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FEDERAL EXPRESS

December 21, 2010

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Rosemary Chiavetta, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation
Supplement No. 102 to Tariff - Electric Pa. P.U.C. No. 201
Docket Nos. R-2010-2161694, M-2010-2213310,
M-2010-2213315, M-2010-2207826,
M-2009-2123945 and R-2010-2208496**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 102 to PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. The enclosed tariff supplement is being filed in compliance with the Commission's Orders entered on December 16, and 21, 2010, and its Secretarial Letters issued on December 16, and 20, 2010, in the above-captioned proceedings. Supplement No. 102 sets forth revised distribution service rates, revised Transmission Service Charges, Universal Service Rider rate, Generation Supply Charges, and Smart Meter Charges to be effective for service on and after January 1, 2011.

Attached is a certificate of service evidencing service of this filing upon the parties in PPL Electric's 2010 distribution base rate case.

Rosemary Chiavetta, Esquire

- 2 -

December 21, 2010

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 21, 2010, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed tariff supplement, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large, stylized "P" and "R".

Paul E. Russell

Enclosures

cc: Certificate of Service
Mr. Carl Lesney
Mr. Richard E. Wallace
Mr. Robert F. Wilson
Ms. J. Elaine McDonald

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PPL Electric Utilities Corporation : Docket Nos. R-2010-2161694,
Supplement No. 102 to Tariff - Electric : M-2010-221310,
Pa. P.U.C. No. 201 : M-2010-2213315,
M-2010-2207826,
M-2009-2123945 and
R-2010-2208496

CERTIFICATION OF SERVICE

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SECRETARY'S BUREAU

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of 52 Pa. Code §1.54 (relating to service by a participant):

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Via U.S. Mail

Dated: December 21, 2010



Paul E. Russell

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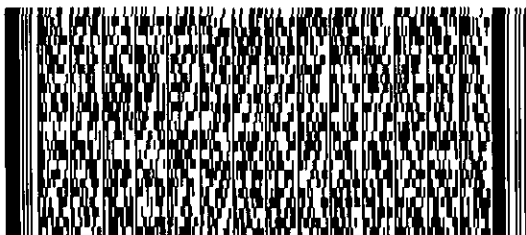
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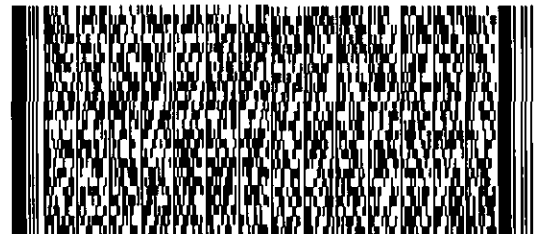
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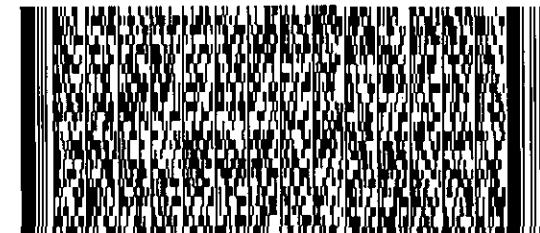
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PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 21, 2010

EFFECTIVE: January 1, 2011

This Tariff Supplement is being filed in compliance with the Commission's Order, entered on December 21, 2010, at Docket No. R-2010-2161694, its Secretarial Letters issued on December 16, 2010, at Docket No. M-2010-2213310, M-2010-2213315, and M-2010-2207826, its Order, entered on December 16, 2010, at Docket No. R-2010-2208496, and its Secretarial Letter issued on December 20, 2010, at Docket No. M-2009-2123945.

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

PPL ELECTRIC UTILITIES CORPORATION

COMPLIANCE FILING

**Docket Nos. R-2010-2161694,
M-2010-2213310, M-2010-2213315,
M-2010-2207826,
M-2009-2123945 and R-2010-2208426**

December 21, 2010

TABLE OF CONTENTS

- Section 1 – Supplement No. 102 to Tariff-Electric Pa. P.U.C. No. 201
- Section 2 – Summary Proof of Revenues and Supporting Calculations

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PA PUBLIC UTILITY COMMISSION
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SECTION 1

**Supplement No. 102 to
Tariff-Electric Pa. P.U.C. No. 201**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rules, Riders, and Rate Schedules
Page Nos. 4A, 4B, 6, 10A, 10A.1, 10C,
13, 13B, 14, 17, 17A, 19Q, 19R,
and 19S

The title "PP&L Inc." was changed to "PPL Electric Utilities Corporation".

Rule 1, Section A
Page No. 5

The words "PPL EU" was change to "PPL Electric".

Rule 1 Section B (3)
Page No. 5A

The Generation Rate Caps paragraph was removed because this provision expired on December 31, 2009.

Rule 3, Section I
Page No. 7B

The phrase "distribution service-related" was added to define the type of CIAC that is subject to taxes.

Rule 4, Section A,
Page No. 8

A sentence on standard service was added to clarify where overhead service and underground service are provided at new residential developments. The word "speculative" was deleted to denote that the separate points of delivery will be treated as a line and/or service extension. The phrase "In case of two or more services" was deleted and the phrase "facilities needed" was added to clarify that the customer pays for the fully allocated cost of any primary or secondary facilities needed to serve the additional points of delivery for additional points of delivery.

Rule 4, Section B,
Page No. 8A

The statement in subsection (8) was added to require up front payment of detailed work performed to ensure that the customer is held accountable for those detailed estimates if a project is built.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rule 6, Section D Page Nos. 10, 10A, and 10A.1	This section (Purchase of Energy from Specific Customer-Owned Generators Equipment) was removed because this provision expired as of January 1, 2010.
Rule 6A Page Nos. 10C, 10D, 10E, 10F, and 10G	The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The references to all Riders for this Rule are listed on the Rider Matrix table on Page 14D. On page 10E, the references to ITC were removed.
Rule 9, Section G Page No. 13B	The amount that the Company may transfer from a customer's inactive account increased from \$1 to \$5.
Rule 10, Section B(3) Page No. 14A	The term "nurse practitioner" was added to comply with PUC's Chapter 14 regulations.
Rider Matrix Page No. 14D	The Rider Matrix shows the applicable riders to each Rate Schedule.
Universal Service Rider (USR) Page No. 18	The USR charge of 10.47% was revised to \$0.00515/kwh. A reference is made to the Company's Universal Service and Energy Conservation Plan for the 2011 through 2013 period.
Remand Rider-1 Page No. 18B	The Remand Rider-1 was removed because this provision expired as of January 1, 2010.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Remand Rider-2 Page Nos. 18C and 18D	The Remand Rider-2 was removed because this provision expired as of January 1, 2010.
Economic Development Initiatives (EDI) Rider Page Nos. 19, 19A and 19A.1	The EDI Rider was removed because this provision expired as of January 1, 2010.
Interruptible Service by Agreement (ISA) (R) Page No. 19B	The ISA was removed because this Rate Schedule expired as of January 1, 2010.
Industrial Development Initiatives (IDI) Rider Page Nos. 19D, 19D.1, and 19D.2	The IDI Rider was removed because this provision expired as of January 1, 2010.
Competitive Rate Rider (CRR) (R) Page Nos. 19E and 19E.1	The CRR was removed because this Rate Schedule expired as of January 1, 2010.
Net Metering for Renewable Customer-Generators Page Nos. 19L.2, 19L.3, 19L.4, and 19L.4A	The language was revised to reflect changes in the AEPS Act and to clarify the Net Metering provisions for Shopping Customers.
Metering and Billing Credit Rider Page No. 19M	The Metering, Meter Reading, and Billing and Collection charges were revised.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Intangible Transition Charge Reconciliation (ITC) Rider Pages Nos. 19Q, 19R, and 19S	The ITC Rider was removed because this provision expired as of January 1, 2010.
Demand Side Response Rider-Residential (Experimental) Page Nos. 19X and 19Y	The Capacity and Energy Charge values for 2008 and 2009 were removed. The Market Price values were provided for the Net Monthly Capacity and Energy Charge.
Transmission Service Charge (TSC) Page Nos. 19Z, 19Z.1, and 19Z.1A	The TSC reference to ISA (R) was removed from the Large Commercial and Industrial-Transmission Customer Class. The calculation and reconciliation are revised to coincide with the PJM Planning Year. In addition, Part 2 of the STAS shall apply to the TSC. The TSC values are provided in a table on Page 19Z.1A.
Generation Supply Charge – 1 (GSC-1) Page Nos. 19Z.4, 19Z.5, 19Z.5A, 19Z.5B, 19Z.5C, and 19Z.5D	The charges under GSC-1 are amended to reflect the acquisition of Solar Alternative Energy Credits for the period January 1, 2011 through May 31, 2013. The calculation and reconciliation are revised to coincide with the PJM Planning Year. In addition, Part 2 of the STAS shall apply to GSC-1. The revised GSC-1 implements a year-round time-of-use program for residential and small commercial & industrial customers.
Generation Supply Charge – 2 (GSC-2) Page Nos. 19Z.7, 19Z.7A, and 19Z.7B	The calculation and reconciliation are revised to coincide with the PJM Planning Year. In addition, Part 2 of the STAS shall apply to GSC-2.
Merchant Function Charge Rider Page No. 19Z.11	Language added to show that this Rider will be applied to Transmission Service Charges. The Merchant Function Charges were revised.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Smart Meter Rider

Page Nos. 19Z.12, 19Z.13, and 19Z.14

This new rider shall be applied to all bills for customers served on Rate Schedules RS, RTS (R), RTD (R), GS-1, GS-3, LP-4, LP-5, LP-6, LPEP, IS-1(R), IS-P(R), IS-T(R), BL, SA, SM(R), SHS, SE, TS(R), SI-1(R), GH-1(R), and GH-2(R). In compliance with the Proposed Calculation of 2011 Smart Meter Rider Rate (Docket No. M-2009-2123945 filed December 13, 2010), the rates were revised on Page 19Z.14.

Rate Schedule RS

Page Nos. 20, 20A, 20B, 20C, 20D, and 20E

Under Net Monthly Rate, the Distribution Customer Charge increased, the Distribution energy rates are increased. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The Monthly Minimum applies to service under the Off-Peak Water Heating provision of this Rate Schedule. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D.

Rate Schedule RTS (R)

Page Nos. 21, 21A, 21B and 21C

Under Net Monthly Rate, the Distribution energy rates are increased. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D.

Rate Schedule RTD (R)

Page Nos. 22, 22A, 22B, and 22C

Under Net Monthly Rate, the Distribution Customer Charge is increased, the Distribution energy rates below 800 KWH decreased, and the Distribution energy rates above 200 KWH increased. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule DSR-R Page Nos. 23, 23A, and 23B	The DSR-R was removed because this Rate Schedule expired as of January 1, 2010.
Rate Schedule GS-1 Page Nos. 24, 24A, 24B, 24C, 24D and 24E	Under Net Monthly Rate, the Distribution Customer Charge and Distribution Demand Charge increased while the energy charges were removed. On Page 24, the phrase "non-residential" was added to clarify that the Rate Schedule GS-1 is for non-residential services. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated as of January 1, 2010. The Monthly Minimum applies to service under the Space Conditioning and Water Heating provision of this Rate Schedule. Under the Billing kW, the reference to the Transmission component was changed to the Distribution component. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D.
Rate Schedule GS-3 Page Nos. 25, 25A, 25B, 25C, 25D and 25E	Under Net Monthly Rate, a Distribution Customer Charge is added and the Distribution Demand Charge decreased. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated as of January 1, 2010. The Monthly Minimum applies to service under the Space Conditioning and Water Heating provision of this Rate Schedule. Under the Billing kW, the reference to the Transmission component was changed to the Distribution component. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule LP-4

Page Nos. 27, 27A, 27B, and 27C

Under Net Monthly Rate, a Distribution Customer Charge is added and the Distribution Demand Charge decreased. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated as of January 1, 2010. The Monthly Minimum applies to service under the Space Conditioning and Water Heating provision of this Rate Schedule. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.

Rate Schedule LP-5

Page Nos. 28, 28A, 28A.1, and 28A.2

Under Net Monthly Rate, the Distribution Customer Charge increased. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated as of January 1, 2010. The Demand Free Days Rate Provision was removed because it expired as of January 1, 2010. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.

Rate Schedule LP-6

Page Nos. 28B, 28C, 28D, and 28E

Under Net Monthly Rate, the Distribution Customer Charge decreased. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated as of January 1, 2010. The Demand Free Days Rate Provision was removed because it expired as of January 1, 2010. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule LPEP Page Nos. 29, 29A, 29B, and 29C	The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing references were removed because this provision terminated as of January 1, 2010. The Demand Free Days Rate Provision was removed because it expired as of January 1, 2010. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table as of Page 14D. Riders that expired as of January 1, 2010 were removed.
Rate Schedule IS-1 (R) Page Nos. 30, 30.1, and 30.2	Under the net Monthly Rate, the Distribution Customer Charge remains unchanged. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.
Rate Schedule IS-P(R) Page Nos. 30A, 30B, 30B.1, 30B.2, and 30B.3	Under Net Monthly Rate, a Distribution Customer Charge was added and the Distribution Demand Charge increased. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The Billing kW is defined for the CTC, Distribution, and transmission components of the bill. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed. On Page 30B.1 the phrase "for the PPL Zone" was added to clarify that the LMP applies only to the PPL Zone.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule IS-T(R) Page Nos. 30C, 30D, 30E, 30F, and 30G	Under Net Monthly Rate, the Distribution Customer Charge decreased. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.
Rate Schedule PR-1 (R) Page Nos. 31, 31A, 31B, and 31C	The PR-1 (R) was removed because this Rate Schedule expired as of January 1, 2010.
Rate Schedule PR-2(R) Page Nos. 32, 32A, 32B, and 32C	The PR-2(R) was removed because this Rate Scheduled expired as of January 1, 2010.
Rate Schedule BL Page Nos. 33, 33A and 33B	The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.
Rate Schedule SA Page Nos. 34, 34A, and 34B	The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule SM (R)

Page Nos. 35A, 35B, 35C, 35D, 35E,
35F and 35G

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.

