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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

SECTION 2

**Summary Proof of Revenues and
Supporting Calculations for the
12-Month Period Ended December 31, 2010**

**Comparison of Present Rate Revenues
and Proposed Rate Revenues**

PPL Electric Utilities Corporation
Appendix A - Compliance Filing
Tariff 201 - 2010 Revenue Forecast For the USR Budget
Compliance Filing - December 20, 2010

	(A)	(B)	(C)	(D)=(A)-(B)-(C)	(E)=6.86% X (D)	(F)	(G)	(H)	(I)=(G)+(H)	(J)=(I)-(E)	(K)	(L)=(J)/(K)
RATE	Original 2010 Distribution Base Rate Revenue Forecast With USR at 6.86%	2010 Act 129 Revenue Reductions	Generation Supply-Related Uncollectible Expense Adjustment Appendix B	2010 Adjusted Base Rate Revenue	Current USR Revenue Forecast At 6.86%	2010 USR Revenue Requirement Without GRT Per Budget	2010 USR Revenue Requirement With GRT	2009 USR (Over)/Under Collection With Interest and With GRT	2010 USR Requirement With GRT	2010 USR Increase Required With GRT	Residential Class KWH	USR Rate per KWH
TOTAL Residential	\$ 495,959,468	\$ (3,365,433)	\$ (13,383,244)	\$ 479,210,791	\$ 32,873,961	\$ 44,203,607	\$ 46,975,141	\$ 5,200,547	\$ 52,175,688	\$ 19,301,827	14,486,729,506	\$ 0.00950

**PPL Electric Utilities Corporation
Appendix B
Tariff 201 - Act 129 Rider And USR Adjustments to Base Rates
Compliance Filing - December 20, 2010**

Rate	Component	Proposed	USR	1/1/2010 - 12/31/2010	Compliance
		Base Rates	Adjustment	Act 129 Rider	
		Supplement 102	Appendix A	\$/kwh or \$/kw	
RS	Customer	\$ 8.75	8.750000		8.75
	First 200 KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
	Next 600 KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
	Excess KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
RWO	Customer	\$ 8.75000	8.75000		8.75
	First 200 KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
	Next 600 KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
	Excess KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
RWI	Customer	\$ 8.75000	8.75000		8.75
	First 200 KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
	Next 600 KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
	Excess KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
RTS	Customer	\$ 18.06000	18.06000		18.06
	First 200 KWH	\$ 0.00617	0.00977	\$ 0.00219	0.011960
	Next 600 KWH	\$ 0.00617	0.00977	\$ 0.00219	0.011960
	Excess KWH	\$ 0.00617	0.00977	\$ 0.00219	0.011960
RTD	Customer	\$ 8.75000	8.75000		8.75
	First 200 KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
	Next 600 KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
	Excess KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
GS1	Customer Charge	\$ 14.00000	14.00000		14.000000
	Excess KW	\$ 4.53000	4.53000		4.530000
	First 150 Hours	\$ -	-	\$ 0.00301	-
	Excess KWH	\$ -	-	\$ 0.00301	-
G1V	(State Required: RS Rate for Volunteer Fire Companies & Senior Citizens Centers)				
	Customer Charge	\$ 8.75000	8.75000		8.75
	First 200 KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
	Next 600 KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
	Excess KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
G1C	Customer	\$ 14.00000			14.000000
	Excess KW over 5kw	\$ 4.53000	4.53000		4.530000
	All KWH	\$ -	-	\$ 0.00301	-

PPL Electric Utilities Corporation
Appendix B
Tariff 201 - Act 129 Rider And USR Adjustments to Base Rates
Compliance Filing - December 20, 2010

