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RECEIVED

DEC 21 2010

December 21, 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

BY FED EX

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Re: Supplement No. 8 to Tariff Electric – Pa PUC No. 4
Issued December 21, 2010 - to become effective January 1, 2011
Compliance Filings:
(1) General Base Rate Case for Electric Operations – Docket No. R-2010-2161575
(2) Purchase of Receivables – Docket No. P-2009-2143607
Incorporated by reference are the following:
Docket No. R-009739531/P-000971265, M-2009-2123944, P-2008-2062739,
P-00072260 and M-2010-2196682

Dear Secretary Chiavetta:

Pursuant to Commission Opinion and Order at Docket No. R-2010-2161575 entered December 21, 2010, PECO Energy Company ("PECO" or the "Company") is herewith filing eight copies of its Compliance Filing, Supplement No. 8 to Tariff Electric Pa. P.U.C. No. 4, bearing an effective date of January 1, 2011. This filing also is being made in compliance with the Commission Order at Docket No. P-2009-2143607 entered June 18, 2010, with regard to retail tariff changes necessary to implement PECO's Purchase of Receivables Program.

Supplement No. 8 also incorporates the following tariff provisions approved in prior proceedings, as follows:

1. Elimination of Competitive Transition Charges ("CTC") per the Company's Electric Restructuring Order (Docket No.'s R-009739531/P-000971265). A final CTC reconciliation is required on or before March 31, 2011;
2. Incorporation of the Company's Smart Meter tariff provisions contained in Tariff Electric No. 3, Supplement No. 105, approved October 27, 2010, effective January 1, 2011 (Docket No. M-2009-2123944);
3. Incorporation of the Company's Tariff provisions of Generation Supply Adjustment ("GSA") (Docket No. P-2008-2062739) and Alternative Energy Portfolio Standard ("AEPS") (Docket No. P-00072260) contained in Tariff Electric No. 4, Supplement No. 6 to become effective January 1, 2011.

Rosemary Chiavetta, Secretary
December 21, 2010
Page 2

In support of Supplement No. 8 we are also providing the following Exhibits:

Exhibit 1 – Summary of rates by rate schedule;

Exhibit 2 - Detailed proof of revenues associated with the base rate case;

Exhibit 3 - Support for final CAP discount rates and maximum discounts provided under terms of the Settlement at Docket No. R-2010-2161575 (Section D) and related documents;

Exhibit 4 - Support for the Universal Service Fund Charge ("USFC") rate based on the Settlement at Docket No. R-2010-2161575 and the approved USFC annual reconciliation at Docket No. M-2010-2196682.

Please date-stamp the enclosed extra copy of this letter as proof of filing and return it in the envelope provided.

If you have any questions, please do not hesitate to call me.

Sincerely,



cc: Certificate of Service
Commissioner James H. Cawley, Chairman
Commissioner Tyrone J. Christy, Vice Chairman
Commissioner Wayne E. Gardner
Commissioner John F. Coleman, Jr.
Commissioner Robert F. Powelson

PECO Energy Company

Electric Service Tariff

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COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued December 21, 2010

Effective January 1, 2011

ISSUED BY: D. P. O'Brien – President
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

[ALL CHANGES ARE PER DOCKET NO. R-2010-2161575 EXCEPT AS NOTED OTHERWISE]

Definition of Terms and Explanation of Abbreviations - 1st Revised Page No. 6, 1st Revised Page No. 8
Revised definition of bad credit to clarify the circumstances under which the Company may require a security deposit. Revised definition of Service to specify rate availability for larger customers.

The Tariff - 1st Revised Page No. 10
Simplified reference to PECO website.

Meter Location - 1st Revised Page No. 11
Revised Rule 3.2- Meter Location to ensure that proper access to the Company's meters and equipment is provided.

Credit -1st Revised Page No. 13
Revised Rule 5.2 Prior Debts, Rule 5.3 Guarantee of Payment and Rule 5.4 Amount of Deposit to clarify the intent and application of the rule.

Return of Deposit - 1st Revised Page No. 14
Revised Rule 5.5 to provide additional details on when a deposit may be required.

Line Extensions for Standard Service - 1st Revised Page No. 15
Revised Rule 7.2 Line Extension definition.

Customers Responsibility - 1st Revised Page No. 18
Revised Rule 10.2 to clarify the customer's responsibility when an unsafe condition exists.

Recovery for Property Damage - 1st Revised Page No. 19
Added new Rule 10.11 Recovery of Property Damage which states the terms for recovery of costs of damaged Company equipment.

Estimated Usage- 1st Revised Page No. 22
Added Rule 14.9 - Approved at Docket M-2009-2123944 from Smart Meter Filing.
Deleted reference to Rate HT, Consolidated Rules 14.6 and 14.8.

Billing and Standard Payment Options - 1st Revised Page No. 24
Approved at Docket No. P-2009-2143607 - Updated Rule 17.4 Payment Processing
Deleted reference to Rate RT.

Billing and Standard Payment Options - 1st Revised Page No. 25
Approved at Docket No. P-2009-2143607. Updated Rule 18.1, Rule 18.2 and Rule 18.7.
Deleted Reference to Rate RT.

Designation of Procurement Class - 1st Revised Page No. 27
Renumbered 22.1 and added effective date for clarity.

State Tax Adjustment Clause - 1st Revised Page No. 30
Reset STAS to zero.

Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC) 1st Revised Page No. 38
Approved at Docket No. M-2010-2196682. Revised USFC recovery mechanism.

Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS 1st Revised Page No. 39
Deleting Supplement USFC .

Provision for the Recovery of Consumer Education Plan Costs 1st Revised Page No. 40
Deleted Reference to Rate RT.

Transmission Charges - 1st Revised Page 40A
New charging mechanism for Transmission Charges.

Smart Meter Cost Recovery Surcharge - 1st Revised Page 40B
Approved at Docket No. M-2009-2123944 - new recovery mechanism for smart meter costs.

Provisions for the Recovery of Energy Efficiency and Conservation Program Costs (EEPC) 1st Revised Page 40C
Approved at Docket No. M-2009-2093215.
Added details to EEPC charges for lighting rates.

Rate R - Residence Service - 1st Revised Page No. 41
Increased Fixed Distribution Charge and Variable Distribution Charge.

Rate RT- Residence Time of Use Service- 1st Revised Page No. 42
Rate deleted.

Rate RH- Residential Heating Service - 1st Revised Page No. 43
Increased Fixed Distribution Charge and Variable Distribution Charge.

Rate RS-2 Net Metering - 1st Revised Page No. 44 and 1st Revised Page No. 45
Deleted reference to Rate RT.
Corrected maximum capacity limit - Approved at Docket L-00050174.

Rate OP - Off Peak Service - 1st Revised Page No. 46
Fixed Distribution Charge decreased and variable distribution charges increased.

Rate GS- General Service - 1st Revised Page No. 47, 1st Revised Page No. 48, 1st Revised Page No. 49
Increased Fixed Distribution Charges and change in Variable Distribution Charges. Also revised single meter, separate meter provisions and special provisions.

Rate PD- Primary Distribution Power - 1st Revised Page No. 50
Increased Fixed Distribution Charge and Variable Distribution Charge.

Rate HT- High Tension Power - 1st Revised Page No. 51
Increased Fixed Distribution Charge, Variable Distribution Charge and High Voltage Discount.

Rate POL Private Outdoor Lighting - 1st Revised Page No. 52
Distribution Charges increased.

Rate SL-P Street Lighting in City of Philadelphia 1st Revised Page No. 54, 1st Revised Page No. 55 & 1st Revised Page No. 56
Rate deleted.

Rate SL-S 1st Revised Page No. 57
Distribution Charges increased.

PECO Energy Company

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Rate SL-E – 1st Revised Page No. 59

Added an additional Service Location Charge and added a Distribution Charge.

Rate TLCL – 1st Revised Page No. 61

Availability of Rate is expanded to include constant load devices.

Rate EP- 1st Revised Page No. 63

Increased Fixed Distribution Charge, Variable Distribution Charge and High Voltage discount.

Rate AL – 1st Revised Page No. 64

Modified availability of rate to eliminate Variable Distribution Charge and replace with a Service Location Charge.

Applicability Index of Riders – 1st Revised Page No. 65

Index Modified to reflect deleted riders.

Auxiliary Service Rider – 1st Revised Page No. 66, 1st Revised Page No. 67 1st Revised Page No. 68

Rate and billing section revised to reflect updated Power Pricing and changes to the variable distribution charge.

Customer Assistance Program (CAP) Rider - 1st Revised Page No. 69

Delete the Rate RT reference, increases the number of tiers, provides for percentage discount rates and provides maximum discount amounts.

Casualty Rider – 1st Revised Page No. 71

Deleted the word "ratchet".

Cooling Thermal Storage HT Rider 1st Revised Page 73

Rider deleted.

Night Service G\$ Rider – 1st Revised Page 80

Increased billing and metering charge and Off-Peak Charge.

Night Service HT Rider – 1st Revised Page 81

Increased billing and metering charge and Off-Peak Charge.

Night Service PD Rider – 1st Revised Page 82

Increased billing and metering charge and Off-Peak Charge.

Seasonal Capacity Charge Service Rider – 1st Revised Page 84

Rider deleted.

Temporary Service Rider- 1st Revised Page No. 85

Rate impact section revised.

Transformer Rental Rider – 1st Revised Page No. 86

Revised wording to reflect elimination of the rider as of January 1, 2012.

Voluntary Market Price Transition Deferral Rider- 1st Revised Page No. 87

Deleted Rate SL-P reference.

Wind Energy Service Rider – 1st Revised Page No. 88

Deleted Rate RT reference.

Transmission Charges – 1st Revised Page No. 89, 1st Revised Page No. 90 and 1st Revised Page No. 91

Transmission Charges deleted.

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DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS

a.c. - alternating current Advanced Meter - Advanced Meter shall have the meaning set forth in the Electric Generation Supplier Coordination Tariff.

Advanced Meter Services - Advanced Meter Services shall have the meaning set forth in the Electric Generation Supplier Coordination Tariff.

Advanced Meter Service Provider or AMSP - The Company or an EGS that provides Advanced Meter Services.

AEPS – Alternative Energy Portfolio Standard – statute that requires electric distribution companies and electric generation suppliers to acquire a certain percentage of their energy from alternative energy sources.

available rate - A rate which may be obtained by a customer if the use of service conforms to the character of service contemplated in the rate, and the location is such that this service can be supplied from existing facilities of the Company.

Bad credit - A customer shall be deemed by the Company to have bad credit if the customer has been delinquent on payment of two consecutive bills or three or more bills in the last twelve billing cycles or tendered two or more checks that are subsequently dishonored by a payee according to 13 Pa.C.S. §3502, within the last twelve billing cycles. Industrial and commercial customers also shall be deemed by the Company to have bad credit if the customer is insolvent, (as evidenced by a credit report prepared by a reputable credit bureau or credit reporting agency or public financial data, liabilities exceeding assets or generally failing to pay debts as they become due) or has a class of publicly-traded debt outstanding that is rated to be below investment grade, or tendered two or more checks that are subsequently dishonored by a payee according to 13 Pa.C.S. §3502, within the last twelve billing cycles. (C)

Base Rate (or rate) - The Base Rates are Rates R, R-H, OP, RS-2, GS, PD, HT, POL, SL-S, SL-E, TLCL, EP, and AL (C)

Billing demand - The calculated or measured demand after correction, if any, for power factor; except that the billing demand may be limited to a minimum figure.

Btu - British thermal unit.

Capacity charge - A charge based upon demand, either with or without power factor correction.

Competition Act - The Electricity Generation Customer Choice and Competition Act, 66 Pa.C.S. §2801, et seq.

Competitive Energy Supply - unbundled energy and capacity provided by an Electric Generation Supplier.

Consolidated EDC Billing - Billing provided by the Company as provided for in the Electric Generation Supplier Coordination Tariff.

Consolidated EGS Billing - Billing provided by an EGS as provided for in Electric Generation Supplier Coordination Tariff.

Continuous service – Service which the Company endeavors to keep available at all times.

Creditworthy - A creditworthy customer pays the Company's charges as and when due and otherwise complies with the Rules and Regulations of this Tariff or the PaPUC. To determine whether a customer is creditworthy with respect to a particular account, the Company will evaluate the customer's record of paying Company charges for all of the customer's other Company accounts, and may also take into consideration the customer's general credit.

Customer - Any person, partnership, association, or corporation, lawfully receiving service at a single meter location from the Company. For purposes of billing for an Electric Generation Supplier (as defined below), the term customer may include all meter locations for which a summary bill is provided. In addition, unless explicitly prohibited by the Public Utility Code or the Commission's Rules and Regulations, an EGS may act as agent for an end use customer upon written authorization to PECO Energy which may be part of the notice of EGS selection.

Customer's service extension - The facilities extending from the customer's service-receiving equipment to the Company's service supply lines.

Default Service (DS) - The provision of energy or energy and capacity by PECO Energy as Default Service Provider to customers that are: (1) not eligible to obtain Competitive Energy Supply, (2) choose not to obtain Competitive Energy Supply, (3) return to default service after having obtained Competitive Energy Supply or Competitive Default Service, or (4) who contract for Competitive Energy Supply from an EGS (as defined below) that fails to deliver such energy or energy and capacity.

Default Service Provider (DSP) – The incumbent EDC within a certificated service territory or a Commission approved alternative supplier of electric generation.

Demand - The maximum rate-of-use of energy during a specified time interval, expressed in kilowatts.

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (continued)

Separate EDC Billing - Billing provided by the Company as provided for in the Electric Generation Supplier Coordination Tariff.

Separate EGS Billing - Billing provided by an EGS as provided for in the Electric Generation Supplier Coordination Tariff.

Service - The distribution of energy for use by the customer, including all things done by the Company in connection with such distribution.

- standard single-phase secondary: alternating current, 60 hertz:
 - (a) nominally 120/240 volts, 3 wires;
 - (b) nominally 120 volts, 2 wires to installations consisting of not more than two 15-ampere branch circuits;
 - (c) nominally 120/208 volts, 3 wires, for residential service, where available in conjunction with standard polyphase secondary 120/208 volts, 3-phase, 4 wires.
- standard polyphase secondary; alternating current, 60 hertz. Only one service is available to a building unless the demand exceeds the service capacity for the associated voltage described below. If the demand exceeds a service capacity, additional secondary services at the same voltage level may be provided. For purposes of determining service capacity limits, a building is defined as a structure, separated from other structures, or a portion of a contiguous structure separated from the remainder of the structure by approved firewalls. When demand or service voltage requires the installation of transformation equipment on the owner's premises, the transformation shall consist of a pad mounted transformer installed at a location provided by the owner and approved by the Company outside the building or a transformer bank installed inside the building in a vault located on the ground floor or one story below grade, meeting National Electrical Code requirements. The Company will not install, own or maintain any conductors inside or beneath a building nor install indoor transformation in areas supplied by or designated to be supplied at 33,000 volts or greater.
 - (a) nominally 120/240 volts, 2-phase, 5 wires; only available in areas supplied by 2-phase distribution facilities located along public highways or private rights-of-way and limited to service capacities of 100 kVa or less;
 - (b) nominally 240 volts, 3-phase, 3 wires; a fourth wire neutral will be extended for the supply of 120/240 volt single-phase equipment in combination with the service where the service capacity required does not exceed 15 kVa on any one of the phases. Where the demand to a single premises exceeds 100 kVa, transformers will be installed on the premises at a suitable location provided by the owner. The service capacity is limited to 300 kVa for transformers located inside the building and 750 kVa for transformers located outside the building.
 - (c) nominally 120/208 volts, 3-phase, 4 wires, (where 3-phase distribution is available) for the exclusive supply of secondary service to a building or group of contiguous buildings occupied by one or more than one customer, with transformers and secondaries installed on the premises at suitable locations provided by the owner. The service capacity is limited to 750 kVa for transformers located either inside or outside the building. When the service capacity exceeds 750 kVa for transformers located either inside or outside of the building the only rate option available to the customer will be Rate HT. When a suitable transformer location is not reasonably available on the premises and the demand does not exceed 100 kVa, service may be supplied at the Company's discretion from aerial distribution facilities located along public highways.
 - (d) nominally 277/480 volts, 3-phase, 4 wires (where 3-phase distribution is available) for the exclusive supply of secondary service to a building occupied by one or more than one customer with transformers and secondaries installed on the premises at suitable locations provided by the owner. The service capacity is limited to 750 kVa for transformers located inside the building and 1,500 kVa for transformers located outside the building. If the service capacity exceeds 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building the only rate option available to the customer will be Rate HT.
- standard primary - unregulated alternating current, 60 hertz, nominally 2,400 volts, 2-phase, 3 wires, or nominally 4,160 volts, 3-phase, 3 or 4 wires. Availability of these voltages is limited to those locations served at these voltages as of July 6, 1987.
- standard high tension - unregulated alternating current, 60 hertz, 3-phase, 3 wires (4-wire, 13 kV service is available in areas that have been converted to 13 kV distribution);

Where two or more such standard voltages are present in a given area, the Company will select the service voltage at which the required service can be supplied most economically. Nominally 13,200, 33,000, 69,000, 138,000 or 230,000 volts as available in the various sections of the Company's service territory for loads of such character as to require supply at one of such voltages in order not to impose unsatisfactory service conditions on the Company's supply system, or for loads of such character that supply at one of such voltages is desired both by the Company and the customer. For service at 13,200 or 33,000 volts, where the customer's demand exceeds 7,000 kW, the owner may be required to provide a suitable location on the premises for the installation of Company's transformation equipment.

The Company's charges for service, which are comprised of the Fixed Distribution Service Charge and Variable Distribution Service Charge, are nonbypassable and must be paid by any customer regardless of the voltage level at which the customer is served.

Service-supply lines - The facilities (conductors, cables, conduits, etc.) extending from the Company's facilities in the highway or other trunk line location to the facilities owned and maintained by the customer.

(C) Denotes Change

RULES AND REGULATIONS

1. THE TARIFF

1.1 FILING AND POSTING. A copy of this Tariff, which comprises the Rates, Rules and Regulations under which service and Default Service will be provided to its customers by PECO Energy, is on file with the Commission and is posted and open to inspection at the Principal Office of the Company. A copy of this tariff is also available on the Company's website at <http://www.peco.com>.

(C)

1.2 REVISIONS. This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with the Pennsylvania "Public Utility Law", and such changes, when effective, shall have the same force as the present Tariff.

1.3 APPLICATION. The Tariff provisions apply to everyone lawfully receiving service from the Company, under the rates therein, and the recipient of service, whether service is based upon contract, agreement, accepted signed application, or otherwise, shall be subject to the terms of the Tariff. In addition, the rates therein shall apply to everyone receiving service unlawfully or otherwise, including unauthorized use as referred to in Rule 4.7 of this Tariff. A customer will receive service under the rates and riders of this tariff effective with their first scheduled billing cycle beginning or as otherwise indicated in this tariff.

1.4 BASIS OF CHARGE. Time elapsed is a factor in the supply of service and the rates and minimum charges named in this Tariff, while predicated on periods of supply of not less than one year, are stated in values for direct application only to monthly periods of service supply and will be adjusted for application to service supplied during other time intervals.

1.5 RULES AND REGULATIONS. The Rules and Regulations, filed as part of this Tariff, are a part of every contract for service made by the Company and govern all classes of service where applicable, unless specifically modified by a rate or rider provisions. The obligations imposed on customers in the Rules and Regulations apply as well to everyone receiving service unlawfully and to unauthorized use of service.

1.6 USE OF RIDERS. The terms governing the supply of service under a particular Base Rate may be modified or amended only by the application of those standard riders, filed as part of this Tariff, which are specifically mentioned as applicable to that rate in the Applicability Index of Riders.

1.7 STATEMENT BY AGENTS. No representative has authority to modify a Tariff rule or provision, or to bind the Company by any promise or representation contrary thereto.

2. SERVICE LIMITATIONS

2.1 CHARACTER. This Tariff applies only to the distribution and/or supply of electric energy of the standard characteristics available in the locality in which the premises to be served are situated. The Company does not offer to distribute and/or supply electric energy of nonstandard characteristics.

2.2 SINGLE-POINT DELIVERY. Unless otherwise stated therein, the Base Rates in this Tariff for each class of service are based upon the Company's distribution and/or supply through a single delivery and metering point for the total requirements at each separate premises of -any person, partnership, association, or corporation, lawfully receiving service. Separate distribution and/or supply for the same customer at other points of consumption shall be separately metered and billed, except that: (1) when the Company is providing Consolidated EDC Billing, the Company will provide summary billing of its charges for and/or an EGS' charges (if requested by the EGS) for Competitive Energy Supply; and (2) when the Company is providing Separate EDC Billing, the Company will provide summary billing of its charges.

2.3 SINGLE-POINT AVAILABILITY. Service delivered at a single point is available to one or more buildings or units devoted essentially to a single purpose, provided and so long as:

- (a) Such buildings or units are:
- (1) held, possessed, and either utilized or operated as a single establishment by a single responsible entity, and
 - (2) unified on the basis of family, business, industry, enterprise, or governmental agency or through conveniences and services, such as heat, elevator, janitor, care of halls, walks and lawns, etc., furnished by such entity, and
 - (3) situated on a single or on contiguous land parcels except where such buildings or units constitute interdependent parts of a single industrial enterprise. In determining "contiguity" hereunder of parcels abutting opposite sides of public or private ways, the boundaries of such parcels shall be considered as extending to the center of such ways.
- (b) There is granted and maintained to the Company easement or other rights, adequate in the Company's reasonable judgment to supply service direct to any such buildings or units if, as and when a cessation of any one or more of the conditions stated in paragraph lettered "a" above should occur, or there should arise in any manner a Company duty of such direct supply.

(C) Denotes Change

RULES AND REGULATIONS (continued)

- (c) The transforming, receiving and distribution facilities on the customer's side of the delivery point are:
 - (1) furnished, installed and maintained at the expense of the customer, and
 - (2) owned or leased by the customer, and
 - (3) operated and controlled by or at the expense of the customer.
- (d) The Company is under no legal obligation of direct supply to any portion of said building or units or their appurtenances.
- (e) A guarantee by deposit or otherwise is given and maintained to the Company sufficient in its reasonable judgment to insure it against loss in primary, secondary and/or distribution investment in the event of change in the nature of holding and possession of such buildings or units, or in the occupancy thereof, or in the type of service delivered thereto.
- (f) All utilization equipment on the customer's side of the Company delivery point is furnished, installed, operated and maintained by the operator of the building or units supplied or by the tenants of such operator whose use of electricity is dependent upon the single-point delivery and metering of service.
- (g) Any use of public highways by such operator for the latter's distribution facilities does not conflict or interfere with the franchise rights of the company.

2.4 COMPLIANCE WITH AVAILABILITY. The use of the Company's service shall not be for any purpose other than that covered by the availability provisions of the applicable Base Rate and/or riders.

2.5 SINGLE-PHASE UP TO 150 KVA. Single-phase secondary service is available for loads up to 150 kVa. Loads in excess of this amount will be supplied polyphase service.

2.6 POLYPHASE LOADS AGGREGATING LESS THAN 7-1/2 HP. Polyphase service is not available for installations aggregating less than 7-1/2 horsepower, unless the excess cost of supplying polyphase rather a single-phase service is borne by the customer.

2.7 MOTORS. Service is not available to motors which do not meet the Company's standard requirements.

2.8 COMPLIANCE WITH BUILDING ENERGY CONSERVATION ACT STANDARDS. Before receiving any electric service to or for new or renovated residential buildings or additions thereto, as defined by Pennsylvania Building Energy Conservation Act (BECA) as amended by Act 98 of 1985, applicants for service must provide the Company with the compliance certification copy of the Pennsylvania Department of Community Affairs (DCA) "Notice of Intent to Construct" form as processed by DCA. A compliance certification copy of "Notice of Intent to Construct" will not be required by the Company if the new or renovated residential building is located in a municipality which has elected to administer the BECA and requires that a notice of intent to construct be filed with the municipality before or at the time that application is made for a building permit and the notice has, in fact, been filed.

3. CUSTOMER INSTALLATION

3.1 INFORMATION FROM THE CUSTOMER. The Company should be advised by the customer or applicant for service, in writing, preferably on a form supplied by the Company, of premises to be equipped for service, giving exact location, and details of all current consuming devices to be installed.

The customer shall supply the Company any and all information in its possession regarding potential or actual contamination, waste or hazardous materials or other adverse environmental conditions on the customers' premises on or near where the Company facilities are to be located. The customer has a continuing obligation to provide the Company with such information relating to the premises as the customer receives it. The Company also has a continuing right to inspect the customers' premises for the purposes of performing an environmental assessment.

3.2 METER LOCATION. There shall be provided, free of expenses to the Company, at a location outdoors, unless otherwise designated by the Company or another AMSP, which the Company or another AMSP will designate in writing upon request, a suitable place for the meter or meters and any other supply, protective or control equipment of the Company or another AMSP which may be required in the provision of service. The customer shall provide access and space, in an amount deemed necessary by the Company, to install and maintain its meter(s) and equipment. This location shall be convenient, unimpeded and easily accessible to the Company's employees, contactors and agents. The Customer shall also minimize any risk for damage and/or harm to the Company's employees, contractors, agents and equipment at the meter location. There also must not be any impediment or obstruction of the Company's ability to receive, an adequate communication signal from its meter(s) for remote reading purposes. The meter(s) location shall also be situated so that the meter(s) are not concealed, but shall be situated in a fashion acceptable to the Company.

(C)

3.3 POINT OF DELIVERY. The Company will designate in writing, upon request, a satisfactory point of delivery where the customer shall terminate the wiring and facilities for connection to the distribution lines of the Company. The failure to request and obtain such location may result in refusal of service pending rearrangement of customer's facilities, but the designation of a point of delivery does not constitute an agreement or obligation on the part of the Company to furnish service.

In establishing a point of delivery, the Company has the right to avoid areas known or suspected to contain contamination, waste or hazardous materials or other adverse environmental conditions. The customer will have the option of extending its own facilities to the Company's point of service delivery.