Rate Schedule SHS

Page Nos. 36, 36A, 36B, 36C,
and 36D

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.

Rate Schedule SE

Page Nos. 37, 37A, 37B, 37C, 37D,
and 37E

On Pages 37 and 37A, the Light Emitting Diode was added to the list of street lighting systems. The Distribution Credit, Intangible Transition Charge, and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed. On Page 37B, a sentence is added to require a visual attachment to the light pole or location to facilitate to the public an accurate means to report and expedite repair of lights and the phrase "ownership with the name of the" and the word "telephone" was added to clarify contact information.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule TS(R)

Page Nos. 39, 39A, and 39B

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.

Rate Schedule SI-1(R)

Page Nos. 40, 40A, 40B, and 40C

The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.

Rate Schedule GH-1(R)

Page Nos. 41, 41A, 41B, and 41C

Under Net Monthly Rate, a Distribution Customer Charge is added and the Distribution Demand Charge decreased. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The On-peak Billing referenced were removed because this provision terminated as of January 1, 2010. Under the Billing kW, the reference to the Transmission component was changed to the Distribution component. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed. On Page 41, the Monthly Billing paragraph regarding Rate Schedule GH-3 (R) customers was removed because it has no affect on the customer's bill. On Page 41A, the phrase "associated with" replaces the word "incident" to clarify the application provisions of service to a building.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule GH-2(R)

Page Nos. 42, 42A, 42B, and 42C

Under Net Monthly Rate, a Distribution Customer Charge is added and the Distribution Demand Charge increased. The Intangible Transition Charge and Capacity and Energy Charge values for 2008 and 2009 were removed. The reference to all Riders for this Rate Schedule are listed on the Rate Matrix table on Page 14D. Riders that expired as of January 1, 2010 were removed.

Appendix A

The Universal Service and Energy Conservation Plan for the 2011-2013 period replaces the Plan for the 2008-2010 period.

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TERRITORY COVERED BY THIS TARIFF (CONTINUED)

LYCOMING COUNTY

City of Williamsport.
Boroughs of Duboistown, Hughesville, Jersey Shore, Montgomery, Montoursville, Muncy, Picture Rocks, Salladasburg, and South Williamsport.
Townships of Anthony, Armstrong, Bastress, Brady, Clinton, Eldred, Fairfield, Franklin, Hepburn, Jordan, Limestone, Loyalsock, Lycoming, Mifflin, Mill Creek, Moreland, Muncy, Muncy Creek, Nippenose, Old Lycoming, Penn, Piatt, Porter, Shrewbury, Susquehanna, Upper Fairfield, Washington, Watson, Wolf, and Woodward.

MONROE COUNTY

Boroughs of East Stroudsburg (part), Mount Pocono, and Stroudsburg (part).
Townships of Barrett, Chestnuthill, Coolbaugh, Eldred, Jackson, Paradise, Pocono, Polk, Price, Smithfield, Stroud, Tobyhanna, and Tunkhannock.

MONTGOMERY COUNTY

Boroughs of East Greenville, Pennsburg, Red Hill, Souderton, and Telford.
Townships of Franconia, Hatfield, and Upper Hanover.

MONTOUR COUNTY

Boroughs of Danville and Washingtonville.
Townships of Anthony, Cooper, Derry, Liberty, Limestone, Mahoning, Mayberry, Valley and West Hemlock.

NORTHAMPTON COUNTY

City of Bethlehem.
Boroughs of Freemansburg, Hellertown, Nazareth (part), North Catasauqua, Northampton, Pen Argyl (part), Stockerton, Tatamy, and Walnutport.
Townships of Allen, Bethlehem, Bushkill, East Allen, Forks, Hanover, Lehigh, Lower Mount Bethel, Lower Nazareth, Lower Saucon, Moore, Palmer, Plainfield, Upper Nazareth, Washington, and Williams.

NORTHUMBERLAND COUNTY

Cities of Shamokin and Sunbury.
Boroughs of Herndon, Kulpmont, Marion Heights, McEwensville, Milton, Mount Carmel, Northumberland, Riverside, Snyderstown, and Turbotville.
Townships of Coal, Delaware, East Cameron, East Chillisquaque, Jackson, Jordon, Lewis, Little Mahanoy, Lower Augusta, Lower Mahanoy, Mount Carmel, Point, Ralpho, Rockefeller, Rush, Shamokin, Turbot, Upper Augusta, Upper Mahanoy, Washington, West Cameron, West Chillisquaque, and Zerbe.

PERRY COUNTY

Boroughs of New Bloomfield, Landisburg, Liverpool, Marysville, Millerstown, New Buffalo, and Newport.
Townships of Buffalo, Carroll, Centre, Greenwood,

Howe, Juniata, Liverpool, Miller, Northeast Madison, Oliver, Penn, Rye, Saville, Southwest Madison, Spring, Tuscarora, Tyrone, Watts, and Wheatfield.

PIKE COUNTY

Townships of Blooming Grove, Greene, Lackawaxen, Palmyra, Porter, and Shohola.

SCHUYLKILL COUNTY

City of Pottsville.
Boroughs of Ashland, Auburn, Coaldale, Cressona, Deer Lake, Frackville, Gilberton, Girardville, Gordon, Landingville, Mahanoy City, McAadoo, Mechanicsville, Middleport, Minersville, Mount Carbon, New Philadelphia, New Ringgold, Orwigsburg, Palo Alto, Pine Grove, Port Carbon, Port Clinton, Ringtown, Shenandoah, Tamaqua, Tower City, and Tremont.
Townships of Barry, Blythe, Branch, Butler, Cass, Delano, East Brunswick, East Norwegian, East Union, Eldred, Foster, Frailey, Hegins, Hubley, Kline, Mahanoy, New Castle, North Manheim, North Union, Norwegian, Pine Grove, Porter, Reilly, Rush, Ryan, Schuylkill, South Manheim, Tremont, Union, Upper Mahantongo, Walker, Washington, Wayne, West Brunswick, West Mahanoy, and West Penn.

SNYDER COUNTY

Boroughs of Beavertown, Freeburg, McClure, Middleburg, Selinsgrove, and Shamokin Dam.
Townships of Adams, Beaver, Centre, Chapman, Franklin, Jackson, Middlecreek, Monroe, Penn, Perry, Spring, Union, Washington, West Beaver, and West Perry.

TERRITORY COVERED BY THIS TARIFF (CONTINUED)

SUSQUEHANNA COUNTY

Boroughs of Forest City and Union Dale.
Townships of Clifford and Herrick.

UNION COUNTY

Boroughs of Hartleton and New Berlin.
Townships of Gregg, Hartley, Kelly, Lewis, Limestone,
Union, West Buffalo and White Deer.

WAYNE COUNTY

Boroughs of Bethany, Hawley, Honesdale, Prompton, and
Waymart.
Townships of Berlin, Canaan, Cherry Ridge, Clinton,
Damascus, Dreher, Dyberry, Lake, Lebanon, Lehigh,
Mount Pleasant, Oregon, Palmyra, Paupack, Salem,
South Canaan, Sterling, and Texas.

WYOMING COUNTY

Borough of Factoryville.
Townships of Clinton, Nicholson, Overfield, and
Turkhannock.

YORK COUNTY

Boroughs of East Prospect and Wrightsville.
Townships of Fairview, Hellam and Lower Windsor.

RULES FOR ELECTRIC SERVICE

(C)

RULE 1 - ELECTRIC SERVICE TARIFF

A. FILING AND INSPECTION

(C)

A copy of this tariff containing rules and rate schedules for all electric service supplied by PPL Electric Utilities Corporation ("PPL Electric" or the "Company") in the territory covered by this tariff is on file with the Pennsylvania Public Utility Commission. A copy is available for inspection in each Company office in the territory covered by this tariff where payment for service is received. This tariff may be revised, amended, supplemented or otherwise changed from time-to-time in accordance with the Tariff Regulations of the Pennsylvania Public Utility Commission.

B. SUPPLY OF ELECTRIC SERVICE

The supply of electric service includes distribution service and also may include basic utility supply service.

(1) Basic Utility Supply Service

The supply of basic utility supply service referred to in these rules, rate schedules and in contracts with customers means readiness and ability of the Company to provide electric capacity and energy to:

- (a) customers who do not have the opportunity to purchase electric capacity and energy from their choice of electric generation suppliers;
- (b) customers who have the opportunity to purchase electric capacity and energy from their choice of electric generation suppliers, but do not choose an electric generation supplier and continue to purchase electric capacity and energy from the Company, operating as the electric distribution company and supplier of last resort as provided in Section 2807 (E) (3) of the Customer Choice Act;
- (c) customers who contract with an electric generation supplier for electric capacity and energy, but who do not receive delivery of such electric capacity and energy; and
- (d) customers who choose an electric generation supplier for electric capacity and energy and subsequently purchase basic utility supply service from the Company, operating as the electric distribution company and supplier of last resort as provided for in Section 2807 (E) (3) of the Customer Choice Act.

Under (c) and (d) above, the Company will provide capacity and energy to returning customers pursuant to the Rate Schedule, applicable riders, and agreements under which the customer previously was served, and such service shall not be considered a new application for service for purposes of Rate Schedule applicability.

(2) Distribution Service

The supply of distribution service referred to in these rules, rate schedules and in contracts with customers means readiness and ability of the Company to provide distribution of electric capacity and energy at the point of delivery sufficient to meet the needs of all electric generation suppliers' customers on the Company's system.

(C)

(Continued)

RULE 1 - ELECTRIC SERVICE TARIFF (Continued)

(C)

C. RESPONSIBILITY

Every Company employee is responsible for applying the provisions of this tariff without unlawful preference or advantage to any customer. No Company employee is authorized to modify any provision of this tariff or to bind the Company by any promise or statement contrary thereto. No promise of any Company employee is binding unless made in writing over the signature of a duly authorized representative of Company. The failure by the Company to enforce any of the provisions of this tariff, or standard practices thereunder, shall not be deemed a waiver of the Company's rights to do so.

**RULES FOR ELECTRIC SERVICE
RULE 2 - REQUIREMENTS FOR SERVICE**

A. SERVICE BY APPLICATION

The Company may connect service on request or Company may, for the convenience of a new customer, leave a service energized at a premises which has become vacant. The customer shall notify Company the date service is desired or use of service begun and shall give information necessary for Company to properly supply the service and apply the provisions of this tariff.

B. SERVICE CONTRACTS

(1) Every non-residential applicant for electric service may be required to sign a contract specifying the intended use of service, the applicable rate schedule and other service conditions. A contract between Company and customer is valid only when accepted in writing by a duly authorized Company representative. The customer shall abide by the terms and conditions of the contract and the provisions of this tariff.

(2) Service is for an initial term of one year except as otherwise specifically provided.

(3) Acceptance or use of service is deemed a request for the supply of such service and constitutes a contract to pay for the service under these rules and the applicable rate schedule. The receipt of electric service makes the receiver a customer of the Company.

(4) Contracts with the Commonwealth of Pennsylvania for service under a street lighting service rate schedule which provides for an initial contract term extending beyond the end of the current fiscal period for which the Commonwealth may contract, shall specify an initial contract term to the end of said fiscal period with provision for renewal for subsequent full fiscal periods. Contracts for new installation shall include a provision that should service be discontinued before the end of the initial term specified in the rate schedule, then the Commonwealth shall pay Company's estimated expense due to such discontinuance.

C. SELECTION OF RATE SCHEDULES

(1) When more than one rate schedule is applicable to a service, the Company applies the rate schedule which is most advantageous to customer, based on customer's advice to Company regarding customer's anticipated service conditions. However, customer has the option of contracting for service under any applicable rate schedule.

(2) When customer's requirements change permanently and another rate schedule becomes more advantageous, Company will, after receiving notice of change in service conditions from the customer, recommend a new contract under the more favorable rate schedule for an initial term of not less than one year from the last meter reading date.

(3) When, through any cause, a contract is entered into with customer on a rate schedule not applicable to the service, Company will transfer the service to the rate schedule applicable, so notify customer and adjust the charges for service already supplied.

(Continued)

RULE 3 - EXTENSION OF SERVICE (CONTINUED)

(C)

F. ANNUAL GUARANTEE

(1) The total guarantee for a line extension is divided among the customers to be supplied initially from the line extension to determine the total amount to be guaranteed per customer which is then divided by the number of years in the initial term of the contract to determine the customer's annual guarantee. A customer may assume more than a pro rata share of the guarantee for the line extension.

(2) The Company reserves the right to determine the guarantee of a customer on the proportionate length of the line extension used in common with other customers plus the additional length required to serve the individual customer.

(3) Each customer agrees that when the net service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

G. TEMPORARY SERVICE

The Company supplies temporary service in accordance with the provisions of Rule 7.

H. REAPPORTIONMENT AND WAIVER OF LINE EXTENSION GUARANTEE

(1) When additional customers are connected to an existing or additional line extension, the remaining total amount to be guaranteed for the existing line extension is reapportioned for all customers including the new customers, providing such reapportionment does not increase the guarantees of the existing customers. Otherwise, the additional line extension is considered as a new line extension.

(2) When the accumulated distribution revenue from the start of the initial term of contract equals the total amount to be guaranteed by the customer, service is supplied without the application of the annual guarantee determined under this rule.

I. TAXES ON CONTRIBUTIONS IN AID OF CONSTRUCTION AND CUSTOMER ADVANCES

(C)

Any distribution service-related CIAC, customer advance or other like amounts received from the customer which shall constitute taxable income as defined by the Internal Revenue Service will have the income taxes segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with a CIAC or customer advance will not be charged to the specific contributor of the capital.

RULES FOR ELECTRIC SERVICE

(C)

RULE 4 - SUPPLY OF SERVICE

A. CHARACTERISTICS OF SERVICE

(1) The Company's standard service is single or three-phase, sixty Hertz alternating current at standard voltages as specified in the Company's "Rules for Electric Meter and Service Installations." Standard service includes overhead service and underground service at new residential developments, locations where the Company in its discretion has elected to install underground facilities and at locations where the customer has paid for the incremental cost of installing facilities underground. All non-standard service is in the process of elimination and no new or additional non-standard service will be supplied.