Rate	Component	Proposed	USR	1/1/2010 - 12/31/2010	Compliance
		Base Rates	Adjustment	Act 129 Rider	
		Supplement 102	Appendix A	\$/kwh or \$/kw	
GS3	Customer Charge	\$ 30.00000			30.000000
	All KW	\$ 4.51000	4.51000		4.510000
	First 200 Hours	\$ -	-	\$ 0.00301	-
	Next 200 Hours	\$ -	-	\$ 0.00301	-
	Excess KWH	\$ -	-	\$ 0.00301	-
G3V	(State Required: RS Rate for Volunteer Fire Companys & Senior Citizens Centers)				
	Customer	\$ 8.75000	8.75000		8.75
	First 200 KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
	Next 600 KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
	Excess KWH	\$ 0.02556	0.02916	\$ 0.00219	0.031350
G3C	Customer	\$ 30.00000			30.000000
	Excess KW	\$ 4.51000	4.51000		4.510000
	All KWH	\$ -	-	\$ 0.00301	-
		\$ -	-		-
LP4	Customer	\$ 160.19000			160.190000
	All KW	\$ 2.13600	2.13600	\$ 0.465	2.136000
	First 200 Hours	\$ -	-	\$ -	-
	Next 200 Hours	\$ -	-	\$ -	-
	Excess KWH	\$ -	-	\$ -	-
L4C	Customer Charge	\$ 160.19000			160.19
	All KW	\$ 2.13600	2.13600	\$ 0.465	2.136000
	All KWH	\$ -	-	\$ -	-
ISP	Customer Charge	\$ 152.00000			152.000000
	All KW	\$ 2.00800	2.00800	\$ 0.465	2.008000
	First 400 KWH	\$ -	-	\$ -	-
	Excess KWH	\$ -	-	\$ -	-
LP5	Customer Charge	\$ 709.00000	709.00000		709.000000
	All KW	\$ -	-	\$ 0.465	-
	First 200 Hours	\$ -	-	\$ -	-
	Next 200 Hours	\$ -	-	\$ -	-
	Excess KWH	\$ -	-	\$ -	-
IST	Customer Charge	\$ 709.00000	709.00000		709.000000
	All KW	\$ -	-	\$ 0.465	-
	First 400 KWH	\$ -	-	\$ -	-
	Excess KWH	\$ -	-	\$ -	-

PPL Electric Utilities Corporation
Appendix B
Tariff 201 - Act 129 Rider And USR Adjustments to Base Rates
Compliance Filing - December 20, 2010

Rate	Component	Proposed Base Rates Supplement 102	USR Adjustment Appendix A	1/1/2010 - 12/31/2010 Act 129 Rider \$/kwh or \$/kw	Compliance Rate Result
LP6	Customer Charge	\$ 737.00000	737.00000		737.000000
	All KW	\$ -	-	\$ 0.465	-
	First 400 Hours	\$ -	-	\$ -	-
	Next 200 Hours	\$ -	-	\$ -	-
	Excess KWH	\$ -	-	\$ -	-
LEP	Customer Charge	\$ 37,100.00000	37,100.00000		37,100.000000
	All KW	\$ -	-	\$ 0.465	-
	First 60 Hours	\$ -	-	\$ -	-
	Next 250 Hours	\$ -	-	\$ -	-
	Excess KWH	\$ -	-	\$ -	-
	0.0315				
ISA	Customer Charge	\$ 19,823.00000	19,823.00000		19,823.000000
	All KW	\$ 3.05000	3.05000		3.050000
	Firm KWH	\$ 0.00018	0.00018	\$ -	0.000180
	Interruptible KWH	\$ -	-	\$ -	-
ISI	Customer	\$ 840.00000	840.00000		840.000000
	All KW	\$ -	-		-
	First 730 Hours	\$ -	-	\$ 0.00301	-
	Excess KWH	\$ -	-	\$ 0.00301	-
BL	All KWH	\$ 0.04033	0.04033	\$ 0.00301	0.040330
GH1	Customer	\$ 30.00000	30.00000		30.000000
	All KW	\$ 4.87000	4.87000		4.870000
	First 200 Hours	\$ -	-	\$ 0.00301	-
	Next 200 Hours	\$ -	-	\$ 0.00301	-
	Excess KWH	\$ -	-	\$ 0.00301	-
GH2	Customer	\$ 14.00000	14.00000		14.000000
	All KW	\$ 2.53500	2.53500		2.535000
	First 200 Hours	\$ -	-	\$ 0.00301	-
	Next 200 Hours	\$ -	-	\$ 0.00301	-
	Excess KWH	\$ -	-	\$ 0.00301	-

PPL Electric Utilities Corporation
Appendix B
Tariff 201 - Act 129 Rider And USR Adjustments to Base Rates
Compliance Filing - December 20, 2010