The Company may waive this right of avoidance upon agreement by the customer or applicant to indemnify, defend, and hold harmless the Company (its successors, assigns, trustees, officers, employees and agents) from and against all actions, causes of action, claims and demands whatsoever, and from all costs, damages, expenses, losses, charges, debts and liabilities whatsoever

(C) Denotes Change

RULES AND REGULATIONS (continued)

4.7 UNAUTHORIZED USE. Unauthorized connection to the Company's facilities, and/or the use of service obtained from the Company without authority, or by any false pretense, may be terminated by the Company. The use of service without notifying the Company or the AMSP and enabling them to read its meter will render the user liable for any amount due for service provided to the premises from the time of the last reading of the meter, immediately preceding the customer's occupancy, as shown by the Company's books.

4.8 WITHDRAWAL OF APPLICATION. In the event the customer (or potential customer) withdraws an application for either new or modified service, the customer will reimburse the Company for all reasonable costs incurred by the Company in anticipation of providing the new or modified service.

5. CREDIT

5.1 PAYMENT OBLIGATION. For customers for whom the Company provides Consolidated EDC Billing or Separate EDC Billing, the provision of service for any purpose, at any location, is contingent upon payment of all charges provided for in this Tariff (and, for the same class of service (residential or non-residential) under the Company's Gas Service Tariff, if the customer also receives gas service at the same premises) as applicable to the location and the character of service.

5.2 PRIOR DEBTS. Service will not be furnished to former customers until any indebtedness to the Company for previous service of the same or similar classification has been satisfied or a payment arrangement has been made on the debt. This rule does not apply to the disputed portion of disputed bills under investigation. The Company will apply this rule to the disputed portion of disputed bills, if, and only if: (1) the Company has made diligent and reasonable efforts to investigate and resolve the dispute; (2) the result of the investigation is that the Company determines that the customer's claims are unwarranted or invalid; (3) the Commission and/or the Bureau of Consumer Services has decided a formal or informal complaint in the Company's favor and no timely appeal is filed; and (4) the customer nevertheless continues to dispute the same matter in bad faith. (C)

5.3 GUARANTEE OF PAYMENTS. The Company may charge a security deposit before it will render service to an applicant or before the Company will continue to render service to a customer for whom the Company provides Consolidated EDC Billing or Separate EDC Billing. The Company may charge deposits to applicants and customers if they have bad credit, lack creditworthiness or as otherwise permitted by Commission statutes, rules, regulations, and as required by Federal Bankruptcy Law. The applicant or customer may be required to provide a cash deposit, letter of credit, surety bond, or other guarantee, satisfactory to the Company. The Company will hold the deposit as security for the payment of final bills and in compliance with the Company's Rules and Regulations. In addition, the Company may require industrial and commercial customers for which it may provide Consolidated EDC Billing or Separate EDC Billing to post a deposit at any time if the Company determines that the customer is no longer creditworthy or has bad credit or as otherwise permitted by Commission statutes, rules, regulations and as required by Federal Bankruptcy Law. The Company retains the right to charge customers additional deposits based upon continued bad credit or lack of creditworthiness and increased usage. (C)

5.4 AMOUNT OF DEPOSIT. For residential customers the deposit will be equal to one-sixth of the applicant's or customer's estimated annual bill for Company charges, based on applicable rates. A deposit from a residential customer shall conform to the requirements of 66 Pa. C.S. 1404(c) and applicable Pennsylvania Public Utility Commission regulations. For industrial and commercial accounts, the amount of the deposit shall be the Company's projection of the sum of the Company charges in the customer's two highest monthly bills in the 12 months following the deposit. The provisions of 11 U.S.C. §366(b) of the Federal Bankruptcy Code, or any successor statute or provision, shall, if inconsistent, supersede the provisions of this rule. (C)

(C) Denotes Change

RULES AND REGULATIONS (continued)

5.5 RETURN OF DEPOSIT. Deposits secured from a residential customer shall either be applied with interest to the customer's account or returned to the customer with interest in accordance with 66 Pa. C.S. §1404(C) and applicable Pennsylvania Public Utility Commission regulations. In cases of discontinuance or termination of service, deposits will be returned with accrued interest upon payment of all service charges and guarantees or with deduction of unpaid accounts. Effective July 1, 2011, PECO will return the deposit on a non-residential account if the account incurred fewer than two late payments in the previous 24 months. The first annual review of the customer's payment status will occur 24 months after the initial deposit date. Any residential or commercial customer having secured the return of the deposit may be required to make another deposit in accordance with Commission statutes, regulations or Federal Bankruptcy Law if the Customer demonstrates bad credit or lacks creditworthiness subsequent to the return of the initial deposit.

(C)

5.6 INTEREST ON DEPOSIT. The Company will allow simple interest on cash deposits calculated as follows:

- (1) with respect to residential accounts,
 - (a) interest accrued prior to December 14, 2004, at an annual rate determined by the average of the 1-Year Treasury Bills for September, October and November of the previous year ("Interest Index");
 - (b) interest accrued on or after December 14, 2004, at an annual rate determined by the legal rate of interest pursuant to 66 Pa. C.S.A. § 1404(C)(6);
- (2) with respect to commercial and industrial accounts, at the lower of the Interest Index or six percent; provided that interest accrued prior to April 14, 1995 shall be calculated at six percent.

Deposits shall cease to bear interest upon discontinuance of service (or, if earlier, when the Company closes the account).

5.7 CREDIT INFORMATION. In addition to information required otherwise hereunder, customers for whom the Company provides Consolidated EDC Billing or Separate EDC Billing shall be required to provide to the Company with such credit information, as the Company requires. The Company will report to a national credit bureau only on credit history associated with the portion of the past due amount attributable to the Company's charges.

5.8 APPLICABILITY TO CUSTOMERS RESIDING AT PLACE OF BUSINESS. For purposes of all of the provisions of this Rule 5, when a customer resides at a place of business or commercial establishment, legitimately served pursuant to a commercial or industrial rate schedule, that is not a residential dwelling unit attached thereto, the customer is not thereby entitled to any of the protections in the Pennsylvania Public Utility Code or the Commission's regulations implementing the Pennsylvania Public Utility Code, or to any of the provisions of these rules or this Tariff, that apply exclusively to deposits for residential customers.

6. PRIVATE PROPERTY CONSTRUCTION

6.1 COMPANY'S SERVICE LINES. Where the Company has distribution facilities of adequate capacity on the highway or in other trunk line location adjacent to the premises to be served, it will provide, own and maintain standard service-supply lines as follows:

(a) UNDERGROUND:

Underground cable construction to a point approximately 18 inches inside the property line of the customer, except:

- (1) For secondary service to new residences or new apartment buildings, underground cable construction will be extended to a meter location or connection box located at the building or buildings, as designated by the Company and in accordance with Rule 7.3.
- (2) The Company will make necessary repairs to customer-owned extensions of secondary service-supply lines for residential customers at no charge. If such customer-owned extension requires replacement, the Company will make the replacement and assume ownership of the service-supply line with the Company bearing the cost up to 200 feet in length and the customer bearing the cost for all additional length.

(b) AERIAL:

A single span of aerial open wire or cable construction to the first suitable support of the customer, nominally 100 feet inside the property line of the customer. The customer's support shall be so located that the service span will be free of obstruction and adequately supported as required by the size and weight of the conductors.

6.2 SERVICE -SUPPLY ALTERATIONS. Changes related to a service-supply line or a meter owned by the Company, for the accommodation of the customer, shall be at the expense of the customer.

6.3 CUSTOMER'S SERVICE EXTENSION. The customer shall provide, own and maintain the service extension from the Company's service-supply lines to the receiving equipment.

6.4 METERS AND TRANSFORMERS. The Company will provide, own and maintain any meter or meters, and also the transformer or transformers (both potential and current type transformers), required in the supply of service of the current characteristics specified by the Base Rate or rider under which the service is provided, unless the customer receives Advanced Meter Services from an AMSP in that case such AMSP will install, provide, own, and/or maintain the Customer's meter or meters while the Company will continue to own the potential and current type transformers. The supply of transformers by the Company shall be limited to those required for a single standard transformation.

6.5 TRAILER PARKS. Where it is established by plans, development, use or other facts that the operation of a trailer park is predominantly to provide rental locations for non-transient trailers, with not less than two nor more than four such locations, the Company, upon written application of the trailer park operator and upon the receipt of an enabling agreement and of adequate rights-of-way, will construct, own and operate within the trailer park specified aerial electric energy, the trailer park operator being liable for payment of service to trailer park tenants not contracting in writing for service in their own names. The Company's obligation to install or extend such distribution facilities within the trailer park is limited to the investment warranted by the anticipated revenue. Alterations of such distribution facilities at the request of the park operator when not for the purpose of serving additional trailer rental locations will be at the cost of the trailer park operator. A trailer park operator desiring underground distribution facilities within a trailer park consisting of less than five locations must bear the excess cost incident thereto. Specifications and terms for such underground construction will be furnished by the Company on request. In new trailer parks consisting of five or more locations, underground distribution facilities will be extended in accordance with Rule 7.3.

(C) Denotes Change

RULES AND REGULATIONS (continued)

7. EXTENSIONS

7.1 TRUNK LINE CONSTRUCTION. The Company will construct, own and maintain overhead or underground distribution facilities, either secondary, primary, or high tension, located on the highway or on rights-of-way acquired by the Company and used or usable as part of the Company's general distribution system.

7.2 LINE EXTENSIONS FOR STANDARD SERVICE

A. DEFINITIONS

For the purposes of this rule, when capitalized herein, the below terms shall have the following meanings:

(1) **Line Extension** -- A single-phase or polyphase addition to the public utility electric supply line for the purpose of supplying standard service (as described under Rule 2 above, but not including Line Extensions for nonstandard service as described in Rule 3.7 above) to and connected with the customer's point of delivery which addition is so located that it cannot be supplied by means of a service line from the existing electric supply line. (C)

(2) **Contractor Cost** -- The amount paid by the Company to a contractor for work performed on a Line Extension.

(3) **Customer** -- End use customer of the Company, or a developer.

(4) **Direct Labor Cost** -- The pay and expenses of the Company employees directly attributable to work performed on Line Extensions, but not including construction overheads or payroll taxes, workmen's compensation expenses or similar indirect expenses.

(5) **Direct Material Cost** -- The purchase price of materials used for a Line Extension, but not including related storage expenses. In computing Direct Material Costs, proper allowance shall be made for unused materials, materials recovered from temporary structures, and discounts allowed and realized in the purchase of materials.

(6) **Total Construction Cost** -- For single-phase Line Extensions, the estimated total cost to the Company for the construction of the Line Extension, which cost shall include: Contractor Cost, Direct Labor Cost, and Direct Material Cost. For polyphase Line Extensions, the estimated total cost to the Company for the construction of the Line Extension, which cost shall include: Contractor Cost, Direct Labor Cost, Direct Material Cost and allocated overheads.

(7) **Capacity Adjusted Cost** -- For polyphase Line Extensions, the Total Construction Cost of a Line Extension multiplied by the percentage of that Line Extension's capacity installed to serve the Customer's capacity needs.

(8) **Revenue Guarantee Contribution** -- The estimated Variable Distribution Service Charges, as defined in the "Definitions of Terms and Explanation of Abbreviations" Section of this tariff, to be received by the Company from the Customer for a twelve (12) month period commencing with the first month after the Line Extension is completed.

B. SINGLE-PHASE LINE EXTENSIONS FOR STANDARD SERVICE. For a Customer whose use of the Line Extension is not speculative, the Company will construct a single-phase Line Extension as follows. The Company will construct a Line Extension up to 2,500 feet without a charge to the Customer. For Line Extensions over 2,500 feet, a Customer shall pay the Company a contribution in aid of construction ("CIAC") equal to the amount by which the Total Construction Cost of the Line Extension beyond 2,500 feet exceeds the Customer's Revenue Guarantee Contribution for the first three (3) year period after the Line Extension is completed. A Customer who is not a developer must pay the CIAC in full prior to the construction of the single-phase Line Extension.

C. POLYPHASE LINE EXTENSIONS FOR STANDARD SERVICE. For a Customer whose use of the Line Extension is not speculative, the Company will construct a polyphase Line Extension, as follows. A Customer must pay the Company a CIAC equal to the amount by which the Capacity Adjusted Cost of the Line Extension exceeds the Customer's Revenue Guarantee Contribution for the first five (5) year period after the Line Extension is completed. A Customer who is not a developer must pay the CIAC in full prior to the construction of the polyphase Line Extension.

D. DEVELOPERS. Prior to the construction of any Line Extension, a developer may, in lieu of paying the full CIAC, pay a minimum of 35 percent (35%) of the CIAC and, for the remaining amount, post a surety bond in a form reasonably acceptable to the Company. The unpaid portion of the CIAC is subject to interest at the then applicable prime rate and is payable no later than twelve (12) months from the date of the initial payment.

(C) Denotes Change

RULES AND REGULATIONS (continued)

8.2 PROCUREMENT BY CUSTOMER. Customers applying for the construction of an extension may be required to secure to, and for, the Company, all necessary and convenient rights-of-way and to pay any associated costs.

8.3 DELAYS. Applications for service from an extension to be constructed where a right-of-way is not owned by the Company will only be accepted subject to delays incident to obtaining a satisfactory right-of-way.

9. INTRODUCTION OF SERVICE

9.1 WIRING IN PROGRESS. Service-supply lines will not be installed before the time that the customer's wiring of the premises is actually in progress.

9.2 INSPECTION. The Company reserves the right to refuse the introduction of service unless a written certificate of approval, satisfactory to the Company, has been received from a competent inspection agency authorized to perform this service in the specific locality in which service is to be provided.

9.3 COMPANY'S RIGHT TO INSPECT. The Company shall have the right, but shall not be obliged to inspect, any installation before it begins to deliver electricity or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the Company's standard requirements; but such inspection, or failure to inspect, or to reject, shall not render the Company liable or responsible for any loss or damage, resulting from defects in the installation, wiring, or appliances, or from violation of Company rules, or from accidents which may occur upon the premises of the customer.

9.4 DEFECTIVE INSTALLATION. The Company may refuse to connect if, in its judgment, the customer's installation is defective, or does not comply with such reasonable requirements as may be necessary for safety, or is in violation of the Company's standard requirements.

9.5 UNSATISFACTORY INSTALLATION. The Company may refuse to connect if, in its judgment, the customer's equipment, or use thereof, might injuriously affect the equipment of the Company, or the Company's service to other customers.

9.6 FINAL CONNECTION. The final connection between the customer's installation and the Company's service lines shall be made by or under the supervision of a representative of the Company, except for standard single-phase secondary aerial service, in which case the customer may make the final connection in accordance with the Company's standard requirements.

9.7 NEW OR TRANSFER CUSTOMER CHARGE. When a customer's account for service is initiated or when a customer's account is transferred from one address to another address, there will be a charge of \$6.00 to cover the clerical expenses incurred by the Company. The State Tax Adjustment Clause applies to this charge.

10. COMPANY EQUIPMENT

10.1 COMPANY MAINTENANCE. The Company shall keep in repair and maintain its own property installed on the premises of the customer. (C)

10.2 CUSTOMER'S RESPONSIBILITY. The customer shall be responsible for safekeeping of the Company's property while on the customer's premises. In the event of injury or destruction of any such property the customer shall pay the costs of repairs and replacement. Any changes made to the Customer's premises after the Company completes its service and meter installation that, in the opinion of the Company, creates an unsafe condition, shall be the Customer's responsibility to pay any costs associated with remedying the unsafe condition including, but not limited to, any required protective measures and/or relocations of Company property. (C)

10.3 PROTECTION BY CUSTOMER. The customer shall protect the equipment of the Company on the premises, and shall not permit any person, except a Company employee having standard badge of the Company or other Company identification, to break any seals upon, or do any work on, any meter or other apparatus of the Company located on the customer's premises.

10.4 TAMPERING. In the event of the Company's meters or other property being tampered or interfered with, the customer being supplied through such equipment shall pay the amount which the Company may estimate is due for service used but not registered on the Company's meter, and for any repairs or replacements required, as well as for costs of inspections, investigations, and protective installations.

10.5 RIGHT OF ACCESS. The Company's identified employees shall have access to the premises of the customer at all reasonable times for the purpose of reading meters, and for installing, testing, inspecting, repairing, removing or changing any or all equipment belonging to the Company. In the event of an emergency, the Company shall have the right to access customer owned facilities and equipment for the purpose of restoring electric service, for the purpose of rendering the electric facilities safe and reliable, or for the purpose of reducing the likelihood of damage to the Company's facilities and equipment.

10.6 OWNERSHIP AND REMOVAL. All equipment supplied by the Company shall remain its exclusive property, and the Company shall have the right to remove the same from the premises of the customer at any time after the termination of service from whatever cause.

10.7 POLE REMOVAL OR RELOCATION REQUESTED BY RESIDENTIAL PROPERTY OWNERS. The cost for removal or relocation of distribution line poles and their associated attachments made pursuant to the request of a residential property owner who is not entitled to receive condemnation damages to cover the cost of such work shall be borne by the property owner and shall be limited to contractor, direct labor, and direct material costs incurred less maintenance expenses avoided as a result of the pole removal or relocation. The calculation of such cost for removal or relocation shall be in accordance with the Public Utility Commission Regulations - Title 52, Section 57.27.

(C) Denotes Change

RULES AND REGULATIONS (continued)

10.8 RELOCATION OF COMPANY FACILITIES REQUESTED BY NON-RESIDENTIAL PROPERTY OWNERS. Except as otherwise provided by law (e.g., 66 Pa.C.S. Section 2704, et seq.), a non-residential property owner, such as a builder, developer or contractor (Owner), shall pay to the Company the costs of relocation of Company facilities or equipment, made for the accommodation of the Owner or in fulfillment of the Owner's obligation to any public authority. A request for relocation of Company facilities shall be in writing. The relocation cost shall include labor (including overhead), materials, storeroom expense and transportation, less the depreciated value of any equipment replaced.

Where the relocation is done in conjunction with construction of a supply line to a development, the Company shall include in the relocation cost only those costs caused by the Owner's request.

The Company will notify the Owner in writing of the relocation cost. Advance payment of relocation costs will be required before the Company will commence the work, except, at the sole discretion of the Company, under special circumstances.

Where the relocation relates to a development that will generate additional revenue for the Company, the Company will give the Owner an initial credit against the relocation costs in an amount not to exceed 5% of the estimated annual revenue recovered through the Company's tariffed Variable Distribution Service Charges from the portion of the development under construction at the time of the relocation request. The Company will give the Owner an additional credit against relocation costs not to exceed 5% of the estimated additional revenue recovered through the Company's tariffed Variable Distribution Service Charges realized from new load on the PECO Energy system due to buildings not under construction at the time of the initial relocation but that are under roof within a five (5) year period from the date of completion of the relocation work. Credits will be held by the Company and distributed to the owner, on a pro-rated basis, as additional loads from the development are connected to PECO Energy's distribution system. No credits will be given for loads connected after the five year period from the date of completion of the relocation work. When the relocation is done in conjunction with extension of a line in accordance with §7.2 of the Tariff, the Company will include in the credit calculation only such estimated annual revenue that exceeds the minimum revenue guarantee required by §7.2. The cost and expense of project changes which require a second relocation of the same Company facilities shall be borne solely by the party requesting the change without offset or credit.

10.9 AERIAL LINE CLEARANCE. In accordance with the requirements set forth in the National Electric Safety Code, the Company shall have the right to trim, remove, or separate trees, vegetation or any structures therein which, in the opinion of the Company, interfere with its aerial conductors, such that they may pose a threat to public safety or to system reliability.

10.10 ADVANCED METER SERVICES PERFORMED BY AMSPs. The provisions of this Rule 10 are subject to the terms of the Electric Generation Supplier Coordination Tariff.

10.11 RECOVERY FOR PROPERTY DAMAGE. If Company equipment is damaged through the negligence or intentional act(s) of any individual(s) or entity(s), the one(s) responsible for causing the damage shall reimburse the Company for all aspects of the resulting damages. The reimbursement shall include costs related to: labor, material, transportation and tools. "Labor" shall include benefit and administrative overheads based on the Company's current standard schedule, including third party contract repairs or modifications. Additionally, "Labor" may be calculated using a "blended" or average pay rate consistent with the above referenced standards. "Materials" may include an added stores expense calculated using the above referenced standards. (C)

11. TARIFF AND CONTRACT OPTIONS

11.1 CHOICE OF RATE. When the class of service-supply or conditions of use are such that two or more Base Rates are available, a customer shall select the Base Rate on which the customer will be billed.

11.2 COMPANY ASSISTANCE. The Company upon request will, to a reasonable extent, assist customers in selecting the most advantageous Base Rate or rate application (i.e., Base rate together with applicable riders).

11.3 RATE CHANGES. A customer may not change Base Rates during the "initial contract term" as defined in the "Definition of Terms and Explanation of Abbreviations" section above unless the Company agrees to permit the change. At any other time, a customer may change to a firm rate for which the customer qualifies upon 30 days notice to the Company. Customer ownership and obligation to maintain customer owned transformation facilities and equipment, as well as the point of delivery, will be unaffected by any Base Rate change initiated by the customer.

A customer may request that the Company modify the terms of its contract, other than the customer's Base Rate, but the Company will only allow such modification when, in the Company's sole judgment, the modification does not conflict with the Company's Tariff and is not detrimental to the Company.

The Company will not make any Base Rate change retroactive, unless, in the Company's sole judgment, the Company failed to adequately respond to a customer's request for assistance or modification at the time of such request.

RULES AND REGULATIONS (continued)

14.4 POWER FACTOR MEASUREMENT. For customers for whom the Company is providing metering and meter reading or Advanced Meter Services, the Company reserves the right to measure the power factor of the customer's load, either by test or by permanently installed instruments. For customers for whom an AMSP is providing Advanced Meter Services, the Company reserves the right to require such AMSP to measure the power factor of the load of the customer on the same basis the Company measures the power factor of customers for which the Company provides metering and meter reading or Advanced Meter Services.

14.5 REVERSE REGISTRATION. The Company may, by ratchet or other device, control its meters to prevent reverse registration.

14.6 ESTIMATED USAGE.

a. The kilowatt-hours and billing demands to be paid for may be determined by computation instead of by measurement in the case of installations having a fixed load or demand value controlled to operate for a definite number of hours each day.

b. For customers for whom the Company provides meter reading or Advanced Meter Reading Services, the Company shall estimate the amount of service supplied to premises where access to the meter is not available or if such estimate is necessary, and to installations at remote locations when warranted by the type of installation, regularity of usage, or other circumstances. For customers for whom it provides Consolidated EDC Billing or Separate EDC Billing, the Company will render bills in standard form based on such estimate and so marked, for the customer's acceptance. Meter readings will be secured from time to time and billing will be revised when they disclose that the estimate failed to approximate the actual usage. For residential customers, an actual meter reading will be obtained at least every six months in accordance with Commission regulations.

14.7 METER READING INTERVALS. The Company will read its meters in accordance with Appendix C to the Joint Petition for Full Settlement and at scheduled regular intervals of one month. Monthly customer usage will not be prorated for seasonality. For customers for whom it provides Consolidated EDC Billing or Separate EDC Billing, the Company will render standard bills for the recorded use of service based upon the time interval between meter readings. EGS & EDC charges shall be based on the EDC defined meter reading route schedules. Only those bills which cover a period of service of less than 27 days or more than 34 days will be prorated.

14.8 CUSTOMER SELECTED ADVANCED METERS. A customer may request either PECO Energy or an AMSP to have an Advanced Meter installed and have Advanced Meter Services provided pursuant to Appendix C of the Joint Petition for Full Settlement and any applicable rules adopted by the Commission. For an advanced meter to be deployed in the PECO Energy service territory, it must be included in the Commission's Advanced Meter Catalog, and indicated as eligible for deployment in the PECO Energy territory.

14.9 PROVISIONS FOR CUSTOMER REQUESTED SMART METERS. Once all necessary infrastructure is complete but not later than October 2012 a customer may request that PECO install a smart meter ahead of the planned schedule for their property however the customer must pay the incremental cost of installing the meter outside of the normal installation schedule. For residential and single phase commercial customers the cost is \$17. In the case of more complex meter arrangements the Company shall provide the estimated cost and the customer shall pay the cost prior to the installation.

15. DEMAND DETERMINATION

15.1 MEASURED DEMANDS. Measured demands may be quantified by recording or indicating instruments showing, unless otherwise specified, the greatest 30-minute rate-of-use of energy, provided that in the case of hoists, elevators, welding machine, electric furnaces, or other installations where the use of electricity is intermittent or subject to violent fluctuation the demand may be fixed by special determination.

15.2 DEMAND DETERMINATION.

- (a) **Special Determination.** Where charges specified in this Tariff are based upon the customer's demand, it is intended that such demand shall fairly represent the customer's actual demand that the Company must stand ready to serve. In the case of installations where the customer's regular use of service in the ordinary course of the customer's business is such that measurement over a thirty-minute interval does not result in a fair or equitable measure of the customer's demand, then the demand may be estimated from the known character of use and the rating data of the equipment connected, or from special tests. The intent of this provision is that the demand so determined shall fairly represent the demand that the Company must stand ready to serve.
- (b) **Demand Waiver.** When a customer wishes to conduct a test of equipment or process that is not part of the customer's normal operations, the customer may request that the Company waive the demand caused by that test, if that demand is the highest measured demand in the billing month. The Company will agree to such a waiver if the following conditions are met:
1. The Company's metering is of a type which allows for the determination of 30-minute demands; and
 2. The customer's request is in writing, and is received by the Company within 15 business days of the date of the commencement of the proposed test. The request must specify the nature of the test, the size of the loads to be tested and the starting and ending times; and
 3. The Company determines that the tests are not a part of the customer's normal operations; and
 4. The test will not last for more than twelve (12) consecutive hours; and
 5. The customer has not conducted a test and received a demand waiver for a test pursuant to this rule within one year of the proposed test.

Upon receipt of a request for a demand waiver, the Company will inform the customer in writing within fifteen (15) days of receipt of the customer's request whether it will grant the proposed waiver.

