA Surcharge Rate Adjustment
Applicable to Gross Receipts Tax

	<u>Distribution</u>	<u>Other</u>
1. Projected taxable revenues for Pa. gross receipts tax for period January 1, 2011 to December 31, 2011 (Schedule E, Page 3)	\$ 891,168,405	\$ 1,527,456,303
2. PURTA surcharge established under 72 P.S. § 8111-A(d)	<u>0.0016</u>	<u>0.0016</u>
3. Projected increase in applicable 2011 gross receipts tax liability based on PURTA surcharge rate	1,425,869	2,443,930
4. Allocation of PURTA tax refund that is subject to refund to customers in accordance with 66 Pa.C.S.A § 1307 (g.1)	<u>(3,699,961)</u>	<u>(6,341,706)</u>
5. Projected net decrease in applicable 2011 gross receipts tax liability based on PURTA surcharge rate net of refund	<u>\$ (2,274,092)</u>	<u>\$ (3,897,776)</u>

PPL ELECTRIC UTILITIES CORPORATION

Gross Receipts Tax Adjustment

Most recently completed calendar year is the year 2009:

1. Taxable revenues per return filed May 4, 2010 (Schedule D, Page 4)	\$	3,154,919,656
2. Less change in accounts receivable		<u>(9,099,851)</u>
3. Remainder - Tax Base of PUC Base Rate Revenues		3,164,019,507
4. Less - Revenues included above from service under rates subject to jurisdiction of Federal Energy Regulatory Commission		<u>318,877</u>
5. Taxable revenue from service under rates subject to jurisdiction of Pennsylvania Public Utility Commission	\$	<u><u>3,163,700,630</u></u>

RCT-112 (01-10)

1120009101

pennsylvania

DEPARTMENT OF REVENUE
Bureau of Corporation Taxes
PO BOX 280407
Harrisburg PA 17128-0407

**GROSS RECEIPTS TAX
ELECTRIC, HYDRO-ELECTRIC
AND WATER POWER COMPANIES
2009 REPORT**

(Department Use Only) DLN
ACCOUNT ID (CORPORATE BOX NUMBER) 0280-166
(Department Use Only) Date Received
FEDERAL ID (EIN) 23-0959590
<input type="checkbox"/> Check to indicate a change of address

PPL Electric Utilities Corporation
NAME

Two North Ninth Street
ADDRESS

Allentown PA 18101
CITY STATE ZIP CODE

Check to send all correspondence to preparer.

First Report Amended Report (See instructions.) Last Report (Out-of-Existence as of _____.)

ANNUAL PAYMENTS

TAX PERIOD ENDING **12/31/09**

DUE DATE **03/15/10**

Fill in corresponding self-assessed tax, prepayments, remittance amount and grand totals.

✓	T/C 01-15 TAX TYPE	REVENUE USE ONLY		A. Tax Liability from Tax Report	B. Estimated Payments & Credits on Deposit	C. Restricted Credit	Remittance A minus B minus C
		TYPE CODE	BUDGET CODE				
✓	GROSS RECEIPTS- <small>Electric, Hydro-Electric Water Power</small>	10	123102	186,140,260	186,623,941		-483,681
							0
							0
							0
							0
Note: Prepayments of tax for year ending 12/31/10 required. See Estimated Payment Coupon.							
GRAND TOTALS				186,140,260	186,623,941	0	-483,681

PLEASE CHECK THIS BLOCK ONLY IF THE TOTAL PAYMENT SHOWN ABOVE HAS BEEN OR WILL BE PAID BY ELECTRONIC FUNDS TRANSFER (EFT.)

OVERPAYMENT INSTRUCTIONS (Choose only Option A or Option B and write the appropriate letter in the box provided.)

- A = Automatically transfer overpayments to other current-tax-period underpaid taxes, then to the next tax period.
 B = Refund overpayment(s) of the current-tax-period after paying any other current-tax-period underpaid taxes.

By checking the "Amended Report" box on this form, the taxpayer consents to the extension of the assessment period for this tax year to one year from the date of filing of this amended report or three years from the filing of the original report, whichever period last expires. For purposes of this extension, an original report filed before the due date is deemed filed on the due date. I affirm under penalties prescribed by law that this report (including any accompanying schedules and statements) was examined by me, to the best of my knowledge and belief is a true, correct and complete report and I am authorized to execute this consent to the extension of the assessment period. This declaration is based on all information of which I have any knowledge.

Signature of Officer of Company 	Title Assistant Treasurer	Date 5/4/2010	Telephone Number (610) 774-5214
PRINT Individual Preparer or Firm's Name		Signature of Preparer	
PRINT Individual or Firm's Street Address		Title	
City	State	ZIP Code	E-mail Address

1120009101

1120009101

1120009201

Taxpayer Name: PPL Electric Utilities Corpo
 Account ID (Box #): 0280-168
 DUNS #: _____
 PA PUC - A #: _____

**ELECTRIC, HYDRO-ELECTRIC AND WATER POWER
 GROSS RECEIPTS TAX
 FOR TAX YEAR: 12/31/2009**

Check all applicable boxes:
 Distributor - Complete Schedule B
 Supplier - Complete Schedule C