Rate	Component	Proposed	USR	1/1/2010 - 12/31/2010	Compliance
		Base Rates	Adjustment	Act 129 Rider	
		Supplement 102	Appendix A	\$/kwh or \$/kw	
Standby	Customer Charge	\$ 705.50000	705.50000		
	<u>Back-Up Power Distribution Charge:</u>				
	Service at 480 Volts or Less - All KW	\$ 4.51000	4.51000		4.510000
	Service at 480 Volts or Less - All KWH	\$ 0.02556	0.02556	\$ 0.00301	0.025560
	Service at 12 KV - All KW	\$ 2.13500	2.13500	\$ 0.465	2.135000
	Service at 12 KV - All KWH	\$ -	-	\$ -	-
	Service at 69 KV or Higher - All KW	\$ -	-	\$ 0.465	-
	Service at 69 KV or Higher - All KWH	\$ -	-	\$ -	-
	<u>Maintenance Power Distribution Charge:</u>				
	Service at 480 Volts or Less - All KWH	\$ -	-	\$ 0.00301	-
	Service at 12 KV - All KWH	\$ -	-	\$ -	-
	Service at 69 KV or Higher - All KWH	\$ -	-	\$ -	-

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2010 Pro Forma Budget at Present Rates
 Without Shopping
 Compliance Filing