(C) Denotes Change

RULES AND REGULATIONS (continued)

17. BILLING AND STANDARD PAYMENT OPTIONS

BILLING PERIOD. Billing for service will be based upon the amount of use and the time interval of its delivery. The customer will be billed in accordance with rule 14.7. Rate values stated for direct application to monthly billing periods will be adjusted when time elapsed between readings is substantially greater or less than a month.

17.2 BILLING OPTIONS. A customer may select one of the following three billing options: (1) Consolidated EDC Billing; (2) Consolidated EGS Billing; and (3) Separate EDC/EGS Billing, as those terms are defined herein. If a customer does not make a selection, the customer shall receive Consolidated EDC Billing. When the Company provides Consolidated EDC Billing or Separate EDC Billing, it will comply with the terms and conditions of the Electric Generation Supplier Coordination Tariff.

17.3 PAYMENT.

(a) The Company's bills to customers are payable upon presentation. Payment for service received must be made on or before the due date shown on the bill. The due date shall be determined by the Company and shall be not less than twenty days from the date of transmittal of the bill for Rates R, R-H, RS-2, OP, POL and GS (excluding Summary Billing Accounts). The due date shall be not less than 15 days from the date of transmittal of the bill for all other rates, including Summary Billing Accounts. Notwithstanding the foregoing, the due date may be up to thirty days for accounts (including Summary Billing Accounts) with the United States of America, the Commonwealth of Pennsylvania, or any of their departments, political subdivisions, or instrumentalities. The Company may allow a reasonable amount of additional time for payment of bills on industrial and commercial accounts of creditworthy customers. If the due date that appears on a customer's bill falls on a Saturday, Sunday, bank holiday, or any other day when the offices of the Company which regularly receive payments are not open to the general public, the due date shall be extended to the next business day. The payment period will not be extended because of the customer's failure to receive a bill unless said failure is due to the fault of the Company.

(b) Payment may be made at any commercial office of the Company or at any authorized payment agency. The customer bears the risk of delivery of payment tendered on or after the date contained in any termination notice sent to the customer.

(c) The Company may require that a customer that is not creditworthy tender payment by means of a certified, cashier's, teller's, or bank check, or by wire transfer, or in cash or other immediately available funds.

(d) A customer must pay the undisputed portion of disputed bills under investigation. The Company will apply this rule to the disputed portion of disputed bills, if, and only if: (1) the Company has made diligent and reasonable efforts to investigate and resolve the dispute; (2) the result of the investigation is that the Company determines that the customer's claims are unwarranted or invalid; (3) the Commission and/or the Bureau of Consumer Services has decided a formal or informal complaint in the Company's favor and no timely appeal is filed, and (4) the customer nevertheless continues to dispute the same manner in bad faith.

17.4 PAYMENT PROCESSING. When the Company is providing Consolidated EDC Billing, Default Service or Separate EDC Billing, and the customer remits a partial payment to the Company, the payment will be applied as follows:

1. The installment amount for a payment agreement on this balance.
2. Balance due or the installment amount for a payment agreement for Fixed and Variable Distribution Service Charges.
3. Current Fixed and Variable Distribution Service Charges.
4. Balance due for prior charges for Energy and Supply.
5. Balance due for customer EGS Receivables purchased by the Company.
6. Current charges for Energy and Supply Charges.
7. Current charges for customer EGS Receivables purchased by the Company.
8. Non-basic service charges.

17.5 LATE FEES AND COLLECTION COSTS. If payment is made at a Company office or authorized payment agency after the due date shown on the bill, a late fee will be added to the unpaid balance until the entire bill is paid. If payment is made by mail, the late fee will be added if the payment is received by the Company more than five days after the due date shown on the bill. For Rates R, R-H, RS-2, OP, POL and GS this late fee will be 1-1/2 % per month; for all other rates the late fee will be 2% per month. If the Company files suit to collect a delinquent balance on an account (whether active or inactive) or to ensure payment of current bills, the customer will be required to pay the Company's out of pocket court costs (including filing, service, and witness fees) as ordered by the court and such costs will be added to commercial and industrial accounts.

17.6 BUDGET BILLING.

(a) At the option of a customer receiving residential service under Rates R, R-H, RS-2, OP, POL and GS, an estimated total bill for all service to be received by the customer over a twelve-month period may be budgeted over the period and an average bill rendered monthly for payment each month and such monthly budget bill will not be subject to late fees. Any difference between the budgeted amounts so paid and the actual charges for a twelve-month budget period will be adjusted in the twelfth month. If a monthly budget bill is not paid, the customer will be notified with the next monthly budget bill that budget billing will be terminated unless payment of the past due budget bill is made on or before the due date of the current budget bill. If budget billing is terminated, a late fee of 11/2% per month will be added to the unpaid balance of actual charges on the next billing date in accordance with Rule 17.3 and 17.5. The Company may also arrange budget billing for creditworthy commercial and industrial customers.

(b) When the Company provides Consolidated EDC Billing, the EGS's charges will be included in the customer's Budget Billing Plan if the customer and EGS so indicate. In such circumstances, the Company will separately track the customer's EDC and EGS charges and remit EGS charges to the EGS as billed to the customer.

(C) Denotes Change

RULES AND REGULATIONS (continued)

17.7 CALCULATION OF LATE FEE. Where a late fee is applicable, the amount of the late fee to be added to the unpaid balance shall be calculated by multiplying the unpaid past due balance, exclusive of any previous unpaid late fees, by the appropriate late fee rate.

17.8 TAX EXEMPTION. If a customer is tax exempt, the customer must provide a tax exempt form to PECO Energy and to its EGS, regardless of which billing option the customer chooses.

17.9 BILLING ERRORS. When the Company provides Consolidated EDC Billing, PECO Energy shall not be responsible for billing errors resulting from incorrect price information received from an EGS.

17.10 RETURNED CHECK CHARGE. If a check received in payment of a customer's account is returned to the Company unpaid or if upon a second attempt by the Company or its agent for payment the check is again returned unpaid, then the Company will add a returned check charge to the customer's account in the amount of **\$20.00**.

17.11 APPLICABILITY TO CUSTOMERS RESIDING AT PLACE OF BUSINESS. For purposes of all of the provisions of Rule 17, when a customer resides at a place of business or commercial establishment legitimately served pursuant to a commercial or industrial Base Rate, that is not a residential dwelling unit attached thereto, the customer is not thereby entitled to any of the protections in the Public Utility Code or the Commission's regulations implementing the Pennsylvania Public Utility Code, or to any of the provisions of these rules or this Tariff, that apply exclusively to payment terms for residential customers.

18. PAYMENT TERMS & TERMINATION OF SERVICE

18.1 NON-PAYMENT TERMINATION. When the Company is providing either Consolidated EDC Billing or Separate EDC Billing, the customer is subject to collection action, including termination of service (in accordance with the Pennsylvania Public Utility Code or the Commission's regulations, on the portion of the past due amount attributable to the Company's charges for: (1) service, (2) and Energy and Capacity and to Customer EGS Receivables purchased by the Company. Upon termination of service, the Company may also remove its equipment. Notice that complies with applicable Commission regulations shall conclusively be considered to be "reasonable" hereunder. (C)

18.2 PAYMENT TERMS. When the Company is providing either Consolidated EDC Billing or Separate EDC Billing, the Company will in accordance with Pennsylvania Public Utility Law and applicable Pennsylvania Public Utility Commission Regulations and Orders, negotiate payment arrangements on the portion of the past due amount attributable to its charges for: service, Energy and Capacity and to customers EGS Receivables purchased by the Company. However, the Company will not negotiate payment arrangements on behalf of an EGS. (C)

18.3 TERMINATION FOR CAUSE. The Company may terminate on reasonable notice if entry to the meter or meters is refused or if access thereto is obstructed or hazardous; or if utility service is taken without the knowledge or approval of the Company; or for other violation of these Rules and Regulations and/or applicable Commission rules, including those found at Pennsylvania Public Utility Code or the Commission's regulations.

18.4 SAFETY TERMINATION. The Company may terminate without notice if the customer's installation has become hazardous or defective.

18.5 DEFECTIVE EQUIPMENT TERMINATION. The Company may terminate without notice if the customer's equipment or use thereof might injuriously affect the equipment of the Company, or the Company's service to other customers; or if a certificate of approval is refused after a re-examination of the customer's installation by a competent inspection agency authorized to perform this service in the specific locality where service is provided.

18.6 TERMINATION FOR FRAUD. The Company may terminate without notice for abuse, fraud, material misrepresentation of the customer's identity, or tampering with the connections, the Company's meters, or other equipment of the Company.

18.7 RECONNECTION CHARGE. If service is discontinued by reason or act of the customer, the same customer, whether an applicant or a customer as defined at 66 Pa. C.S. § 1403, shall pay a reconnection charge prior to restoration of service at the same address within twelve months after discontinuance or termination. The reconnection charge shall be based on the Company's current standard schedule of reconnection fees, which include direct labor costs, contractor costs, and material/transportation costs. In the case of fraud, the reconnection charge will also include allocated overheads, all investigative costs, and administrative costs as determined by the Company. (C)

19. UNFULFILLED CONTRACTS

19.1 NOTICE OF DISCONTINUANCE BY CUSTOMER. Notice to discontinue service before the expiration of a contract term will not relieve a customer from any minimum, or guaranteed, payment under any contract or rate. In the case of residential customers this Rule only applies if the customer has signed an express written contract that clearly sets forth such a term and condition of service.

19.2 COMPLETION OF TERM. If, by reason of any act, neglect or default of a customer, the Company's service is suspended, or the Company is prevented from providing service in accordance with the terms of any contract it may have entered into with the customer, the minimum charge for the unexpired portion of the initial contract term shall become due and payable immediately as liquidated damages. These liquidated damages may, at the option of the Company, be offset by estimated revenues from a succeeding customer at the same location, if such exists.

(C) Denotes Change

RULES AND REGULATIONS (continued)

21. GENERAL

21.1 OFFICE OF THE COMPANY. Wherever, in this Tariff, it is provided that notice be given or sent to the Company, or the office of the Company, such notice, delivered or mailed, postage prepaid to any commercial office, shall be deemed sufficient, unless the Principal Office of the Company at 2301 Market Street, Philadelphia, is expressly mentioned.

21.2 NO PREJUDICE OF RIGHTS. The failure by the Company to enforce any of the terms of this Tariff shall not be deemed a waiver of its right to do so.

21.3 GRATUITIES TO EMPLOYEES. The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Company on the Company's time.

21.4 BILLING CHANGES. Where billing changes are made as the result of an investigation made at customer's request or by routine inspection, the change of billing may be applied to the bill for the regular meter reading period preceding such investigation, and will, in any event apply to the bill for the period during which the investigation is made.

21.5 EXCEPTIONAL CASES. The usual supply of electric service shall be subject to the provisions of this Tariff; but where special service-supply conditions or problems arise for which provision is not otherwise made, the Company may modify or adapt its supply terms to meet the peculiar requirements of such case, provided that such modified terms are a rational expansion of standard tariff provisions.

21.6 ASSIGNMENT. Subject to the Rules and Regulations, all contracts made by the Company shall be binding upon, and oblige and inure to the benefit of, the successors and assigns, heirs, executors and administrators of the parties thereto.

21.7 OTHER CHARGES. The Company may, if feasible, provide and charge for services, other than those provided for in this Tariff, when requested by the customer. The Company is not obligated to provide such services. The Company will, if possible, give the customer an advance written estimate of the costs to provide the service. Costs shall include, but not be limited to, materials, supplies, labor, transportation and overhead.

21.8 TAX INDEMNIFICATION. If PECO Energy becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 C.S. §§ 2806(g) and 2809(c), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify PECO Energy for the amount of additional state tax liability imposed upon PECO Energy by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Reform Code of 1971 or Chapter 28 of Title 66.

22. RULES FOR DESIGNATION OF PROCUREMENT CLASS

22.1 DESIGNATION OF PROCUREMENT CLASS

- (C)
- a) Annually, in November the Company shall notify the customer of their procurement group class designation which shall be effective the following June 1.
 - b) The procurement class designation shall be used to determine the appropriate Generation Supply Adjustment to apply to the customer.
 - c) For non-residential customers the procurement class shall be determined based upon the customers peak measured demand in the prior June-May period.
 - d) There shall be four procurement class designations. They are:
 - 1) Residential
 - 2) Small Commercial and Industrial 0-100 kW
 - 3) Medium Commercial and Industrial 101-500 kW
 - 4) Large Commercial and Industrial over 500 kW
 - e) Procurement class designation shall only change once per year on the date established in rule
 - f) New customers procurement class shall be based upon an engineering estimate of their diversified peak demand for a new facility or an existing facility with a substantially different use.
 - g) A new customer in an existing facility shall be assigned to the same procurement class as the last customer in that facility unless rule 22.6 applies

(C) Denotes Change

STATE TAX ADJUSTMENT CLAUSE

In addition to the net charges provided for in this tariff, a surcharge value of 0.00% will apply to all PaPUC jurisdictional distribution charges in the Base Rates and Riders, effective January 1, 2011.

(f)
(C)

Whenever any of the tax rates used in the calculation of the surcharge are changed, or recoveries are authorized under Sections 2806, 2809 or 2810 of the Competition Act, the surcharge will be recomputed as prescribed by the Commission. The recalculation will be submitted to the Commission within ten days after the change occurs and the effective date shall be ten days after filing.

In addition, if a recalculation is submitted as a result of a tax rate change (including the Revenue Neutral Reconciliation rate) the Company will thereafter file each year by December 21 annual updates or revisions with the Commission which will reflect only this tax change. These annual updates will be effective ten days after filing and will continue until such time as the effect of the change in tax rates has been included in base rates.

(C) Denotes Change

PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC) (C)

Variable Distribution Service Charge rates for electric service in Residential Rate Schedule R and RH of this Tariff shall include \$0.0000 per kWh for recovery of Universal Service Fund Cost (USFC), calculated in the manner set forth below pursuant to Section 2804 (8) of the Competition Act. The USFC rate for electric service shall be increased or decreased annually, to reflect changes in the level of Universal Service Fund costs, net of base rate recoveries, in the manner described below:

COMPUTATION OF USFC.

The USFC per kWh (\$x.xxxx), shall be computed to the nearest one-hundred cent (0.01¢) in accordance with the formula set forth below:

$$\text{USFC} = \frac{(C+L - E-I)}{(S)}$$

The USFC, so computed, shall be included in distribution rates charged to Customers for service pursuant to the rate schedules identified above. The amount of USFC, per kWh, will vary, if appropriate, based upon annual filings by the Company.

In computing the USFC, per kWh, pursuant to the formula above, the following definitions shall apply:

Reconcilable Customer Assistance Program (CAP) Costs – The difference between discounts provided to CAP customers (CAP revenue shortfalls) recovered through base rates and total CAP discounts, net of a 27% offset factor.

USFC – Universal Service Fund Charge determined to the nearest one-hundredth cent (0.01¢) to be included in the rate for each kWh of Variable Distribution Service Charge calculated under Rate Schedules R and R-H to recover Reconcilable CAP Costs plus certain LIURP related expenditures.

C - Cost in dollars of the Reconcilable CAP Costs for the projected period.

L– Incremental LIURP related expenditures of \$1 Million in 2010, \$1.5 million in 2011, \$2.0 Million in 2012, and \$2.5 Million in 2013 as approved in the Joint Petition of Settlement of Docket No. P-2008-202734.

E - the net (overcollection) or undercollection of Universal Service Fund Charges. The net overcollection or undercollection shall be determined for the most recent period, beginning with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. Included in the "E" factor will be Reconcilable CAP Costs, and LIURP related expenditures.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous USFC.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

S - projected kWh of electric service to be billed under Rate R and Rate RH (exclusive of CAP Rider) during the projected period when rates will be in effect.

FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECONCILIATION.

The Company's annual USFC filing and its annual reconciliation statement shall be submitted to the Commission 120 days prior to new rates being effective January 1 of each year, or at such time as the Commission may prescribe. The USFC mechanism is subject to annual audit review by the Bureau of Audits.

(C) Denotes Change

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PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's proposed consumer education plan for the transition to a competitive energy market. The proposed plan shall consist of the cost of the consumer education plan approved in Docket M-2008-2032274 and P-2008-2062739. Included in these costs shall be the cost of educating customers on available mitigation options such as the Voluntary Market Rate Phase-In Rider.

Applicability: The surcharge shall be a per customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all customers. The rate shall be calculated separately for each procurement class. The current Consumer Education Plan Cost for each Class 1 is 14 cents per month for Rates R, RH, and CAP, Class 2 and 3 is 14 cents per month for Rate GS and for Class 4 two cents per month Rates HT and PD with a April 1, 2010 effective date. (C)

Billing Provisions: The surcharge shall be calculated on an annual basis using the following formula:

$MC(n) = (C+E+I)/R(n)$ where:

C – the cost of the consumer education program includes the following:

Consumer Education Costs –The incremental cost of programs designed to educate consumers regarding the coming transition to a competitive market such as advertising, customer notices, informational materials cost, and any other incremental cost associated with educating consumers about the market and about available mitigation programs offered by the Company less any cost covered by the Company's Paragraph 37 Funds. Costs associated with this program shall be expensed to FERC account 910.

MC(n) = consumer education cost per customer for procurement class-n including over/(under) recovery and associated interest.

E – The estimated over or (under) recovery from the prior year. The reconciliation period shall be the 12 months ended December 31

I – Interest on any over or (under) recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

n – procurement class where 1 = residential, 2 = C&I up to 100 kW, 3 = C&I from 100-500 kW, and 4 = C&I >500 kW

R – The total delivery service customers for the procurement class for the application period where the application period shall be the 12-month period commencing annually on April 1 after the reconciliation period

Filing Schedule: The estimated surcharge shall be filed by February 1 of each year to be effective on the following April 1. The application period shall be the 12 months that start the April 1 effective date of the surcharge. The Bureau of Audits shall audit the data in the surcharge on an annual basis

(C) Indicates Change

TRANSMISSION SERVICE CHARGE

(C)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on an annual basis using the formula below:

TSC(n) = (C+E+I)/S(n) where;

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs assigned to the load serving entities in the PECO zone under the Regional Transmission Expansion Plan as well as the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$356 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the prior year. The reconciliation period shall be the 12 months ended October 31.

I – Interest on any over or under recovery balance. Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the recovery period.

n – rate class where: 1 = residential, 1a = RH, 1b = OP, 2 = small C&I, 3 = large C&I, 4 = street lighting
Residential – Rates R, RH, OP (reconciled as a group)
Small C&I – Rate GS.
Large C&I – Rates HT, PD, EP (reconciled as a group)
Street Lighting – SLE, SLS, POL, AL, SLP, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the application period. For the commercial and industrial class it shall be the estimated billed demand for the application period. The application period shall be the 12 month period starting the January 1 subsequent to the filing of the updated rate.

Filing Schedule: The estimated surcharge shall be filed December 1 prior to the start of the application period. The rate shall be effective on the first full billing cycle starting after January 1. The filing shall include a reconciliation for the 12 months ended October 31 prior to the filing date. The resultant over or under recovery shall be included in the Transmission service Charge commencing on January 1 following the reconciliation filing.

Current Transmission Service Rate:

Residential
R= \$0.0073 per kilowatthour
RH= \$0.0039 per kilowatthour
OP= \$0.0034 per kilowatthour
Small C&I = \$1.82 per billed kW
Large C&I = \$2.01 per billed kW
Street Lighting = \$0.0000 per kilowatt hour

(C) Indicates Change

SMART METER COST RECOVERY SURCHARGE (SMCRS)

(C)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all incremental costs associated with the Company's PaPUC-approved Smart Meter Program.

Applicability: The surcharge shall be a per-customer charge calculated to the nearest one cent, which shall be added to the fixed distribution rates for billing purposes for all commercial and industrial customers with metered service. The surcharge shall be on a cents per kWh basis for residential customers calculated to the nearest one hundredth of a cent. The rate shall be calculated separately for each customer class (residential, small commercial and industrial, and large commercial and industrial).

Billing Provisions: The surcharge shall be calculated on a quarterly basis using the following formula:

$SM(n) = (C+E+I)/R(n)$ where:

C – the incremental cost of the Company's Smart Meter Program. These costs shall include the following:

Capital and expense items relating to all plan elements, equipment and facilities, as well as incremental administrative costs and the cost of the Company's customer acceptance program and the cost upon approval by the Commission of acquiring a grant under the American Reinvestment and Recovery Act of 2009 as well as the cost of complying with the rules necessary to receive the grant. Specifically, these costs shall include, but are not limited to, the capital costs of capital expenditures for any equipment, software and facilities required to implement the Smart Meter Program, including depreciation, a return on the un-depreciated investment, and taxes, as well as operating and maintenance expenses. The rate of return to be used in calculating capital costs shall be at the Company's weighted average cost of capital. The return on equity used in developing the weighted average cost of capital shall be that allowed by the Commission in the Company's last base rate case except that in the first surcharge filing the return on equity shall be 10.5% with such return on equity adjusted through the reconciliation process to the level approved or stipulated to in the Company's next electric base rate case. The capital structure and the cost of debt and preferred stock shall be as filed in the Company's most recent quarterly earnings report. Administrative costs shall include incremental costs related to plan development and approval, cost analysis, measurement and verification, reporting, testing, upgrades, maintenance and personnel training plus any other incremental cost necessary to implement the PaPUC-approved Smart Meter Program. Costs recoverable under this surcharge shall also include cost, whether capital or expense that is stranded due to the implementation of the approved Smart Meter Program. Any reductions in operating expenses or avoided capital expenditures due to the Smart Meter Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is recoverable. Such reductions shall include any reductions in the Company's current meter and meter reading costs.

SM(n) = smart meter cost for customer class "n" including over or under recovery and associated interest.

E – The estimated over or under recovery from the prior year. The reconciliation period shall be the 12 months ended June 30.

I – Interest on any over or under recovery balance. Interest shall be a rate of 6% and shall be calculated from the month of over or under collection to the mid-point of the recovery period.

n – rate class where: 1 = residential, 2 = small C&I, 3 = large C&I
Residential – Rates R, RH, OP = 0.10¢/kWh
Small C&I – Rate GS = \$0.79/Fixed Distribution Charge
Large C&I – Rates HT, PD, EP = \$0.79/Fixed Distribution Charge

R – The total delivery service customers for the commercial and industrial rate class for the application period where the application period shall be as defined in the filing schedule. In the case of the residential class it shall represent delivered sales for the application period.

Filing Schedule: The estimated surcharge shall be filed 15 days prior to the start of the application period. Quarterly rates shall be effective on the first full billing cycle starting after January 1, April 1, July 1 and October 1. The quarterly rates will only be updated if the rate changes by more than 5%. The reconciliation filing shall be made on August 1 of each year. The resultant over or under recovery shall be included in the Smart Meter surcharge commencing on January 1 following the reconciliation filing.

(C) Indicates Change

PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC)

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of expenditures associated with the Company's Energy Efficiency and Conservation Program Costs (EEPC) as approved at Docket No.M-2009-2093215.

Applicability: The surcharge shall be calculated to the nearest one-hundredth of a cent for billing purposes for all customers. The EEPC shall be charged to each rate schedule using the following units:

Rates R, RS, RH, OP, CAP:	0.34 ¢/kWh	(C)
Rates GS:	0.27¢/kWh	
Rates POL:	average of \$0.36/lamp actual surcharge varies with lamp type/size.	
Rate, SL-S	average of \$0.53/lamp actual surcharge varies with lamp type/size	
Rate SL-E	\$0.46/location outside of the City of Philadelphia; \$0.63/location within the City of Philadelphia	
Rate AL	\$0.17/location	(C)
Rate TLCL	\$0.009/kWh	(C)
Rates HT, PD, EP:	\$0.91/kW based on PJM Peak Load Contribution	

The Variable Distribution Service charges, for the residential rate schedules shall include the above listed EEPC surcharge. For the municipal lighting rate schedules, the applicable variable or fixed distribution service charges shall include the EEPC surcharge.

For Rate GS, the EEPC shall be recovered through a separate variable distribution charge listed on customer's bills. For Rates PD, HT and EP, a PJM Peak Load Contribution (PLC) shall be determined in accordance with PJM rules and used to calculate the EEPC. Customer's PLC will be computed to the nearest kilowatt. The EEPC shall be recovered through a separate variable distribution charge listed on customer bills.

Calculation of EEPC Surcharge:

Billing Provisions: The surcharge shall be calculated by rate schedule using the following formula:

$$EEPC = \frac{(C)+(SWE)}{(BU)} \times \frac{(1)}{(1-T)}$$

C – The cost of the Energy Efficiency and Conservation Program includes: all expenditures, of the individual programs such as materials, equipment, installation, custom programs, evaluation measurement/verification, educating customers about availability to the extent not included in Consumer Education cost, not recovered through any separate recovery mechanism, and any other cost associated with implementation of the programs. Any direct load control benefits to the Company from the programs shall be credited against the cost. The program costs are those approved by the PAPUC and audit costs for the program ending May 31, 2013.

SWE – The cost in dollars of the PaPUC's Statewide Evaluator. These costs will be reconciled separately and added to the EEPC and will not be subject to the 2% spending limit of the EE&C Plan.

BU – The total Billing Units for the applicable recovery period commencing on January 1, 2010 and ending May 31, 2013.

T – The current Pennsylvania gross receipts tax rate included in base rates.

Filings and Reconciliations: A reconciliation filing will be made May 31 of each year although the rates will not be adjusted until May 31, 2013 of the final plan year, at which time any under or over recoveries will be reflected in rates in effect through December 31, 2013. If it is apparent that such methodology would result in a significant over or under recovery at May 31, 2013 for an individual customer class the Company will propose a rate adjustment prior to May 31, 2013. Interest will not be applied to any over or undercollections.

(C) Indicates Change

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$7.25

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

All kWhs 5.96¢ per kWh

(I)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge.

(C)

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, PROVISION FOR THE RECOVERY OF ENERGY, EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

(C)

PAYMENT TERMS. Standard.

(I) Denotes Increase

(C) Denotes Change

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PECO Energy Company

RATE R-H RESIDENTIAL HEATING SERVICE

AVAILABILITY.