(C)

(2) The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. However, this definition does not affect the Company's obligations under the Federal Power Act and/or the Public Utility Code, as applicable: (1) to provide safe, reliable and adequate retail electric service to customers taking service at voltages of 69 kV and above, and (2) to provide just and reasonable and non-discriminatory distribution and transmission rates, terms and conditions of service to such customers.

(3) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at distribution voltages, service is supplied from the nearest available line of not less than that voltage and customer furnishes all equipment necessary to transform the energy from the line voltage.

(4) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the estimated additional cost of facilities other than those which the Company would normally install to meet the customer's load requirements.

(5) The Customer provides, without charge to the Company, suitable right-of-way across property owned or controlled by the customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

(6) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point.

(7) The Company normally supplies energy to only one point of delivery to a premise. The Company may provide a separate point of delivery at the customer's request as a line and/or service extension. The customer pays the fully allocated cost of any primary or secondary facilities needed to serve the additional points of delivery. For application of this rule, services to more than one building or facility located on the same property and owned by the same entity will be considered service to a single premise; each individual building or facility will not be considered a separate premise.

(C)

(Continued)

(C) Indicates Change

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

(C)

B. SPECULATIVE SERVICE EXTENSIONS

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service.

(2) When a service extension is speculative, the Company requires a minimum distribution revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any contribution in aid of construction by the customer. The guarantee is for a five year period or less.

(3) Each customer agrees that when the net distribution service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

(4) The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

(5) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(6) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the service extension shall be treated as temporary service under Tariff Rule 7. In addition, for each reconnection of service the customer pays the cost of connection and disconnection.

(7) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

(8) A speculative service extension requires an "in advance of construction" payment of the fully allocated cost of engineering design and survey work to produce a detailed estimate. **(C)**

C. METHOD OF SERVICE

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the customer's property line to the customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

(a) The Company may at its discretion install other than normal service facilities at the customer's request and at the customer's expense.

(b) The customer provides all mechanical facilities on his property, other than poles and guys, which are required to accommodate the installation of the Company's electric facilities. All electric facilities, and all mechanical facilities, installed by the customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension.

(c) The customer at his option may install all service lines and related facilities on his property. Such facilities shall be on the customer's side of the point of delivery and shall be owned and thereafter maintained by the customer.

(Continued)

(C) Indicates Change

**RULES FOR ELECTRIC SERVICE
RULE 6 - AUXILIARY SERVICE
FOR NON-QUALIFYING FACILITIES**

(C)

A. APPLICATION

(1) Service to customers who have another source of power which can be substituted for Company's service for any of customer's operations. Service is supplied under the terms of this rule unless such other source of power is maintained solely for use in case of interruption of the Company's service. Service to Qualifying Facilities (QFs) is provided for under Rule 6A.

(2) Service is supplied only where Company has available the capacity and facilities adequate for the service and only under a contract for an initial term of one or more years under a general service rate schedule with measured demands. Bills for service are based on charges specified in the rate schedule, subject to a minimum charge as described in this rule.

(3) The customer's equipment may not be operated concurrently by means of service supplied by Company and by such other source of electric or mechanical power except upon written agreement setting forth the conditions of such operation.

(4) Customers selecting Rule 6 do not qualify for the Net Service provision of Rule 11.

B. MINIMUM CHARGE

The minimum monthly charge is the KW demand and KWH energy charges in the rate schedule for 100 hours use of the kilowatts of Reserved Capacity, plus the succeeding KW charge in the rate schedule for any kilowatts of the Billing KW in excess of the kilowatts of Reserved Capacity.

C. RESERVED CAPACITY

(1) When customer's entire power requirements exceed the capacity of such other source of power and no load limiter is installed, the Reserved Capacity is the rated capacity in kilowatts (at unity power factor) of customer's other source of power. In all other cases the Reserved Capacity is the average kilowatts, supplied during the single 15 minute period of maximum use during the current billing month or any of the preceding 11 months, but not less than the kilowatt setting of a load limiter, or, when no limiter is installed, not less than Company's estimate of the number of kilowatts of customer's entire power requirements as stated in the contract.

(2) The customer has the option of furnishing, installing, and maintaining a load limiter for service supplied by Company, which shall be approved, set, and sealed by Company. The limiter will be set at approximately the number of kilowatts of Reserved Capacity contracted for by the customer.

D. ADJUSTMENTS TO COMPETITIVE TRANSITION CHARGE

(C)

(1) Except as provided for in subsection (2), if a customer installs on-site generation, which, after January 1, 1999, operates in parallel with other generation on the Company's system and which reduces by 10% or more the customer's purchases of electricity through the Company's transmission and distribution network, the customer's fully allocated share of transition or stranded costs shall be recovered from the customer through the CTC.

(Continued)

**RULE 6 - AUXILIARY SERVICE
FOR NON-QUALIFYING FACILITIES (CONTINUED)**

D. ADJUSTMENTS TO COMPETITIVE TRANSITION (Continued)

(C)

- (2) If an existing industrial or commercial customer installs on-site generation with an installed capacity of 4 MW or more or expands existing on-site generation by 4 MW or more after January 1, 1999 and prior to December 31, 2009, and the customer can document that it had concluded a written economic feasibility study of self-generation as of December 31, 1996 or earlier, then, in addition to any other applicable charges, the Company will calculate a separate bill annually in the first quarter of each calendar year in the Transition Period for one-third of the difference between: a) the amount of annual CTC revenue that the customer would have been billed by the Company based on the customer's average billing demand and energy usage for the calendar year 1996 and the prevailing CTC charge in the Rate Schedule applicable to that customer and b) the amount of annual CTC actually billed in the just completed calendar year with the self-generation in operation, using the prevailing CTC charge in the Rate Schedule applicable to that customer. For purposes of this provision, self-generation means self-generation which had not commenced operation as of December 31, 1998 or additions and/or expansions of self-generation which existed prior to December 31, 1998. This charge is in addition to all other applicable Tariff charges and will be paid monthly.

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RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)

(C)

D. INTERRUPTIBLE OPTION

Back-up Power is available on an Interruptible basis to QFs with generators rated in excess of 500 KW. Interruptible Back-up Power may be interrupted when, in the Company's opinion, any generation, transmission, or distribution capacity limitations exist or during periods of economic load control. Whenever possible, the QF will be notified in advance of a probable interruption and the estimated duration of the interruption. If the QF fails to interrupt, a penalty of \$24.95 per KW shall be billed for each KW that has not been interrupted, in addition to applicable Back-up Power charges. The Company will notify the QF by telephone at the conclusion of the interruption. A credit of \$0.35/KW for Service at 480 volts or less, \$0.30/KW for Service at 12,470 volts, \$0.25/KW for Service at 69,000 volts or higher will be applied to the QF's monthly bill for each KW interrupted in any month in which an interruption is requested. No credits will be applied if the QF fails to interrupt all Back-up Power.

E. RATES FOR STAND-BY SERVICE

(1) Supplementary Power is metered and billed separately under the Company's applicable general service rate schedule.

(2) (a) Back-up Power is billed separately. The billing is based on KW demand and KWH registered on the Company's meters. Where such actual KW demand use exceeds the KW specified under paragraph G, such excess KW and, on a percentage basis, the associated KWH shall be billed as Supplementary Power. When metered KW demand use is not available, the KW demand billed will be based on the KW of Back-up Power specified under paragraph G. When metered KWH use is not available, the KWH energy billed under the Back-up Power rates will be calculated by multiplying the KW of Back-up Power specified under paragraph G by the number of hours of the unscheduled outage.

(b) The QF will pay a Monthly Reservation Charge equal to the KW of Back-up Power specified under paragraph G multiplied by the Back-up Power capacity charge. The monthly minimum bill shall be the greater of the Monthly Reservation Charge or charges for actual Back-up Power usage.

(c) Back-up Power will be billed using the following charges:

(C)

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	\$1.525/KW 0.232¢/KWH	\$0.987/KW 0.043¢/KWH	\$0.089/KW 0.000¢/KWH
Competitive Transition Charge (Effective 7-26-10 through 12-31-10)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

(Continued)

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

E. RATES FOR STAND-BY SERVICE (Continued)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

Riders

The Riders included in this Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

(3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

(b) Maintenance Power will be billed using the following charges:

	Service at 480 Volts <u>or Less</u>	Service at 12,470 Volts	Service at 69,000 Volts <u>or Higher</u>	
Distribution Charge	0.232¢/KWH	0.043¢/KWH	0.000¢/KWH	(C)
Competitive Transition Charge (Effective 7-26-10 through 12-31-10)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH	

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

Riders

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

F. KW DEMAND

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

G. DATA REQUIREMENTS

The QF must supply the Company with an annual written notice, on or before September 1, of its Stand-by Service needs for the subsequent calendar year. This notice must contain the following information necessary to implement this Tariff:

- KW of Back-up Power
- Designation of Back-up Power as Firm or Interruptible
- KW of Maintenance Power and preliminary schedule for use thereof

The QF shall provide any data, books or records that Company may request to confirm or check the extent, type or duration of any QF outages.

H. PAYMENT

The rates stated in this Tariff apply when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, a one time late payment charge equal to 5% of the first \$200.00 of the then unpaid balance plus 2% on the remainder will be added to the unpaid amount.

I. ADJUSTMENTS TO COMPETITIVE TRANSITION

(C)

- (1) Except as provided for in subsection (2), if a customer installs on-site generation, which, after January 1, 1999, operates in parallel with other generation on the Company's system and which reduces by 10% or more the customer's purchases of electricity through the Company's transmission and distribution network, the customer's fully allocated share of transition or stranded costs shall be recovered from the customer through the CTC.
- (2) If an existing industrial or commercial customer installs on-site generation with an installed capacity of 4 MW or more or expands existing on-site generation by 4 MW or more after January 1, 1999 and prior to December 31, 2009, and the customer can document that it had concluded a written economic feasibility study of self-generation as of December 31, 1996 or earlier, then, in addition to any other applicable charges, the Company will calculate a separate bill annually in the first quarter of each calendar year in the Transition Period for one-third of the difference between: a) the amount of annual CTC revenue that the customer would have been billed by the Company based on the customer's average billing demand and energy usage for the calendar year 1996 and the prevailing CTC charge in the Rate Schedule applicable to that customer and b) the amount of annual CTC actually billed in the just completed calendar year with the self-generation in operation, using the prevailing CTC charge in the Rate Schedule applicable to that customer. For purposes of this provision, self-generation means self-generation which had not commenced operation as of December 31, 1998 or additions and/or expansions of self-generation which existed prior to December 31, 1998. This charge is in addition to all other applicable Tariff charges and will be paid monthly.

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RULES FOR ELECTRIC SERVICE

RULE 9 - BILLING AND PAYMENT FOR SERVICE

A. BILLING PERIOD

(1) Bills for service supplied during the preceding billing period, other than initial and final bills, are rendered monthly. Normal billing is for a period of approximately 30 days and is based on meter readings taken by Company at the end of each period.

(2) When a billing period is more or less than a month, such as for initial or final bills, the monthly rate is prorated.

B. ESTIMATED BILLS

(1) Company may render an appropriately marked estimated bill when a meter reading is not obtained. Company may read meters for longer than monthly intervals and may under such circumstances render estimated interim bills for normal billing periods.

(2) Estimated bills shall be paid in accordance with the provisions of this rule and the applicable rate schedule. If unusual circumstances occur during a period for which an estimated bill has been issued and are brought to the Company's attention, an appropriate adjustment will be made by Company.

(3) Upon request, the Company will supply any customer with a billing schedule and a card form upon which he may record his meter readings at the end of each normal billing period which otherwise would be estimated. If such card is received by the Company by the date specified on the schedule, except where it is apparent to the Company that the information is erroneous, the bill for such period will be computed from the meter reading shown on the card.

(4) The Company will take reasonable measures to obtain meter readings, however, the Company may prepare an estimated bill for any customer if extreme weather conditions, emergencies, equipment failure, work stoppages, or other circumstances prevent actual meter readings or if Company personnel are unable to gain access to obtain an actual meter reading.

C. DUE DATE

The due date specified on the bill is not less than 15 days from the date bill is mailed except that for service under, or billed in conjunction with, residential rate schedules the due date is not less than 20 days from the date bill is mailed and for service to federal, state or local governments or to any governmental department, institution or authority, the due date is not less than 30 days from the date bill is mailed.

When the due date for residential service occurs from the 21st day of the month through the 5th day of the following month, the due date may be extended upon request to the 6th day of the latter month for customers receiving Social Security or equivalent monthly checks on or about the first of the month.

(Continued)

RULE 9 - BILLING AND PAYMENT FOR SERVICE (CONTINUED)

(C)

F. RETURNED CHECK CHARGE

If a check received in payment of a customer's account is returned to the Company unpaid by the customer's bank and cannot be redeposited by the Company for payment on the second attempt, the Company will charge the customer \$7.00 for processing the returned check, plus any charges assessed by the bank or other financial institution to the Company.

G. SMALL CREDIT BALANCES ON INACTIVE ACCOUNTS

The Company may transfer any customer credit balance less than \$5 from a customer's inactive account to the Company's Operation HELP program instead of refunding the credit amount to the customer. This transfer will occur only after the Company has been unsuccessful in its efforts to transfer the credit balance to an active account of the customer, and only if the customer does not request a refund of the credit balance.

(I)

**RULES FOR ELECTRIC SERVICE
RULE 10 - DISCONNECTION AND RECONNECTION OF SERVICE**

A. CONTRACT CANCELLATION

(1) Contracts are canceled by Company after the expiration of the initial term thereof, upon notification from the customer, as provided in the contract, that service is no longer required at the premises being supplied.

(2) Contracts are canceled by Company before the expiration of the initial term thereof, at the request of the customer, upon the immediate payment at customer's option of either of the following:

- (a) All the remaining obligations under the contract for the initial term.
- (b) The charges for service to date of discontinuance as calculated under the tariff provisions applicable for the period of service actually supplied less the sum of payments already made. This option applies only when the customer completely ceases operations and only when Rule 3, Extension of Service, is not involved. Commercial and industrial customers agree that if operations are resumed before the date when the initial term expires, then the initial obligation of contract is considered as still in force.

B. TERMINATION

(1) Termination of service does not constitute cancellation of any contract during the initial term thereof except by Company consent.