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Remand Riders 1 & 2	USR (Universal Service Rider)	Act 129 Rider	Transmission Rate Revenue	CTC Rate Revenue	E&CRate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution 0.103%	State Tax Adjustment Surcharge (STAS) Other -0.014%	Total Revenue
		(Note 1)		(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)				
1	RS	\$ 409,735,681	\$ -	\$ 51,621,901	\$ 30,921,076	\$ 44,616,712	\$ (31,342,474)	\$ 1,430,699,825	\$ 1,936,252,722	\$ 507,047	\$ (202,156)	\$ 1,936,557,612
2	RTS	\$ 3,951,241	\$ -	\$ 555,128	\$ 780,873	\$ 1,126,740	\$ (791,570)	\$ 31,316,949	\$ 36,939,361	\$ 5,446	\$ (4,431)	\$ 36,940,375
3	RTD	\$ 138,292	\$ -	\$ 17,242	\$ 10,848	\$ 15,653	\$ (12,896)	\$ 501,943	\$ 669,083	\$ 169	\$ (71)	\$ 669,182
4	GS-1	\$ 73,815,543	\$ -	\$ -	\$ 6,029,355	\$ 5,568,640	\$ 3,497,052	\$ 202,814,876	\$ 291,725,266	\$ 82,240	\$ (29,663)	\$ 291,777,843
5	GS-3	\$ 117,766,333	\$ -	\$ -	\$ 25,930,529	\$ 23,949,126	\$ 14,620,404	\$ 872,247,863	\$ 1,054,514,255	\$ 148,008	\$ (127,514)	\$ 1,054,534,748
6	LP-4	\$ 31,205,064	\$ -	\$ -	\$ 5,873,117	\$ 14,623,203	\$ (1,079,669)	\$ 560,800,876	\$ 611,422,690	\$ 38,191	\$ (80,408)	\$ 611,380,472
7	IS-P	\$ 1,219,696	\$ -	\$ -	\$ 253,812	\$ 217,756	\$ (45,730)	\$ 23,866,484	\$ 25,512,018	\$ 1,518	\$ (3,365)	\$ 25,510,170
8	LP-5	\$ 1,079,251	\$ -	\$ -	\$ 3,921,166	\$ 5,892,334	\$ (858,159)	\$ 443,432,053	\$ 453,466,646	\$ 5,150	\$ (62,785)	\$ 453,409,011
9	IS-T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	LP-6	\$ 51,146	\$ -	\$ -	\$ 409,656	\$ 915,074	\$ (113,832)	\$ 58,900,813	\$ 58,162,857	\$ 475	\$ (8,078)	\$ 58,155,254
11	LPEP	\$ 445,200	\$ -	\$ -	\$ 146,146	\$ 255,929	\$ (15,928)	\$ 8,065,221	\$ 8,896,568	\$ 609	\$ (1,163)	\$ 8,896,014
12	ISA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	IS-1	\$ 30,016	\$ -	\$ -	\$ 4,709	\$ 4,349	\$ 1,886	\$ 158,400	\$ 199,361	\$ 36	\$ (23)	\$ 199,373
14	BL	\$ 268,596	\$ -	\$ -	\$ 20,047	\$ 16,515	\$ 11,389	\$ 674,325	\$ 992,871	\$ 297	\$ (99)	\$ 993,070
15	SA	\$ 4,258,259	\$ -	\$ -	\$ 87,079	\$ 61,972	\$ 37,456	\$ 2,261,632	\$ 6,886,398	\$ 4,455	\$ (331)	\$ 6,890,522
16	SM	\$ 691,500	\$ -	\$ -	\$ 10,551	\$ 9,720	\$ 5,680	\$ 354,549	\$ 1,072,000	\$ 723	\$ (52)	\$ 1,072,671
17	SHS	\$ 15,374,993	\$ -	\$ -	\$ 154,666	\$ 143,127	\$ 87,276	\$ 5,202,947	\$ 20,963,010	\$ 15,996	\$ (761)	\$ 20,978,245
18	SE	\$ 2,014,618	\$ -	\$ -	\$ 109,792	\$ 101,403	\$ 62,738	\$ 3,693,196	\$ 5,981,747	\$ 2,188	\$ (540)	\$ 5,983,395
19	TS	\$ 27,138	\$ -	\$ -	\$ 931	\$ 859	\$ -	\$ 31,297	\$ 60,225	\$ 29	\$ (5)	\$ 60,249
20	SI-1	\$ 19,290	\$ -	\$ -	\$ 248	\$ 232	\$ -	\$ 8,404	\$ 28,174	\$ 20	\$ (1)	\$ 28,193
21	GH-1	\$ 5,387,639	\$ -	\$ -	\$ 874,772	\$ 807,929	\$ 807,929	\$ 29,425,459	\$ 37,303,726	\$ 6,450	\$ (4,346)	\$ 37,305,831
22	GH-2	\$ 983,702	\$ -	\$ -	\$ 193,852	\$ 179,039	\$ 179,039	\$ 6,520,770	\$ 8,056,404	\$ 1,213	\$ (963)	\$ 8,056,654
23	Standby(LPS-S)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	PRS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	Rate Revenue	\$ 668,461,199	\$ -	\$ 52,194,271	\$ 75,713,226	\$ 98,508,312	\$ (14,949,409)	\$ 8	\$ 4,558,905,380	\$ 820,260	\$ (528,755)	\$ 4,559,198,884
26												
27	Annualization Adjustment	\$ 1,394,825	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,394,825	\$ 1,437	\$ -	\$ 1,394,825
28												
29	Total PUC Tariff Revenue	\$ 669,856,024	\$ -	\$ 52,194,271	\$ 75,713,226	\$ 98,508,312	\$ (14,949,409)	\$ 8	\$ 4,560,300,205	\$ 821,696	\$ (528,755)	\$ 4,560,593,710
30												
31	Other Electric Revenues											
32	Late Payment	\$ 14,047,543	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,047,543	\$ -	\$ -	\$ 14,047,543
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent	\$ 35,739,814	\$ -	\$ -	\$ -	\$ 60,000	\$ -	\$ -	\$ 35,799,814	\$ -	\$ -	\$ 35,799,814
35	Other	\$ 9,302,436	\$ -	\$ -	\$ -	\$ 164,403,908	\$ -	\$ -	\$ 173,706,344	\$ -	\$ -	\$ 173,706,344
36	Total Other	\$ 59,089,793	\$ -	\$ -	\$ -	\$ 164,463,908	\$ -	\$ -	\$ 223,553,701	\$ -	\$ -	\$ 223,553,701
37												
38	Total Operating Revenue	\$ 728,945,816	\$ -	\$ 52,194,271	\$ 75,713,226	\$ 262,972,220	\$ (14,949,409)	\$ 8	\$ 4,783,853,906	\$ 821,696	\$ (528,755)	\$ 4,784,147,411

Note 1: Col 5, page 3
 Note 2: USR as filed December 2009
 Note 3: ACR as filed December 2009
 Note 4: TSC as filed December 2009
 Note 5: CTC as filed December 2009
 Note 6: POLR E&C as filed December 2009