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

CURRENT CHARACTERISTICS. Standard single-phase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$7.25 (I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

SUMMER MONTHS. (June through September)
5.96¢ per kWh for all kWh. (I)

WINTER MONTHS. (October through May)
4.02¢ per kWh for all kWh (C)

ENERGY SUPPLY CHARGE:

Refer to the Generation Supply Adjustment Procurement Class 1

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge (C)

MINIMUM CHARGE. The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE. (C)

COMBINED RESIDENTIAL AND COMMERCIAL SERVICE. Where a portion of the service provided is used for commercial purposes, the appropriate general service rate is applicable to all service; or, at the option of the customer, the wiring may be so arranged that the residential service may be separately metered and this rate is then applicable to the residential service only.

PAYMENT TERMS. Standard.

(I) Denotes Increase
(C) Denotes Change

RATE RS-2 NET METERING

PURPOSE:

This Rate sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned generation using a net metering system.

APPLICABILITY:

This Rate applies to renewable customer-generators served under Rates R, RH, CAP, GS, HT, PD and EP who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213) or Commission regulations and which will be operated in parallel with the Company's system. This Rate is limited to installations where the renewable energy generating system is intended primarily to offset part or all of the customer-generator's requirements for electricity. A renewable customer-generator is a non-utility owner or operator of a net metered generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service (Rate R, RH, or CAP) or not larger than 1,000 kilowatts at other customer service locations (Rate GS, HT, PD and EP), except for Customers whose systems are above 3 megawatts and up to 5 megawatts who make their systems available to operate in parallel with the Company during grid emergencies as defined by the regional transmission organization or where a microgrid is in place for the purpose of maintaining critical infrastructure such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers "IEEE" and the Commission. (C)

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to Act 213. This Rate is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service. (C)

Service under this Rate is available upon request to renewable customer-generators on a first come, first served basis so long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

METERING PROVISIONS:

A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule R, RH, CAP, GS, HT, PD or EP. (C)

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual meter arrangement may be substituted for a single bi-directional meter at the Company's expense.
2. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.

Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.

3. Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

(C) Denotes Change

RATE RS-2 NET METERING (continued)

BILLING PROVISIONS:

The following billing provisions apply to customer-generators in conjunction with service under applicable Rates R, RH, CAP, GS, HT, PD, EP. (C)

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the "full retail value for all energy produced" consistent with Commission regulations. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

APPLICATION:

Customer-generators seeking to receive service under the provisions of this Rate must submit a written application to the Company demonstrating compliance with the Net Metering Rate provisions and quantifying the total rated generating capacity of the customer-generator facility.

MINIMUM CHARGE:

The Minimum Charges under Rate Schedule R, RH, CAP, GS, PD, HT and EP apply for installations under this Rate. (C)

RIDERS:

Bills rendered by the Company under this Rate shall be subject to charges stated in any other applicable Rate.

(C) Denotes Change

PECO Energy Company

RATE OP OFF-PEAK SERVICE

AVAILABILITY.

In conjunction with Rates R, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement. Effective January 1, 2004, service under Rate OP will be restricted to service locations receiving Rate OP service or that are the subject of a Rate OP service application as of December 31, 2003. Effective January 1, 2013 (last bill issued December 31, 2012) this rate will no longer be applicable in its current form. (C)

SPECIAL RULES AND REGULATIONS.

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 200 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 200 amperes the control device shall be furnished, installed and maintained by the customer. Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1.75 per month (D)
VARIABLE DISTRIBUTION SERVICE CHARGE: 5.96¢ per kWh (I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 1

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge (C)

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.
STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE. (C)

PAYMENT TERMS. Standard.

(C) Denotes Change
(D) Denotes Decrease
(I) Denotes Increase

PECO Energy Company

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT,

(C)

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

\$ 11.79 for single-phase service without demand measurement, or

\$ 15.09 for single-phase service with demand measurement, or

\$ 38.79 for polyphase service.

(I)

(I)

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$4.96 per kW of billed demand

0.49¢ per kWh for all kWh

(C)

ENERGY EFFICIENCY CHARGE: 0.27¢ per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: per the Transmission Service Charge

(C)

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

(C)

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will not be less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

(C) Denotes Change

(I) Denotes Increase

RATE-GS GENERAL SERVICE (continued)

MINIMUM CHARGE

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$4.96 per KW of billing demand. In addition to the above, for customers in Procurement Class 4 charges will be assessed on PJM's reliability pricing model. (C)

HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxillary Service Rider.

METERING.

A. Single Meter.

Applicable where the area served through the single meter is heated solely by permanently connected electric space heating installations (1) acceptable to the Company; (2) sensitive to outdoor temperature; and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements. The above heating provisions shall only apply to the generation portion of the bill until January 1, 2013 (last bill rendered December 31, 2012). This provision shall not apply to the distribution and transmission portion of the bill. (C)

B. Separate Meters.

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit. The above heating provisions shall only apply to the generation portion of the bill until January 1, 2013 (last bill rendered December 31, 2012). This provision shall not apply to the distribution and transmission portion of the bill. (C)

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4
During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE per the Transmission Service Charge (C)

(C) Denotes Change

RATE-GS GENERAL SERVICE (continued)

(C)

SPECIAL PROVISION.

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company, non-profit rescue squad, non-profit ambulance service or a non-profit senior citizen center meeting the requirements set forth below, may, upon application, elect to have its electric service billed at any of the following rate schedules: Rate R Residential Service, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of an electric service contract for a minimum term of one year at the chosen rate will be required of any entity electing service pursuant to the options provided by this provision. (C)

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) or the Commonwealth as a non-profit entity and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

NON-PROFIT RESCUE SQUAD - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility recognized by the Pennsylvania Emergency Management Agency (PEMA) or the Pennsylvania Department of Health as a provider of rescue services. The use of electric service at this location shall be to support the activities of the non-profit rescue squad. Any fund raising activities at this service location must be used solely to support the non-profit rescue squad operations.

NON-PROFIT AMBULANCE SERVICE - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility licensed by the Pennsylvania Department of Health as a provider of ambulance services. The use of electric service at this location shall be to support the activities of the non-profit ambulance service. Any fund raising activities at this service location must be used solely to support the non-profit ambulance service operations.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

PAYMENT TERMS. Standard.

(C) Denotes Change

PECO Energy Company

RATE-PD PRIMARY-DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$293.79

(I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$4.68 per kW of billing demand

(I)

0.34¢ per kWh for all kWh

(C)

ENERGY EFFICIENCY CHARGE: \$0.91 per kW of Peak Load Contribution

(C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

(C)

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

(C)

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 4 customers, charges assessed under PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(C) Denotes Change

(I) Denotes Increase

PECO Energy Company

RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$296.09 (I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.59 per kW of billing demand from January 1, 2011 to December 31, 2011 (C)

\$3.57 per kW of billing demand from January 1, 2012 to December 31, 2012

\$3.55 per kW of billing demand after December 31, 2012

0.19¢ per kWh for all kWh (I)

Customers served under LILR as of April 1, 2010:

For the period from January 1, 2011 through December 31 2011 distribution charges calculated under this tariff shall be multiplied by 50%

For the period from January 1, 2012 through December 31, 2012 distribution charges calculated under this tariff shall be multiplied by 75%

Subsequent to December 31, 2012 former LILR customers shall pay the above tariff rates

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4 (C)

ENERGY EFFICIENCY CHARGE: \$0.91 per kW of Peak Load Contribution (C)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply. (C)

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For customers supplied at 33,000 volts: 14¢ per kW of measured demand. (I)

For customers supplied at 69,000 volts: 45¢ per kW for first 10,000 kW of measured demand. (I)

For customers supplied over 69,000 volts: 45¢ per kW for first 100,000 kW of measured demand. (I)

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM, SMART METER COST RECOVERY SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE. (C)

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. The 25 kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. (C)

DELIVERY POINTS.

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not advantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, and modify less the high voltage discount where applicable plus in the case of Procurement Class 4 customers, charges assessed on PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(C) Denotes Change

(I) Denotes Increase

PECO Energy Company

RATE POL PRIVATE OUTDOOR LIGHTING

AVAILABILITY.

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-S and SL-E. (C)

MONTHLY RATE TABLE.

	<u>PRICE PER LIGHTING UNIT</u>	
	<u>DISTRIBUTION</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u> (I)
<u>MERCURY-VAPOR LAMPS</u>		
100 Watts (nominally 4,000 Lumens)	\$13.77	\$12.33
(175 Watts (nominally 8,000 Lumens)	\$18.65	\$17.27
250 Watts (nominally 12,000 Lumens)	\$22.98	\$21.75
400 Watts (nominally 20,000 Lumens)	\$29.64	\$28.02
400 Watts Floodlight (nominally 22,000 Lumens)	\$32.06	\$30.44
 <u>SODIUM-VAPOR LAMPS</u>		
	<u>DISTRIBUTION</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
70 Watts (nominally 5,800 Lumens)	\$18.81	\$17.40
250 Watts (nominally 25,000 Lumens)	\$29.90	\$28.28
400 Watts (nominally 50,000 Lumens)	\$32.80	\$31.18
400 Watts Floodlight (nominally 50,000 Lumens)	\$35.20	\$33.58
 <u>STANDARD METAL HALIDE LAMPS</u>		
	<u>DISTRIBUTION</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
100 Watts (nominally 7,800 Lumens)	\$27.88	\$26.97
175 Watts (nominally 13,000 Lumens)	\$29.30	\$27.60
250 Watts (nominally 20,500 Lumens)	\$31.05	\$29.36
400 Watts (nominally 36,000 Lumens)	\$34.67	\$33.09
1000 Watts (nominally 110,000 Lumens)	\$60.59	\$59.03
 <u>STANDARD HIGH PRESSURE SODIUM LAMPS</u>		
	<u>DISTRIBUTION</u>	
	<u>(Co.Pole)</u>	<u>(Cust.Pole)</u>
50 Watts (nominally 4,000 Lumens)	\$18.62	\$17.20
70 Watts (nominally 5,800 Lumens)	\$21.15	\$19.57
100 Watts (nominally 9,500 Lumens)	\$22.35	\$20.78
150 Watts (nominally 16,000 Lumens)	\$24.41	\$22.84
250 Watts (nominally 25,000 Lumens)	\$28.65	\$27.06
400 Watts (nominally 50,000 Lumens)	\$34.73	\$33.14
1,000 Watts (nominally 130,000 Lumens)	\$40.47	\$39.85

The Energy Charges will apply to the customer if the customer receives Default Service. Refer to the Generation Supply Adjustment Procurement Class 2 for the appropriate charges.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply. (C)

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

GENERAL PROVISIONS.

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

(C) Denotes Change

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PECO Energy Company

RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES

AVAILABILITY.

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.

Incandescent Filament Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	
320 Lumens	32	\$ 92.57	(I)
600 Lumens	58	\$130.19	(I)
1,000 Lumens	103	\$182.16	(I)
2,500 Lumens	202	\$252.49	(I)
6,000 Lumens	448	\$294.68	(I)
10,000 Lumens	690	\$336.52	(I)

Mercury Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	
4,000 Lumens	115	\$214.16	(I)
8,000 Lumens	191	\$228.31	(I)
12,000 Lumens	275	\$245.59	(I)
20,000 Lumens	429	\$291.71	(I)
42,000 Lumens	768	\$420.29	(I)
59,000 Lumens	1,090	\$480.56	(I)

Sodium-Vapor Lamps

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	
5,800 Lumens	94	\$211.95	(I)
9,500 Lumens	131	\$231.33	(I)
16,000 Lumens	192	\$261.18	(I)
25,000 Lumens	294	\$299.03	(I)
50,000 Lumens	450	\$359.31	(I)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment, Procurement Class 2.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT, APPLY TO THIS RATE.

The Energy Supply Charges: set forth above will apply to the customer if the customer receives Default Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

(C)

GENERAL PROVISIONS.

1. Service. The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.

2. Outage Allowances. Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service charges. If the customer receives Default service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.

3. Lighting Installations. The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

(C) Denotes Change

(I) Denotes Increase

PECO Energy Company

RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES

AVAILABILITY.

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency. (C)

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

MONTHLY RATE TABLE.

SERVICE LOCATION DISTRIBUTION CHARGE:

For service locations within the City of Philadelphia: \$7.74 per Service Location (as defined below)* (C)

For service locations outside of the City of Philadelphia \$7.57 per Service Location (as defined below)* (C)

VARIABLE DISTRIBUTION CHARGE: 0.50¢ per kWh (C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

* The service location charge includes an Energy Efficiency Program Surcharge of \$0.63 per location within the City of Philadelphia and \$0.46 per location outside of the City of Philadelphia. (C)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service charge shall apply (C)

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SERVICE LOCATION.

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

DETERMINATION OF BILLING DEMAND.

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

DETERMINATION OF ENERGY BILLED.

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

TERMS AND CONDITIONS.

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(C) Denotes Change

RATE TLCL TRAFFIC LIGHTING CONSTANT LOAD SERVICE

AVAILABILITY.

To any municipality using the Company's standard service for (a) electric traffic signal lights installed, owned and maintained by the municipality, and/or (b) unmetered traffic control cameras or other small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the municipality.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically separate from any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account.

To any non-municipal non-residential customer using the Company's standard service for unmetered small constant load electronic devices with a demand of less than 1.2 kW, owned and maintained by the non-municipal customer, which are electrically integrated with any other facilities, whether municipally-owned or non-municipally-owned, that are receiving service from PECO as a separate account, but only if the non-municipal customer meets the conditions of the Special Termination Rights provision of this Rate.

CURRENT CHARACTERISTICS.

Standard single-phase secondary service.

RATE TABLE.

SERVICE LOCATION CHARGE: \$3.50 PER LOCATION

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.42¢ per kWh*

*The Variable Distribution charge includes an Energy Efficiency Program Surcharge of 0.90¢ per kWh,

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: Transmission Service Charge shall apply to this rate.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

SPECIAL RULES AND REGULATIONS.

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours or constant load devices, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

SPECIAL TERMINATION RIGHTS

Some facilities that receive service under Rate TLCL may be electrically configured such that it is not possible to terminate service to the Rate TLCL facility without also terminating service to a facility that is receiving service under a separate account, Rate or Rider. In the event of non-payment of bills for service to such a Rate TLCL facility, PECO will provide a termination notice to the customer. The customer may then, at its discretion, notify PECO that it intends to engage in self-termination by removing its facilities from the PECO system within 30 days. If the customer has not removed its facilities within 30 days, then PECO may, at its sole discretion and upon 72-hour notice, physically remove the customer facility as a means of terminating service to that facility. Taking service under Rate TLCL constitutes full customer permission for PECO to engage in such removals. Notwithstanding any removal of such facilities by either the customer or PECO, the customer shall remain fully obligated to PECO for payment of all charges incurred under Rate TLCL. In addition, the customer shall pay to PECO its full cost of removing the facilities, including direct and indirect labor costs, use of truck or other equipment, fuel costs, and costs of storing the customer equipment, all at PECO's normal rates for such work at such time as it may perform such removals. PECO shall not be liable for damage, if any, to the customer equipment that occurs during removal or storage.

TERM OF CONTRACT.

The initial contract term for each signal light installation and constant load device shall be for at least one year.

PAYMENT TERMS.

Standard.

(C) Denotes Change

PECO Energy Company

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and-railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,290.79 per delivery point (I)

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.03 per kW of billing demand (I)
0.25¢ per kWh for all kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 4.

ENERGY EFFICIENCY CHARGE: \$0.91 per kW of Peak Load Contribution

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply. (C)

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For delivery points supplied at 33,000 volts: 14¢ per kW (I)
For delivery points supplied at 69,000 volts: 45¢ per kW for first 10,000 kW of measured demand (I)
For delivery points supplied over 69,000 volts: 45¢ per kW for first 100,000 kW of measured demand. (I)

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE. (C)

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. (C)

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point.

(C) Indicates Change
(I) Indicates Increase
(D) Indicates Decrease

PECO Energy Company

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

APPLICABILITY. To multiple, unmetered lighting service supplied the City of Philadelphia to operate lamps and appurtenances for all night outdoor lighting of alleys and courts that are installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities. This rate shall no longer be available to new lighting installations effective January 1, 2011. (C)

LIGHTING DISTRIBUTION SERVICE DEFINED. All-night outdoor lighting of alleys and courts by lights installed on poles or supports supplied by the City.

NOTICE TO COMPANY. The City shall give advance notice to the Company of all proposed new installations or of the replacement, removal or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect. (C)

MONTHLY RATE TABLE.

SERVICE LOCATION CHARGE: \$2.28 Per Location* (C)

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2.

* The service location charge includes an Energy Efficiency Program Surcharge of \$0.17.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply. (C)

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS AND NUCLEAR
DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

PLAN OF MONTHLY BILLING.

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

LIABILITY PROVISION.

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

(C) Indicates Change

PECO Energy Company

APPLICABILITY INDEX OF RIDERS
Introductory Statement

Customers under different rates of this Tariff frequently desire services or present situations and conditions of supply which require special supply terms, charges or guarantees or which warrant modification of the amount or method of charge from the prices set forth in the Base Rate under which they are provided service. Modifications for such conditions are defined by rider provisions included as a part of this Tariff. Riders may be employed when applicable, with or without signed agreement between the customer and the Company as the case may require, notwithstanding anything to the contrary contained in the Base Rate to which the rider is applied.

Riders	Page No.	R	RH	RS	OP	GS	PD	HT	POL	SL-S	SL-E	EP	BLI	AL
Auxiliary Service	66-68	X	X	X	X	X	X	X						
CAP Rider	69-70	X	X											
Casualty	71			X		X	X	X				X		
Construction	72						X	X				X		
Economic Development	74					X	X	X						
Emergency Energy Conservation	76							X				X		
Interruptible Rider Mandatory	77					X	X	X				X		
Interruptible Rider – Voluntary & System Reliability	78					X	X	X				X		
Investment Return Guarantee	79					X	X	X						
Night Service GS	80					x								
Night Service HT	81							x				X		
Night Service PD	82						x							
Receivership Rider	83					X	X	X	X	X	X	X		X
Temporary Service	85	X	X	X	X	X	X	X						
Transformer Rental	86						[1] [2]	[1] [2]						
Voluntary Market Price Transition Deferral Rider	87													
Wind Energy Service	88	X	X		X	X	X	X				X		

(C)

(C)

NOTES: [1] Rider restricted to customers served prior to October 15, 1963.
 [2] Rider eliminated as of January 1, 2012.

(C) Denotes Change

AUXILIARY SERVICE RIDER

APPLICABILITY. To customers, including but not limited to, Qualifying Facilities or Small Power Producers and cogenerators as defined in the Public Utility Regulatory Policies Act, whose electrical requirements are partially or wholly provided by facilities not owned by the Company and when such facilities operate in parallel with the Company, will be supplied under the provisions of this rider and the customer's other applicable Base Rate and riders.

EXTENT OF SUPPLY. The maximum firm supply available from the Company will be defined by contract except for customers served on Rates R, R-H and GS-without demand measurement.

PARALLEL OPERATION. The customer shall not commence initial operation of any other source of supply in parallel with the Company's distribution or transmission lines until written permission is given by the Company for such parallel operation. Written permission is not necessary for reestablishing parallel operation, but the customer shall notify the Company when resuming any parallel operation after an outage. The Company shall have the right to inspect the customer's installation in accordance with Tariff Rule 9.3.

TYPE OF SUPPLY. The following types of power supply are available:

Supplementary Power supply is available to add to alternative generating capacity whether or not owned by the customer. All power provided pursuant to this Rider shall be Supplementary Power unless it is provided within the definition of Back-up Power or Maintenance Power.

Back-Up Power supply is available to replace customer's alternative generating capacity ("AGC") whether or not owned by the customer during a forced outage of all or part of such generating capacity. A forced outage is defined as an immediate reduction in output or capacity or removal from service, in whole or in part, of a generating unit by reason of an emergency or threatened emergency, unanticipated failure, or other cause beyond the control of the owner or operator of the facility. A reduction in output or removal from service of a generating unit in response to changes in market conditions shall not constitute a forced outage. Back-Up Power shall be limited to 15% of the hours in any twelve-month period after which any additional power utilized shall be billed at Supplementary Power. The customer must orally notify the Company immediately when Back-Up Power is used, and within one business day after the forced outage giving rise to the need for Back-Up Power, shall furnish the Company with a letter verifying the outage, specifying the time at which the outage commenced, the reason for the outage, and providing the best estimate possible of its duration. Oral and written notice shall also be provided to the Company within one business day following the conclusion of the forced outage. The Company may require verification of the cause of such forced outage. The foregoing 15% limitation on the number of hours in which Back-Up Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Back-Up Power use in any subsequent period has exceeded such limitation: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW; the six-month period commencing on the date such facility is first operated in parallel with the Company's service. (C)

Maintenance Power is available to replace AGC during periods of scheduled maintenance. Maintenance Power will be supplied on a scheduled basis in one of the following manners:

- (a) Upon mutual agreement, at any time.
- (b) Upon at least 60 days written notice and not more than 180 days written notice by the customer, the Company will advise the customer, within 30 days of the receipt of the request, of the availability of the requested Maintenance Power, for power required for a period of more than 48 hours duration. If the power is unavailable during the requested period, the Company will provide Maintenance Power within 30 days prior or subsequent to the beginning of the requested period and will so inform the customer.
- (c) Upon 360 days written notice by the customer, the Company will provide Maintenance Power during the requested period, unless the cumulative total of all such power requested during such time period will exceed 5% of the Company's operable generating capacity, in which case the provisions of (b) above will apply.
- (d) For Maintenance Power required for a period of 48 hours or less duration, at a demand of 50 MW or less, the Company will supply such power on a least 30 days written notice.
- (e) The Company in its sole discretion may refuse to schedule firm Maintenance Power during the months of June through September except that Maintenance Power as defined in (d) above will be made available during June through September as long as it can be scheduled during Off-Peak Hours.

Maintenance Power will be limited to no more than 120 days in any twelve-month period, and no more than 60 consecutive days, after which any additional power utilized shall be billed as Supplementary Power. The foregoing limitations on the number of days in which Maintenance Power may be received shall not apply during the following periods, nor shall such periods be taken into account in determining whether Maintenance Power use in any subsequent period has exceeded such limitations: (a) in the case of an AGC facility with rated capacity of 1 MW or less, the three-month period commencing on the date such facility is first operated in parallel with the Company's service; and (b) in the case of an AGC facility with rated capacity in excess of 1 MW, the six-month period commencing on the date such facility is first operated in parallel with the Company's service. The supply of Maintenance Power will be terminated when generating capacity from which the customer is supplied is returned to operation as indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

(C) Denotes Change

AUXILIARY SERVICE RIDER (continued)

RATE AND BILLING.

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

(C)

Supplementary Power, Maintenance Power and Back-up Power. Billing shall be under the provisions of the applicable rate and riders.

Back-up Power or Maintenance Power

(C)

For all customers:

Variable Distribution Service Charge: per the applicable tariff rate using the demand in the contract as the billing demand for kW charges and actual energy usage for kilowatt hour charges. For the period January 1, 2011 to December 31, 2011 the charges calculated under the tariff shall be multiplied by 33% for billing. For the period January 1, 2012 to December 31, 2012 the charges calculated under the tariff shall be multiplied by 66% for billing. Subsequent to December 31, 2012 charges shall be under the applicable tariff rate.
Energy Supply Charge: Generation Supply Adjustment charges for procurement class 2, 3 or 4.

The preceding "Energy Supply Charge" will apply to the customer if the customer receives Default Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

Transmission Service for Customers receiving Default Service: The Transmission Service Charge shall apply. The above discount provisions shall apply for transmission backup and maintenance.

(C)

(C) Denotes Change

AUXILIARY SERVICE RIDER (continued)

(C)

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER

BILLING. Bills rendered to the customer shall distinguish between the customer's use of Supplementary Power, Back-Up Power and Maintenance Power. In the event that the customer receives two or more types of supply during the billing period, the billing characteristics shall be determined as follows:

- (a) the billing demand will be the maximum measured demand, adjusted for power factor in accordance with the Rules and Regulations, occurring during any unscheduled outage period of the month less the Supplementary Power billing demand; less the Scheduled Maintenance Power Capacity for the month if one or both of these additional services are provided at the time of maximum measured demand.
- (b) the energy use billed as Back-Up and/or Maintenance Power shall be one-half of the sum of the Back-Up and/or Maintenance half-hour demands;
- (c) the total energy use, less the energy use determined in (b) shall be the energy use for Supplementary Power;
- (d) if only one type of power is used, billing shall be in accordance with the total recorded demand and energy use.

DISTRIBUTION FACILITIES. Any investment in additions or changes to the Company's distribution facilities required to provide auxiliary service (in excess of such investments normally made by the Company to provide equivalent service to the customer) will be paid by the customer before the interconnection of Company and customer facilities. In addition, when necessary, the cost of communications equipment, such as telemetering or telephone, will be paid by the customer.

POINTS OF SERVICE. The Company shall not be required to serve customers receiving electric power from AGC facilities at multiple (C) points of service that were used prior to the parallel operation of the AGC facilities if after the introduction of these AGC facilities the multiple points of service are disadvantageous to the Company or pose unacceptable risks.

DATA. The customer shall furnish such detailed load data and data on forced outage rates as the Company shall, from time to time, require, together with such supporting documentation as the Company shall request, in order for the Company to collect data and prepare such reports as may be required by the Commission.

TERM. Annual, except where otherwise specified by the firm rate.

(C) Denotes Change

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

(C)

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - Injury or illness
 - High medical bills
 - Medically related usage
 - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - Children below 8 years of age
 - Disabled persons
 - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months

(July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

CAP B: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines will be eligible for the CAP B Rate which provides a nominal 93% discount on the total bill for electric service subject to a maximum discount of \$102.74 in months of October – May. The maximum for June is \$104.41 Rate RH discount shall be a nominal 87% subject to a maximum discount of \$82.22. in months of October – May. The maximum for June is \$96.68 Customers must be on budget billing, will be subject to a \$12 monthly bill minimum (\$30 for Rate RH customers in October through June). Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh with a maximum discount of \$ 120.30 for Rate R and \$111.40 for Rate RH

CAP C: Customers with annual household gross incomes at or greater than 26% up to and including 50% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 86% discount on the total bill for electric service subject to a maximum discount of \$95.00 in months of October – May. The maximum for June is \$96.55. Rate RH discount shall be a nominal 75% subject to a maximum discount of \$70.88 in months October – May. The maximum for June is \$83.35

Customers must be on budget billing. Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh with a maximum discount of \$111.24 for Rate R and \$96.04 for Rate RH

CAP D: Customers with annual household gross incomes at or greater than 51% up to and including 75% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 70% on the total bill for electric service subject to a maximum discount of \$77.33 for October – May and \$78.59 for June - September. Rate RH discount shall be a nominal 45% subject to a maximum discount of \$42.53 for October- May and \$50.01 for June- September. Maximum discounts shall be based on a 650 kWh bill.