Identify Source(s) of Report Information:
 FERC PUC Federal Tax

LINE	FERC Acct #	SOURCE OF GROSS RECEIPTS	(A) TOTAL GROSS RECEIPTS	(B) RECEIPTS FROM BUSINESS DONE IN OTHER STATES	(C) TOTAL PA RECEIPTS (A-B)	(D) NON-TAXABLE PA RECEIPTS & PA SALES FOR RESALE	(E) TOTAL TAXABLE PA RECEIPTS (C-D)	LINE
1	411.8 411.9	Utility Plant & Allowances	700.00		700.00	700.00	THIS AREA INTENTIONALLY BLANK	1
2	412.0	Revenues- Electric Plant Leased to Others			0.00			2
3	414.0	Other Utility Operating Income (Attach Schedule)			0.00		0.00	3
4	415.0	Revenues- Merchandising, Jobbing & Contract Work	455,014.00		455,014.00	455,014.00	THIS AREA INTENTIONALLY BLANK	4
5	417.0	Revenues - Nonutility Operations			0.00			5
6	418.0	Nonoperating Rental Income	2,518,602.00		2,518,602.00	2,518,602.00	THIS AREA INTENTIONALLY BLANK	6
7	419.0	Interest & Divided Income	7,941,537.00		7,941,537.00	7,941,537.00		7
8	421.0	Miscellaneous Nonoperating Income	436,146.00		436,146.00	436,146.00		8
9	421.1 421.2	Gain/Loss on Disposition of Property	19,774.00		19,774.00	19,774.00		9
10	440.0	Residential Sales	1,435,057,095.00		1,435,057,095.00		1,435,057,095.00	10
11	442.0	Commercial and Industrial Sales	1,680,150,868.00		1,680,150,868.00		1,680,150,868.00	11
12	444.0	Public Street & Highway Lighting	22,963,307.00		22,963,307.00		22,963,307.00	12
13	445.0	Other Sales to Public Authorities	53,648.00		53,648.00		53,648.00	13
14	448.0	Sales to Railroads & Railways	6,143,617.00		6,143,617.00		6,143,617.00	14
15	447.0	Sales for Resale (Complete Schedule A)	70,820,261.00	119,737.00	70,700,524.00	70,381,647.00	318,877.00	15
16	448.0	Interdepartmental Sales			0.00		N/A	16
17		Other Sales, Nonmajor Only (Attach Schedule)			0.00		0.00	17
18	449.1	Provision for Rate Refunds	2,486,874.00		2,486,874.00	2,486,874.00	0.00	18
19	450.0	Forfeited Discounts	10,232,244.00		10,232,244.00		10,232,244.00	19
20	451.0	Miscellaneous Service Revenues	381,102.00		381,102.00	381,102.00	0.00	20
21	453.0	Sales of Water and Water Power			0.00		0.00	21
22	454.0	Rent from Electric Property	27,300,334.00		27,300,334.00	27,300,334.00	0.00	22
23	455.0	Interdepartmental Rents			0.00		THIS AREA INTENTIONALLY BLANK	23
24	456.0	Other Electric Revenues (Attach Schedule)	-22,382,689.00		-22,382,689.00	-22,382,689.00		24
25	456.1	Revenues From Transmission of Electricity of Others	140,539,651.00		140,539,651.00	140,539,651.00	0.00	25
26	457.1	Regional Transmission Service Revenues			0.00		0.00	26
27	457.2	Miscellaneous Revenues (Attach Schedule)			0.00		0.00	27
28		All Other Sources (Attach Schedule)			0.00		0.00	28
29		Totals of Each Column (Lines 1 - 28)	3,385,118,085.00	119,737.00	3,384,998,348.00	230,078,692.00	3,154,919,656.00	29
30		Tax at the rate of 59 mills (44 mills GRT + 15 mills RNR + 0 mills PURTA surcharge) (Column E, Line 29 x 0.059) Carry to Page 1, Column A (whole numbers only).					186,140,260	30

All Taxpayers:

Identify method of accounting for gross receipts (see instructions): Cash Accrual Other _____ Has method changed from prior year? (Y/N) N
 Provide a reconciliation of Column A, Total Gross Receipts, with total receipts reported on the source report(s) identified above.

Multistate taxpayers:

Provide a reconciliation of Column C, Total PA Receipts, with total receipts reported on the appropriate state income tax return.

1120009201

1120009301

Taxpayer Name: PPL Electric Utilities Corpo
 Account ID (Box #): 0280-166
 PA PUC - A #: _____

**ELECTRIC, HYDRO-ELECTRIC AND WATER POWER
 GROSS RECEIPTS TAX
 SCHEDULE A
 PA SALES FOR RESALE EXEMPTION
 FOR TAX YEAR: 12/31/2009**

LINE	NAME OF RESELLER	PA Sales Tax Number	FEDERAL EIN	(A) ISO - GRIDS GROSS RECEIPTS	(B) OTHER UTILITIES GROSS RECEIPTS	(C) MUNICIPALITIES/ GOVERNMENT ENTITIES GROSS RECEIPTS	(D) OTHERS GROSS RECEIPTS	LINE	
1	See Attached Schedule							1	
2								2	
3								3	
4								4	
5								5	
6								6	
7								7	
8								8	
9								9	
10								10	
11								11	
12								12	
13								13	
14								14	
15								15	
16								16	
17								17	
18								18	
19								19	
20								20	
21								21	
22								22	
23								23	
24								24	
25								25	
26								26	
27								27	
28								28	
29								29	
30								30	
31								31	
32								32	
33								33	
34	Totals:			0.00	0.00	0.00	0.00	34	
35	Total Sales for Resale from All Sources (Sum of Line 34, Columns A+B+C+D, should equal Page 2, Column D, Line 15.)								35
	Notice to Taxpayer: Allowance of the Sales for Resale Exemption is contingent on the validation of the listed entities subjectivity to PA gross receipt tax.						0.00		