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2010 Proforma Budget at Proposed Rates, Without Shopping
Compliance Filing

(1)	(2)	(3)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	USR (Universal Service Rider)	Act 129 Rider	Transmission Rate Revenue	CTC Rate Revenue	E&CRate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution 0.103%	State Tax Adjustment Surcharge (STAS) Other -0.014%	Total Revenue	Total Revenue \$ Change	Total Revenue % Change
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)					(Note 6)	(Note 7)	
1	RS	\$ 485,527,483	\$ 50,891,221	\$ 30,921,076	\$ 44,818,712	\$ (31,342,474)	\$ 1,430,699,825	\$ 2,011,313,844	\$ 584,360	\$ (202,156)	\$ 2,011,696,047	\$ 76,138,435	3.88%
2	RTS	\$ 5,033,079	\$ 1,285,195	\$ 780,873	\$ 1,128,740	\$ (791,570)	\$ 31,316,949	\$ 38,751,265	\$ 7,312	\$ (4,431)	\$ 38,754,147	\$ 1,813,772	4.91%
3	RTD	\$ 154,568	\$ 17,855	\$ 10,848	\$ 15,653	\$ (12,896)	\$ 501,943	\$ 688,002	\$ 189	\$ (71)	\$ 688,120	\$ 18,938	2.83%
4	GS-1	\$ 73,815,543	\$ -	\$ 6,029,355	\$ 5,568,640	\$ 3,497,052	\$ 202,814,676	\$ 291,725,266	\$ 82,240	\$ (29,883)	\$ 291,777,843	\$ -	0.00%
5	GS-3	\$ 117,706,333	\$ -	\$ 25,930,529	\$ 23,949,126	\$ 14,820,404	\$ 872,247,663	\$ 1,054,514,255	\$ 148,008	\$ (127,514)	\$ 1,054,534,748	\$ -	0.00%
6	LP-4	\$ 31,021,838	\$ -	\$ 5,873,117	\$ 14,823,203	\$ (1,079,669)	\$ 560,800,976	\$ 811,239,485	\$ 38,002	\$ (80,408)	\$ 811,197,058	\$ (183,414)	-0.03%
7	IS-P	\$ 1,392,987	\$ -	\$ 253,812	\$ 217,756	\$ (45,730)	\$ 23,866,484	\$ 25,685,308	\$ 1,695	\$ (3,385)	\$ 25,683,639	\$ 173,489	0.68%
8	LP-5	\$ 1,110,958	\$ -	\$ 3,921,106	\$ 5,892,334	\$ (858,159)	\$ 443,432,053	\$ 453,498,352	\$ 5,183	\$ (82,785)	\$ 453,440,750	\$ 31,739	0.01%
9	IS-T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
10	LP-6	\$ 45,336	\$ -	\$ 408,856	\$ 915,074	\$ (113,832)	\$ 56,900,813	\$ 58,157,047	\$ 489	\$ (8,078)	\$ 58,149,438	\$ (5,816)	-0.01%
11	LPEP	\$ 445,200	\$ -	\$ 148,148	\$ 255,929	\$ (15,928)	\$ 8,065,221	\$ 8,896,568	\$ 609	\$ (1,163)	\$ 8,896,014	\$ -	0.00%
12	ISA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
13	IS-1	\$ 30,018	\$ -	\$ 4,709	\$ 4,349	\$ 1,896	\$ 158,400	\$ 199,381	\$ 38	\$ (23)	\$ 199,373	\$ -	0.00%
14	BL	\$ 268,596	\$ -	\$ 20,047	\$ 18,515	\$ 11,389	\$ 874,325	\$ 982,871	\$ 297	\$ (99)	\$ 993,070	\$ -	0.00%
15	SA	\$ 4,258,259	\$ -	\$ 87,079	\$ 61,972	\$ 37,456	\$ 2,261,832	\$ 8,686,368	\$ 4,455	\$ (331)	\$ 8,696,522	\$ -	0.00%
16	SM	\$ 691,500	\$ -	\$ 10,551	\$ 8,720	\$ 5,880	\$ 354,548	\$ 1,072,000	\$ 723	\$ (52)	\$ 1,072,671	\$ -	0.00%
17	SHS	\$ 15,374,993	\$ -	\$ 154,866	\$ 143,127	\$ 87,276	\$ 5,202,947	\$ 20,983,010	\$ 15,898	\$ (781)	\$ 20,978,245	\$ -	0.00%