CAP D1: Customers with annual household gross incomes at or greater than 76% up to and including 100% of the Federal poverty income guidelines will be eligible for the CAP D1 Rate which provides a nominal 62% discount on the total bill for electric service subject to a maximum discount of \$68.49 for October – May and \$69.61 for June - September. Rate RH discount shall be a nominal 24% subject to a maximum discount of \$22.68 for October- May and \$26.67 for June- September.. Maximum discounts shall be based on a 650 kWh bill.

CAP E: Customers with annual household gross incomes at or greater than 101% up to and including 125% of the Federal poverty income guidelines will be eligible for the CAP E Rate which provides a nominal 41% discount on the total bill for electric service subject to a maximum discount of \$45.29 in months of October- May for June- September \$46.03. Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill.

CAP E1: Customers with annual household gross incomes from 126% up to and including 150% of the Federal poverty income guidelines will be eligible for the CAP E1 Rate which provides a nominal 29% discount on the total bill for electric service subject to a maximum discount of \$32.04 in months of October – May and \$32.56 for June - September. Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill.

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level.

(C) Denotes Change

CASUALTY RIDER

AVAILABILITY/APPLICABILITY. To service provided during a period when a customer is prevented for a length of time in excess of 48 hours from using all or a substantial part of the amount contracted for by reason of strike, riot, fire, storm, flood, drought, interference by civil or military authorities, or any other cause beyond the customer's control ("Period of Interruption").

NOTICE REQUIRED. Written request shall be made to the Company for the application of this rider with advice as to the extent of the interruption, its date, cause and probable duration. Written requests must be submitted to the Company within 30 calendar days after the end of the Period of interruption.

RATE IMPACT. During Periods of Interruption, PECO Energy will not apply guarantees of revenue (power factor adjustment, minimum (C) billing demand, and contract minimum) as contained in the customer's Contract, but will apply the actual registered demand. If the customer receives Default Service, the terms of this rider shall not apply to the Energy Supply Charge.

BILLS PRORATED. Bills supplied shall be prorated, based upon the actual level of operation during the Period of Interruption.

RETURN TO NORMAL USE. The customer shall use reasonable diligence in resuming the use of service as provided in the Contract.

TERM OF CONTRACT. The initial contract term shall be extended for a period equal to the Period of Interruption so that the Company shall secure a working term at full connected load equal to the term of the Contract.

(C) Denotes Change

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NIGHT SERVICE GS RIDER

(The number of customers served under this rider may be limited by the availability of the required demand meters.)

AVAILABILITY/APPLICABILITY. To distribution service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours may be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate GS (with demand measurement), including all its terms and guarantees, is applicable. The blocking of the energy charges contained in the Variable Distribution Service Charges shall be based on the billing demand for On-Peak Hours. If the customer receives Default PLR Service, the terms of this rider shall not also apply to the Energy Supply Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$14.30

(C) (I)

Charge per kW of Off-Peak billing demand per month: \$1.03

(I)

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand.

OTHER RIDERS. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

(I) Denotes Increase
(C) Denotes Change

NIGHT SERVICE HT RIDER

AVAILABILITY/APPLICABILITY. To distribution service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rates HT or EP, including all terms and guarantees, are applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall not apply to the Energy Supply Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$11.39

(1)

Charge per kW of Off-Peak billing demand per month: \$1.97

(1)

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

NIGHT SERVICE PD RIDER

AVAILABILITY/APPLICABILITY. To distribution service provided during Off-Peak Hours for demands in excess of those supplied during On-Peak Hours. The demand specified for Off-Peak Hours shall be limited to an amount determined by the Company which shall be dependent upon the capacity of the generation, transmission and distribution facilities available for such supply.

DEFINITION OF PEAK HOURS. On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the On-Peak Hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as On-Peak Hours.

RATE IMPACT. Rate PD, including all terms and guarantees, is applicable during On-Peak Hours. The capacity charges and blocking of the energy charges contained in the Variable Distribution Service Charges, CTCs, shall be based on the billing demand for On-Peak Hours except that, when the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the demand specified for Off-Peak Hours, the amount of such excess shall be added to the billing demand for On-Peak Hours and the resultant sum shall then constitute the basis for said capacity charges and blocking of energy charges. If the customer receives Default PLR Service, the terms of this rider shall not also apply to the Energy Supply Charge.

MONTHLY RATE TABLE.

Night Service billing and metering charge: \$11.39
Charge per kW of Off-Peak billing demand per month: \$1.83

(1)
(1)

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DETERMINATION OF OFF-PEAK BILLING DEMAND. The Off-Peak billing demand shall be the amount by which the greatest demand during Off-Peak Hours, as determined by measurement, exceeds the billing demand for On-Peak Hours, whether the latter is a minimum or an actual demand, except that, when said greatest demand during Off-Peak Hours exceeds the demand specified for Off-Peak Hours, said greatest Off-Peak demand shall be reduced by the amount of the excess in determining the Off-Peak billing demand.

OTHER RIDERS. Where the Off-Peak Rider and this rider are applied to the same contract, the Off-Peak Rider will be applied only to the provisions of the contract, and this rider will then be applied to the contract as modified. This rider will not be applied in conjunction with the Temporary Service Rider.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

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TEMPORARY SERVICE RIDER

APPLICABILITY. To the provision of service, including builders construction service, when the Company must install temporary facilities that will be used for a limited period or for a service that is of doubtful permanency.

AVAILABILITY. Temporary service will be provided only when the Company has available distribution facilities with sufficient capacity, and if the provision of service will not in any way interfere with service to other customers.

INVESTMENT IN DISTRIBUTION FACILITIES. The cost of the extension and removal of facilities required to furnish the temporary service under the applicable rate shall be paid by the customer, but such payment shall not confer upon, nor entitle the customer to any title to, or right of property in, said facilities and equipment.

MINIMUM TERM. Application of this rider to Rates R, R-H and GS shall not, for billing purposes, be considered to be for a period of less than one month.

Application of this rider to Rates PD and HT shall require payment of the minimum provisions of the contract for each month of the temporary service period, but in no case shall such period be considered, with respect to the guarantee of the monthly minimum charges, as of less duration than 6 months.

RATE IMPACT. Billing shall be under the provisions of the applicable base rate and riders.

(C)

TERM OF CONTRACT. Short term arrangements as agreed upon.

(C) Denotes Change

TRANSFORMER RENTAL RIDER

(This rider is being eliminated as of January 1, 2012. Its application was previously restricted to customers who had it incorporated in contracts, or had accepted it in writing, prior to October 15, 1963. The capacity of each individual installation under this rider was limited to the amount in service as of October 15, 1963. Ownership of facilities provided under this rider will be made available to customers if they wish to purchase them from the Company prior to January 1, 2012.)

(C)

APPLICABILITY. Customers must contact the Company prior to January 1, 2012 to either: 1) acquire the transformer in which case the customer will continue to receive service under the applicable supply voltage and rate (PD or HT) and continue to own and maintain the transformer or 2) chose to enter into a contract with the Company and receive service in accordance with Rate GS in which case the Company will own and maintain the transformer.

INSTALLATION CONDITIONS. The transformer installation under this rider is limited to a single bank of transformers installed in accordance with the Company's applicable standards, and to exclusive operation and control by the Company. Suitable housing, foundations, supporting structures and enclosures for such installations and all secondary facilities including suitable overload protective equipment, shall be provided, owned and maintained by the customer.

MONTHLY RENTAL CHARGE.

FIXED CHARGE:	Supply Voltage	Type of Switching Installation	Amount
	2,400 volts or 4,160 volts	Outdoor or Indoor	\$ 61.11
	33,000 volts	Outdoor	\$364.59

OPERATING CHARGE: 29.01¢ per kilowatt of demand.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

DEMAND DEFINED. The demand for application of this rider shall be: (a) the billing demand of the current month, or (b) when in conjunction with the Night Service Rider, the sum of the on-peak billing demand and the excess off-peak demand of the current month.

No waivers allowable as to minimum demands shall be considered as applicable in the determination of the transformer-rental charge.

LIABILITY. The Company shall not be liable for any loss, damage or injuries to person or property, including loss of life or property, sustained by the customer, the customer's agents or employees, or by any person whatsoever, arising out of the presence or operation of said transformer installation on the customer's premises, except where caused by the negligence of the Company, its agents and employees, and except for injuries sustained by the Company's employees, not caused by the negligence of the customer, his agents and employees.

CONTRACT TERM. Coincidentally with the Base Rate with which this rider is applied, but not for less than three years from the date the rider is accepted.

(C) Denotes Change

Voluntary Market Price Transition Deferral Rider

Purpose: The purpose of this rider is to provide a tool for customers to mitigate the impact of the move to market based rates for energy and capacity. This rider, which shall be applied to the bills of residential, small commercial and industrial customers that opt in to the program by notifying the Company, shall provide a methodology for the customer to phase-in the increase associated with the initial transition to the competitive market. The rider is designed to implement a deferral phase-in proposal that will mitigate the increase from the initial change to market based rates in 2011 for each rate class and is only effective for classes if their increase is 25% or higher.

Applicability: This rider shall be applicable to all residential and small commercial customers choosing to participate in the program by notifying the Company in writing prior to the start of the program. Customers who are on the Voluntary Market Rate Transition Deferral Rider are not eligible for this rider. Customers taking service under the CAP rate are not eligible for this rider.

Billing Provisions: The following per kilowatt-hour credits and cost recovery factors shall apply to the specific classes listed below:

	<u>Credit</u>		<u>Recovery Factor</u>
	<u>2011</u>	<u>2012</u>	<u>2013, 2014</u>
Rate R	\$x.xxxx	\$x.xxxx	x.xxxx
Rate RH	\$x.xxxx	\$x.xxxx	x.xxxx
Rate OP	\$x.xxxx	\$x.xxxx	x.xxxx
Rate GS	\$x.xxxx	\$x.xxxx	x.xxxx
Rate SLS,SLE,AL	\$x.xxxx	\$x.xxxx	x.xxxx

(C)

The cost recovery factor shall be applied to the cumulative deferral with interest at the end of 2012. The factor will be a monthly charge for a customer that fully recovers the deferral with interest at 6%.

Withdrawal from Program: A customer may withdraw from the program at any time by providing the company notice at least 15 days prior to the withdraw date. The withdrawal shall be effective on the first meter reading date after notice provided there are at least 10 days between meter reading date and notice date. Any remaining balance of the amount deferred by the customer shall be payable by the customer in the first billing cycle after the withdrawal. To the extent such balance is not recovered from the customer and the customer is no longer taking service from the Company, the remaining deferred balance shall be recovered from all default service customers through the provision for recovery of Mitigation Cost. Failure to make payment on the surcharge for recovery of deferred revenue can result in termination of service.

Tracking of Deferrals: The Company shall track the deferral for each customer and accrue a return of 6% per annum on the deferred balance at the end of the month until the balance has been fully recovered from customers. The recovery factors above applicable to 2013, and 2014 shall include the 6% interest.

Reconciliation: The program shall have no annual reconciliation.

Other Rates and Riders: The STATE TAX ADJUSTMENT CHARGE and the UNIVERSAL SERVICE CHARGE shall not apply to amounts collected or credited under this rider.

(C) Denotes Change

PECO Energy Company

WIND ENERGY SERVICE RIDER

AVAILABILITY

Subject to the limitations described below, service under this voluntary Rider is available to all residential, commercial and industrial Customers who receive Default service under Rate Schedules R, RH, GS, OP, HT, PD, and EP, including those served under special contracts. Customers who elect to receive Wind Energy Service under this Rider will be subject to the charges described below. (C)

DEFINITIONS

Pennsylvania Wind Energy – Electric capacity and energy generated from wind resources located within the Commonwealth of Pennsylvania.

Wind Block – One block equals 100 kWh of Pennsylvania Wind Energy.

Wind Energy Service – The portion of the Customer's monthly energy for which the Customer has contracted for under this Rider. The Customer will have the following options when selecting Wind Energy Service:

- Option A - Customer may select a fixed number of Wind Blocks per month.
- Option B - Customer selects 100% of their monthly energy usage.

Service Restrictions – Because Pennsylvania Wind Energy is limited, the total amount of service available under this Rider will be limited to the amount of such resources available for purchase by the Company.

Changes to Wind Energy Service – Except for Customers who are served under a special contract as described below, the Customer may change the number of Wind Blocks selected and may terminate Wind Energy Service under this Rider Effective as of the Customer's next scheduled meter reading date, provided the Company has received at least 16 days prior notice.

RATES AND BILLING

MONTHLY WIND ENERGY SERVICE CHARGE

The following charges comprise the Wind Energy Service Charge:

Energy Charge per 100 kWh block	=	\$2.54
Energy Charge for partially used selected Wind Blocks or when contracting for 100% of monthly energy	=	\$0.0254 per kWh

The Wind Energy Service Charge is in addition to the monthly energy supply charge on the Customer's standard filed tariff rate.

In the event, in any month, the Customer uses less than the total fixed number of Wind Blocks selected, the \$0.025 per kWh Energy Charge will apply to the portion of partially used Wind Blocks.

SPECIAL CONTRACTS

In addition, the Company, in its sole discretion, may execute a special Wind Energy Service contract with Customers that purchase the equivalent output of at least a 1 MW wind turbine for a period of two or more years.

(C) Denotes Change

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PECO EXHIBIT 1

**SUMMARY OF RATES BY RATE
SCHEDULE**

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PECO
Summary Of Rates 2011

	Base Rates (a)	Consumer Education (b)	Energy Efficiency (c)	Smart Meter (d)	USFC (e)	GSA (f)	2011 Rates
RATE R							
Distribution							
Fixed Distribution Charge	\$ 7.25	\$ -					\$ 7.25
Variable Distribution Charge - All kWh	\$0.0552		\$ 0.0034	\$ 0.0010	\$ -		\$0.0596
Transmission Service Charge - All kWh	\$0.0073						\$0.0073
AEPS - All kWh	\$0.0012						\$0.0012
Electric Generation							
Up to 500 kWh						\$0.0907	\$0.0907
kWh over 500-Winter						\$0.0907	\$0.0907
kWh over 500-Summer						\$0.1027	\$0.1027

(a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.

(b) Consumer Education Plan (Pricing) = 0.14¢ for Rate R & RH, Docket M-2010-215971. Pricing is already reflected in Fixed Distribution Charge.

(c) Energy Efficiency Charge (Pricing) @ Docket No. M-2009-2093215

(d) Smart Meter Charge (Pricing) @ Docket No. M-2009-2123944

(e) Universal Service Charge (Pricing) @ Docket No. M-2010-2196682

(f) See Electric Tariff No. 4, Supplement No. 6, Page 31 - Phase in Price

PECO
Summary of Rates 2011

	Base Rates (a)	Consumer Education (b)	Energy Efficiency (c)	Smart Meter (d)	USFC (e)	GSA (f)	2011 Rates
RATE RH							
Distribution							
Fixed Distribution Charge	\$ 7.25	\$ -					\$ 7.25
Variable Distribution Charge - All kWh Winter	\$0.0358		\$ 0.0034	\$ 0.0010	\$ -		\$ 0.0402
Variable Distribution Charge - All kWh Summer	\$0.0552		\$ 0.0034	\$ 0.0010	\$ -		\$ 0.0596
Transmission Service Charge - All kWh	\$0.0039						\$ 0.0039
AEPS - All kWh	\$0.0012						\$ 0.0012
Electric Generation							
Up to 600 kWh - Winter						\$0.0923	\$ 0.0923
Over 600 kWh - Winter						\$0.0484	\$ 0.0484
Up to 500 kWh - Summer						\$0.0923	\$ 0.0923
Over 500 kWh - Summer						\$0.1045	\$ 0.1045

(a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.

(b) Consumer Education Plan (Pricing) = 0.14¢ for Rate R & RH, Docket M-2010-215971. Pricing is already reflected in Fixed Distribution Charge.

(c) Energy Efficiency Charge (Pricing) @ Docket No. M-2009-2093215

(d) Smart Meter Charge (Pricing) @ Docket No. M-2009-2123944

(e) Universal Service Charge (Pricing) @ Docket No. M-2010-2196682

(f) See Electric Tariff No. 4, Supplement No. 6, Page 31 - Phase in Price

PECO
Summary of Rates 2011

Rate R		<u>CAP A</u>	<u>CAP B</u>	<u>CAP C</u>	<u>CAP D</u>	<u>CAP D1</u>	<u>CAP E</u>	<u>CAP E1</u>
	Discount	93%	93%	86%	70%	62%	41%	29%
	650 kWh Winter Bill	\$ 110.47	\$ 110.47	\$ 110.47	\$ 110.47	\$ 110.47	\$ 110.47	\$ 110.47
	650 kWh Winter Bill w/disc	\$ 12.00	\$ 12.00	\$ 15.47	\$ 33.14	\$ 41.98	\$ 65.18	\$ 78.43
	Max Discount Amount		\$ 102.74	\$ 95.00	\$ 77.33	\$ 68.49	\$ 45.29	\$ 32.04
	650/750 kWh Summer Bill	\$ 129.35	\$ 129.35	\$ 129.35	\$ 112.27	\$ 112.27	\$ 112.27	\$ 112.27
	650/750 kWh Summer Bill w/disc	\$ 12.00	\$ 12.00	\$ 18.11	\$ 33.68	\$ 42.66	\$ 66.24	\$ 79.71
	Max Discount Amount		\$ 120.30	\$ 111.24	\$ 78.59	\$ 69.61	\$ 46.03	\$ 32.56
	650 kWh June Bill		\$ 112.27	\$ 112.27				
	650 kWh June Bill w/disc		\$ 12.00	\$ 15.72				
	650 kWh June Max Discount		\$ 104.41	\$ 96.55				

Rate RH		<u>CAP A</u>	<u>CAP B</u>	<u>CAP C</u>	<u>CAP D</u>	<u>CAP D1</u>	<u>CAP E</u>	<u>CAP E1</u>
	Discount	87%	87%	75%	45%	24%	0%	0%
	650 kWh Winter Bill	\$ 94.50	\$ 94.50	\$ 94.50	\$ 94.50	\$ 94.50	\$ 94.50	\$ 94.50
	650 kWh Winter Bill w/disc	\$ 30.00	\$ 30.00	\$ 23.63	\$ 51.98	\$ 71.82	\$ 94.50	\$ 94.50
	Max Discount Amount		\$ 82.22	\$ 70.88	\$ 42.53	\$ 22.68	\$ -	\$ -
	650/750 kWh Summer Bill	\$ 128.05	\$ 128.05	\$ 128.05	\$ 111.13	\$ 111.13	\$ 111.13	\$ 111.13
	650/750 kWh Summer Bill w/disc	\$ 30.00	\$ 12.00	\$ 32.01	\$ 61.12	\$ 84.46	\$ 111.13	\$ 111.13
	Max Discount Amount		\$ 111.40	\$ 96.04	\$ 50.01	\$ 26.67	\$ -	\$ -
	650 kWh June Bill		\$ 111.13	\$ 111.13				
	650 kWh June Bill w/disc		\$ 30.00	\$ 27.78				
	650 kWh June Max Discount		\$ 96.68	\$ 83.35				

CAP A Component Breakdown	<u>CAP A</u>	<u>CAP A</u>
	R Bill	RH Bill
Fixed Distribution Charge	\$ 0.52	\$ 0.98
VDC - All kWhs	\$ 4.31	\$ 10.91
TSC - All kWhs	\$ 0.53	\$ 1.06
AEPS - All kWhs	\$ 0.09	\$ 0.33
Energy Supply charge	\$ 6.55	\$ 16.72
TOTAL RATE R	\$ 12.00	\$ 30.00

PECO
Summary of Rates 2011

	Base Rates (a)	Energy Efficiency (b)	Smart Meter (c)	GSA (d)	2011 Rates
RATE OP					
Distribution					
Fixed Distribution Charge	\$ 1.75				\$ 1.75
Variable Distribution Charge - All kWh	\$0.0552	0.0034	\$ 0.0010		\$ 0.0596
Transmission Service Charge - All kWh	\$0.0034				\$ 0.0034
AEPS - All kWh	\$0.0012				\$ 0.0012
Electric Generation - All Kwh				\$0.0242	\$ 0.0242

(a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.

Note EE is included in this rate.

(b) Energy Efficiency Charge (Pricing) @ Docket No. M-2009-2093215

(c) Smart Meter Charge (Pricing) @ Docket No. M-2009-2123944

(d) See Electric Tariff No. 4, Supplement No. 6, Page 31 - Phase in Price

	Base Rates (a)	Consumer Education (b)	Smart Meter (c)	GSA (d)	2011 Rates
RATE GS					
Distribution					
Fixed Distribution Charge					
Single Phase - No Demand	\$ 11.00	\$ -	\$ 0.79		\$ 11.79
Single Phase - With Demand	\$ 14.30	\$ -	\$ 0.79		\$ 15.09
Poly-Phase - With Demand	\$ 38.00	\$ -	\$ 0.79		\$ 38.79
GS Night Service Rider	\$ 14.30	\$ -			\$ 14.30
Variable Distribution Charge					
Per kW of Billed Demand	\$ 4.96				\$ 4.96
All kWh	\$ 0.0049				\$ 0.0049
Transmission Service Charge per Bill kW	\$ 1.82				\$ 1.82
GS Night Service Rider - kW	\$ 1.03				\$ 1.03
Energy Efficiency Charge - kWh	\$ 0.0027				\$ 0.0027
Procurement Class 2 - Up to 100 kW					
AEPS - All kWh	\$ 0.0014				\$ 0.0014
Electric Generation - GSA 2					
1st 80 hours use				\$ 0.1602	\$ 0.1602
Next 80 hrs - S				\$ 0.0829	\$ 0.0829
Up to 400 Hrs use				\$ 0.0575	\$ 0.0575
Over 400 Hrs use				\$ 0.0332	\$ 0.0332
Space Heating				\$ 0.0483	\$ 0.0483
Procurement Class 3 - Up to 500 kW					
AEPS - All kWh	\$ 0.0015				\$ 0.0015
Electric Generation - GSA 3					
1st 80 hours use				\$ 0.1759	\$ 0.1759
Next 80 hrs - S				\$ 0.0910	\$ 0.0910
Up to 400 Hrs use				\$ 0.0631	\$ 0.0631
Over 400 Hrs use				\$ 0.0365	\$ 0.0365
Space Heating				\$ 0.0530	\$ 0.0530
Procurement Class 4 - Over 500 kW					
AEPS - All kWh	\$ 0.0013				\$ 0.0013
Hourly Rate Components (e)					
Ancillary Services				\$ 0.0055	\$ 0.0055
Administrative Costs				\$ 0.0002	\$ 0.0002
E Factor (Purchase Generation Adjustment)				\$ -	\$ -
Working Capital				\$ 0.0004	\$ 0.0004
Total - Hourly Pricing					\$ 0.0061
For R Component (Capacity)					
per kW-month assuming PLC is kW				\$ 6.39983	\$ 6.39983
Line Loss Factor (LL) For Energy Revenues				\$ 0.0855	\$ 0.0855
Procurement Class 4 - Over 500 kW - Fixed Price					
AEPS - All kWh	\$ -				\$ -
Fixed Price Offering - kWh				\$ 0.0899	\$ 0.0899

(a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.

(b) Consumer Education Plan (Pricing) = 0.14¢ for Rate GS, M-2010-215971. Pricing is already reflected in Fixed Distribution Charge.