1120009301

PPL Electric Utilities Corporation
0280-166
23-0959590

Schedule A - PA Sales For Resale Exemption

Name of Reseller	Other Utilities Gross Receipts	Municipalities/ Government Entities Gross Receipts	Others Gross Receipts	Total Gross Receipts
First Energy Corporation	240,936			240,936
West Penn Power Co.	389,631			389,631
N. Y. State Electric & Gas Corp.	119,737			119,737
PECO Energy	4,484			4,484
Allegheny Elec. Coop - Chapman		31,000		31,000
Blakely Borough		46,203		46,203
Catawissa Borough		62,000		62,000
Duncannon Borough		14,335		14,335
Hatfield Borough		27,810		27,810
Olyphant Borough		62,439		62,439
St. Clair Borough		56,028		56,028
Watsontown Borough		19,062		19,062
PPL EnergyPlus, LLC			69,746,712	69,746,712
Total Sales for Resale	754,788	318,877	69,746,712	70,820,377
Less Adjustment			(116.00)	(116.00)
Less Out of State Sales	(119,737)	0	0	(119,737)
Total Sales for Resale within PA	635,051	318,877	69,746,596	70,700,524

PPL Electric Utilities Corporation
0280-166
23-0959590

Line 24 - Other Electric Revenue	Account	Total
Other Electric Revenue	45600	2,735,375
Other Electric Revenue A&G Affil	45601	343,269
Operating Revenue Tsc	45642	(38,729,128)
TSC - Remand Rider 1	45643	(1,641,461)
Operating Rev USR	45647	4,580,797
Oth Elec Rev-Affil-Other	45681	265,554
Other Elec Rev - Schedul	45621	4,813,208
Tran Rate Base Provision	45644	5,249,492
Green Rate Revenue	45673	205
		<u>(22,382,689)</u>

1120009401

Taxpayer Name: PPL Electric Utilities Corpo
 Account ID (Box #): 0280-166
 PA PUC - A #: _____

**ELECTRIC, HYDRO-ELECTRIC AND WATER POWER
 GROSS RECEIPTS TAX
 SCHEDULE B
 FOR TAX YEAR: 12/31/2008**

ELECTRICAL DISTRIBUTORS: must provide the following information for all your ELECTRICAL SUPPLIERS.

LINE	SUPPLIER NAME	FEDERAL EIN	SUPPLIER DUNS #	SUPPLIER PA PUC - A#	GROSS RECEIPTS (COMBINED BILLING) *	KILOWATT HOURS DELIVERED **	LINE
1	PPL EnergyPlus, LLC	23-2974252			1,805,811,075.00	39,074,371,000	1
2							2
3							3
4							4
5							5
6							6
7							7
8							8
9							9
10							10
11							11
12							12
13							13
14							14
15							15
16							16
17							17
18							18
19							19
20							20
21							21
22							22
23							23
24							24
25							25
26							26
27							27
28							28
29							29
30							30
31							31
32							32
33							33
34	Totals:				1,805,811,075.00	39,074,371,000	34

*Report all gross receipts collected from combined billings and remitted to each supplier.
 ** Indicate kilowatt hours of service distributed but billed direct by each supplier.

1120009401

1120009501

Taxpayer Name: PPL Electric Utilities Corp
 Account ID (Box #): 0280-166
 PA PUC - A #: _____

**ELECTRIC, HYDRO-ELECTRIC AND WATER POWER
 GROSS RECEIPTS TAX
 SCHEDULE C
 FOR TAX YEAR: 12/31/2009**

ELECTRICAL SUPPLIERS must provide the following information for all your ELECTRICAL DISTRIBUTORS.

LINE	DISTRIBUTOR/ISO NAME	FEDERAL EIN	DISTRIBUTOR/ISO DUNS #	DISTRIBUTOR/ISO PA PUC - A#	GROSS RECEIPTS (COMBINED BILLING)	DIRECT BILLED GROSS RECEIPTS	LINE	
1							1	
2							2	
3							3	
4							4	
5							5	
6							6	
7							7	
8							8	
9							9	
10							10	
11							11	
12							12	
13							13	
14							14	
15							15	
16							16	
17							17	
18							18	
19							19	
20							20	
21							21	
22							22	
23							23	
24							24	
25							25	
26							26	
27							27	
28							28	
29							29	
30							30	
31							31	
32							32	
33							33	
34					Totals:	0.00	0.00	34

* Report all gross receipts collected by each distribution company from combined billings.
 ** Report all direct billed gross receipts.