(2) The Company may terminate the supply of electric service and remove Company's equipment from customer's premises, upon notice to customer when appropriate, under any of the following conditions:

- (a) Nonpayment of an undisputed delinquent account associated with service provided by the Company.
- (b) The customer's installation, in Company's judgment, has become dangerous or defective or Company has received notice of such a condition, or the customer's equipment or use thereof may impair the equipment of Company or the service to the other customers.
- (c) The Company's property on customer's premises has been interfered with, or evidence is found that the wires, meters, entrance switch or other appurtenances up to and including the point of measurement have been tampered with.
- (d) Energy has been used that has not been registered on the meter.
- (e) A writ of execution is issued against customer, or the premises at which service is supplied is levied upon, or there is an assignment or act of bankruptcy on the part of customer, and Company has not received any written acceptance of responsibility for continuance of service.
- (f) The customer violates any of these rules or any of the terms and conditions of the contract or has made misrepresentations to Company with respect to the use of electric service and customer refuses to correct the situation or execute a contract appropriate for such service.

(Continued)

RULE 10 - DISCONNECTION AND RECONNECTION OF SERVICE (CONTINUED) (C)

B. TERMINATION (Continued)

- (g) The Company's meter readers or other authorized representatives cannot gain admittance or are refused admittance to the premises for the purpose of reading meters, making repairs, making inspections, or removing Company property, or the customer interferes with Company representatives in the performance of their duties, or the meters or other equipment of the Company are not accessible during reasonable hours.
- (h) The customer neglects or refuses to reimburse Company for repairs to or loss of Company's property used to supply service when such repairs are necessitated, or loss occasioned, by negligence on the part of customer.
- (i) Failure to post a deposit, provide a guarantee, or establish credit associated with service provided by the Company.
- (j) Failure to comply with the material terms of a settlement or amortization agreement.
- (k) Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
- (l) Unauthorized use of the utility service delivered on or about the affected dwelling or other service location.

(3) The Company shall not terminate, or refuse to restore service to any premises when any occupant residing therein is certified by a physician or nurse practitioner to be seriously ill or affected with a medical condition which will be aggravated by a cessation of service or failure to restore service. The validity of such certification may be contested before the Pennsylvania Public Utility Commission. (C)

(4) Except in emergencies, service to residential customers will not be terminated: on Saturday or Sunday; on a bank holiday or the day preceding a bank holiday; on a day, or a day preceding a day, when the Company's business offices are closed, excluding Saturdays; or on a holiday or the day preceding a holiday observed by the Pennsylvania Public Utility Commission.

(5) The customer may avoid termination under the above conditions by eliminating the cause for termination and fulfilling the appropriate conditions for reconnection under Rule 10C hereof prior to termination.

C. RECONNECTION

Whenever a service has been terminated under any of the above provisions, Company will require payment of a \$15 (\$21 if done during other than the normal working hours of the physical forces reconnecting the service) disconnection and reconnection charge and will, before reconnection, require customer to eliminate the cause of disconnection and fulfill any of the following conditions associated with service provided by the Company that are reasonably applicable:

- (1) Establish credit, make a security deposit, or provide a written guarantee acceptable to Company.
- (2) Correct any unsafe or nonstandard conditions in customer's service entrance facilities.
- (3) Make full payment of, or arrange time payments for the charges for energy used but not metered and, all costs of Company's investigation and property damage associated therewith, plus the cost of measures considered necessary by the Company to prevent recurrence. These include but are not limited to: cost of tampering investigations, inspections, billing, and corrective action on unsafe equipment.
- (4) Make payment of, or arrange for the payment of, all amounts currently due for services provided by the Company according to a settlement or amortization agreement.

(C) Indicates Change

RIDER MATRIX

Rate Schedule	EEC	USR	RSP	RMP	RED	NM	MBC	ACR	MFC	SMR
RS		X	X	X	X	X	X	X	X	X
RTS (R)		X	X	X	X		X	X	X	X
RTD (R)		X	X	X	X		X	X	X	X
GS-1			X	X	X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X	X	X
LP-4	X					X	X	X		X
LP-5	X						X	X		X
LP-6	X						X	X		X
LPEP	X						X	X		X
IS-1 (R)							X	X	X	X
IS-P (R)	X						X	X		X
IS-T (R)	X						X	X		X
BL							X	X	X	X
SA							X	X	X	X
SM (R)							X	X	X	X
SHS							X	X	X	X
SE			X				X	X	X	X
TS (R)							X	X	X	X
SI-1 (R)							X	X	X	X
GH-1 (R)			X	X			X	X	X	X
GH-2 (R)			X	X			X	X	X	X
Rule 6/6A							X	X	X	X

Rider Titles

- EEC = Emergency Energy Conservation Rider
- USR = Universal Service Rider
- RSP = Rate Stabilization Plan Rider
- RMP = Rate Mitigation Plan Rider
- RED = Renewable Energy Development Rider
- NM = Net Metering for Renewable Customer-Generators
- MBC = Metering and Billing Credit Rider
- ACR = ACT 129 Compliance Rider
- MFC = Merchant Function Charge Rider
- SMR = Smart Meter Rider

**EMERGENCY ENERGY CONSERVATION RIDER (5-22-81)
MODIFICATION OF RATE SCHEDULE APPLICATION
PURSUANT TO TARIFF RULE 4H**

PURPOSE

This rider is applicable in conjunction with Tariff Rule 4H, Emergency Energy Conservation. It provides for deviation from and modification to the charges and practices otherwise applicable to certain customers as a result of compliance with or non-compliance with energy conservation curtailment levels ordered by an appropriate governmental authority under emergency energy conservation conditions resulting from actual or potential shortage of fuel for electric generation.

APPLICABILITY

Applicable to individual electric customer accounts served under this tariff with recorded use of 10 Million KWH's or higher, in a recent period of 12 months or less prior to the emergency energy conservation condition. Customers designated by the procedures of Rule 4H or by Pennsylvania Public Utility Commission, will be exempt from the provisions of this rider.

PROVISIONS

Base Period Energy Use

The base energy use for a weekly period shall be determined by the Company for each applicable electric customer account based upon a consideration of the customer's actual past or current electric consumption and the customer's existing operations.

Curtailment Energy Use Level Target

The Curtailment Energy Use Level Target for each applicable customer shall be that percentage of base period energy use ordered pursuant to the emergency energy conservation procedures provided by Tariff Rule 4H or as a result of the order of an appropriate governmental authority.

Current Energy Use

Current period use will be monitored on a weekly basis commencing one week after the emergency is declared.

Compliance

When the energy consumption in any weekly period during the period of the emergency energy conservation condition is equal to or less than the curtailment energy use level target, the customer will be deemed to have complied.

If the curtailment energy use level target is not met, the customer will be deemed to be in non-compliance. In the event of continued non-compliance, the Company, upon notice to the Commission, may discontinue service.

(Continued)

**EMERGENCY ENERGY CONSERVATION RIDER (5-22-81)
MODIFICATION OF RATE SCHEDULE APPLICATION
PURSUANT TO TARIFF RULE 4H (Continued)**

BILLING

During the emergency, billing for those customers deemed to be in compliance will be based on meter readings especially made to identify the demand established and energy used during the current energy use period. Customers in compliance with conservation orders will be excused from minimum bills and any demands which otherwise might have been imposed, and will be billed instead on the basis of current consumption and demand whenever the normal calculation method would produce a greater bill.

These customers will be individually notified of this special billing provision prior to the implementation of the emergency energy conservation procedure.

UNIVERSAL SERVICE RIDER

(C)

The Universal Service Rider (USR) charge, shall be applied to each kilowatt-hour supplied to customers, who take distribution service under Rate Schedules RS, RTS(R), and RTD(R) of this tariff. The USR charge provides for recovery of the costs, except internal administrative costs, associated with universal service programs provided by the Company to residential customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning January 1, 2011 and continuing through December 31, 2011, the USR charge will be \$0.00515/kwh. For subsequent years, the USR charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1 of the previous year. The USR charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a USR charge, if left unchanged, would result in a material over or under-collection of all USR costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the USR charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

(C)

The Company will file with the Pennsylvania Public Utility Commission by December 1 of each year annual reconciliation of the USR revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new USR rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the USR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the USR charge for the next computation year.

Application of the USR shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the USR charge and the costs included therein.

A description of the Company's Universal Service and Energy Conservation Plan for the period 2011 through 2013 period is attached to this tariff as Appendix A.

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NET METERING FOR RENEWABLE CUSTOMER-GENERATORS

(C)

PURPOSE

This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned, generation using a net metering system.

APPLICABILITY

(C)

This Rider applies to renewable customer-generators served under Rate Schedules RS, GS-1, GS-3, and LP-4 who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources, pursuant to the Alternative Energy Portfolio Standards Act, 73 P.S. §§ 1648.1 – 1648.8 ("AEPS Act") or Commission regulations, and which will be operated in parallel with the Company's system. This Rider is available to installations where any portion of the electricity generated by the renewable energy generating system offsets part or all of the customer-generator's requirements for electricity. A renewable customer-generator is a non-utility owner or operator of a net metered distributed generation system with a nameplate capacity of not greater than 50 kilowatts, if installed at a residential service (RS), or not larger than 3,000 kilowatts at other customer service locations (Rate Schedules GS-1, GS-3 and LP-4), except for Customers whose systems are above 3 megawatts and up to 5 megawatts who make their systems available to operate in parallel with the Company during grid emergencies, as defined by the regional transmission organization, or where a microgrid is in place for the purpose of maintaining critical infrastructure, such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities, provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers ("IEEE") and the Commission.

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources, as defined by the AEPS Act and the Commission's regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations, pursuant to the AEPS Act. This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rider is available upon request to renewable customer-generators on a first-come, first-served basis as long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

METERING PROVISIONS

A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule RS, GS-1, GS-3, or LP-4.

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual-meter arrangement may be substituted for a single bi-directional meter at the Company's expense.

(Continued)

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued) (C)

2. If the customer-generator's existing electric metering equipment does not meet the requirements under Option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.

Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.

3. Meter aggregation on properties owned, or leased and operated, by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense incurred by the Company to process the customer-generator's account on a virtual meter aggregation basis.

BILLING PROVISIONS: (C)

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedules RS, GS-1, GS-3, or LP-4.

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer by the Company during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis consistent with the PJM planning period, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the Company's Price To Compare consistent with Commission regulations. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(Continued)

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued) (C)

2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the Company's distribution system, then through the remaining meters (for the customer-generator's account) equally at each meter's designated rate under the applicable Rate Schedule. Virtual meter aggregation is the combination of readings and billing for all meters, regardless of rate class, installed on properties owned, or leased and operated, by a customer-generator by use of the Company's billing process, rather than through physical rewiring of the customer-generator's owned or leased property for a physical, single-point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. If a net metering Customer served on Rate Schedule GS-1, GS-3, or LP-4 generates electricity such that the self-generation results in a 10% or more reduction in the Customer's purchase of electricity through the Company's transmission and distribution network for any calendar year, when compared to the calendar year immediately prior to the installation of the generation, the net metering Customer shall be responsible for its share of stranded costs to prevent inter-class or intra-class cost shifting. The Company, upon determination that the customer has or will exceed the 10% limitation, will rebill the customer for CTC charge, in an amount equal to the charges in the calendar year immediately prior to the installation of the generation unless the customer-generator initiated self-generation prior to January 1, 1999, in which case the base year will be 1996. Such rebilling of CTC charge will be at the otherwise applicable CTC rates under the appropriate Rate Schedule.

NET METERING PROVISIONS FOR SHOPPING CUSTOMERS (C)

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for distribution and CTC charges for each kilowatt hour produced by a Tier I or Tier II resource installed on the customer-generator's side of the electric revenue meter, up to the total amount of kilowatt-hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the EDC delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year for distribution and CTC charge purposes. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(Continued)

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued) (C)

NET METERING PROVISIONS FOR SHOPPING CUSTOMERS (Continued) (C)

3. If the Company delivers more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt-hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service period as if it were the end of the year.

APPLICATION

Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

MINIMUM CHARGE

The Minimum Charges under Rate Schedules RS, GS-1, GS-3, and LP-4 apply for installations under this Rider.

RIDERS

Bills rendered by the Company under this Rider shall be subject to the charges stated in any other applicable Rider.

METERING AND BILLING CREDIT RIDER

PURPOSE

This rider provides for monthly Distribution Charge credits when an Electric Generation Supplier licensed by the Commission provides metering, meter reading, and/or billing and collection service to a customer in lieu of the Company.

APPLICATION

This rider applies to the Distribution Charges included in each Rate Schedule included in this Tariff.

NET MONTHLY DISTRIBUTION CHARGE CREDIT

<u>Rate Schedule</u>	<u>Metering</u>	<u>Meter Reading</u>	<u>Billing and Collection</u>
RS	\$ 2.19 (D)	\$ 0.15 (D)	\$ 2.34 (I)
Separate Water Heating Service	2.19 (D)	0.15 (D)	2.34 (I)
RTS	2.19 (D)	0.15 (D)	2.34 (I)
RTD(R)	2.19 (D)	0.15 (D)	2.34 (I)
GS-1	6.15 (I)	0.15 (D)	2.34 (I)
Off-Peak Space Conditioning and Water Heating	6.15 (I)	0.15 (D)	2.34 (I)
Volunteer Fire Co./Sr. Citizen Centers	2.19 (D)	0.15 (D)	2.34 (I)
GS-3	6.15 (I)	0.15 (D)	2.34 (I)
Off-Peak Space Conditioning and Water Heating	6.15 (I)	0.15 (D)	2.34 (I)
Volunteer Fire Co./Sr. Citizen Centers	2.19 (D)	0.15 (D)	2.34 (I)
LP-4	126.68 (D)	0.15 (D)	2.34 (I)
Off-Peak Space Conditioning and Water Heating	6.15 (I)	0.15 (D)	2.34 (I)
LP-5	678.07 (D)	0.15 (D)	2.34 (I)
LP-6	678.07 (D)	0.15 (D)	2.34 (I)
LPEP	678.07 (D)	0.15 (D)	2.34 (I)
IS-1(R)	6.15 (I)	0.15 (D)	2.34 (I)
IS-P(R)	126.68 (D)	0.15 (D)	2.34 (I)
IS-T(R)	678.07 (D)	0.15 (D)	2.34 (I)
BL	6.15 (I)	0.15 (D)	2.34 (I)
SA	—	—	2.34 (I)
SM(R)	—	—	2.34 (I)
SHS	—	—	2.34 (I)
SE	—	—	2.34 (I)
TS(R)	—	—	2.34 (I)
SI-1(R)	—	—	2.34 (I)
GH-1(R)	6.15 (I)	0.15 (D)	2.34 (I)
GH-2(R)	6.15 (I)	0.15 (D)	2.34 (I)
Standby Service - 480 Volts or Less	6.15 (I)	0.15 (D)	2.34 (I)
Standby Service - 12,470 Volts	126.68 (D)	0.15 (D)	2.34 (I)
Standby Service - 69,000 Volts or Higher	678.07 (D)	0.15 (D)	2.33 (I)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (CONTINUED)
(EXPERIMENTAL)**

(C)

NET MONTHLY CAPACITY AND ENERGY CHARGES

The following Capacity and Energy Charges apply for service under this Rider during the four-month PJM summer peak load period of June, July, August, and September. During all other months, the then effective Capacity and Energy Charges under Rate Schedule RS will apply.