(c) Smart Meter Charge (Pricing) @ Docket No. M-2009-2123944

(d) See Electric Tariff No. 4, Supplement No. 6, Page 31 - Phase in Price

(e) Adjusted monthly

	Base Rates (a)	Consumer Education (b)	Smart Meter (c)	GSA (d)	2011 Rates
RATE PD					
Distribution					
Fixed Distribution Charge					
Rate PD	\$ 293.00	\$ -	\$ 0.79		\$ 293.79
NSR Fixed	\$ 11.39				\$ 11.39
NSR Charge / kW	\$ 1.83				\$ 1.83
Variable Distribution Charge					
Per kW of Billed Demand	\$ 4.68				\$ 4.68
All kWh	\$ 0.0034				\$ 0.0034
Transmission Service Charge per Bill kW	\$ 2.01				2.01
Energy Efficiency Charge - kW (PLC)	\$ 0.91				\$ 0.91
Procurement Class 2 - Up to 100 kW					
AEPS - All kWh	\$ 0.0014				\$ 0.0014
Electric Generation - GSA 2					
Per KW				\$ 8.01	\$ 8.01
1st 150 hours use				\$ 0.0887	\$ 0.0887
Next 150 hours use				\$ 0.0715	\$ 0.0715
Additional kWh				\$ 0.0374	\$ 0.0374
Procurement Class 3 - Up to 500 kW					
AEPS - All kWh	\$ 0.0015				\$ 0.0015
Electric Generation - GSA 3					
Per KW				\$ 8.01	\$ 8.01
1st 150 hours use				\$ 0.0887	\$ 0.0887
Next 150 hours use				\$ 0.0655	\$ 0.0655
Additional kWh				\$ 0.0343	\$ 0.0343
Procurement Class 4 - Over 500 kW					
AEPS - All kWh	\$ 0.0013				\$ 0.0013
Hourly Rate Components (e)					
Ancillary Services				\$ 0.0054	\$ 0.0054
Administrative Costs				\$ 0.0002	\$ 0.0002
E Factor (Purchase Generation Adjustment)				\$ -	\$ -
Working Capital				\$ 0.0004	\$ 0.0004
Total - Hourly Pricing					\$ 0.0060
For R Component (Capacity)					
per kW-month assuming PLC is kW				\$ 6.39983	\$ 6.39983
Line Loss Factor (LL) For Energy Revenues					
				\$ 0.0668	\$ 0.0668
Procurement Class 4 - Over 500 kW - Fixed Price					
AEPS - All kWh	\$ -				\$ -
Fixed Price Offering - kWh				\$ 0.0883	\$ 0.0883

- (a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.
 (b) Consumer Education Plan (Pricing) = .02¢ for Rate HT and PD, M-2010-215971. Pricing is already reflected in Fixed Distribution Charge.
 (c) Smart Meter Charge (Pricing) @ Docket No. M-2009-2123944
 (d) See Electric Tariff No. 4, Supplement No. 6, Page 32 - Phase in Price
 (e) Adjusted monthly

	Base Rates (a)	Consumer Education (b)	Smart Meter (c)	GSA (d)	2011 Rates
RATE HT					
Distribution					
Fixed Distribution Charge					
Rate HT	\$ 295.30	\$ -	\$ 0.79		\$ 296.09
NSR Fixed	\$ 11.39				\$ 11.39
NSR Charge / kW	\$ 1.97				\$ 1.97
Variable Distribution Charge					
Per kW of Billed Demand	\$ 3.59				\$ 3.59
All kWh	\$ 0.0019				\$ 0.0019
Transmission Service Charge per Bill kW	\$ 2.01				\$ 2.01
Energy Efficiency Charge - kW (PLC)	\$ 0.91				\$ 0.91
<u>Procurement Class 2 - Up to 100 kW</u>					
AEPS - All kWh	\$ 0.0014				\$ 0.0014
Electric Generation - GSA 2					
Per KW				\$ 11.85	\$ 11.85
1st 150 hours use				\$ 0.0786	\$ 0.0786
Next 150 hours use				\$ 0.0532	\$ 0.0532
Additional kWh				\$ 0.0279	\$ 0.0279
<u>Procurement Class 3 - Up to 500 kW</u>					
AEPS - All kWh	\$ 0.0015				\$ 0.0015
Electric Generation - GSA 3					
Per KW				\$ 11.85	\$ 11.85
1st 150 hours use				\$ 0.0813	\$ 0.0813
Next 150 hours use				\$ 0.0553	\$ 0.0553
Additional kWh				\$ 0.0290	\$ 0.0290
<u>Procurement Class 4 - Over 500 kW</u>					
AEPS - All kWh	\$ 0.0013				\$ 0.0013
Hourly Rate Components (e)					
Ancillary Services				\$ 0.0052	\$ 0.0052
Administrative Costs				\$ 0.0002	\$ 0.0002
E Factor (Purchase Generation Adjustment)				\$ -	\$ -
Working Capital				\$ 0.0004	\$ 0.0004
Total - Hourly Pricing				\$	\$ 0.0058
For R Component (Capacity)					
per kW-month assuming PLC is kW				\$ 6.39983	\$ 6.39983
Line Loss Factor (LL) For Energy Revenues				\$ 0.0231	\$ 0.0231
<u>Procurement Class 4 - Over 500 kW - Fixed Price</u>					
AEPS - All kWh	\$ -				\$ -
Fixed Price Offering - kWh				\$ 0.0848	\$ 0.0848

- (a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.
 (b) Consumer Education Plan (Pricing) = .02¢ for Rate HT and PD, M-2010-215971. Pricing is already reflected in Fixed Distribution Charge.
 (c) Smart Meter Charge (Pricing) @ Docket No. M-2009-2123944
 (d) See Electric Tariff No. 4, Supplement No. 6, Page 32 - Phase in Price
 (e) Adjusted monthly

RATE LILR

Customers Served under LILR as of April 1, 2010
 For the period from January 1, 2011 through December 31, 2011 distribution charges calculated under this tariff shall be multiplied by 50%

	Base Rates (a)	2011 Rates
RATE HT (High Voltage Discounts)		
High Voltage Distribution Discount		
For customers supplied at 33,000 volts (per kW of Measured Demand)	\$ 0.0014	\$ 0.0014
For customers supplied at 69,000 volts (per kW for first 10,000 kW of Measured Demand)	\$ 0.0045	\$ 0.0045
For customers supplied over 69,000 volts (per kW for first 100,000 kW of Measured Demand)	\$ 0.0045	\$ 0.0045

- (a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.

	Base Rates (a)	Smart Meter (b)	GSA	2011 Rates
RATE EP				
Distribution				
Fixed Distribution Charge	\$ 1,290.00	\$ 0.79		\$ 1,290.79
Variable Distribution Charge				
Per kW of Billed Demand	\$ 3.03			\$ 3.03
All kWh	\$ 0.0025			\$ 0.0025
Transmission Service Charge per Bill kW	\$ 2.01			2.01
Energy Efficiency Charge - kW (PLC)	\$ 0.91			\$ 0.91
<u>Procurement Class 4 - Over 500 kW</u>				
AEPS - All kWh	\$ 0.0013			\$ 0.0013
Hourly Rate Components (c)				
Ancillary Services			\$ 0.0052	\$ 0.0052
Administrative Costs			\$ 0.0002	\$ 0.0002
E Factor (Purchase Generation Adjustment)			\$ -	\$ -
Working Capital			\$ 0.0004	\$ 0.0004
Total - Hourly Pricing				\$ 0.0058
For R Component (Capacity)				
per kW-month assuming PLC is kW			\$ 6.39983	\$ 6.39983
Line Loss Factor (LL) For Energy Revenues			\$ 0.0231	\$ 0.0231
<u>Procurement Class 4 - Over 500 kW - Fixed Price</u>				
AEPS - All kWh	\$ -			\$ -
Fixed Price Offering - kWh			\$ 0.0848	\$ 0.0848

(a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.

(b) Smart Meter Charge (Pricing) @ Docket No. M-2009-2123944

(c) Adjusted monthly

	Base Rates (a)	2011 Rates
RATE EP (High Voltage Discounts)		
High Voltage Distribution Discount		
For delivery points supplied at 33,000 volts (per kW)	\$ 0.0014	\$ 0.0014
For delivery points supplied at 69,000 volts (per kW for first 10,000 kW of Measured Demand)	\$ 0.0045	\$ 0.0045
For delivery points supplied over 69,000 volts (per kW for first 100,000 kW of Measured Demand)	\$ 0.0045	\$ 0.0045

(a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.

RATE POL	Base Rates (a)	Energy Efficiency (b)	GSA (c)	2011 Rates
Distribution				
Mercury-Vapor Lamps (Company Pole)				
100 Watts (Nominally 4,000 Lumens)	\$ 13.67	\$ 0.10		\$ 13.77
175 Watts (Nominally 8,000 Lumens)	\$ 18.48	\$ 0.17		\$ 18.65
250 Watts (Nominally 12,000 Lumens)	\$ 22.73	\$ 0.25		\$ 22.98
400 Watts (Nominally 20,000 Lumens)	\$ 29.24	\$ 0.40		\$ 29.64
400 Watts Floodlight (Nominally 22,000 Lumens)	\$ 31.66	\$ 0.40		\$ 32.06
Mercury-Vapor Lamps (Customer Pole)				
100 Watts (Nominally 4,000 Lumens)	\$ 12.23	\$ 0.10		\$ 12.33
175 Watts (Nominally 8,000 Lumens)	\$ 17.10	\$ 0.17		\$ 17.27
250 Watts (Nominally 12,000 Lumens)	\$ 21.50	\$ 0.25		\$ 21.75
400 Watts (Nominally 20,000 Lumens)	\$ 27.62	\$ 0.40		\$ 28.02
400 Watts Floodlight (Nominally 22,000 Lumens)	\$ 30.04	\$ 0.40		\$ 30.44
Sodium-Vapor Lamps (Company Pole)				
70 Watts (Nominally 5,800 Lumens)	\$ 18.74	\$ 0.07		\$ 18.81
250 Watts (Nominally 25,000 Lumens)	\$ 29.65	\$ 0.25		\$ 29.90
400 Watts (Nominally 50,000 Lumens)	\$ 32.40	\$ 0.40		\$ 32.80
400 Watts Floodlight (Nominally 50,000 Lumens)	\$ 34.80	\$ 0.40		\$ 35.20
Sodium-Vapor Lamps (Customer Pole)				
70 Watts (Nominally 5,800 Lumens)	\$ 17.33	\$ 0.07		\$ 17.40
250 Watts (Nominally 25,000 Lumens)	\$ 28.03	\$ 0.25		\$ 28.28
400 Watts (Nominally 50,000 Lumens)	\$ 30.78	\$ 0.40		\$ 31.18
400 Watts Floodlight (Nominally 50,000 Lumens)	\$ 33.18	\$ 0.40		\$ 33.58
Standard Metal Halide Lamps (Company Pole)				
100 Watts (Nominally 7,800 Lumens)	\$ 27.78	\$ 0.10		\$ 27.88
175 Watts (Nominally 13,000 Lumens)	\$ 29.13	\$ 0.17		\$ 29.30
250 Watts (Nominally 20,500 Lumens)	\$ 30.80	\$ 0.25		\$ 31.05
400 Watts (Nominally 36,000 Lumens)	\$ 34.27	\$ 0.40		\$ 34.67
1000 Watts Floodlight (Nominally 110,000 Lumens)	\$ 59.60	\$ 0.99		\$ 60.59
Standard Metal Halide Lamps (Customer Pole)				
100 Watts (Nominally 7,800 Lumens)	\$ 26.87	\$ 0.10		\$ 26.97
175 Watts (Nominally 13,000 Lumens)	\$ 27.43	\$ 0.17		\$ 27.60
250 Watts (Nominally 20,500 Lumens)	\$ 29.11	\$ 0.25		\$ 29.36
400 Watts (Nominally 36,000 Lumens)	\$ 32.69	\$ 0.40		\$ 33.09
1000 Watts Floodlight (Nominally 110,000 Lumens)	\$ 58.04	\$ 0.99		\$ 59.03
Standard High Pressure Sodium Lamps (Company Pole)				
50 Watts (Nominally 4,000 Lumens)	\$ 18.62	\$ -		\$ 18.62
70 Watts (Nominally 5,800 Lumens)	\$ 21.08	\$ 0.07		\$ 21.15
100 Watts (Nominally 9,500 Lumens)	\$ 22.25	\$ 0.10		\$ 22.35
150 Watts (Nominally 16,000 Lumens)	\$ 24.26	\$ 0.15		\$ 24.41
250 Watts (Nominally 25,000 Lumens)	\$ 28.40	\$ 0.25		\$ 28.65
400 Watts (Nominally 50,000 Lumens)	\$ 34.33	\$ 0.40		\$ 34.73
1,000 Watts (Nominally 130,000 Lumens)	\$ 39.48	\$ 0.99		\$ 40.47
Standard High Pressure Sodium Lamps (Customer Pole)				
50 Watts (Nominally 4,000 Lumens)	\$ 17.20	\$ -		\$ 17.20
70 Watts (Nominally 5,800 Lumens)	\$ 19.50	\$ 0.07		\$ 19.57
100 Watts (Nominally 9,500 Lumens)	\$ 20.68	\$ 0.10		\$ 20.78
150 Watts (Nominally 16,000 Lumens)	\$ 22.69	\$ 0.15		\$ 22.84
250 Watts (Nominally 25,000 Lumens)	\$ 26.81	\$ 0.25		\$ 27.06
400 Watts (Nominally 50,000 Lumens)	\$ 32.74	\$ 0.40		\$ 33.14
1,000 Watts (Nominally 130,000 Lumens)	\$ 38.86	\$ 0.99		\$ 39.85
Transmission Service Charge - All kWh	\$ -			\$ -
Procurement Class 2 - Up to 100 kW				
AEPS - All kWh	\$ 0.0014			\$ 0.0014
Electric Generation - GSA 2 - All kWh			\$ 0.0644	\$ 0.0644

(a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.
(b) Energy Efficiency Charge (Pricing) @ Docket No. M-2009-2093215
(c) See Electric Tariff No. 4, Supplement No. 6, Page 32 - Phase in Price

PECO
Summary of Rates 2011

	Base Rates (a)	Energy Efficiency (b)	GSA (c)	2011 Rates
RATE SL-S				
Distribution				
Incandescent Filament Lamps				
Billing Watts 32 Size of Lamp 320 Lumens	\$ 91.41	\$ 1.16		\$ 92.57
Billing Watts 58 Size of Lamp 600 Lumens	\$ 128.09	\$ 2.10		\$ 130.19
Billing Watts 103 Size of Lamp 1,000 Lumens	\$ 178.42	\$ 3.74		\$ 182.16
Billing Watts 202 Size of Lamp 2,500 Lumens	\$ 245.16	\$ 7.33		\$ 252.49
Billing Watts 448 Size of Lamp 6,000 Lumens	\$ 278.42	\$ 16.26		\$ 294.68
Billing Watts 690 Size of Lamp 10,000 Lumens	\$ 336.52	\$ -		\$ 336.52
Mercury-Vapor Lamps				
Billing Watts 115 Size of Lamp 4,000 Lumens	\$ 209.99	\$ 4.17		\$ 214.16
Billing Watts 191 Size of Lamp 8,000 Lumens	\$ 221.38	\$ 6.93		\$ 228.31
Billing Watts 275 Size of Lamp 12,000 Lumens	\$ 235.61	\$ 9.98		\$ 245.59
Billing Watts 429 Size of Lamp 20,000 Lumens	\$ 276.14	\$ 15.57		\$ 291.71
Billing Watts 768 Size of Lamp 42,000 Lumens	\$ 392.42	\$ 27.87		\$ 420.29
Billing Watts 1,090 Size of Lamp 59,000 Lumens	\$ 441.00	\$ 39.56		\$ 480.56
Sodium-Vapor Lamps				
Billing Watts 94 Size of Lamp 5,800 Lumens	\$ 208.54	\$ 3.41		\$ 211.95
Billing Watts 131 Size of Lamp 9,500 Lumens	\$ 226.58	\$ 4.75		\$ 231.33
Billing Watts 192 Size of Lamp 16,000 Lumens	\$ 254.21	\$ 6.97		\$ 261.18
Billing Watts 294 Size of Lamp 25,000 Lumens	\$ 288.36	\$ 10.67		\$ 299.03
Billing Watts 450 Size of Lamp 50,000 Lumens	\$ 342.98	\$ 16.33		\$ 359.31
Transmission Service Charge - All kWh	\$ -			\$ -
Procurement Class 2 - Up to 100 kW				
AEPS - All kWh	\$ 0.0014			\$ 0.0014
Electric Generation - GSA 2 - All kWh			\$ 0.0644	\$ 0.0644

(a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume 1, Exhibit 2 for details.

(b) Energy Efficiency Charge (Pricing) @ Docket No. M-2009-2093215

(c) See Electric Tariff No. 4, Supplement No. 6, Page 32 - Phase in Price

PECO
Summary of Rates 2011

	Base Rates (a)	Energy Efficiency (b)	GSA (c)	2011 Rates
RATE SL-E				
Distribution				
Location Charge - Within City of Philadelphia	\$ 7.11	\$ 0.63		\$ 7.74
Location Charge - Outside City of Philadelphia	\$ 7.11	\$ 0.46		\$ 7.57
Variable Distribution Charge - All kWh	\$0.0050			\$0.0050
Transmission Service Charge - All kWh	\$ -			\$ -
Procurement Class 2 - Up to 100 kW				
AEPS - All kWh	\$0.0014			\$0.0014
Electric Generation - GSA 2 - All kWh			\$0.0644	\$0.0644

(a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.

(b) Energy Efficiency Charge (Pricing) @ Docket No. M-2009-2093215

(c) See Electric Tariff No. 4, Supplement No. 6, Page 32 - Phase in Price

PECO
Summary of Rates 2011

	Base Rates (a)	Energy Efficiency (b)	GSA (c)	2011 Rates
RATE TLCL				
Distribution				
Location Charge	\$ 3.50			\$ 3.50
Variable Distribution Charge - All kWh	\$ 0.0152	\$ 0.0090		\$ 0.0242
Transmission Service Charge - All kWh				
	\$ -			\$ -
<u>Procurement Class 2 - Up to 100 kW</u>				
AEPS - All kWh	\$ 0.0014			\$ 0.0014
Electric Generation - GSA 2 - All kWh			\$ 0.0873	\$ 0.0873

(a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.

(b) Energy Efficiency Charge (Pricing) @ Docket No. M-2009-2093215

(c) See Electric Tariff No. 4, Supplement No. 6, Page 32 - Phase in Price

PECO
Summary of Rates 2011

	Base Rates (a)	Energy Efficiency (b)	GSA (c)	2011 Rates
RATE AL				
Distribution				
Location Charge	\$ 2.11	\$ 0.17		\$ 2.28
Transmission Service Charge - All kWh	\$ -			\$ -
<u>Procurement Class 2 - Up to 100 kW</u>				
AEPS - All kWh	\$0.0014			\$0.0014
Electric Generation - GSA 2 - All kWh			\$0.0644	\$0.0644

(a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume I, Exhibit 2 for details.

(b) Energy Efficiency Charge (Pricing) @ Docket No. M-2009-2093215

(c) See Electric Tariff No. 4, Supplement No. 6, Page 32 - Phase in Price

PECO EXHIBIT 2

DETAILED PROOF OF REVENUES ASSOCIATED WITH THE BASE RATE CASE PER APPENDIX B OF THE JOINT SETTLEMENT

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PECO Energy Company
Summary of Percent Increase by Tariff Rate
12 Months Ending December 31, 2010

Rate	Estimated Total Revenue	Distribution Revenue	Distribution Increase	% Increase Total Bill	% Increase in Distribution
Residential	\$ 1,531,600,000	\$ 516,778,258	\$ 87,043,790	5.7%	16.8%
Residential Heating	\$ 360,100,000	\$ 96,545,684	\$ 23,748,249	6.6%	24.6%
Off Peak	\$ 44,500,000	\$ 15,303,317	\$ 2,583,491	5.8%	16.9%
General Service	\$ 1,009,400,000	\$ 159,165,256	\$ 60,612,685	6.0%	38.1%
Primary Distribution	\$ 69,100,000	\$ 12,263,081	\$ 397,460	0.6%	3.2%
High Tension	\$ 1,409,900,000	\$ 129,473,303	\$ 20,966,027	1.5%	16.2%
Electric Propulsion	\$ 76,200,000	\$ 9,610,323	\$ 496,825	0.7%	5.2%
Lighting	\$ 38,400,000	\$ 23,192,271	\$ 1,192,381	3.1%	5.1%
Total	\$ 4,539,200,000	\$ 962,331,492	\$ 197,040,909	4.3%	20.5%

Rate	Estimated Total Revenue	T&D Increase	% Increase Total Bill
Residential	\$ 1,531,600,000	\$ 106,424,856	6.9%
Residential Heating	\$ 360,100,000	\$ 23,339,603	6.5%
Off Peak	\$ 44,500,000	\$ 2,847,312	6.4%
General Service	\$ 1,009,400,000	\$ 64,138,015	6.4%
Primary Distribution	\$ 69,100,000	\$ 994,761	1.4%
High Tension	\$ 1,409,900,000	\$ 23,116,777	1.6%
Electric Propulsion	\$ 76,200,000	\$ 2,116,125	2.8%
Lighting	\$ 38,400,000	\$ 744,381	1.9%
Sub-Total	\$ 4,539,200,000	\$ 223,721,831	4.9%
Increase in Forfeited Discounts	\$ -	\$ 1,259,091	
Total Rate Increase	\$ 4,539,200,000	\$ 224,980,922	

PECO Energy Company
Summary of Proof of Revenue
12 Months Ending December 31, 2010

Rate	Current Distribution Revenue	Target Increase	Proposed Revenue	Proved Revenue
Residential	\$ 516,778,258	\$ 87,043,790	\$ 603,822,048	\$ 604,024,198
Residential Heating	\$ 96,545,684	\$ 23,748,249	\$ 120,293,933	\$ 120,148,894
Off Peak	\$ 15,303,317	\$ 2,583,491	\$ 17,886,809	\$ 17,831,540
General Service	\$ 159,165,256	\$ 60,612,685	\$ 219,777,941	\$ 219,720,891
Primary Distribution	\$ 12,263,081	\$ 397,460	\$ 12,660,541	\$ 12,666,769
High Tension	\$ 129,473,303	\$ 20,966,027	\$ 150,439,330	\$ 150,468,773
Electric Propulsion	\$ 9,610,323	\$ 496,825	\$ 10,107,148	\$ 10,116,855
Lighting	\$ 23,192,271	\$ 1,192,381	\$ 24,384,652	\$ 24,379,445
Total	\$ 962,331,492	\$ 197,040,909	\$ 1,159,372,401	\$ 1,159,357,365

Rate	Distribution Increase	Transmission Increase	Total Increase in Revenue
Residential	\$ 87,043,790	\$ 19,381,066	\$ 106,424,856
Residential Heating	\$ 23,748,249	\$ (408,646)	\$ 23,339,603
Off Peak	\$ 2,583,491	\$ 263,821	\$ 2,847,312
General Service	\$ 60,612,685	\$ 3,525,330	\$ 64,138,015
Primary Distribution	\$ 397,460	\$ 597,301	\$ 994,761
High Tension	\$ 20,966,027	\$ 2,150,750	\$ 23,116,777
Electric Propulsion	\$ 496,825	\$ 1,619,300	\$ 2,116,125
Lighting	\$ 1,192,381	\$ (448,000)	\$ 744,381
Sub-Total	\$ 197,040,909	\$ 26,680,922	\$ 223,721,831
Increase in Forfeited Discounts	\$ 1,259,091		\$ 1,259,091
Total Rate Increase	\$ 198,300,000	\$ 26,680,922	\$ 224,980,922

Forfeited Discounts	Increase	Forfeited Discounts	Net Increase	FFD Rate
Residential	\$ 87,600,000	\$ 556,210	\$ 87,043,790	0.00639
Residential Heating	\$ 23,900,000	\$ 151,751	\$ 23,748,249	0.00639
Off Peak	\$ 2,600,000	\$ 16,509	\$ 2,583,491	0.00639
General Service	\$ 61,000,000	\$ 387,315	\$ 60,612,685	0.00273
Primary Distribution	\$ 400,000	\$ 2,540	\$ 397,460	0.00072
High Tension	\$ 21,100,000	\$ 133,973	\$ 20,966,027	0.00072
Electric Propulsion	\$ 500,000	\$ 3,175	\$ 496,825	0.00007
Lighting	\$ 1,200,000	\$ 7,619	\$ 1,192,381	0.00007
Total	\$ 198,300,000	\$ 1,259,091	\$ 197,040,909	

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Classes Residential (R) and Off-Peak (OP)

Line	PRESENT RATES			PROPOSED RATES		Working Capital Transferred to GSA	EEPC	Variable Rates Recovered in Distribution
	Bills	Rate	Revenue	Rate	Revenue			
1	Customer Charges							
1	Rate R (includes OP)	13,393,663	\$5.31	71,120,352	\$7.25	97,104,059		
2	Rate RT	143	\$10.48	1,500	\$7.25	1,038		
3	R CAP A	1,121	\$5.31	5,954	\$7.25	8,130		
4	R CAP B	139,056	\$5.31	738,390	\$7.25	1,008,159		
5	R CAP C	230,446	\$5.31	1,223,667	\$7.25	1,670,731		
6	R CAP D	724,458	\$5.31	3,846,872	\$7.25	5,252,321		
7	R CAP E	437,705	\$5.31	2,324,212	\$7.25	3,173,360		
8		14,926,593		79,260,947		108,217,797		
9	Rate OP	955,860	\$4.65	4,444,749	\$1.75	1,672,755		
10	Total Customer Charges	15,882,453		83,705,696		109,890,552		
11								
12	kWh-Based rates	kWh	Rate	Revenue	Rate	Revenue		
13	Rate R	500 kWh	\$0.0486	261,667,575	\$0.0556	299,356,321	\$ (0.0004) \$	0.0034 \$0.0586
14		> 500 kWh-Winter	\$0.0486	96,383,266	\$0.0556	110,265,629	\$ (0.0004) \$	0.0034 \$0.0586
15		> 500 kWh-Summer	\$0.0562	99,476,599	\$0.0556	98,414,571	\$ (0.0004) \$	0.0034 \$0.0586
16								
17	Rate RT	Off-peak	\$0.0207	1,992	\$0.0556	5,350	\$ (0.0004) \$	0.0034 \$0.0586
18		Peak Summer	\$0.0790	1,292	\$0.0556	909	\$ (0.0004) \$	0.0034 \$0.0586
19		Peak Winter	\$0.0726	1,697	\$0.0556	1,299	\$ (0.0004) \$	0.0034 \$0.0586
20								
21	R CAP A	1000 kWh	\$0.0000	-	\$0.0556	42,123	\$ (0.0004) \$	0.0034 \$0.0586
22		Next 500 kWh	\$0.0481	8,314	\$0.0556	9,610	\$ (0.0004) \$	0.0034 \$0.0586
23								
24	R CAP B	650 kWh	\$0.0041	281,720	\$0.0556	3,820,400	\$ (0.0004) \$	0.0034 \$0.0586
25		Next 100 kWh Jul-Sep	\$0.0296	72,278	\$0.0556	135,766	\$ (0.0004) \$	0.0034 \$0.0586
26		Additional kWh	\$0.0430	975,994	\$0.0556	1,261,983	\$ (0.0004) \$	0.0034 \$0.0586
27								
28	R CAP C	650 kWh	\$0.0090	1,012,035	\$0.0556	6,252,126	\$ (0.0004) \$	0.0034 \$0.0586
29		Next 100 kWh Jul-Sep	\$0.0299	123,757	\$0.0556	230,130	\$ (0.0004) \$	0.0034 \$0.0586
30		Additional kWh	\$0.0438	1,672,286	\$0.0556	2,122,811	\$ (0.0004) \$	0.0034 \$0.0586
31								
32	R CAP D	650 kWh	\$0.0208	7,410,747	\$0.0556	19,809,497	\$ (0.0004) \$	0.0034 \$0.0586
33		Additional kWh	\$0.0447	4,842,633	\$0.0556	6,023,498	\$ (0.0004) \$	0.0034 \$0.0586
34								
35	R CAP E	650 kWh	\$0.0335	7,074,405	\$0.0556	11,741,400	\$ (0.0004) \$	0.0034 \$0.0586
36		Additional kWh	\$0.0455	3,076,201	\$0.0556	3,759,050	\$ (0.0004) \$	0.0034 \$0.0586
37				484,082,790		563,252,474		
38	Rate OP	10,130,440,171	\$0.0375	10,898,461	\$0.0556	16,158,785	\$ (0.0004) \$	0.0034 \$0.0586
39	Total Distribution Charges	10,421,065,792		494,981,251		579,411,258		
40								
41	CAP discount- Non-distribution			(44,769,396)				
42	CAP discount- Distribution			(9,229,217)				
43	New Cap Discount					(77,724,000)		