1120009501

PPL ELECTRIC UTILITIES CORPORATIONComputation of Revenues from Service Under
Rates Subject to Jurisdiction of
Pennsylvania Public Utility CommissionCalendar Year 2009

1. Revenues from sales of electricity	\$	3,260,131,673
2. Add - Delayed Payment Charges		<u>10,232,244</u>
3. Sub-total		3,270,363,917
4. Less - Revenues from service under rates subject to jurisdiction of Federal Energy Regulatory Commission		<u>70,065,587</u>
5. Revenues from service under rates subject to jurisdiction of Pennsylvania Public Utility Commission	\$	<u><u>3,200,298,330</u></u>

PPL ELECTRIC UTILITIES CORPORATION

Computation of Revenues from Service Under
Rates Subject to Jurisdiction of
Pennsylvania Public Utility Commission
For Twelve Months Ended December 31, 2009

<u>Month</u>	(A) Base Rate <u>Revenue</u>	(B) Delayed Payment <u>Charge</u>	(C) (A)+(B) PUC Jurisdictional <u>Sales</u>
January 2009	\$ 330,333,581	\$ 1,077,129	\$ 331,410,709
February	302,653,705	1,066,816	303,720,521
March	293,185,451	973,487	294,158,939
April	253,087,122	838,727	253,925,849
May	238,653,699	762,580	239,416,279
June	238,785,089	783,989	239,569,079
July	253,990,805	785,397	254,776,203
August	271,254,864	755,186	272,010,051
September	260,790,963	829,371	261,620,334
October	235,527,351	801,498	236,328,849
November	246,248,221	612,641	246,860,862
December	265,555,233	945,423	266,500,656
Total	<u>\$ 3,190,066,086</u>	<u>\$ 10,232,244</u>	<u>\$ 3,200,298,330</u>

PPL ELECTRIC UTILITIES CORPORATION

Projected Revenues from Service Under
Rates Subject to Jurisdiction of
Pennsylvania Public Utility Commission
For the Application Period January 1, 2011 to December 31, 2011

<u>Month</u>	<u>Distribution Rate Revenues</u>	<u>All Other ^{1/} Rate Revenues</u>
January 2011	\$ 81,459,100	\$ 164,306,199
February	85,854,255	150,317,325
March	83,510,275	146,006,724
April	73,451,693	121,669,420
May	66,690,055	107,955,375
June	66,514,267	108,990,116
July	72,813,481	124,108,062
August	73,755,454	126,390,231
September	72,887,180	123,520,417
October	66,733,784	109,798,265
November	67,995,790	109,234,836
December	79,503,071	135,159,332
Total Projected Revenue	<u>\$ 891,168,405</u>	<u>\$ 1,527,456,303</u>

^{1/} Includes projected energy and capacity, and transmission rate-related revenues.

PPL ELECTRIC UTILITIES CORPORATION
 Pennsylvania Tax Adjustment Surcharge
 Reconciliation - Revenue Per Schedule D (Gross Receipts Tax)
 and Schedule E (Revenue from Service Under Pa. P.U.C. Jurisdiction)
With Books and FERC Form 1 - 2009

Schedule F

<u>Line No.</u>	<u>Reference</u> <u>FERC Form 1</u>	<u>Revenue per</u> <u>Books-2009</u>
Schedule D		
1	Sale of Electricity Page 300: Line 12	\$ 3,264,663.433
2	Unbilled revenue included in above Company Records	4,531,760
3	Sale of Electricity (net of unbilled revenue)	3,260,131,673
4	Less: Provision for Rate Refunds Page 300: Line 13	2,486,874
Other Operating Revenue:		
5	Delayed Payment Charge Page 300: Line 16	10,232,244
6	Other Page 300: Lines 17-22	153,468,566
7	Unbilled Revenues As Above	4,531,760
8	Total Page 300: Line 27	3,430,851,117
Less:		
9	Interdepartmental Sales Page 300: Line 9	
10	Provision for Rate Refunds As Above	2,486,874
11	Bad Debts Company Records	35,842,912
12	Change in Accounts Receivable Company Records	9,099,851
13	Other Revenue As Above	153,468,566
Non-Taxable FERC Revenue		
14	Other Companies Page 310.1/311.1: Line 12	69,746,710
15	Non-Taxable PUC Revenue (Borderline-Total) Page 310/311: Lines 2-5	754,788
16	Unbilled Revenue As Above	4,531,760
17	Total (Lines 9 through 16)	275,931,461
18	Gross Receipts Tax Base (Line 8 - Line 17)	3,154,919,656
19	Less: "FERC Other" Taxable Revenue Page 310/311: Lines 7-14 plus Page 310.1/311.1: Lines 1-9	318,877
20	Tax Base - Revenue Subject to PUC Jurisdiction (Line 18 - Line 19)	\$ 3,154,600,779
Schedule E		
21	Sale Of Electricity (Line 3)	\$ 3,260,131,673
22	Delayed Payment Charge (line 5)	10,232,244
Less: FERC Revenue:		
23	Other Companies (Line 14)	(69,746,710)
24	FERC other (Line 19)	(318,877)
25	Revenue-PUC Jurisdictional Sales (Schedule E, Line 5)	3,200,298,330
Reconcile to Schedule D:		
Elimination of Non-taxable Items		
26	Bad Debts (Line 11)	(35,842,912)
27	PUC Revenue (Line 15)	(754,788)
28	Interdepartmental Sales (line 9)	0
29	Tax Base (Schedule D, Line 5)	\$ 3,163,700,630

PPL ELECTRIC UTILITIES CORPORATION

Reconciliation of State Tax Adjustment Surcharge
for the period January 1, 2010 through December 31, 2010