Capacity and Energy Charge (Effective 6-1-10 through 9-30-10)
14.413 cts per KWH for all on-peak KWH.
8.764 cts per KWH for all off-peak KWH.

(C)

ON-PEAK HOURS

On-peak hours for billing purposes are noon to 7 p.m. local time, Mondays to Fridays inclusively, except Independence Day and Labor Day.

ANNUAL REVIEW OF CHARGES AND ON-PEAK HOURS

The Company will review the above Capacity and Energy Charges and On-peak Hours annually. The Company will file any proposed changes in charges and on-peak hours with the Commission for approval.

OTHER TARIFF PROVISIONS

All other provisions of this Tariff, including all charges under Rate Schedule RS other than Capacity and Energy Charges, remain in effect for customers receiving service under this Rider. This Rider does not modify any provisions of this Tariff or Rate Schedule RS, other than as specifically set forth herein.

LOAD CONTROL

The Company will not directly control the load of Participating Customers. The Company, without incurring any liability, may provide advice to Participating Customers on how they can take advantage of this Rider, by using devices such as programmable thermostats, water heater timers, and timers on swimming pools, to reduce usage during summer peak load periods.

PARTICIPATION PERIOD

A Participating Customer may leave the pilot program in any calendar month after providing notice to the Company by the first day of the preceding calendar month. The Participating Customer will return to the then current Rate Schedule RS and rate riders for which the customer is eligible. This change will commence at the beginning of the Participating Customer's billing cycle in the next calendar month.

If the Participating Customer terminates participation in the residential demand side response program prior to the end of the program, the customer is no longer eligible to participate in the pilot program for the remainder of its existence.

Participating Customers who move to another service location within the Company's service territory will be eligible to continue participation in the pilot program, if they comply with the Application Provisions of this Rider.

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TRANSMISSION SERVICE CHARGE

(C)

A Transmission Service Charge (TSC) shall be applied to charges for electricity supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff.

The TSC shall be computed separately for each of the following four customer classes:

(C)

- (1) Residential: Consisting of Rate Schedules RS, RTS (R), and RTD (R),
- (2) Small Commercial and Industrial: Consisting of Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM, SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R) (Small C&I),
- (3) Large Commercial and Industrial – Primary: Consisting of Rate Schedules LP-4 and IS-P (R) (Large C&I – Primary), and
- (4) Large Commercial and Industrial – Transmission: Consisting of Rate Schedules LP-5, LP-6, LPEP IS-T (R), and L5S (Large C&I – Transmission).

(C)

The TSC, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving BUSS service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year.

The TSC for the Residential class and the Small C&I class shall be computed using the following formula:

$$TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$$

The TSC for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formulae:

$$TSC = TSCd + TSCe$$

The demand – related portion of the TSC (TSCd) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCd = [TCd/D] \times 1/(1-T)$$

The other portion of the TSC (TSCe) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCe = [TCe/S - E/S] \times 1/(1-T)$$

Where:

TCd = The demand-related (kW) portion of the charges that the Company incurs to provide transmission service (including ancillary service charges) to customers who receive BUSS service from the Company. These charges are all Federal Energy Regulatory Commission (FERC)-approved charges imposed by PJM Interconnection, LLC (PJM) on a kW basis. These charges are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish such demand – related charges.

TCe = All other charges not recovered through TCd that the Company incurs to provide transmission service (including ancillary service charges) to customers who receive BUSS service from the Company. These charges are all FERC-approved charges imposed by PJM on any basis other than a kW basis. These charges are allocated to each customer class based upon the projected kWh usage of that class, including estimated distribution system losses during the computation year.

(C)

(Continued)

TRANSMISSION SERVICE CHARGE (CONTINUED) (C)
(C)

D = For the Large C&I – Primary customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. For the Large C&I – Transmission customer class, the total of the monthly contributions of all customers in the class to the Company's 5 coincident peaks used by PJM to establish such demand – related charges.

E = Net over or undercollection of the TCe and TCd charges associated with the acquisition of transmission service as of the end of the 12-month period ending April 30 immediately preceding the computation year, including applicable interest. Reconciliation of the TSC will be conducted separately for each of the four customer classes. Interest shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped. (C)

S = The Company's total retail KWH sales to customers in each customer class who receive BUSS under this tariff (including distribution losses), projected for the computation year. (C)

T= The total Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing period, expressed in decimal form.

The TSC shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1, 2010 to become effective on January 1, 2011, and remain in effect until May 31, 2011. Beginning June 1, 2011, the TSC computation year shall be changed to the PJM Planning Year that covers the 12-month period June 1 through May 31 over which the TSC, as computed, shall apply. Accordingly, the TSC then shall be filed with the Commission by May 1 of each year. Any over or undercollection for the period January 1, 2011 through May 31, 2011, will be included in the calculation of the TSC to be effective June 1, 2011. The TSC rate shall become effective for transmission service acquired on behalf of BUSS customers and rendered to those customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's TSC, if left unchanged, would result in a material over or undercollection of all transmission service charges incurred or expected to be incurred during the current 12-month period ending April 30, the Company may file with the Commission for an interim revision of the TSC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. (C)

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder be a part of the monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply. (C)

The Company shall file a report of collections under the TSC within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the TSC for the next computation year.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the TSC and the costs included therein. (C)

PPL Electric Utilities Corporation

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TRANSMISSION SERVICE CHARGE (CONTINUED)

(C)

TRANSMISSION SERVICE CHARGE

Changes under the TSC for the period January 1, 2011 through May 31, 2011, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, LP-6, LPEP, and IS-T (R)	LP-4 and IS-P (R)	GS-1, GS-3, IS-1 (R), BL, GH-1 (R), and GH-2 (R)	RS, RTS (R), and RTD (R)
Energy Rate (\$/kWh)	(0.01761) (D)	0.03121 (I)	0.00518 (I)	0.00092 (D)
Demand Rate (\$/kW)	2.356 (I)	1.819 (I)		

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
0.340		3,350	0.254	5,800	0.154	0.00518	0.00378	600	0.107
		6,650	0.397	9,500	0.221			1,000	0.191
		10,500	0.555	16,000	0.325			4,000	0.607
		20,000	0.880	25,000	0.587				
		34,000	1.500	50,000	0.921				
		51,000	2.072						

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

GENERATION SUPPLY CHARGE-1

(C)

Beginning on January 1, 2011, the Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules RS, RTS (R), RTD (R), and small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, GH-1 (R), GH-2 (R), IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R) and SI-1 (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 500 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 500 kW. This peak demand will be based on the customer's peak load contribution to PJM peak load in the 2008-2009 PJM Planning Year. The GSC-1 shall have two service provisions: Fixed Price Service and the Time-of-Use Program.

PURPOSE

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL

The Fixed Price Service provides eligible customers in the Residential and Small Commercial & Industrial Customer Class with default electric service for those customers who have not selected an alternative generation supplier.

PRICING PROVISIONS

The Fixed Price GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

(C)

$$\text{Fixed Price GSC-1} = \left[\frac{GS_{rp} - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial (taking service at secondary voltage levels) as designated above.

GS_{rp} = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers in the applicable Customer Class. These costs shall be reduced by any revenue received by the Company from the sale of Alternative Energy Credits that otherwise would have expired.

(C)

The computation quarter (c) shall be each quarter of the PJM Planning Year over which the Fixed Price GSC-1, as computed, will apply except that the initial computation quarter shall cover the 5-month period January 1, 2011 through May 31, 2011. Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to January 1, 2011, shall be amortized ratably over the 29-month period January 1, 2011, through May 31, 2013, and the quarterly amortization amount shall be included in the computation of the GSC-1. In addition, the initial computation quarter will include any applicable over or undercollection related to the Generation Supply Charge (GSC) for the Residential and Small Commercial and Industrial Customer Classes.

(C)

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar month ended one month prior to the beginning of the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest. (C)
- S = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter (c).
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form. (C)

For customers served under Rate Schedule RTS (R), the GSC-1, as calculated above, shall be reduced by 0.675 cents per KWH for the period January 1, 2011 through December 31, 2011. For customers served under Rate Schedules RS and RTD (R), the GSC-1, as calculated above, shall be increased during the period January 1, 2011 through December 31, 2011 by an amount equal to the estimated revenue shortfall resulting from this adjustment to the GSC-1 for Rate Schedule RTS (R).

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts other than the credit to Rate Schedule RTS (R) described above, but Part 2 of the STAS shall apply. (C)

GENERATION SUPPLY CHARGE – 1

(C)

(C)

The following GSC-1 charges apply for Fixed Price Service during the period January 1, 2011 through May 31, 2011.

Customer Class	Small I&C	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW) IS-1 (R), BL, GH-1 (R), and GH-2 (R)	RS and RTD (R) \$0.09205/KWH (D)
	\$0.09276/KWH (D)	RTS (R) \$0.08530/KWH (D)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
6.085		3,350	4.553	5,800	2.760	0.09276	0.06777	600	1.925
		6,650	7.112	9,500	3.958			1,000	3.424
		10,500	9.941	16,000	5.821			4,000	10.868
		20,000	15.754	25,000	10.513				
		34,000	26.854	50,000	16.496				
		51,000	37.112						

(Continued)

(D) Indicates Decrease

GENERATION SUPPLY CHARGE -1 (Continued)

TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

Beginning on January 1, 2011, this Time-of-Use (TOU) Program provides for the voluntary participation of eligible existing and new residential and small commercial & industrial customers in a year-round TOU Program. Eligible customers must meet the APPLICATION PROVISIONS of this TOU Program. The objective of this TOU Program is to provide eligible residential and small commercial & industrial customers with an opportunity to shift energy usage away from the on-peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower.

PRICING PROVISIONS

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{TOU GSC-1} = \left[\frac{\text{GS}_{\text{TOU-E}}}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial (taking service at secondary voltage levels) as designated above.

GS_{TOU} = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers in the applicable Customer Class.

The computation quarter (c) shall be each quarter of the PJM Planning Year over which the TOU GSC-1, as computed, will apply. Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs.

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers as of the end of the calendar quarter ended two months prior to the computation quarter, including applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.

S = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation quarter (c).

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)
TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

APPLICATION PROVISIONS

Beginning January 1, 2011, this TOU Program is available to existing and new residential and small commercial & industrial customers who are served, or qualify to be served, under Rate Schedules RS, RTS (R), GS-1, GS-3 (customers with peak demands less than 500 KW), GH-1 (R), GH-2 (R), and IS-1 (R). Customers taking service under the above-referenced rate schedules, who also participate in the Company's OnTrack, Net-Metering or Renewable Energy Development Rider programs, are eligible for the TOU Program.

Customers served under this TOU Program must receive Basic Utility Supply Service (BUSS) as defined in Rule 1 of this Tariff.

Residential customers served under Rate Schedule RTD (R) may participate in this TOU Program by accepting service under Rate Schedule RS. However, if these residential customers terminate participation under this TOU Program at any time, they would remain on Rate Schedule RS and would not be returned to service provided under Rate Schedule RTD (R). Also, small commercial & industrial customers served under Rate Schedules GS-1, GS-3 (customers with peak demands less than 500 KW), GH-1 (R), GH-2 (R), and IS-1 (R), may participate in this TOU Program. This includes Volunteer/Non-Profit organizations (Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services) served under Rate Schedules GS-1 and GS-3.

Customers in the Company's OnTrack program who participate in the TOU Program will continue to receive a billing credit that reflects their payment arrangement under that program. The effect of their participation in the TOU Program will be reflected on their bill after the OnTrack credit has been applied. Customers served under the Company's rider for Net Metering for Renewable Customer- Generators who participate in the TOU Program, and who carry excess generation from one billing month to the next billing month, will have that excess applied to on-peak and off-peak periods on a pro rata basis consistent with metering that has been installed and the information obtained from that metering. In the event that a Net Metering customer has excess generation for the annual reporting period ending May 31, the customer will receive a credit calculated at the Company's Price to Compare for the applicable rate schedule.

ON-PEAK HOURS

The on-peak hours will vary by season and will include the following two seasons designated as Summer and Non-Summer Periods.

Summer Period (June 1 through September 30): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, Independence Day and Labor Day.

(Continued)

GENERATION SUPPLY CHARGE -1 (Continued)

TIME-OF-USE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

ON-PEAK HOURS (Continued)

Non-Summer Period (October 1 through May 31): On-peak hours for billing purposes are shown on the following table and reflect eastern prevailing time, Mondays to Fridays. Off-peak hours are all other weekday hours, weekends, New Year's Day, Memorial Day, Thanksgiving Day, and Christmas Day.

Customers will participate in accordance with their billing cycles and not calendar months. The Summer Period will begin with bills rendered during the period mid-May to mid-June and will end with bills rendered during the period mid-September through mid-October. The Non-Summer Period will begin with bills rendered during the period mid-September through mid-October and will end with bills rendered during the period mid-May to mid-June.

TIME-OF-USE GENERATION SUPPLY CHARGES

The following Generation Supply Charges apply for service under the TOU Program.