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Classes Residential (R) and Off-Peak (OP)

Line	PRESENT RATES	PROPOSED RATES	Working Capital Transferred		Variable Rates Recovered in
			to GSA	EEPC	Distribution
44	8,047,000	9,419,594			
45	733,260	858,334			
46	(45,218,353)	(67,446,072)			
47	(1,387,018)				
48	<u>532,081,575</u>	<u>621,855,738</u>			
49					

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Class Residential Heating (RH)

Line	Customer Charges	PRESENT RATES			PROPOSED RATES		Working Capital Transferred to GSA	EEPC	Variable Rates Recovered in Distribution	
		Bills	Rate	Revenue	Rate	Revenue				
1	Rate R	1,809,277	\$5.31	9,607,262	\$7.25	13,117,259				
2	R CAP A	322	\$5.31	1,708	\$7.25	2,332				
3	R CAP B	8,964	\$5.31	47,597	\$7.25	64,987				
4	R CAP C	13,168	\$5.31	69,924	\$7.25	95,470				
5	R CAP D	46,928	\$5.31	249,188	\$7.25	340,228				
6	R CAPE	32,734	\$5.31	173,819	\$7.25	237,323				
7	Total Customer Charges	<u>1,911,393</u>		<u>10,149,496</u>		<u>13,857,599</u>				
8	From Rate R									
9	kWh-Based rates	kWh	Rate	Revenue	Rate	Revenue				
10	Rate RH	500 kWh- Summer	249,202,710	\$0.0464	11,563,006	\$0.0556	13,855,671	\$ (0.0004)	\$ 0.0034	\$0.0586
11		> 500 kwh- Summer	372,308,576	\$0.0536	19,955,740	\$0.0556	20,700,357	\$ (0.0004)	\$ 0.0034	\$0.0586
12		600 kWh- Winter	672,517,354	\$0.0464	31,204,805	\$0.0362	24,345,128	\$ (0.0004)	\$ 0.0034	\$0.0392
13		> 600 kWh- Winter	1,228,874,263	\$0.0206	25,314,810	\$0.0362	44,485,248	\$ (0.0004)	\$ 0.0034	\$0.0392
14										
15	RH CAP A	2000/1000 kWh -S	78,294	\$0.0000	-	\$0.0556	4,353	\$ (0.0004)	\$ 0.0034	\$0.0586
		2000/1000 kWh - W	234,881	\$0.0000	-	\$0.0362	8,503	\$ (0.0004)	\$ 0.0034	\$0.0392
16		Add kWh - Summer	12,486	\$0.0425	531	\$0.0556	694	\$ (0.0004)	\$ 0.0034	\$0.0586
17		Add kWh - Winter	48,226	\$0.0196	945	\$0.0362	1,746	\$ (0.0004)	\$ 0.0034	\$0.0392
18										
19	RH CAP B	650 kWh-Sumer	1,360,808	\$0.0037	5,035	\$0.0556	75,661	\$ (0.0004)	\$ 0.0034	\$0.0586
		650 kWh-winter	4,082,423	\$0.0037	15,105	\$0.0362	147,784	\$ (0.0004)		\$0.0358
20		Next 100 kWh Jul-St	168,730	\$0.0281	4,741	\$0.0556	9,381	\$ (0.0004)	\$ 0.0034	\$0.0586
21		Add kWh - Summer	595,729	\$0.0413	24,604	\$0.0556	33,123	\$ (0.0004)	\$ 0.0034	\$0.0586
22		Add kWh - Winter	4,587,112	\$0.0184	84,403	\$0.0362	166,053	\$ (0.0004)	\$ 0.0034	\$0.0392
23										
24	RH CAP C	650 kWh-Sumer	1,916,109	\$0.0085	16,287	\$0.0556	106,536	\$ (0.0004)	\$ 0.0034	\$0.0586
		650 kWh-winter	5,748,328	\$0.0085	48,861	\$0.0362	208,089	\$ (0.0004)	\$ 0.0034	\$0.0392
25		Next 100 kWh Jul-St	247,673	\$0.0284	7,034	\$0.0556	13,771	\$ (0.0004)	\$ 0.0034	\$0.0586
26		Add kWh - Summer	912,197	\$0.0416	37,947	\$0.0556	50,718	\$ (0.0004)	\$ 0.0034	\$0.0586
27		Add kWh - Winter	7,255,820	\$0.0187	135,684	\$0.0362	262,661	\$ (0.0004)	\$ 0.0034	\$0.0392
28										
29	RH CAP D	650 kWh-Sumer	6,340,192	\$0.0196	124,268	\$0.0556	352,515	\$ (0.0004)	\$ 0.0034	\$0.0586
		650 kWh-winter	19,020,577	\$0.0196	372,803	\$0.0362	688,545	\$ (0.0004)	\$ 0.0034	\$0.0392
30		Add kWh - Summer	3,138,325	\$0.0425	133,379	\$0.0556	174,491	\$ (0.0004)	\$ 0.0034	\$0.0586
31		Add kWh - Winter	22,237,374	\$0.0196	435,853	\$0.0362	804,993	\$ (0.0004)	\$ 0.0034	\$0.0392
32										
33	RH CAP E	650 kWh-Sumer	4,337,415	\$0.0318	137,930	\$0.0556	241,160	\$ (0.0004)	\$ 0.0034	\$0.0586
		650 kWh-winter	13,012,245	\$0.0318	413,789	\$0.0362	471,043	\$ (0.0004)	\$ 0.0034	\$0.0392
34		Add kWh - Summer	2,520,829	\$0.0433	109,152	\$0.0556	140,158	\$ (0.0004)	\$ 0.0034	\$0.0586
35		Add kWh - Winter	16,061,464	\$0.0204	327,654	\$0.0362	581,425	\$ (0.0004)	\$ 0.0034	\$0.0392
36										
37	Total Distribution Charges	<u>2,636,820,139</u>		<u>90,474,364</u>		<u>107,929,806</u>				

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Class Residential Heating (RH)

<i>Line</i>	<u>PRESENT RATES</u>	<u>PROPOSED RATES</u>	Working Capital Transferred to GSA	EEPC	Variable Rates Recovered in Distribution
39					
40 CAP discount- Non-distribution	(4,107,604)				
41 CAP discount- Distribution	(846,783)				
42 New Cap Discount		(2,984,000)			
43 Adjustment per OTS-RS-29	1,008,000	1,202,476			
44 Annualization	<u>119,884</u>	<u>143,014</u>			
45	<u>(3,826,504)</u>	<u>(1,638,511)</u>			
46 STAS Roll-in (-0.26%)	<u>(251,673)</u>				
47 Total Distribution Revenue	<u><u>96,545,684</u></u>	<u><u>120,148,894</u></u>			

**PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Class General Service (GS)**

Line	PRESENT RATES			PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution
	Bills	Rate	Revenue	Rate	Revenue		
Customer Charges							
1	Single-Phase- No Demand	454,044	\$6.86	3,114,742	\$11.00	4,994,484	
2	Single-Phase- With Demand	836,269	\$8.93	7,467,882	\$14.30	11,958,647	
3	Poly-Phase- With Demand	496,428	\$23.94	11,884,489	\$38.00	18,864,268	
4	GS Night Service Rider	15,960	\$9.11	145,396	\$14.30	228,228	
5	Navy Yard	576	\$23.94	13,789	\$38.00	21,888	
6	Total Customer Charges	<u>1,803,277</u>	<u>\$12.55</u>	<u>22,626,298</u>		<u>36,067,514</u>	
7							
8	kWh-Based Rates	kWh	Rate	Revenue	Rate	Revenue	
9	First 80 Hrs	1,874,543,822	\$0.0364	68,256,113	\$0.0053	9,935,082	\$ 0.0004 \$0.0049
10	Next 80 Hrs- Summer	745,727,185	\$0.0171	12,758,221	\$0.0053	3,952,354	\$ 0.0004 \$0.0049
11	Add Use-Except (below)	4,038,374,036	\$0.0108	43,558,018	\$0.0053	21,403,382	\$ 0.0004 \$0.0049
12	> 400 Hrs & 2000 kWh	674,380,330	\$0.0047	3,189,330	\$0.0053	3,574,216	\$ 0.0004 \$0.0049
13	Space Heating	1,066,640,269	\$0.0085	9,049,113	\$0.0053	5,653,193	\$ 0.0004 \$0.0049
14	Navy Yard	26,180,000	\$0.0185	483,545	\$0.0053	138,754	\$ 0.0004 \$0.0049
15	Intercompany- All kWh	77,901,268	\$0.0114	886,861	\$0.0053	412,877	\$ 0.0004 \$0.0049
16		<u>8,503,746,910</u>	<u>\$0.0163</u>	<u>138,181,201</u>		<u>45,069,859</u>	
17							
18	kW-based Rates						
19	GS Night Service Rider	63,008	\$0.4800	30,244	\$ 1.03	64,898	
20	Billed demand kW	28,258,869		-	\$4.96	140,163,990	
21				<u>30,244</u>		<u>140,228,888</u>	
22	Total Distribution Charges			<u>138,211,445</u>		<u>185,298,747</u>	
23							
24							
25	Adjustment per OTS-RS-29			(1,807,000)		(2,422,627)	
26	Annualization			579,744		777,257	
27				<u>(1,227,256)</u>		<u>(1,645,370)</u>	
28	STAS Roll-in (-0.26%)			(414,987)			
29	Total Distribution Revenue			<u>159,165,256</u>		<u>219,720,891</u>	

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Class Primary Distribution (PD)

Line	PRESENT RATES			PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution
	Bills	Rate	Revenue	Rate	Revenue		
Customer Charges							
1	Rate PD	6,203	\$279.76	\$ 1,735,297	\$293.00	\$ 1,817,422	
2	Rate PD- NSR Fixed	2,725	\$279.76	\$ 762,400	\$293.00	\$ 798,482	
	NSR Charge	2,725	\$11.39	\$ 31,038	\$11.39	\$ 31,038	
3	Total Customer Charges	8,928	\$283.24	\$ 2,528,735	\$293.00	\$ 2,646,942	
4							
kWh-Based rates							
6	150 Hrs	265,685,320	\$0.0161	\$ 4,269,144	\$0.0038	\$ 1,009,604	\$ 0.0004 \$0.0034
7	Next 150 Hrs	216,645,508	\$0.0095	\$ 2,058,215	\$0.0038	\$ 823,253	\$ 0.0004 \$0.0034
8	Additional	177,255,416	\$0.0030	\$ 537,202	\$0.0038	\$ 673,571	\$ 0.0004 \$0.0034
9	Total kWh-Based Charges	659,586,244	\$0.0104	\$ 6,864,561		\$ 2,506,428	
10							
11	Rate PD	1,607,939	\$1.82	\$ 2,926,449	\$4.68	\$ 7,525,155	
12	Rate PD- NSR Fixed	14,306	\$0.86	\$ 12,303	\$1.83	\$ 26,205	
13	Total Demand-Based Charges	1,622,245	\$1.81	\$ 2,938,752		\$ 7,551,360	
14							
15	Total Distribution Charges			\$ 9,803,313		\$ 10,057,788	
16							
17	Adjustment per OTS-RS-29			\$ (37,000)		\$ (37,960)	
18							
19				\$ (37,000)		\$ (37,960)	
20	STAS Roll-in (-0.26%)			\$ (31,967)			
21	Total Distribution Revenue			\$ 12,263,081		\$ 12,666,769	

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Class Primary High Tension (HT)

Line	PRESENT RATES			PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution
	Bills	Rate	Revenue	Rate	Revenue		
Customer Charges							
1	High Tension HT	16,086	\$291.52	4,689,412	\$295.30	4,750,218	
2	Rate HT- NSR Fixed	12,738	\$291.52	3,713,360	\$295.30	3,761,510	
3	High Tension HT	384	\$291.52	111,944	\$295.30	113,395	
4	Night Service Rider	3,840	\$11.39	43,732	\$11.39	43,738	
5	LMP	240	\$291.52	69,965	\$295.30	70,872	
6	LMP-CAP	24	\$291.52	6,996	\$295.30	7,087	
7	Navy Yard	72	\$291.52	20,989	\$295.30	21,262	
8	Total Customer Charges	33,384	\$259.30	8,656,399		8,768,081	
9							
kWh-Based rates							
		kWh	Rate	Revenue	Rate	Revenue	
11	150 Hrs	3,782,805,954	\$0.0090	34,045,254	\$0.0023	8,700,454	\$ 0.0004 \$0.0019
12	Next 150 Hrs	3,782,805,954	\$0.0053	20,048,872	\$0.0023	8,700,454	\$ 0.0004 \$0.0019
13	Additional	5,343,991,694	\$0.0017	9,084,786	\$0.0023	12,291,181	\$ 0.0004 \$0.0019
14	LMP	1,758,673,999	\$0.0057	10,024,442	\$0.0023	4,044,950	\$ 0.0004 \$0.0019
15	LILR	291,347,857	\$0.0056	1,631,548	\$0.0011	320,483	\$ 0.0002 \$0.0009
16	Navy Yard	(26,180,000)	\$0.0046	(119,904)	\$0.0023	(60,214)	\$ 0.0004 \$0.0019
17	Total kWh-Based Charges	14,933,445,458	\$0.0050	74,714,996		33,997,307	
18							
19	High Tension HT	20,404,713	\$1.68	34,279,918	\$3.59	73,252,919	
20	Rate HT- NSR Fixed	373,584	\$0.92	343,698	\$1.97	734,449	
21	High Tension HT	5,131,045	\$1.68	8,620,155	\$3.59	18,420,450	
22	LILR	525,737	\$0.92	483,678	\$1.80	946,327	
23	LMP	3,315,305			\$3.59	11,901,945	
24	Navy Yard						
25	High Voltage Discount		(\$0.07)	(655,993)	(\$0.15)	(1,405,699)	
26	Navy Yard	(53,000)	\$1.68	(89,040)	\$3.59	(190,270)	
27	Total Demand-Based Charges	29,697,384	\$1.45	42,982,415		103,660,121	
28							
29	Total Distribution Charges			117,697,412		137,657,428	
30							
31	Adjustment per OTS-RS-29			3,457,000		4,043,264	
32							
33				3,457,000		4,043,264	
34	STAS Roll-in (-0.26%)			(337,508)			
35	Total Distribution Revenue			129,473,303		150,468,773	

2012

Rate Year Ended December 31, 2011

Rate Design- Rate Class Primary High Tension (HT)

Line	PRESENT RATES			PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution
	Bills	Rate	Revenue	Rate	Revenue		
Customer Charges							
1	High Tension HT	16,086	\$291.52	4,689,412	\$295.30	4,750,218	
2	Rate HT- NSR Fixed	12,738	\$291.52	3,713,360	\$295.30	3,761,510	
3	High Tension HT	384	\$291.52	111,944	\$295.30	113,395	
4	Night Service Rider	3,840	\$11.39	43,732	\$11.39	43,738	
5	LMP	240	\$291.52	69,965	\$295.30	70,872	
6	LMP-CAP	24	\$291.52	6,996	\$295.30	7,087	
7	Navy Yard	72	\$291.52	20,989	\$295.30	21,262	
8	Total Customer Charges	33,384	\$259.30	8,656,399	\$295.30	8,768,081	
9							
kWh-Based rates							
		kWh	Rate	Revenue	Rate	Revenue	
11	150 Hrs	3,782,805,954	\$0.0090	34,045,254	\$0.0023	8,700,454	\$ 0.0004 \$0.0019
12	Next 150 Hrs	3,782,805,954	\$0.0053	20,048,872	\$0.0023	8,700,454	\$ 0.0004 \$0.0019
13	Additional	5,343,991,694	\$0.0017	9,084,786	\$0.0023	12,291,181	\$ 0.0004 \$0.0019
14	LMP	1,758,673,999	\$0.0057	10,024,442	\$0.0023	4,044,950	\$ 0.0004 \$0.0019
15	LILR	291,347,857	\$0.0056	1,631,548	\$0.0017	495,291	\$ 0.0003 \$0.0014
16	Navy Yard	(26,180,000)	\$0.0046	(119,904)	\$0.0023	(60,214)	\$ 0.0004 \$0.0019
17	Total kWh-Based Charges	14,933,445,458	\$0.0050	74,714,996		34,172,116	
18							
19	High Tension HT	20,404,713	\$1.68	34,279,918	\$3.57	72,844,825	
20	Rate HT- NSR Fixed	373,584	\$0.92	343,698	\$1.97	735,961	
21	High Tension HT	5,131,045	\$1.68	8,620,155	\$3.57	18,317,829	
22	LILR	525,737	\$0.92	483,678	\$2.58	1,356,401	
23	LMP	3,315,305			\$3.57	11,835,639	
24	Navy Yard						
25	High Voltage Discount		(\$0.07)	(655,993)	(\$0.15)	(1,405,699)	
26	Navy Yard	(53,000)	\$1.68	(89,040)	\$3.57	(189,210)	
27	Total Demand-Based Charges	29,697,384	\$1.45	42,982,415		103,495,746	
28							
29	Total Distribution Charges			117,697,412		137,667,862	
30							
31	Adjustment per OTS-RS-29			3,457,000		4,043,571	
32							
33				3,457,000		4,043,571	
34	STAS Roll-in (-0.26%)			(337,508)			
35	Total Distribution Revenue			129,473,303		150,479,514	

2013

Rate Year Ended December 31, 2010

Rate Design- Rate Class Primary High Tension (HT)

Line	PRESENT RATES			PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution
	Bills	Rate	Revenue	Rate	Revenue		
Customer Charges							
1	High Tension HT	16,086	\$291.52	4,689,412	\$295.30	4,750,218	
2	Rate HT- NSR Fixed	12,738	\$291.52	3,713,360	\$295.30	3,761,510	
3	High Tension HT	384	\$291.52	111,944	\$295.30	113,395	
4	Night Service Rider	3,840	\$11.39	43,732	\$11.39	43,738	
5	LMP	240	\$291.52	69,965	\$295.30	70,872	
6	LMP-CAP	24	\$291.52	6,996	\$295.30	7,087	
7	Navy Yard	72	\$291.52	20,989	\$295.30	21,262	
8	Total Customer Charges	33,384	\$259.30	8,656,399	\$295.30	8,768,081	
9							
kWh-Based rates							
		kWh	Rate	Revenue	Rate	Revenue	
11	150 Hrs	3,782,805,954	\$0.0090	34,045,254	\$0.0023	8,700,454	\$ 0.0004 \$0.0019
12	Next 150 Hrs	3,782,805,954	\$0.0053	20,048,872	\$0.0023	8,700,454	\$ 0.0004 \$0.0019
13	Additional	5,343,991,694	\$0.0017	9,084,786	\$0.0023	12,291,181	\$ 0.0004 \$0.0019
14	LMP	1,758,673,999	\$0.0057	10,024,442	\$0.0023	4,044,950	\$ 0.0004 \$0.0019
15	LILR	291,347,857	\$0.0056	1,631,548	\$0.0023	670,100	\$ 0.0004 \$0.0019
16	Navy Yard	(26,180,000)	\$0.0046	(119,904)	\$0.0023	(60,214)	\$ 0.0004 \$0.0019
17	Total kWh-Based Charges	14,933,445,458	\$0.0050	74,714,996		34,346,925	
18							
19	High Tension HT	20,404,713	\$1.68	34,279,918	\$3.55	72,436,731	
20	Rate HT- NSR Fixed	373,584	\$0.92	343,698	\$1.97	735,961	
21	High Tension HT	5,131,045	\$1.68	8,620,155	\$3.55	18,215,209	
22	LILR	525,737	\$0.92	483,678	\$3.55	1,866,366	
23	LMP	3,315,305			\$3.55	11,769,333	
24	Navy Yard						
25	High Voltage Discount		(\$0.07)	(655,993)	(\$0.15)	(1,405,699)	
26	Navy Yard	(53,000)	\$1.68	(89,040)	\$3.55	(188,150)	
27	Total Demand-Based Charges	29,697,384	\$1.45	42,982,415		103,429,750	
28							
29	Total Distribution Charges			117,697,412		137,776,675	
30							
31	Adjustment per OTS-RS-29			3,457,000		4,046,767	
32							
33				3,457,000		4,046,767	
34	STAS Roll-in (-0.26%)			(337,508)			
35	Total Distribution Revenue			129,473,303		150,591,522	

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Class Electric Propulsion (EP)

Line	PRESENT RATES			PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution
	Bills	Rate	Revenue	Rate	Revenue		
Customer Charges							
1 Electric Propulsion	465	\$1,263.68	588,155	\$1,290.00	600,406		
2 Total Customer Charges	465		588,155		600,406		
3							
4 kWh-Based rates	kWh	Rate	Revenue	Rate	Revenue		
5 All kWh	788,101,087	\$0.0023	1,812,632	\$0.0029	2,285,493	\$	0.0004 . \$0.0025
6 Total kWh-Based Charges	788,101,087		1,812,632		2,285,493		
7							
8 All kW	2,410,755	\$3.03	7,304,587	\$3.03	7,304,587		
9 Total Demand-Based Charges	2,410,755	\$3.03	7,304,587		7,304,587		
10							
11 Total Distribution Charges			9,117,219		9,590,080		
12							
13 Adjustment per OTS-RS-29 STAS Roll-in (-0.26%)			(70,000) (25,052)		(73,631)		
14 Total Distribution Revenue			9,610,323		10,116,855		

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Classes Lighting

Line			PRESENT RATES		PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution	Rates	
	Locations	Units	Rate	Revenue	Rate	Revenue			EEPC	w/EEPC
1	Customer-Owned Fixtures									
2	Location Charges SL-P	96,853	1,162,236	\$7.11	8,267,657	\$7.11	8,263,498		\$ 0.63	\$7.74
3	Location Charges SL-E	67,616	811,392	\$7.11	5,771,901	\$7.11	5,768,997		\$ 0.46	\$7.57
4	Location Chge SL-E 33	27,766	333,192	\$7.11	2,370,187	\$7.11	2,368,995		\$ 0.46	\$7.57
5	Locations- AL	18,076				\$2.11	457,684		\$ 0.17	\$2.28
6		210,311	2,306,820	\$7.11	16,409,745		16,859,175			
7		Proposed	Present							
8	All kWh SL-P	66,120,384	66,120,384	\$0.0000	-	\$0.0054	357,050	\$	0.0004	\$0.0050
9	All kWh SL-E	44,183,480				\$0.0054	238,591	\$	0.0004	\$0.0050
10	All kWh SL-E 33	18,372,118				\$0.0054	99,209	\$	0.0004	\$0.0050
11	All kWh AL	4,061,388	4,061,388	\$0.1126	457,312	\$0.0000	-			
12	Outage Allowance SL-P				(4,145)		-			
13		132,737,370	70,181,772	\$0.0065	453,167		694,850			
14										
15	Billed kW SL-P			\$0.00	-		-			
16					-		-			
17	Total Customer-Owned Fixtures				16,862,912		17,554,025			
18										
19	Company-Owned Fixtures									
20	Location Charges SL-S	9,402	112,824	\$15.15	1,709,276	\$18.40	2,075,962			
21	Location Charges POL	6,202	74,424	\$22.25	1,655,805	\$27.00	2,009,448			
22		15,604	187,248	\$17.97	3,365,081	\$18.79	4,085,410			
23										
24	All kWh POL		186,239,564		-		-			
25			186,239,564		-		-			
26	Total Customer-Owned Fixtures				3,365,081		4,085,410			
27										
28	Traffic Lights									
29	Loc Charge Traffic Lights	2,736			-	\$3.50	114,912			
30										
31	All kWh Traffic Lights		10,958,868	\$0.0211	231,232	\$0.0156	170,958	\$	0.0004	\$0.0152
32					231,232		285,870		\$ 0.0090	\$0.0242
33										
34	Constant Load Devices									
35										
36	Loc Chge Comm Type 1	4,800	57,600	\$6.86	395,136	\$3.50	201,600			
37	Loc Chge Comm Type 2	4,000	48,000	\$6.86	329,280	\$3.50	168,000			
38		11,536	11,064,468		724,416		369,600			
39										
40	Comm Type 1- First 80		5,529,600	\$0.0364	201,344	\$0.0156	327,974	\$	0.0004	\$0.0152
41	Comm Type 1- Next 80 S		1,843,200	\$0.0171	31,534		-		\$ 0.0090	\$0.0242
42	Comm Type 1- Over 160		13,651,200	\$0.0108	147,242		-			
43										
44	Comm Type 2- First 80		630,720	\$0.0364	22,966	\$0.0156	9,839	\$	0.0004	\$0.0152

PECO Energy Company (Electric)
Rate Year Ended December 31, 2011
Rate Design- Rate Classes Lighting

Line	Locations	PRESENT RATES		PROPOSED RATES		Working Capital Transferred to GSA	Variable Rates Recovered in Distribution	Rates	
		Units	Rate	Revenue	Rate			Revenue	EEPC
45	Comm Type 2- Next 80 S	-	\$0.0171	-	-				
46	Comm Type 2- Over 160	-	\$0.0108	-	-				
47		21,654,720	\$0.0186	403,087					
48	Total Constant Load Devices	32,613,588		1,127,503					
49	8.760 hours		1.2 kW / device						
50									
51	Adjustments								
	Cosumer education								
	Summary								
	Lighting Bills	5,000	60,000						
	Communications Bills		11,064,468						
			11,124,468						
	Location Charges	237,451	13,558,536	20,499,242				21,429,096	
	kWh-based Charges	132,737,370	289,034,924	1,087,486				1,203,622	
	Demand-based Charges		-	-				-	
	Adjustment per OTS-RS-29			1,666,000				1,746,726	
	STAS Roll-in (-0.26%)			(60,457)					
				23,192,271				24,379,445	