	Distribution Amount		Other Amount	Schedule
1. Capital Stock Tax	\$ -		\$ -	A <u>1/</u>
2. Corporate Net Income Tax	-		-	B <u>1/</u>
3. Utility Realty Tax	292,202		-	C
4. Gross Receipts Tax	-		-	D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	292,202		-	
6. PURTA Surcharge Rate Adjustment	-		-	D <u>1/</u>
7. Total of Lines 5 and 6	<u>\$ 292,202</u>		<u>\$ -</u>	
8. Tax Liability for the period January 1, 2010 through December 31, 2010 (Line 7 divided by complement of Gross Receipts Tax Rate (0.941))	\$ 310,523		\$ -	
9. STAS reconciliation for period January 1, 2009 through December 31, 2009	<u>516,837</u>		<u>(401,102)</u>	<u>2/</u>
10. Total of Lines 8 and 9	827,360		(401,102)	
11. STAS Revenue Collections	<u>727,754</u>		<u>(184,958)</u>	E
12. (Over)/Under Collection (Line 8 minus Line 9)	<u>\$ 99,606</u>		<u>\$ (216,144)</u>	

1/ Not applicable to this filing.

2/ Amount includes actual results through December 31, 2009.

PPL ELECTRIC UTILITIES CORPORATIONPennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2008 (per Notice of Determination dated July 31, 2009 - attached, Schedule C, Page 3)	<u>\$ 166,972,739</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 26.4341 mills per Notice of Determination dated July 31, 2009- attached, Schedule C, Page 3)	<u>\$ 4,413,774</u>
3. Taxable value of T&D plant at December 31, 2005 (per Notice of Determination dated August 1, 2006 - attached, Schedule C, Page 5)	<u>145,049,010</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 27.8472 mills per Notice of Determination dated August 1, 2006- attached, Schedule C, Page 5)	<u>4,039,209</u>
5. Increase in Pa. Public Utility Realty Tax	374,565
6. PUC jurisdictional allocation factor	<u>0.78011</u>
7. Allocated tax increase - 2010	<u>\$ 292,202</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



July 31, 2009

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2008 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2008. This notice is based on information provided by your county tax assessor's office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

1998 - 2008 NOTICES:

2008 Liability:	\$4,413,774.00
2007 Liability Adjustment:	\$85,882.00
2006 Liability Adjustment:	\$41,957.00
2005 Liability Adjustment:	\$39,633.00
2004 Liability Adjustment:	\$39,507.00
2003 Liability Adjustment:	(\$75.00)
2002 Liability Adjustment:	(\$81.00)
2001 Liability Adjustment:	(\$55.00)
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	\$101.00
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$353.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	(\$3,781.00)
1998 Transition Credit Adjustment:	\$0.00

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Detail

Tax Year 2008

	<u>2008</u>
1) Total Realty Tax Equivalent (RTE):	\$ 30,668,964
2) Total State Taxable Value (STV) for all utilities:	\$ 1,628,375,233
3) PURTA Millage Rate, including 7.6 mills for Public Transportation Act (PTA):	26.4341 mills
4) STV for Utility:	\$166,972,739 ✓
5) Liability (Line 3 x Line 4):	\$4,413,774

Tax Years 1998 - 2007

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
	<u>Adjusted Totals</u>									
1)	\$ 133,200,000	\$ 39,325,770	\$ 28,038,914	\$ 29,099,442	\$ 28,990,586	\$ 29,305,750	\$ 29,384,573	\$ 30,760,047	\$ 30,595,896	\$ 28,884,097
2)	\$ 2,112,587,822	\$ 2,077,918,801	\$ 1,348,314,838	\$ 1,327,003,039	\$ 1,353,004,110	\$ 1,359,261,993	\$ 1,423,988,763	\$ 1,524,547,195	\$ 1,622,465,777	\$ 1,650,203,658
3)	70.6506 mills	26.5256 mills	28.3955 mills	29.5287 mills	29.0268 mills	29.1600 mills	28.2354 mills	27.7765 mills	26.4577 mills	25.1034 mills

Utility Adjustment

4)	\$253,738,530	\$271,304,657	\$112,293,790	\$108,612,103	\$114,992,499	\$125,152,124	\$141,269,847	\$141,003,085	\$159,269,922	\$166,145,562
5)	\$17,926,779	\$7,196,519	\$3,188,638	\$3,207,174	\$3,337,864	\$3,649,436	\$3,988,811	\$3,916,572	\$4,213,916	\$4,170,819
6)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A
7)	(\$3,781)	\$353	\$101	(\$55)	(\$81)	(\$75)	\$39,507	\$39,633	\$41,957	\$85,882
8)	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A	N/A

- | |
|--|
| <p>1) = Total RTE
 2) = Total STV
 3) = Millage Rate (including 7.6 mills for PTA)
 4) = Utility STV
 5) = Utility Liability
 6) = Utility Transition Credit
 7) = Utility Liability Adjustment
 8) = Utility Transition Credit Adjustment</p> |
|--|

If you do not agree with this Notice of Determination for 2008 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice.

Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PURTA UNIT
P.O. BOX 280704
HARRISBURG, PA 17128-0704

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF REVENUE



Mailing Date:
August 1, 2006

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2005 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, as amended by Act 4 of 1999 and Act 23 of 2000, the Department of Revenue herein gives notice of the state taxable values of PURTA realty and the millage rate applicable to tax year 2005. This notice is based on information provided by your County Tax Assessor's Office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Local taxing jurisdictions will soon be filing 2006 PURTA property information with the Department of Revenue. This information comes directly from your County Tax Assessor's Office. It is very important that you, the utility owner, verify the content and accuracy of this property information (especially if ownership has changed or classification, assessment, or appeal values have been finalized). Any changes or corrections to the County Tax Assessor's records must be addressed and/or appealed at the local level. The accuracy of your next PURTA bill will be dependent upon your verification of county data.

Please be advised that payment of tax is required within 45 days of the mailing of this Notice of Determination. Previous payments, adjustments, or credits should be taken into consideration. Payments and inquiry correspondence relevant to the PURTA Tax - Notice of Determination should be mailed directly to the above address.

Thank you for your attention to this matter.

1998 - 2005 NOTICES:

2005 Liability:	\$4,039,209.00
2004 Liability Adjustment:	(\$5,746.00)
2003 Liability Adjustment:	\$30,060.00
2002 Liability Adjustment:	(\$14,981.00)
2001 Liability Adjustment:	\$1,790.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	(\$5,852.00)
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$5,189.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	\$77,750.00
1998 Transition Credit Adjustment:	\$0.00

Sincerely,

Bureau of Corporation Taxes
Department of Revenue

PLEASE SEE PAGE 2
FOR DETAIL

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Detail

Tax Year 2005 *

2005

1) Realty Tax Equivalent (RTE):	\$ 31,316,167
2) Total State Taxable Value (STV) for all utilities:	\$ 1,546,689,572
3) PURTA Millage Rate (including 7.6 mills for Public Transportation Act (PTA)):	27.8472 mills
4) STV for Utility:	\$145,049,010 ✓
5) Liability (Line 3 x Line 4):	\$4,039,209 ✓

Tax Year 1998 - 2004

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>
1) Adjusted RTE:	\$ 133,200,000	\$ 39,079,683	\$ 28,278,893	\$ 29,249,226	\$ 29,226,699	\$ 29,938,195	\$ 29,942,762
2) Adjusted Total STV for all utilities:	\$ 2,090,381,492	\$ 2,058,686,870	\$ 1,359,876,955	\$ 1,334,032,493	\$ 1,361,641,755	\$ 1,384,456,111	\$ 1,447,184,767
3) Adjusted Millage Rate (includes 7.6 mills for PTA):	71.3204 mills	26.5828 mills	28.3952 mills	29.5254 mills	29.0643 mills	29.2245 mills	28.2904 mills
4) Adjusted STV for Utility:	\$221,622,821	\$236,429,985	\$116,950,720	\$113,192,637	\$119,440,843	\$129,997,650	\$145,137,841
5) Adjusted Liability (Line 3 x Line 4):	\$15,806,228	\$6,284,971	\$3,320,839	\$3,342,058	\$3,471,464	\$3,799,116	\$4,106,008
6) Adjusted Transition Credit:	\$0	\$0	\$0	\$0	N/A	N/A	N/A
7) Adjustment to Liability of 8/1/2005:	\$77,750	\$5,189	(\$5,852)	\$1,790	(\$14,981)	\$30,060	(\$5,746)
8) Adjustment to Transition Credit of 8/1/2005:	\$0	\$0	\$0	\$0	N/A	N/A	N/A

Under separate cover you will receive an Account Review. Please review it to confirm the current status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, any net credit balance for the account is available for refund/assignment.

* If you do not agree with this Notice of Determination for 2005 PURTA, you may file a Petition for Recalculation pursuant to "Section 1109-A of the Act of March 4, 1971, as amended" with the Board of Finance and Revenue which must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within thirty (30) days of the mailing date of this notice.

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	Distribution <u>STAS Revenues</u>	All Other <u>1/</u> <u>STAS Revenues</u>
January 2010	\$ 6,349	\$ 1,721
February	75,510	(27,724)
March	71,657	(21,124)
April	61,585	(14,425)
May	58,142	(12,238)
June	63,436	(13,694)
July	70,245	(16,180)
August	70,136	(15,889)
September	65,265	(13,092)
October	58,787	(9,299)
November	59,932	(11,307)
December (estimated)	66,709	(31,707)
Total	<u>\$ 727,754</u>	<u>\$ (184,958)</u>

1/ Includes energy and capacity, CTC, ITC and transmission STAS revenues.

PPL ELECTRIC UTILITIES CORPORATION

Reconciliation of State Tax Adjustment Surcharge
for the period January 1, 2009 through December 31, 2009

	Distribution Amount		Other Amount	Schedule
1. Capital Stock Tax	\$ -		\$ -	A <u>1/</u>
2. Corporate Net Income Tax	-		-	B <u>1/</u>
3. Utility Realty Tax	35,750		-	C
4. Gross Receipts Tax	-		-	D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	35,750		-	
6. PURTA Surcharge Rate Adjustment	-		-	D <u>1/</u>
7. Total of Lines 5 and 6	\$ 35,750		\$ -	
8. Revised Tax Liability for the period January 1, 2009 through December 31, 2009 (Line 7 divided by complement of Gross Receipts Tax Rate (0.941))	\$ 37,991		\$ -	
9. STAS reconciliation for period January 1, 2008 through December 31, 2008	206,329		338,243	<u>2/</u>
10. Total of Lines 8 and 9	244,320		338,243	
11. STAS Revenue Collections	(272,517)		739,345	E
12. (Over)/Under Collection (Line 8 minus Line 9)	\$ 516,837		\$ (401,102)	

1/ Not applicable to this filing.