Rate Schedule RS	Non-Summer Peak Hours (5:00 PM to 7:00 PM) 1/1/11-5/31/11	Summer Peak Hours (1:00 PM to 6:00 PM) 6/01/11-9/30/11
Generation Supply Charge (cts. per kWh)		
On-Peak Hours	7.470 (D)	Not Available
Off Peak Hours	6.034 (D)	Not Available

Rate Schedule RTS (R)	Non-Summer Peak Hours (5:00 PM to 9:00 PM) 1/1/11-5/31/11	Summer Peak Hours (1:00 PM to 6:00 PM) 6/01/11-9/30/11
Generation Supply Charge (cts. per kWh)		
On-Peak Hours	7.513 (D)	Not Available
Off Peak Hours	5.756 (D)	Not Available

Rate Schedules GS-1, GS-3 (< 500 kW), GH-1 (R), GH-2 (R), and IS-1(R)	Non-Summer Peak Hours (7:00 AM to 7:00 PM) 1/1/11-5/31/11	Summer Peak Hours (7:00 AM to 7:00 PM) 6/01/11-9/30/11
Generation Supply Charge (cts. per kWh)		
On-Peak Hours	6.740 (D)	Not Available
Off Peak Hours	5.580 (D)	Not Available

TERMINATING PARTICIPATION

A customer may leave this TOU Program in any calendar month after providing notice to the Company 16 days prior to the end of the billing cycle. The customer, if still receiving BUSS, will return to the standard GSC-1. This change will commence at the beginning of the customer's next billing cycle. The TOU charges set forth herein will expire on May 31, 2013.

(Continued)

(D) Indicates Decrease

GENERATION SUPPLY CHARGE – 1 (Continued)

GSC – 1 RECONCILIATION PROVISIONS -

The GSC-1 for Fixed Price Service and the on/off-peak TOU Program shall be filed with the Pennsylvania Public Utility Commission (Commission) ten (10) days prior to the effective date of the rate for each computation quarter. The rate shall become effective for BUSS service rendered during the computation quarter, unless otherwise ordered by the Commission, and shall remain in effect for one quarter.

For Fixed Price Service and the on/off peak TOU Program, the Company will file with the Commission ten (10) days prior to each computation quarter, a quarterly reconciliation of the GSC-1 revenue recovery for the most recently available actual computation period, pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered during the computation quarter and shall remain in effect for a period of one quarter, or until new GSC-1 rates are approved by the Commission.

(C)

Reconciliation of the GSC-1 for Fixed Price Service and the on/off-peak TOU Program will be conducted separately for each of the two Customer Classes. The reconciliation will include a calculation of the adjustment to the GSC-1, in cents per kWh, required to refund or recover previous application period over or under recoveries of the quarterly generation supply acquisition costs. The reconciliation will be the difference between actual generation supply acquisition costs and the projected generation supply acquisition costs estimated for the computation quarter. Any over/under collection will be reflected in the GSC-1 charges for the subsequent computation quarter.

The Company shall file a report regarding GSC-1 over/under collections within thirty (30) days following the conclusion of each computation quarter. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC-1 for the next computation quarter.

Application of the GSC-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-1 and the costs included therein.

GENERATION SUPPLY CHARGE-2 (CONTINUED)

(C)

ratably over the 29-month period January 1, 2011 through May 31, 2013). In addition, the initial computation quarter, which shall cover the 5-month period January 1, 2011 through May 31, 2011, will include any applicable over or under collection related to the 2010 Generation Supply Charge (GSC) for the Large Commercial and Industrial Customer Class.

The following rate components of the GSC-2 shall be filed with the Pennsylvania Public Utility Commission (Commission) thirty (30) days prior to each application year (June 1 through May 31), except that the initial rate components shall be filed thirty (30) days prior to the initial computation period (January 1, 2011 through May 31, 2011). Any over or under collection for the period January 1, 2011 through May 31, 2011, will be included in the recalculation of GSC-2 to be effective June 1, 2011. The rate components subject to this filing requirement are: (1) the price for capacity resulting from PJM's applicable RPM auction, (2) the supplier's charges to be included in the GSC-2 Administrative Charge and (3) PPL Electric's charges to be included in the GSC-2 Administrative Charge. The rate components shall become effective for BUSS service rendered during the application year, and shall remain in effect for a period of one year.

(C)

The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within the tariff) in effect during the billing month shall apply to charges under the GSC-2.

Minimum bills shall not be reduced by reason of the GSC-2, nor shall GSC-2 charges be a part of the monthly rate schedule minimum. The GSC-2 shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply.

(C)

The Company shall file a report regarding GSC-2 collections within thirty (30) days following the conclusion of each computation year. These reports shall be in a form prescribed by the Commission. The report shall be accompanied by a tentative estimate of the GSC-2 for the next computation year.

Application of the GSC-2 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-2 and the costs included therein.

OPTIONAL MONTHLY PRICING SERVICE

PURPOSE

The Optional Monthly Pricing Service (OMPS) Rate Option provides for the voluntary participation of eligible customers in the Large Commercial & Industrial Customer Class. Eligible customers must affirmatively elect OMPS. If a customer does not elect OMPS or does not shop with an EGS, the customer will receive Hourly Default Service.

PRICING PROVISIONS

The price, stated in cents per kilowatt hour, will change on the first day of every month. The monthly price will be determined by a competitive selection held quarterly, plus an adder for recovery of costs incurred to undertake the solicitations.

(Continued)

GENERATION SUPPLY CHARGE-2 (CONTINUED)

(C)

The GSC-2 for OMPS, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for OMPS provided during the billing month:

$$GSC-2_{OMPS} = \left[\frac{GS_c - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

GSC-2_{OMPS} = The Generation Supply Charge-2, stated in cents per kilowatt hour, shall be calculated for the customers electing OMPS as designated above.

GS_c = The total of estimated costs incurred by the Company to acquire generation supply from any source on behalf of OMPS customers.

Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for each month of the computation quarter shall include all costs of generation supply to be acquired by the Company from any source to provide OMPS plus a pro rata portion of all generation supply-related procurement and administration costs for the Large Commercial and Industrial Class, calculated on a monthly basis. Any costs incurred prior to January 1, 2011 shall be amortized ratably over the 29-month period January 1, 2011 through May 31, 2013, and the monthly amortization amount shall be included in the computation of the GSC-2_{OMPS}. In addition, the initial computation quarter, which shall cover the 5-month period January 1, 2011 through May 31, 2011, will include a pro rata portion of any applicable over or undercollection related to the Generation Supply Charge (GSC) for the Large Commercial and Industrial Customer Class, calculated on a monthly basis. **(C)**

E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for OMPS customers as of the end of the calendar month ended one month prior to the computation quarter, including applicable interest, to be recovered or recouped over each of the months of the computation quarter. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest. **(C)**

S = The Company's total retail KWH sales to OMPS customers in the Large Commercial & Industrial Customer Class, projected for each separate month of the computation quarter (c).

T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) under this tariff) in effect during the billing month, expressed in decimal form.

(Continued)

GENERATION SUPPLY CHARGE-2 (CONTINUED)

The GSC-2_{OMPS} shall be filed with the Pennsylvania Public Utility Commission (Commission) ten (10) days prior to each computation quarter, and such filing shall provide separate monthly rates for each month of the computation quarter. Each monthly rate shall become effective for OMPS service rendered beginning with the first of the month for each month in the computation quarter, unless otherwise ordered by the Commission. (C)

The Company will file with the Commission ten (10) days prior to each computation quarter a quarterly reconciliation of the GSC-2_{OMPS} for the most recently available actual computation quarter, pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered during the computation quarter and shall remain in effect for a period of one quarter, or until new GSC-2_{OMPS} rates are approved by the Commission. (C)

Reconciliation will include a calculation of the adjustment to the GSC-2_{OMPS}, in cents per kWh, required to refund or recover previous application period over or under recoveries of the quarterly GSC-2_{OMPS}. Any over/under collection will be reflected in the GSC-2_{OMPS} during the computation quarter. Any amount of over/under recovery that will not be recovered will be reflected in the subsequent application period. (C)

Minimum bills shall not be reduced by reason of the GSC-2_{OMPS}, nor shall GSC-2_{OMPS} charges be a part of the monthly rate schedule minimum. Participating customers will be responsible for all other charges contained in their applicable rate schedules. The GSC-2_{OMPS} shall not be subject to any credits or discounts, but Part 2 of the STAS shall apply. (C)

Application of the GSC-2_{OMPS} shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-2_{OMPS} and the costs included therein. (C)

CUSTOMER PARTICIPATION

An eligible customer served by an EGS or receiving Hourly Default Service may elect OMPS, effective with the next billing cycle beginning fifteen (15) days or more from the date of election. However, if solicitations are not fully subscribed, OMPS will not be available for that quarter and customers who have selected OMPS will be assigned to the Hourly Default Service Rate Option. If OMPS becomes available again in the future, eligible customers who wish to receive OMPS will have to elect that option pursuant to these Customer Participation provisions.

Following election of the OMPS, the customer will remain on OMPS, unless OMPS becomes unavailable, or until another service option is selected and becomes effective. Customers may leave OMPS in any calendar month effective with the next billing cycle beginning fifteen (15) days or more from the date of election, but a customer on OMPS will not be permitted to switch to Hourly Default Service until first shopping with an EGS for at least one month. However, if the OMPS is unavailable because solicitations were not fully subscribed, customers on the OMPS, who do not elect an EGS, will be switched to Hourly Default Service.

MERCHANT FUNCTION CHARGE RIDER

(C)

The Merchant Function Charge (MFC) Rider, stated as a percentage, shall be applied to the generation supply and transmission services charges billed, under the GSC and TSC, respectively, as set forth in this Tariff, to each residential and small commercial & industrial (Small C&I) customer taking Basic Utility Supply Service (BUSS) under the following rate schedules: Rate Schedule RS, RTS (R), RTD (R), GS-1, GS-3, GH-1 (R), GH-2 (R), IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), and SI (R), and stand-by service for the foregoing rate schedules. The MFC will be reflected in the Company's Price To Compare.

The MFC, which will not be subject to reconciliation, is designed to make the Company's Price To Compare more comparable to electric supply service prices offered by EGSs by reflecting anticipated generation supply-related uncollectible accounts expense in default service rates. In addition, the MFC will be applied to the TSC to reflect the applicable transmission service-related uncollectible accounts expense previously recovered through PPL Electric's distribution rates. The MFC is calculated by multiplying the generation supply charges billed under the GSC, and transmission service charges billed under the TSC, to each customer in the applicable class by the following uncollectible accounts expense percentages.

Residential Customer Class: 1.80%

(I)

Small C&I Customer Class: 0.1%

(D)

To eliminate the potential for a double-recovery of generation supply-related and transmission service-related uncollectible accounts expense, the distribution charges for the applicable Rate Schedules have been reduced by the amount of bundled generation supply-related, and transmission service-related, uncollectible accounts expense established in the Company's most recent distribution rate case at Docket No. R-2010-2161694.

The MFC Rider will continue until its terms and conditions are changed in a subsequent distribution rate case.

SMART METER RIDER

A Smart Meter Rider (SMR) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff.

The SMR shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS, RTS (R), and RTD (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R) , and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, IS-P (R), LP-5, LP-6, LPEP, IS-T (R), and L5S.

The SMR, as computed using the formulae described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SMR.

The SMR for the Residential class and the Small C&I class shall be computed using the following formula:

$$SMR = [SM_c / S - E_s / S] X 1 / (1-T)$$

The SMR for the Large C&I class shall be computed using the following formula:

$$SMR = [SM_c / N - E_s / N] X 1 / (1-T)$$

Where:

SM_c = An annual budget amount of all costs required for the Company to implement its Commission-approved Smart Meter Plan (SMP) during a compliance year. A compliance year is the 12-month period beginning January 1 of each calendar year and ending December 31 of the same calendar year, except the first compliance year which will also include all smart meter costs incurred prior to January 1, 2011. The annual budget amount is the sum of all direct and indirect capital (e.g., return of and return on applicable smart meter-related investment) and operating (e.g, applicable O&M and taxes) costs, including all deferred design and development costs, and general administrative costs, required to implement the Company's SMP in the compliance year.

The capital and operating costs of each SMP initiative available to only one customer class will be directly assigned to that customer class. The costs of SMP initiatives which cannot be directly assigned to one customer class will be assigned based on the ratio of number of meters assigned to the classes, divided by the number of meters for the entire system.

N = Number of Bills (Customers X 12) per Year

(C)

(Continued)

SMART METER RIDER (CONTINUED)

- Es = Net over or undercollection of the SMR charges as of the end of the 12-month period ending June 30 of each year. Reconciliation of the SMR will be conducted separately for each of the three customer classes based upon the annual EE&C and SMP budgets for each customer class. Interest shall be computed monthly at the legal rate of interest of 6% from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.
- S = The Company's total delivered KWH sales to customers in each customer class who receive distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The SMR shall be filed with the Pennsylvania Public Utility Commission (Commission) by August 1 of each year. The SMR charge shall become effective for distribution service provided to all customers on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's SMR, if left unchanged, would result in a material over or undercollection of Smart Meter costs incurred or expected to be incurred during the current 12-month period ending December 31, the Company may file with the Commission for an interim revision of the SMR to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

Minimum bills shall not be reduced by reason of the SMR, nor shall charges hereunder be a part of the monthly rate schedule minimum. The SMR shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider.

The Company shall file a report of collections under the SMR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the SMR for the next computation year.

Application of the SMR shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the SMR and the costs included therein.