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PECO EXHIBIT 3

**SUPPORT FOR FINAL CAP
DISCOUNT RATES AND MAXIMUM
DISCOUNTS PROVIDED UNDER
TERMS OF THE SETTLEMENT AT
DOCKET NO. R-2010-2161575
(SECTION D) AND RELATED
DOCUMENTS**

PECO - Electric Operations

Updated CAP Discount Calculation using APPRISE Study Data (a)

CAP A/B - R 90%
Poverty Level: <= 25%

$$\frac{25 \% \text{ Block}}{5 \% \text{ points of discount}} = \frac{5.00 \% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 25 \% \text{ Total Cap population to be 100\% compliant} \\ - \quad 7 \% \text{ Acceptable non-compliant \%} \\ \hline 18 \% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{18 \%}{5.00 \%} = 3.6 \% \text{ points}$$

$$\begin{array}{r} 3.6 \% \text{ points Discount} \\ + \quad 89.0 \% \text{ Base Discount} \\ \hline 92.6 \% \end{array}$$

93 % Total Discount

CAP C - R 90%
Poverty Level: 26% - 50%

$$\frac{11 \% \text{ Block}}{5 \% \text{ points of discount}} = \frac{2.20 \% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 11 \% \text{ Total Cap population to be 100\% compliant} \\ - \quad 7 \% \text{ Acceptable non-compliant \%} \\ \hline 4 \% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{4 \%}{2.20 \%} = 1.8 \% \text{ points}$$

$$\begin{array}{r} 1.8 \% \text{ points Discount} \\ + \quad 84.0 \% \text{ Base Discount} \\ \hline 85.8 \% \end{array}$$

86 % Total Discount

CAP D - R 88%
Poverty Level: 51% - 75%

$$\frac{7 \% \text{ Block}}{5 \% \text{ points of discount}} = \frac{1.40 \% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 7 \% \text{ Total Cap population to be 100\% compliant} \\ - \quad 5 \% \text{ Acceptable non-compliant \%} \\ \hline 2 \% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{2 \%}{1.40 \%} = 1.4 \% \text{ points}$$

$$\begin{array}{r} 1.4 \% \text{ points Discount} \\ + \quad 69.0 \% \text{ Base Discount} \\ \hline 70.4 \% \end{array}$$

70 % Total Discount

PECO - Electric Operations

Updated CAP Discount Calculation using APPRISE Study Data (a)

CAP D1 - R 88%

Poverty Level: 76% - 100%

$$\frac{6\% \text{ Block}}{5\% \text{ points of discount}} = \frac{1.20\% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 6\% \text{ Total Cap population to be 100\% compliant} \\ - 2\% \text{ Acceptable non-compliant \%} \\ \hline 4\% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{4\%}{1.20\%} = 3.3\% \text{ points}$$

$$\begin{array}{r} 3.3\% \text{ points Discount} \\ + 59.0\% \text{ Base Discount} \\ \hline 62.3\% \end{array}$$

62 % Total Discount

CAP E - R 88%

Poverty Level: 101% - 125%

$$\frac{3\% \text{ Block}}{5\% \text{ points of discount}} = \frac{0.60\% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 3\% \text{ Total Cap population to be 100\% compliant} \\ - 2\% \text{ Acceptable non-compliant \%} \\ \hline 1\% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{1\%}{0.60\%} = 1.7\% \text{ points}$$

$$\begin{array}{r} 1.7\% \text{ points Discount} \\ + 39.0\% \text{ Base Discount} \\ \hline 40.7\% \end{array}$$

41 % Total Discount

CAP E1 - R 88%

Poverty Level: 126% - 150%

$$\frac{3\% \text{ Block}}{5\% \text{ points of discount}} = \frac{0.60\% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

$$\begin{array}{r} 3\% \text{ Total Cap population to be 100\% compliant} \\ - 3\% \text{ Acceptable non-compliant \%} \\ \hline 0\% \text{ Additional CAP population to cover} \end{array}$$

$$\frac{0\%}{0.60\%} = 0.0\% \text{ points}$$

$$\begin{array}{r} 0.0\% \text{ points Discount} \\ + 29.0\% \text{ Base Discount} \\ \hline 29.0\% \end{array}$$

29 % Total Discount

PECO - Electric Operations

Updated CAP Discount Calculation using APPRISE Study Data (a)

CAP A/B - RH 90%
Poverty Level: <= 25%

$$\frac{16\% \text{ Block}}{5\% \text{ points of discount}} = \frac{3.20\% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

16 % Total Cap population to be 100% compliant
- 6 % Acceptible non-compliant %
10 % Additional CAP population to cover

$$\frac{10\%}{3.20\%} = 3.1\% \text{ points}$$

3.1 % points Discount
+ 84.0 % Base Discount
87.1 %

87 % Total Discount

CAP C - RH 90%
Poverty Level: 26% - 50%

$$\frac{7\% \text{ Block}}{5\% \text{ points of discount}} = \frac{1.40\% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

7 % Total Cap population to be 100% compliant
- 6 % Acceptible non-compliant %
1 % Additional CAP population to cover

$$\frac{1\%}{1.40\%} = 0.7\% \text{ points}$$

0.7 % points Discount
+ 74.0 % Base Discount
74.7 %

75 % Total Discount

CAP D - RH 88%
Poverty Level: 51% - 75%

$$\frac{4\% \text{ Block}}{5\% \text{ points of discount}} = \frac{0.80\% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

4 % Total Cap population to be 100% compliant
- 3 % Acceptible non-compliant %
1 % Additional CAP population to cover

$$\frac{1\%}{0.80\%} = 1.3\% \text{ points}$$

1.3 % points Discount
+ 44.0 % Base Discount
45.3 %

45 % Total Discount

CAP D1 - RH 88%
Poverty Level: 76% - 100%

$$\frac{3\% \text{ Block}}{5\% \text{ points of discount}} = \frac{0.60\% \text{ of population}}{\text{ea. } 1\% \text{ of additional discount}}$$

3 % Total Cap population to be 100% compliant
- 3 % Acceptible non-compliant %
0 % Additional CAP population to cover

$$\frac{0\%}{0.60\%} = 0.0\% \text{ points}$$

0.0 % points Discount
+ 24.0 % Base Discount
24.0 %

24 % Total Discount

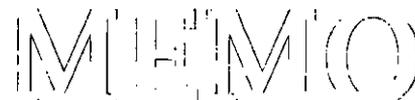
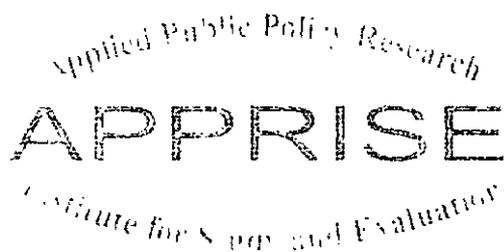
CAP E - RH 88%
Poverty Level: 101% - 125%

0 % Total Discount

CAP E1 - RH 88%
Poverty Level: 126% - 150%

0 % Total Discount

(a) Based on CAP Affordability Targets per Settlement (Exhibit 4) providing for CAP Tiers A, B, and C to target 90% and CAP Tiers D, D1, E, and E1 to target 88%.



DATE: October 21, 2010
 TO: Patricia King
 FROM: Jackie Berger
 SUBJECT: PECO Electric Affordability Analysis

PECO has asked APPRISE to update the analysis of the electric burden for CAP customers compared to the PUC's targeted energy burden for 2011. This memo provides a summary of the analyses that we conducted.

All analyses in this memo were conducted using 2009 electric usage data for customers who were enrolled in PECO's CAP in December 2009. The usage data were multiplied by current electric rates provided by PECO. Energy burden was obtained by using the following formula:

$$(\text{annual electric usage}) * (\text{2011 PECO electric prices}) / (\text{annual household income})$$

Table 1 displays the electric rates provided by PECO that are used in the analyses included in this memo. The Non CAP rates are used in the analyses to demonstrate the discount that is needed off the full electric bill.

Table 1
PECO 2011 Electric Rates

	Rate R			Rate RH – Electric Heat			
	\$7.26			\$7.26			
	Winter		Summer	Winter		Summer	
	All	1st 500 kWh	Next kWh	1st 600 kWh	Next kWh	1st 500 kWh	Next kWh
Transmission Charge	0.73	0.73	0.73	0.39	0.39	0.39	0.39
Variable Distribution Service Charge	5.98	5.98	5.98	4.04	4.04	5.98	5.98
Energy and Capacity Charge	9.19	9.19	10.39	9.35	4.96	9.35	10.57
Total Cost per kWh	15.90	15.90	17.10	13.78	9.39	15.72	16.94

Table 2 displays the current PUC target burden levels and the proposed target burden levels by poverty group.

**Table 2
PUC Target Burden Levels**

Rate R		
Poverty Level	Current PUC Electric Energy Burden Target	Proposed PUC Electric Energy Burden Target
<=25%	2%-5%	4%
26% - 50%	2%-5%	4%
51% - 75%	4%-6%	4%
76% - 100%	4%-6%	4%
101% - 125%	6%-7%	4%
126% - 150%	6%-7%	4%
Rate RH		
Poverty Level	Current PUC Electric Energy Burden Target	Proposed PUC Electric Energy Burden Target
<=25%	7%-13%	10%
26% - 50%	7%-13%	10%
51% - 75%	11%-16%	10%
76% - 100%	11%-16%	10%
101% - 125%	15%-17%	10%
126% - 150%	15%-17%	10%

Table 3 displays the number of electric CAP customers as of December 2009 by poverty group. The table shows that there were approximately 130,000 electric CAP customers. Nearly 100,000 of these customers were included in the analyses that are summarized in the following tables, providing for a very robust analysis of customers' need for bill assistance.

**Table 3
CAP Poverty Levels**

Poverty Level	Electric CAP Accounts
<=25%	12,201
26 to 50%	18,925
51 to 75%	28,361
76 to 100%	31,483
101 to 125%	20,924

Poverty Level	Electric CAP Accounts
126 to 150%	14,507
>150%	940
Missing	3,278
TOTAL	130,619

Table 4A displays the discount off the 2011 non-discounted electric rates needed by each poverty group to reach the PUC target. The percentage shown is the percentage discount off the total monthly bill that is needed to achieve either the targeted PUC burden level or the targeted PUC minimum payment. Minimum payments of \$12 per month for non-heating and \$30 per month for heating customers are included in these calculations. The table shows that 28 percent of rate R (non-heating) customers with income below 25 percent of the poverty level need a discount of 90 percent or more to reach the current PUC targeted energy burden level and 61 percent of these households need a discount of 75 percent to 90 percent to reach their targeted energy burden. The table shows that 95 percent of rate RH customers with income between 126 and 150 percent of the poverty level do not need a discount to reach their targeted energy burden level.

**Table 4A
Projected PECO Electric Discount Needed
Off 2011 Full Electric Rates
Current PUC Energy Burden Targets**

Rate R (Minimum is \$12/Month)							
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target						
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+
<=25%	0%	0%	0%	1%	9%	61%	28%
26% - 50%	1%	0%	1%	6%	43%	46%	3%
51% - 75%	7%	3%	9%	31%	43%	7%	0%
76% - 100%	19%	7%	13%	31%	27%	3%	0%
101% - 125%	52%	8%	13%	18%	7%	0%	0%
126% - 150%	67%	7%	11%	11%	4%	0%	0%

Rate RH (Minimum is \$30/Month)							
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target						
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+
<=25%	1%	0%	1%	6%	30%	58%	4%
26% - 50%	5%	3%	6%	23%	52%	11%	0%
51% - 75%	43%	9%	15%	23%	9%	0%	0%

Rate RH (Minimum is \$30/Month)							
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target						
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+
76% - 100%	67%	8%	11%	12%	3%	0%	0%
101% - 125%	89%	5%	3%	3%	0%	0%	0%
126% - 150%	95%	2%	2%	1%	0%	0%	0%

Table 4B displays the discount off the 2011 non-discounted electric rates needed by each poverty group to reach the PUC target. The table shows that the same data as in 4A, except that the discount needed is separated into five percent increments to allow for a more detailed analysis.

**Table 4B
Projected PECO Electric Discount Needed
Off 2011 Full Electric Rates
Current PUC Energy Burden Targets
By 5 Percentage Point Increments**

Rate R (Minimum is \$12/Month)																					
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target																				
	0%	<5%	5-10%	10-15%	15-20%	20-25%	25-30%	30-35%	35-40%	40-45%	45-50%	50-55%	55-60%	60-65%	65-70%	70-75%	75-80%	80-85%	85-90%	90-95%	>=95%
<=25%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	1%	1%	2%	5%	10%	19%	32%	25%	3%
26% - 50%	1%	0%	0%	0%	0%	0%	1%	1%	1%	1%	2%	4%	5%	8%	11%	15%	17%	17%	11%	3%	0%
51% - 75%	7%	1%	2%	2%	3%	3%	4%	5%	6%	7%	8%	9%	9%	9%	8%	7%	4%	2%	1%	0%	0%
76% - 100%	19%	3%	4%	4%	4%	5%	6%	6%	6%	6%	7%	7%	6%	6%	4%	3%	2%	1%	0%	0%	0%
101% - 125%	52%	4%	4%	5%	5%	4%	4%	4%	4%	3%	3%	2%	2%	1%	1%	1%	0%	0%	0%	0%	0%
126% - 150%	67%	4%	4%	3%	4%	3%	3%	3%	2%	2%	1%	2%	1%	1%	0%	0%	0%	0%	0%	0%	0%
Rate RH (Minimum is \$30/Month)																					
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target																				
	0%	<5%	5-10%	10-15%	15-20%	20-25%	25-30%	30-35%	35-40%	40-45%	45-50%	50-55%	55-60%	60-65%	65-70%	70-75%	75-80%	80-85%	85-90%	90-95%	>=95%
<=25%	1%	0%	0%	0%	0%	0%	0%	0%	1%	3%	2%	2%	3%	4%	8%	13%	19%	23%	16%	4%	0%
26% - 50%	5%	1%	2%	2%	2%	2%	3%	4%	4%	6%	6%	8%	10%	10%	14%	10%	7%	3%	1%	0%	0%
51% - 75%	43%	5%	4%	5%	5%	6%	5%	5%	5%	3%	4%	3%	2%	2%	1%	1%	0%	0%	0%	0%	0%
76% - 100%	67%	4%	4%	3%	4%	4%	3%	3%	2%	2%	1%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%
101% - 125%	89%	2%	2%	1%	1%	1%	1%	1%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
126% - 150%	95%	1%	1%	1%	1%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

Table 5 separates out the customers that would receive the minimum payment amount instead of the discount, because the discount would take them below the \$12 per month minimum payment recommended for non-heating customers or the \$30 per month minimum payment recommended for heating customers.

The table shows that 72 percent of rate R customers and 77 percent of rate RH customers with income less than or equal to 25 percent of the poverty level would need the minimum payment. However, there are no customers in the other income groups that would need the minimum payment.

**Table 5
Projected PECO Electric Discount Needed
Off 2011 Full Electric Rates
Current PUC Energy Burden Targets
Minimum Payment Customers Separated Out**

Rate R (Minimum is \$12/Month)								
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target							Minimum Payment
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+	
<=25%	0%	0%	0%	0%	4%	19%	5%	72%
26% - 50%	1%	0%	1%	6%	42%	46%	3%	0%
51% - 75%	7%	3%	9%	31%	43%	7%	0%	0%
76% - 100%	19%	7%	13%	31%	27%	3%	0%	0%
101% - 125%	52%	8%	13%	18%	7%	0%	0%	0%
126% - 150%	67%	7%	11%	11%	4%	0%	0%	0%

Rate RH (Minimum is \$30/Month)								
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target							Minimum Payment
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+	
<=25%	1%	0%	0%	2%	9%	10%	1%	77%
26% - 50%	5%	3%	6%	23%	52%	11%	0%	0%
51% - 75%	43%	9%	15%	23%	9%	0%	0%	0%
76% - 100%	67%	8%	11%	12%	3%	0%	0%	0%
101% - 125%	89%	5%	3%	3%	0%	0%	0%	0%
126% - 150%	95%	2%	2%	1%	0%	0%	0%	0%

Table 6 displays the discount off the 2011 non-discounted electric rates needed by each poverty group to reach the proposed PUC energy burden targets. The percentage shown is the percentage discount off the total monthly bill that is needed to achieve either the targeted PUC

burden level or the targeted PUC minimum payment. Minimum payments of \$12 per month for non-heating and \$30 per month for heating customers are included in these calculations. The table shows that 32 percent of rate R customers with income at or below 25 percent of the poverty level would need a discount of 90 percent or more and 60 percent would need a discount of 75 percent to 90 percent to reach the targeted energy burden level. The table shows that 64 percent of rate RH customers with income between 126 and 150 percent of the poverty level would not need a discount to reach the targeted energy burden level.

**Table 6
Projected PECO Electric Discount Needed
Off 2011 Full Electric Rates
Proposed PUC Energy Burden Targets**

Rate R (Minimum is \$12/Month) Targeted Energy Burden is 4%							
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target						
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+
<=25%	0%	0%	0%	1%	7%	60%	32%
26% - 50%	1%	0%	0%	3%	29%	59%	8%
51% - 75%	2%	1%	2%	14%	53%	27%	1%
76% - 100%	4%	2%	7%	26%	47%	13%	0%
101% - 125%	13%	5%	12%	33%	33%	4%	0%
126% - 150%	22%	8%	15%	31%	22%	2%	0%

Rate RH (Minimum is \$30/Month) Targeted Energy Burden is 10%							
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target						
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+
<=25%	1%	0%	1%	5%	27%	62%	4%
26% - 50%	2%	2%	2%	15%	51%	28%	1%
51% - 75%	13%	5%	11%	33%	34%	4%	0%
76% - 100%	29%	8%	15%	30%	17%	1%	0%
101% - 125%	48%	10%	16%	20%	6%	0%	0%
126% - 150%	64%	9%	12%	12%	3%	0%	0%

For the proposed PUC burden targets, Table 7 separates out the customers that would receive the minimum payment amount instead of the discount, because the discount would take them below the \$12 per month minimum payment recommended for non-heating customers or the \$30 per month minimum payment recommended for heating customers. The table shows that 77 percent of rate R customers with income at or below 25 percent of the poverty level would need the minimum payment and 84 percent of rate RH customers would need the minimum payment.

**Table 7
 Projected PECO Electric Discount Needed
 Off 2011 Full Electric Rates
 Proposed PUC Energy Burden Targets
 Minimum Payment Customers Separated Out**

Rate R (Minimum is \$12/Month) Targeted Energy Burden is 4%								
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target							Minimum Payment
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+	
<=25%	0%	0%	0%	0%	1%	15%	6%	77%
26% - 50%	1%	0%	0%	3%	29%	58%	7%	2%
51% - 75%	2%	1%	2%	14%	53%	27%	1%	0%
76% - 100%	4%	2%	7%	26%	47%	13%	0%	0%
101% - 125%	13%	5%	12%	33%	33%	4%	0%	0%
126% - 150%	22%	8%	15%	31%	22%	2%	0%	0%

Rate RH (Minimum is \$30/Month) Targeted Energy Burden is 10%								
Poverty Level	Percent of Customers With Each Level of Discount Off Full 2011 Rate Needed to Achieve PUC Target							Minimum Payment
	0%	<10%	10%-25%	25%-50%	50%-75%	75%-90%	90%+	
<=25%	0%	0%	0%	0%	4%	10%	0%	84%
26% - 50%	2%	2%	2%	15%	50%	25%	1%	3%
51% - 75%	13%	5%	11%	33%	34%	4%	0%	0%
76% - 100%	29%	8%	15%	30%	17%	1%	0%	0%
101% - 125%	48%	10%	16%	20%	6%	0%	0%	0%
126% - 150%	64%	9%	12%	12%	3%	0%	0%	0%

PECO - Electric Operations

Exhibit 3B

Summary of CAP Rates

Bill Calculation and Maximum Discounts

Rate R	<u>CAP A</u>	<u>CAP B</u>	<u>CAP C</u>	<u>CAP D</u>	<u>CAP D1</u>	<u>CAP E</u>	<u>CAP E1</u>
Discount	93%	93%	86%	70%	62%	41%	29%
650 kWh Winter Bill	\$110.47	\$110.47	\$110.47	\$110.47	\$110.47	\$110.47	\$110.47
650 kWh Winter Bill w/disc	\$ 12.00	\$ 12.00	\$ 15.47	\$ 33.14	\$ 41.98	\$ 65.18	\$ 78.43
Max Discount Amount		\$102.74	\$ 95.00	\$ 77.33	\$ 68.49	\$ 45.29	\$ 32.04
650/750 kWh Summer Bill	\$129.35	\$129.35	\$129.35	\$112.27	\$112.27	\$112.27	\$112.27
650/750 kWh Summer Bill w/disc	\$ 12.00	\$ 12.00	\$ 18.11	\$ 33.68	\$ 42.66	\$ 66.24	\$ 79.71
Max Discount Amount		\$120.30	\$111.24	\$78.59	\$69.61	\$46.03	\$32.56
650 kWh June Bill		\$112.27	\$112.27				
650 kWh June Bill w/disc		\$12.00	\$15.72				
650 kWh June Max Discount		\$104.41	\$96.55				

Rate RH	<u>CAP A</u>	<u>CAP B</u>	<u>CAP C</u>	<u>CAP D</u>	<u>CAP D1</u>	<u>CAP E</u>	<u>CAP E1</u>
Discount	87%	87%	75%	45%	24%	0%	0%
650 kWh Winter Bill	\$ 94.50	\$ 94.50	\$ 94.50	\$ 94.50	\$ 94.50	\$ 94.50	\$ 94.50
650 kWh Winter Bill w/disc	\$ 30.00	\$ 30.00	\$ 23.63	\$ 51.98	\$ 71.82	\$ 94.50	\$ 94.50
Max Discount Amount		\$ 82.22	\$ 70.88	\$ 42.53	\$ 22.68	\$ -	\$ -
650/750 kWh Summer Bill	\$128.05	\$128.05	\$128.05	\$111.13	\$111.13	\$111.13	\$111.13
650/750 kWh Summer Bill w/disc	\$ 30.00	\$ 12.00	\$ 32.01	\$ 61.12	\$ 84.46	\$111.13	\$111.13
Max Discount Amount		\$111.40	\$ 96.04	\$ 50.01	\$ 26.67	\$ -	\$ -
650 kWh June Bill		\$111.13	\$111.13				
650 kWh June Bill w/disc		\$ 30.00	\$ 27.78				
650 kWh June Max Discount		\$ 96.68	\$ 83.35				

PECO EXHIBIT 4

**SUPPORT FOR THE UNIVERSAL
SERVICE FUND CHARGE
("USFC") RATE BASED ON THE
SETTLEMENT AT DOCKET NO.
R-2010-2161575 AND THE
APPROVED USFC ANNUAL
RECONCILIATION AT DOCKET
NO. M-2010-2196682**

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DEC 21 2010

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PECO - Electric Operations
2010 USFC Annual Reconciliation Approved at Docket No. M-2010-2196682
Adjusted for Electric Base Rate Case Approved at Docket No. R-2010-2161575
Calculation of USFC Rate
Effective January 1, 2011

	<u>Amount</u>	<u>\$/KWH</u>
(1) C = Projected Recoverable CAP Costs (a)	\$ -	\$0.00000
(2) E = Experienced & Estimated Net Over/(Under) (b)		
a. Over/(Under)	\$ 1,448,363	\$0.00011
b. Interest	\$74,703	\$0.00001
	<u>\$1,523,066</u>	<u>\$0.00012</u>
(3) Net Recoverable (C - E)	(\$1,523,066)	(\$0.00012)
(4) S = Projected Rate R, RH Sales for Computation Period	13,057,885,931	
(5) USFC: (3) / (4)	(\$0.0001)	

(a) C Factor reset to zero per PECO Electric Base Rate Case, Docket No. R-2010-2161575, Joint Settlement of Rate (Section D), Statements No. 6 & 10

(b) Annual Electric UFSC Reconciliation, Docket No. M-2010-2196682, Exhibit 1, E Factor; calculation approved Dec 2, 2010

PECO - Electric Operations
2010 USFC Annual Reconciliation Approved at Docket No. M-2010-2196682
Adjusted for Electric Base Rate Case Approved at Docket No. R-2010-2161575
Calculation of USFC Rate (Supplemental)
Effective January 1, 2011

	<u>Amount</u>	<u>\$/KWH</u>
(1) C = Projected Recoverable CAP Costs (a)	\$ -	\$0.00000
(2) L = Incremental LIURP expenditures (a)(b)	\$ 1,500,000	\$0.00011
(3) E = Experienced & Estimated Net Over/(Under) (b)	\$ 421,015	\$0.00003
(4) I = Interest (b)	\$ 50,906	\$0.00000
(5) Net Recoverable (C + L - E - I)	\$ 1,028,079	\$0.00008
(6) S = Projected Rate R, RH Sales (kWh) for Computation Period (b)	13,057,885,931	
(7) USFC: (3) / (4)	\$0.0001	

- (a) C Factor reset to zero per PECO Electric Base Rate Case, Docket No. R-2010-2161575, Joint Settlement of Rate (Section D), Statements No. 6 & 10
(b) Annual Electric UFSC Reconciliation, Docket No. M-2010-2196682, Exhibit 2, E Factor; calculation approved Dec 2, 2010

Summary of Provision for Recovery of USFC 2011

(1) USFC (Page 1 of 2)	\$ (0.0001)
(2) Supplemental USFC (Page 2 of 2)	\$ 0.0001
(3) Total (c)	\$ -

- (c) Electric - PAPUC No. 4, Supplement No. 8, Revised Page No. 38, Docket No. R-2010-2161575

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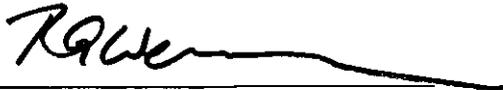
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A handwritten signature in black ink, appearing to read "R. Webster", with a long horizontal line extending to the right.

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December 21, 2010