2/ Amount includes actual results through December 31, 2008.

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2007 (per Notice of Determination dated August 1, 2008 - attached, Schedule C, Page 3)	<u>\$ 162,548,962</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 25.1305 mills per Notice of Determination dated August 1, 2008- attached, Schedule C, Page 3)	<u>\$ 4,084,937</u>
3. Taxable value of T&D plant at December 31, 2005 (per Notice of Determination dated August 1, 2006 - attached, Schedule C, Page 5)	<u>145,049,010</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 27.8472 mills per Notice of Determination dated August 1, 2006- attached, Schedule C, Page 5)	<u>4,039,209</u>
5. Increase in Pa. Public Utility Realty Tax	45,728
6. PUC jurisdictional allocation factor	<u>0.78179</u>
7. Allocated tax increase - 2009	<u>\$ 35,750</u>

BUREAU OF CORPORATION TAXES
PURTA UNIT
P.O. BOX 280704
HARRISBURG, PA 17128-0704



pennsylvania
DEPARTMENT OF REVENUE
BUREAU OF CORPORATION TAXES

Mailing Date:
August 1, 2008

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2007 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, as amended by Act 4 of 1999 and Act 23 of 2000, the Department of Revenue herein gives notice of the state taxable values of PURTA realty and the millage rate applicable to tax year 2007. This notice is based on information provided by your County Tax Assessor's Office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Please be advised that payment of tax is required within 45 days of the mailing of this Notice of Determination. Previous payments, adjustments, or credits should be taken into consideration. Payments and inquiry correspondence relevant to the PURTA Tax - Notice of Determination should be mailed directly to the above address.

Thank you for your attention to this matter.

1998 - 2007 NOTICES:

2007 Liability:	\$4,084,937.00
2006 Liability Adjustment:	(\$166,597.00)
2005 Liability Adjustment:	(\$161,095.00)
2004 Liability Adjustment:	(\$154,976.00)
2003 Liability Adjustment:	(\$146,979.00)
2002 Liability Adjustment:	(\$133,281.00)
2001 Liability Adjustment:	(\$135,848.00)
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	(\$131,308.00)
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$912,992.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	\$2,075,021.00
1998 Transition Credit Adjustment:	\$0.00

Sincerely,

Bureau of Corporation Taxes
Department of Revenue

**PLEASE SEE PAGE 2
FOR DETAIL**

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Detail

Tax Year 2007 (a)

2007

1) Total Realty Tax Equivalent (RTE):	\$ 29,071,229
2) Total State Taxable Value (STV) for all utilities:	\$ 1,658,321,471
3) PURTA Millage Rate (including 7.6 mills for Public Transportation Act (PTA)):	25.1305 mills
4) STV for Utility:	\$162,548,962
5) Liability (Line 3 x Line 4):	\$4,084,937

Tax Year(s) 1998 - 2006

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>
	<u>Adjusted Totals</u>								
1) RTE	\$ 133,200,000	\$ 39,312,945	\$ 28,025,061	\$ 29,090,520	\$ 28,991,701	\$ 29,378,541	\$ 29,394,489	\$ 30,839,931	\$ 30,643,671
2) STV	\$ 2,112,091,352	\$ 2,077,383,512	\$ 1,347,710,518	\$ 1,326,562,780	\$ 1,353,013,130	\$ 1,362,605,527	\$ 1,424,556,942	\$ 1,528,034,266	\$ 1,624,322,069
3) Millage Rate (b)	70.6655 mills	26.5243 mills	28.3946 mills	29.5292 mills	29.0275 mills	29.1606 mills	28.2341 mills	27.7827 mills	26.4655 mills

Utility Adjustment

4) STV:	\$253,738,530	\$271,304,657	\$112,293,790	\$108,612,103	\$114,992,499	\$125,152,124	\$139,877,104	\$139,545,085	\$157,637,639
5) Liability:	\$17,930,560	\$7,196,166	\$3,188,537	\$3,207,229	\$3,337,945	\$3,649,511	\$3,949,304	\$3,876,939	\$4,171,959
6) Tr. Credit:	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A
7) Liability Adj.:	\$2,075,021	\$912,992	(\$131,308)	(\$135,848)	(\$133,281)	(\$146,979)	(\$154,976)	(\$161,095)	(\$166,597)
8) Tr. Credit Adj.:	\$0	\$0	\$0	\$0	N/A	N/A	N/A	N/A	N/A

Under separate cover you will receive a Statement of Account. Please review it to confirm the current status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, any net credit balance for the account is available for refund/assignment.

(a) If you do not agree with this Notice of Determination for 2007 PURTA, you may file a Petition for Recalculation pursuant to "Section 1109-A of the Act of March 4, 1971, as amended" with the Board of Finance and Revenue which must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within thirty (30) days of the mailing date of this notice.

(b) Includes 7.6 mills for PTA

BUREAU OF CORPORATION TAXES
PURTA UNIT
P.O. BOX 280704
HARRISBURG, PA 17128-0704

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF REVENUE



Mailing Date:
August 1, 2006

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW11
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2005 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, as amended by Act 4 of 1999 and Act 23 of 2000, the Department of Revenue herein gives notice of the state taxable values of PURTA realty and the millage rate applicable to tax year 2005. This notice is based on information provided by your County Tax Assessor's Office. Any errors must be addressed with that agency and not with the Pennsylvania Department of Revenue. Notice is also given for any PURTA/PTA Tax and transitional credit adjustments for prior tax years.