(Continued)

SMART METER RIDER (CONTINUED)

SMART METER RIDER CHARGE

Charges under the SMR for the period January 1, 2011 through December 31, 2011, as set forth in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, IS-P (R), LP-5, LP-6, LPEP, IS-T (R), and L5S	GS-1, GS-3, IS-1 (R), BL, GH-1 (R), and GH-2 (R)	RS, RTS (R), and RTD (R)
	\$0.109/Bill	\$0.00002/KWH	\$0.00010/KWH

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
0.001		3,350	0.001	5,800	0.001	0.00002	0.00001	600	0.000
		6,650	0.002	9,500	0.001			1,000	0.001
		10,500	0.002	16,000	0.001			4,000	0.002
		20,000	0.003	25,000	0.002				
		34,000	0.006	50,000	0.004				
		51,000	0.008						

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, and SMR)

\$8.75 per month (Customer Charge) plus **(I)**
3.300 cts. per KWH for the first 200 KWH **(I)**
3.300 cts. per KWH for the next 600 KWH **(I)**
3.300 cts. per KWH for all additional KWH. **(I)**

Competitive Transition Charge (Effective 12-9-10 through 12-31-10)

0.000 cts. per KWH for the first 200 KWH.
0.000 cts. per KWH for the next 600 KWH.
0.000 cts. per KWH for all additional KWH.

Transmission Service Charge **(C)**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge **(C)**

The Generation Supply Charge included in this tariff applies to all KWH billed under this rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is the Customer Charge. **(C)**

(Continued)

RATE SCHEDULE RS (CONTINUED) (C)

OFF-PEAK WATER HEATING (Effective 6-1-10) (C)

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the Distribution per month charge and the KWH block charges of the Distribution Charge rate are billed for all KWHs under this tariff provisions. For the Competitive Transition Charge, and Generation Supply Charge rates, the following rate charges apply for the 400 KWH block of energy after the first 200 KWH is billed. All additional KWH are billed at the trailing steps of the Competitive Transition Charge, and Generation Supply Charge rates. The Monthly Minimum also applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Capacity and Energy Charge</u>
12-9-10 through 12-31-10	0.000 cts. per KWH	GSC applies for all KWH

When the regular blocks of the Distribution Charge, Competitive Transition Charge, and Generation Supply Charge rates are increased by the multiple dwelling unit application, the Distribution per month charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Competitive Transition Charge and Generation Supply Charge rates.

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION (C)

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus each block of the Competitive Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

SEPARATE WATER HEATING SERVICE (Limited 4-26-85)

(C)

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the per month charge and the KWH block charges of the Distribution Charge rate plus the following Competitive Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Generation Supply Charge rate. The Monthly Minimum Bill applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Generation Supply Charge</u>
12-9-10 through 12-31-10	0.000 cts. per KWH	GSC applies to all KWH

Service through the water heater meter is limited to any consecutive 12 hours starting and ending on the hour, within the 14-hour period of 7 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 12 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation.

RIDERS

(C)

The Riders included in that Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

APPLICATION PROVISIONS

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

(1) This Rate Schedule is for single phase electric service for:

- (a) A single family dwelling and detached buildings when the detached buildings are served at the customer's expense through the same meter as the single family dwelling.
- (b) A separate dwelling unit in an apartment house.
- (c) A single farm dwelling and general farm uses when general farm uses are served at the customer's expense through the same meter as the single farm dwelling.
- (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.

(2) This Rate Schedule does not apply to:

- (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
- (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
- (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
- (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.
- (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load.

(3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

(4) Electric water heaters served hereunder must be equipped with thermostatically controlled noninductive heating elements so connected that not more than 5,500 watts can be operated at one time. The Company reserves the right to install necessary devices to control the operation of electric water heaters at its option.

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RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, and SMR)

\$18.06 per month (Customer Charge) plus

1.361 cts. per KWH for the first 200 KWH

(I)

1.361 cts. per KWH for the next 600 KWH

(I)

1.361 cts. per KWH for all additional KWH.

(I)

Competitive Transition Charge (Effective 12-9-10 through 12-31-10)

0.000 cts. per KWH for all KWH.

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is Customer Charge.

(C)

BILLING KW

The billing demand is the average kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period and is applied to the non-distribution components of the bill.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(Continued)

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

1. This Rate Schedule is applicable to service which would otherwise qualify under Rate Schedule RS except for the following:

- (a) Service to two or more separate dwelling units supplied through a single meter.
- (b) Seasonal service and seasonal use customers.
- (c) Service with separate meter controlled water heater service.
- (d) Residential service with general farm use which includes more than 2,000 watts.

2. Any changes in service entrance equipment to accommodate metering under this Rate Schedule are made by the customer at his own expense.

3. Load management capability is the positive automatic control of the operation of any thermal storage system for space heating which is acceptable to the Company as being effective in limiting on-peak use of electric service. The Company reserves the right to inspect such systems at reasonable times and may discontinue billing under this Rate Schedule whenever, in the Company's sole judgment, the system no longer qualifies.

4. The maximum electric thermal unit that may be connected under this Rate Schedule is 75 KW. Heating elements must be switched in stages not in excess of 7.5 KW per stage.

5. The Company reserves the right to install necessary devices to control the operation of the electric components of the thermal storage system at its option.

6. Customers who elect to take service under this Rate Schedule agree to allow the Company to install load survey meters.

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RATE SCHEDULE RTD (R)
RESIDENTIAL SERVICE - TIME-OF-DAY

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR, USR, and SMR)

\$8.75 per month (Customer Charge) plus

3.300 cts. per KWH for the first 200 KWH.

3.300 cts. per KWH for the next 600 KWH.

3.300 cts. per KWH for all additional KWH.

(I)

(D)

(I)

(I)

Competitive Transition Charge (Effective 12-9-10 through 12-31-10)

0.000 cts. per KWH for all on-peak KWH.

0.000 cts. per KWH for all off-peak KWH.

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and/or kWh billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is the Customer Charge.

(C)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

- (1) This Rate Schedule is applicable for single phase electric service which would qualify under Rate Schedule RS.
- (2) This Rate Schedule does not apply to:
 - (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
 - (b) Residential service combined with farm use or with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
 - (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
 - (d) Single meter service to multiple dwelling units.
 - (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

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**RATE SCHEDULE GS-1
SMALL GENERAL SERVICE
AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general single phase non-residential service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

(C)

Effective January 1, 2008, new General Service customers receiving single-phase service will be served under Rate Schedule GS-1. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

\$14.00 per month (Customer Charge) plus
\$4.530 per kilowatt for all Billing KW

(I)

(I)

Competitive Transition Charge (Effective 10-21-10 through 12-31-10)

0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

(C)

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(C)

MONTHLY MINIMUMS

The Monthly Minimum Distribution Charge is the Customer Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 5 KW.

(C)

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-1 (CONTINUED) (C)

BILLING KW (C)

The Billing KW for the Competitive Transition Charge and Distribution components are the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

SPACE CONDITIONING AND WATER HEATING (Effective 6-1-10) (C)

For customers served under this Rate Schedule, energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at a Customer Charge of \$14.00 under this tariff provision. The following Competitive Transition Charge and for customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge applies. Any Billing KW resulting from usage is billed at a rate of \$4.530 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Generation Supply Charge</u>
10-21-10 through 12-31-10	0.000 cts. per KWH	GSC applies to all KWH

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR, USR, and SMR)	
\$8.75 per month (Customer Charge) plus	(I)
3.300 cts. per KWH for the first 200 KWH.	(I)
3.300 cts. per KWH for the next 600 KWH.	(I)
3.300 cts. per KWH for all additional KWH.	(I)

Competitive Transition Charge (Effective 12-9-10 through 12-31-10)
0.000 cts. per KWH for the first 200 KWH.
0.000 cts. per KWH for the next 600 KWH.
0.000 cts. per KWH for all additional KWH.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

(C)

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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**RATE SCHEDULE GS-3
LARGE GENERAL SERVICE
AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for large general two phase and greater service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving three-phase service will be served under Rate Schedule GS-3. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

\$30.00 per month (Customer Charge) plus

\$4.510 per kilowatt for all kilowatts of the Billing KW

(C)

(D)

Competitive Transition Charge (Effective 11-19-10 through 12-31-10)

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUMS

The Monthly Minimum Distribution Charge is the Customer Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 25 KW.

(C)

BILLING KW

(C)

The Billing KW for the Competitive Transition Charge and Distribution components are the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING (Effective 6-1-10)

(C)

For customers served under this Rate Schedule, energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at a Customer Charge of \$30.00 under this tariff provision. The following Competitive Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge applies. All Billing KW resulting from usage is billed at a rate of \$4.510 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Generation Supply Charge</u>
11-19-10 through 12-31-10	0.000 cts. per KWH	GSC applies to all KWH

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
 NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR, USR, and SMR)

\$8.75 per month (Customer Charge) plus

3.300 cts. per KWH for the first 200 KWH

3.300 cts. per KWH for the next 600 KWH.

3.300 cts. per KWH for all additional KWH.

(I)
(I)
(I)
(I)

Competitive Transition Charge (Effective 12-9-10 through 12-31-10)

0.000 cts. per KWH for the first 200 KWH.

0.000 cts. per KWH for the next 600 KWH.

0.000 cts. per KWH for all additional KWH.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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**RATE SCHEDULE LP-4
LARGE GENERAL SERVICE AT 12,470 VOLTS**

(C)

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$160.19 per month (Customer Charge) plus

\$2.136 per kilowatt for all kilowatts of the Billing KW.

(C)

(D)

Competitive Transition Charge (Effective 12-3-10 through 12-31-10)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

(C)

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(C)

MONTHLY MINIMUMS

The Monthly Minimum Distribution Charge is the Customer Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 25 KW.

(C)

BILLING KW

The Billing KW for the Distribution, Competitive Transition Charge, and the Transmission components are the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

(C)

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING (Effective 6-1-10)

(C)

For customers served under this Rate Schedule, energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter. The KWH block charges of the Distribution Charge rate is billed at a Customer Charge of \$160.19 under this tariff provision. The following Competitive Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge applies. All Billing KW resulting from usage is billed at a rate of \$2.136 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Generation Supply Charge</u>
12-3-10 through 12-31-10	0.000 cts. per KWH	GSC applies to all KWH

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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RATE SCHEDULE LP-5 (C)
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge

\$709.00 per month (Customer Charge) (I)

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

Transmission Service Charge (C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge (C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUMS (C)

The Monthly Minimum Distribution Charge is the Customer Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 300 KW.

BILLING KW (C)

The Billing KW for the Competitive Transition Charge is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

RIDERS (C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LP-5 (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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RATE SCHEDULE LP-6 (C)
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge

\$737.00 per month (Customer Charge) (D)

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

Transmission Service Charge (C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge (C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUMS (C)

The Monthly Minimum Distribution Charge is the Customer Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 10,000 KW. The minimum billing usage is 400 KWH per kilowatt of the Billing KW.

BILLING KW (C)

The Billing KW for the Competitive Transition Charge is the average number of kilowatts supplied during the 15-minute period maximum use during the current billing period.

RIDERS (C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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**RATE SCHEDULE LPEP
POWER SERVICE TO ELECTRIC PROPULSION**

(C)

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE

Distribution Charge

\$37,100 per month (Customer Charge)

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 1,200,000 KWH.

0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUMS

The Monthly Minimum Distribution Charge is the Customer Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 20,000 KW.

(C)

BILLING KW

The Billing KW for the Competitive Transition Charge is the average number of kilowatts supplied during the 15-minute period maximum use during maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000.

(C)

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE LPEP (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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**RATE SCHEDULE IS-1 (R)
INTERRUPTIBLE SERVICE TO GREENHOUSES**

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-1(R)

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

NET MONTHLY RATE

Distribution Charge

\$840.00 per month (Customer Charge)

Competitive Transition Charge (Effective 10-21-10 through 12-31-10)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

0.000 cts. per KWH for all additional KWH.

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is the Customer Charge.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use from 7 a.m.-3 p.m., 8 a.m.-4 p.m., or 9 a.m.-5 p.m. at the option of the customer, Monday to Friday inclusive daily during the current billing period excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(Continued)

RATE SCHEDULE IS-1 (R) (CONTINUED)

(C)

LOAD INTERRUPTION

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, all recorded demands for that 24-hour day are applicable in determining the Billing KW for the billing period. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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RATE SCHEDULE IS-P (R)

(C)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-P(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

NET MONTHLY RATE

Distribution Charge

\$152.00 per month (Customer Charge) plus
\$2.008 per kilowatt for all kilowatts of the Billing KW.

(C)
(I)

Competitive Transition Charge (Effective 7-26-10 through 12-31-10)

\$0.000 per kilowatts for all kilowatts of the Billing KW.
\$0.000 cts. per KWH for the first 400 hours use of Billing KW.
\$0.000 cts. per KWH for all additional KWH.

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

(C)

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(C)

MONTHLY MINIMUMS

The Monthly Minimum Distribution Charge is the Customer Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 25 KW.

(C)

BILLING KW

The monthly Billing KW for the CTC component of the bill is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

The monthly billing KW for the distribution and transmission components of the bill is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

(C)

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

HOURS OF INTERRUPTION

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

HOURS OF INTERRUPTION (Continued)

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate for the PPL Zone as developed by PJM for the load bus to which the energy is delivered, applied to all KWH used during the interruption period. The Company shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

(C)

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is: \$24.95 per KW for all KW by which the maximum 15 minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from time date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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RATE SCHEDULE IS-T (R) (C)
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

NET MONTHLY RATE

Distribution Charge

\$709.00 per month (Customer Charge) (D)

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

\$0.000 cts. per KWH for the first 400 hours use of Billing KW.

\$0.000 cts. per KWH for all additional KWH.

Transmission Service Charge (C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge (C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUMS

The Monthly Minimum Distribution Charge is the Customer Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 300 KW. (C)

BILLING KW (C)

The monthly Billing KW is calculated as:

Billing KW = Firm Power + [Interruptible Power X (1 - Average On-peak Load Factor)]

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15-minute period of maximum use during the On-peak Hours of the current billing period.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

HOURS OF INTERRUPTION

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

HOURS OF INTERRUPTION (Continued)

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate for the PPL Zone as developed by PJM, applied to all KWH used during the interruption period. The Company shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

(C)

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is \$24.95 per KW for all KW by which the maximum 15-minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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**RATE SCHEDULE BL
BORDERLINE SERVICE - ELECTRIC SERVICE**

(C)

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge

4.033 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

0.000 cts. per KWH

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

(C)

Generation Supply Charge

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(C)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE BL (CONTINUED)

(C)

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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**RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge
\$12.394 per lamp.

Competitive Transition Charge (Effective 11-26-10 through 12-31-10)
\$0.000 per lamp.