Local taxing jurisdictions will soon be filing 2006 PURTA property information with the Department of Revenue. This information comes directly from your County Tax Assessor's Office. It is very important that you, the utility owner, verify the content and accuracy of this property information (especially if ownership has changed or classification, assessment, or appeal values have been finalized). Any changes or corrections to the County Tax Assessor's records must be addressed and/or appealed at the local level. The accuracy of your next PURTA bill will be dependent upon your verification of county data.

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Thank you for your attention to this matter.

1998 - 2005 NOTICES:

2005 Liability:	\$4,039,209.00
2004 Liability Adjustment:	(\$5,746.00)
2003 Liability Adjustment:	\$30,060.00
2002 Liability Adjustment:	(\$14,981.00)
2001 Liability Adjustment:	\$1,790.00
2001 Transition Credit Adjustment:	\$0.00
2000 Liability Adjustment:	(\$5,852.00)
2000 Transition Credit Adjustment:	\$0.00
1999 Liability Adjustment:	\$5,189.00
1999 Transition Credit Adjustment:	\$0.00
1998 Liability Adjustment:	\$77,750.00
1998 Transition Credit Adjustment:	\$0.00

Sincerely,

Bureau of Corporation Taxes
Department of Revenue

PLEASE SEE PAGE 2
FOR DETAIL

Account ID: 3500090

DetailTax Year 2005 *2005

1) Realty Tax Equivalent (RTE):	\$ 31,316,167
2) Total State Taxable Value (STV) for all utilities:	\$ 1,546,689,572
3) PURTA Millage Rate (including 7.6 mills for Public Transportation Act (PTA)):	27.8472 mills
4) STV for Utility:	\$145,049,010
5) Liability (Line 3 x Line 4):	\$4,039,209

Tax Year 1998 - 2004

	<u>1998</u>	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>
1) Adjusted RTE:	\$ 133,200,000	\$ 39,079,683	\$ 28,278,893	\$ 29,249,226	\$ 29,226,699	\$ 29,938,195	\$ 29,942,762
2) Adjusted Total STV for all utilities:	\$ 2,090,381,492	\$ 2,058,686,870	\$ 1,359,876,955	\$ 1,334,032,493	\$ 1,361,641,755	\$ 1,384,456,111	\$ 1,447,184,767
3) Adjusted Millage Rate (includes 7.6 mills for PTA):	71.3204 mills	26.5828 mills	28.3952 mills	29.5254 mills	29.0643 mills	29.2245 mills	28.2904 mills
4) Adjusted STV for Utility:	\$221,622,821	\$236,429,985	\$116,950,720	\$113,192,637	\$119,440,843	\$129,997,650	\$145,137,841
5) Adjusted Liability (Line 3 x Line 4):	\$15,806,228	\$6,284,971	\$3,320,839	\$3,342,058	\$3,471,464	\$3,799,116	\$4,106,008
6) Adjusted Transition Credit:	\$0	\$0	\$0	\$0	N/A	N/A	N/A
7) Adjustment to Liability of 8/1/2005:	\$77,750	\$5,189	(\$5,852)	\$1,790	(\$14,981)	\$30,060	(\$5,746)
8) Adjustment to Transition Credit of 8/1/2005:	\$0	\$0	\$0	\$0	N/A	N/A	N/A

Under separate cover you will receive an Account Review. Please review it to confirm the current status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, any net credit balance for the account is available for refund/assignment.

* If you do not agree with this Notice of Determination for 2005 PURTA, you may file a Petition for Recalculation pursuant to "Section 1109-A of the Act of March 4, 1971, as amended" with the Board of Finance and Revenue which must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within thirty (30) days of the mailing date of this notice.

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	<u>Distribution</u> <u>STAS Revenues</u>	<u>All Other</u> <u>1/</u> <u>STAS Revenues</u>
January 2009	\$ 132,265	\$ 480,141
February	(43,555)	30,701
March	(41,894)	26,324
April	(36,772)	21,744
May	(33,778)	21,568
June	(33,316)	21,337
July	(34,974)	23,046
August	(37,532)	24,657
September	(36,249)	23,840
October	(32,865)	20,889
November	(34,773)	21,922
December	(39,074)	23,176
Total	<u>\$ (272,517)</u>	<u>\$ 739,345</u>

1/ Includes energy and capacity, CTC, ITC and transmission STAS revenues.

From: Origin ID: ABEA (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St



J18381810040225

Ship Date: 21DEC10
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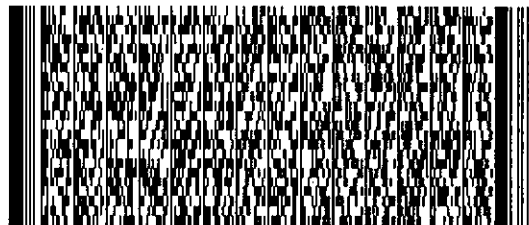


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Invoice #
PO #
Dept #

SHIP TO: (717) 787-8009 BILL SENDER
ROSEMARY CHIAVETTA
PA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BLDG
400 NORTH ST
HARRISBURG, PA 17120

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