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

EQUIPMENT AND SERVICE

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A high pressure sodium lamp of a nominal 9,500 lumens is installed in a luminaire on a 30-inch bracket. Lamp replacements are normally made by the third working day after outage notification by the customer to a Company office. There is no credit for outages. The Company reserves the right to make substitutes when identical materials are not available.

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable right-of-way.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service providing the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

(Continued)

RATE SCHEDULE SA (CONTINUED)

(C)

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

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RATE SCHEDULE SM (R) (CONTINUED)

(C)

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$10.109	---	\$16.387	\$17.959	---	---
Mercury Vapor	6,650	175	\$12.525	\$19.586	\$19.173	\$20.694	\$23.116	\$10.470
Mercury Vapor	10,500	250	\$16.128	\$23.011	---	---	\$26.329	\$14.702
Mercury Vapor	20,000	400	\$20.672	\$27.677	---	---	\$31.241	\$18.401
Mercury Vapor	34,000	700	\$33.916	\$41.139	---	---	\$45.761	\$31.835
Mercury Vapor	51,000	1,100	\$43.136	\$50.712	---	---	\$55.309	\$41.061

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.000	---	\$0.000	\$0.000	---	---
Mercury Vapor	6,650	175	0.000	\$0.000	0.000	0.000	\$0.000	\$0.000
Mercury Vapor	10,500	250	0.000	0.000	---	---	0.000	0.000
Mercury Vapor	20,000	400	0.000	0.000	---	---	0.000	0.000
Mercury Vapor	34,000	700	0.000	0.000	---	---	0.000	0.000
Mercury Vapor	51,000	1,100	0.000	0.000	---	---	0.000	0.000

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

(Continued)

RATE SCHEDULE SM (R) (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is originally contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles or on other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Lamp fixtures are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary per location.

Metal Pole Overhead Service. Lamps are mounted on steel street lighting poles not exceeding 35 feet in height and supplied by overhead wires. A standard installation under the above rates includes one span of secondary per location.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on metal street lighting poles not exceeding 35 feet in height and supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install high pressure sodium street lighting equipment or to remove any part of a high pressure sodium street lighting system to install another high pressure sodium street lighting system or any other type of street lighting system and if the mercury vapor or high pressure sodium luminaires,

(Continued)

RATE SCHEDULE SM (R) (CONTINUED)

(C)

REMOVALS (Continued)

supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$5.837
175	6,650		\$8.366
250	10,500		\$11.249
400	20,000		\$16.162

Competitive Transition Charge (Effective 9-23-10 through 12-31-10)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.000
175	6,650		0.000
250	10,500		0.000
400	20,000		0.000

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

RATE SCHEDULE SM (R) (CONTINUED)

CUSTOMER-OWNED EQUIPMENT (Continued)

(C)

The Company's responsibility under the aforementioned charges for maintaining the customer-owned lighting system is limited to relamping, cleaning fixtures, and painting poles requiring paint, but does not include relocating or replacing all or any part of the street lighting facilities.

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

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**RATE SCHEDULE SHS
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SHS

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

- (1) Lamp Prices

Distribution Charge

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$9.976	\$14.064	\$16.371	\$16.523	---	\$8.930
H.P.Sodium	9,500	100	\$11.198	\$14.998	\$17.780	\$17.884	\$21.641	\$10.103
H.P.Sodium	16,000	150	\$12.607	\$16.230	---	---	\$22.853	\$10.601
H.P.Sodium	25,500	250	\$17.709	\$20.866	---	---	\$31.703	\$14.605
H.P.Sodium	50,000	400	\$23.308	\$26.040	---	---	\$37.042	\$17.946

Competitive Transition Charge (Effective 10-21-10 through 12-31-10)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.000	\$0.000	\$0.000	\$0.000	---	\$0.000
H.P.Sodium	9,500	100	0.000	0.000	\$0.000	\$0.000	\$0.000	\$0.000
H.P.Sodium	16,000	150	0.000	0.000	---	---	\$0.000	\$0.000
H.P.Sodium	25,500	250	0.000	0.000	---	---	\$0.000	\$0.000
H.P.Sodium	50,000	400	0.000	0.000	---	---	\$0.000	\$0.000

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SHS (CONTINUED)

(C)

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

RATE SCHEDULE SHS (CONTINUED)

(C)

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess.

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install high pressure sodium street lighting equipment or to remove any part of a high pressure sodium street lighting system to install another high pressure sodium street lighting system or any other type of street lighting system and if the mercury vapor or high pressure sodium luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

(C)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

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RATE SCHEDULE SE

(C)

ENERGY ONLY STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SE

(C)

This Rate Schedule is available to municipalities, other governmental agencies, and non-municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, induction or Light Emitting Diode (LED) street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

The Distribution Credit (Rate Schedule SE Mitigation Provision) is available to any eligible Customer, during the period 2010 and 2011, provided that, as of September 25, 2008, either (1) the customer was receiving service under Rate Schedule SE or (2) the customer had notified PPL Electric in writing of its intent to convert street lighting from another rate schedule to Rate Schedule SE.

NET MONTHLY RATE

(1) Lamp Rates

Distribution Charge

Street Lighting Equipment on Company Pole.....	7.958 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	3.547 cts. per KWH

Distribution Credit (Effective 1-1-10 through 12-31-10) – Mitigation Provision

Street Lighting Equipment on Company Pole.....	(2.755) cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	(7.180) cts. per KWH

Distribution Credit (Effective 1-1-11 through 12-31-11) – Mitigation Provision

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	(4.729) cts. per KWH

Competitive Transition Charge (Effective 10-21-10 through 12-31-10)

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE SE (CONTINUED)

(C)

MINIMUM SYSTEM

Application is limited to mercury vapor, high pressure sodium, metal halide, induction, or Light Emitting Diode (LED) street lights in systems of a minimum of 5 contiguous lamps of one customer. Customer-owned street lights served hereunder may not be intermixed with street lights served under the Company's other street lighting rate schedules.

The 5 lamp minimum may, at Company's option, be waived when a customer desires to take service for its entire street lighting requirements hereunder and said total requirement is less than the 5 lamp minimum.

INITIAL SYSTEM AND FUTURE ADDITIONS

The Customer provides advance written notice to Company (at least 90 days for initial systems or 30 days for additions to existing systems) of its intentions to install customer-owned street lighting hereunder. The notification includes the location, wattage, lumen size, type of equipment and proposed installation date. In addition, for customer-owned street lighting proposed for installation on Company's poles the customer provides the construction specifications for Company's approval.

STANDARD INSTALLATION AND SERVICE

Street Lighting Equipment on Company Wood Pole: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket and the wire from the luminaire to the point of connection with the Company's overhead general distribution system. The Company provides, installs, operates and maintains the wood pole and the overhead secondary wire from Company's general distribution system to the point of connection with customer's wire. Generally, the customer will attach its street lighting system to Company's existing poles; but the Company at its option provides, installs, operates and maintains a maximum of one wood pole and one span of secondary conductor to new locations requested by the customer. The installation by Company in excess of one wood pole and one span of secondary conductor to serve a customer-owned street light is at customer's expense.

Street Lighting Equipment on Customer Pole or Support: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket, pole or support, foundation and wire between poles or supports. The Company provides, installs, operates and maintains one span of overhead secondary conductor to a group of street lights, as defined by Company, on customer-owned poles or supports. The installation by Company in excess of one span of overhead secondary to a group of customer-owned street lights is at customer's expense.

Customer-owned street lighting equipment mounted on poles or supports of other utilities with whom Company has joint-use agreements are billed at the rate for Street Lighting Equipment on Company Poles.

Any non-municipal customer will be required to demonstrate that it has complied with all municipal requirements pertaining to lighting before being eligible for service under Rate Schedule SE. In addition, before street lighting facilities may be energized, the non-municipal customer shall provide the Company and the municipality with an inspector's certification that the street lighting facilities are constructed to applicable electrical code requirements and also provide the Company and the municipality with as-built drawings certified by engineering seal of the final placement, configuration, and cut sheets for street lighting facilities to be energized. The non-municipal customer shall provide certification to the municipality of continued compliance with the National Electrical Code requirements as required by the municipality.

(C)

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE SE (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE (Continued)

Customer-owned street lighting installed as multiple units on a Company or other utility pole are billed at the rate for Street Lighting Equipment on customer Pole or Support. Multiple units are defined hereunder as additional lamps installed on a Company or other utility pole already supporting customer-owned street lighting equipment.

Customer-owned street lighting equipment is installed in accordance with Company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Any rearrangements, replacements or relocations of Company's electric distribution system required solely for the installation, operation or maintenance of customer's street lighting equipment are at the customer's expense.

The Company makes all connections of customer's street lighting system to the Company's available general distribution system. Generally customer-owned street lighting equipment will be served at 120 volts or 240 volts. However, at Company's option, customer-owned street lighting equipment mounted on customer pole or support may be served at other available secondary voltages.

All luminaires served hereunder are operated at alternating current, 60 hertz, single phase and are controlled by photo control for dusk to dawn operation every night, approximately 4,300 hours per year.

All relocations of customer-owned street lighting equipment are at customer's expense.

CONTINUOUS OPERATION

When the customer operates individual lamps continuously 24 hours per day, the KWH billed hereunder is doubled for those individual lamps operated continuously.

IDENTIFICATION

Each customer-owned luminaire and support bracket served hereunder must be marked by customer with two adjacent wraps of 2 inch wide, yellow and black diagonal striped, pressure sensitive tape, clearly identifiable by a ground level indicates customer ownership of the equipment. Company will supply customer with sufficient tape to mark the equipment. The customer shall affix to each luminaire pole or location a placard indicating with ownership the name if the customer and a telephone number to report light outages. In addition, customer shall notify the public and the local municipality of customer's ownership of and responsibility for the street lighting equipment in the areas served hereunder and shall publish and advertise a customer telephone number for public and municipal use in reporting malfunctioning equipment.

(C)

CHANGE IN SIZE AND TYPE OF STREET LIGHTING UNIT

Written notice of any change in size or type of any components of customer's street lighting system by location is furnished by customer to Company not more than 14 days after the date of such change.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE SE (CONTINUED)

(C)

AUDITING

The Company has the right to periodically audit the number and size of lamps of customer's street lighting system. The customer agrees to cooperate with Company during such audits.

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

ATTACHMENT AGREEMENT

Customer signs the Company's standard Attachment Agreement for those luminaires mounted by customer on Company's poles. The Attachment Agreement includes indemnification of Company by customer and provides for purchase of public liability and property damage insurance by customer.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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RATE SCHEDULE TS (R)

(C)

MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge

6.414 cts. per watt of connected load.

Competitive Transition Charge (Effective 11-19-10 through 12-31-10)

0.000 cts. per watt of connected load.

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

MONTHLY MINIMUMS

(C)

The Minimum Billing Demand is 50 KW. The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 50 Watts times the effective Competitive Transition Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Generation Supply Charge.

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

RATE SCHEDULE TS (R) (CONTINUED)

(C)

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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RATE SCHEDULE SI-1 (R)
MUNICIPAL STREET LIGHTING SERVICE

(C)

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

APPLICATION OF RATE SCHEDULE SI-1(R)

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE

Distribution Charge

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$5.568	----
Incandescent	1,000	\$6.901	----
Incandescent	4,000	----	\$20.558

Competitive Transition Charge (Effective 11-19-10 through 12-31-10)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.000	----
Incandescent	1,000	\$0.000	----
Incandescent	4,000	----	\$0.000

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

(Continued)

RATE SCHEDULE SI-1 (R) (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by the Company and are connected to the Company's general distribution system.

Wood Pole Overhead Service. Lamps are mounted on the Company's wood poles or on other supports not supplied by the Company specifically for street lighting purposes, and are supplied by overhead wires.

Low Mounting Underground Service. Lamps are mounted on street lighting poles approximately 14 feet in height and supplied by underground cable.

All lamps are lighted from dusk-to-dawn each and every night, or for approximately 4,300 hours per annum.

All relocations of lamps ordered by the customer are at the customer's expense.

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

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**RATE SCHEDULE GH-1 (R)
SINGLE METER COMMERCIAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1 (R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$30.00 per month (Customer Charge) plus
\$4.870 per KW of the Billing KW.

**(C)
(D)**

Competitive Transition Charge (Effective 11-26-10 through 12-31-10)

0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.000 cts. per KWH for all additional KWH.

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

(C)

MONTHLY MINIMUM

(C)

The Monthly Minimum Distribution Charge is the Customer Charge. The Monthly Minimum Competitive Transition Charge Billing Demand is 25 KW.

(Continued)

RATE SCHEDULE GH-1 (R) (CONTINUED) (C)

BILLING KW (C)

The Billing KW for the Competitive Transition Charge and Distribution components are the average kilowatts supplied during the 15 minute period of maximum use during the current billing period.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS (C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bills, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

APPLICATION PROVISIONS

(1) This Rate Schedule applies to single meter service for all of customer's energy requirements, under the following conditions:

- (a) The facilities for electric space heating are, in Company's judgment, a significant and integral portion of customer's total energy requirements to be supplied hereunder.
- (b) Service supplied hereunder includes all energy requirements on customer's premises in a building.
- (c) All service in one building is supplied at one voltage from one service connection.
- (d) Another form of energy may be used for classroom instruction, for emergency lighting generators and, upon Company approval, for other similar uses.
- (e) When customer occupies an entire building, service hereunder may include of uses service outside the building only when they are directly associated with to the principal use of service in the building. (C)

(Continued)

RATE SCHEDULE GH-1 (R) (CONTINUED)

(C)

APPLICATION PROVISIONS (Continued)

(2) Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

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**RATE SCHEDULE GH-2 (R)
SEPARATE METER GENERAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2 (R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$14.00 per month (Customer Charge) plus
\$2.535 per KW of the Billing KW.

(C)
(I)

Competitive Transition Charge (Effective 11-19-10 through 12-31-10)
0.000 cts. per KWH for all KWH in excess of 200 KWH.

Transmission Service Charge

(C)

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

(C)

The Generation Supply Charge included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

(C)

The Monthly Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GH-2 (R) (CONTINUED)

(C)

RIDERS

(C)

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

APPLICATION PROVISIONS

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled noninductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

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