18	SE	\$ 2,014,618	\$ -	\$ 108,792	\$ 101,403	\$ 82,738	\$ 3,693,195	\$ 5,881,747	\$ 2,188	\$ (540)	\$ 5,983,395	\$ -	0.00%
19	TS	\$ 27,138	\$ -	\$ 931	\$ 859	\$ -	\$ 31,297	\$ 60,225	\$ 29	\$ (5)	\$ 60,249	\$ -	0.00%
20	SI-1	\$ 18,290	\$ -	\$ 248	\$ 232	\$ -	\$ 8,404	\$ 28,174	\$ 20	\$ (1)	\$ 28,193	\$ -	0.00%
21	GH-1	\$ 5,387,939	\$ -	\$ 874,772	\$ 807,929	\$ 807,929	\$ 29,425,459	\$ 37,303,726	\$ 8,450	\$ (4,348)	\$ 37,305,831	\$ -	0.00%
22	GH-2	\$ 983,702	\$ -	\$ 193,852	\$ 178,039	\$ 178,039	\$ 6,520,770	\$ 8,056,404	\$ 1,213	\$ (963)	\$ 8,056,654	\$ -	0.00%
23	Standby(LP5-S)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
24	PRS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
25	Rate Revenue	\$ 745,369,107	\$ 52,194,271	\$ 75,713,226	\$ 98,508,312	\$ (14,949,409)	\$ 3,678,977,782	\$ 4,635,813,288	\$ 899,475	\$ (528,755)	\$ 4,636,188,007	\$ 76,887,123	1.69%
26													
27	Annualization Adjustment	\$ 1,438,818	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,438,818	\$ 1,482	\$ -	\$ 1,440,298	\$ 45,473	3.26%
28													
29	Total PUC Tariff Revenue	\$ 748,807,923	\$ 52,194,271	\$ 75,713,226	\$ 98,508,312	\$ (14,949,409)	\$ 3,678,977,782	\$ 4,637,252,104	\$ 900,957	\$ (528,755)	\$ 4,637,628,306	\$ 77,032,596	1.69%
30													
31	Other Electric Revenues												
32	Late Payment	\$ 14,424,169	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,424,169	\$ -	\$ -	\$ 14,424,169	\$ 378,628	2.68%
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
34	Rent	\$ 35,739,814	\$ -	\$ 60,000	\$ -	\$ -	\$ -	\$ 35,799,814	\$ -	\$ -	\$ 35,799,814	\$ -	0.00%
35	Other	\$ 9,302,436	\$ -	\$ 184,403,808	\$ -	\$ -	\$ 173,706,344	\$ 173,706,344	\$ -	\$ -	\$ 173,706,344	\$ -	0.00%
36	Total Other	\$ 59,466,419	\$ -	\$ 184,463,908	\$ -	\$ -	\$ 184,463,908	\$ 223,930,327	\$ -	\$ -	\$ 223,930,327	\$ 378,628	0.17%
37													
38	Total Operating Revenue	\$ 808,274,341	\$ 52,194,271	\$ 75,713,226	\$ 282,972,220	\$ (14,949,409)	\$ 3,878,977,782	\$ 4,861,182,431	\$ 900,957	\$ (528,755)	\$ 4,861,556,633	\$ 77,409,222	1.62%

Note 1: USR as filed December 2009
 Note 2: ACR as filed December 2009
 Note 3: TSC as filed December 2009
 Note 4: CTC as filed December 2009
 Note 5: PDLR E&C as filed December 2009
 Note 6: Col 13 - Col 13, page 4
 Note 7: Col 14 / Col 13, page 4 (%)

PPL Electric Utilities Corporation
Appendix C -Supplement 102 Tariff Rates
Tariff 201 - Act 129 Rider, Smart Meter, And USR Adjustments to Base Rates
Effective January 1, 2011 through December 31, 2011

Rate	Component	Proposed Base Rates Effective January 1, 2011 Supplement 102	USR Adjustment January 1, 2011 \$0.00815/kwh Supplement 102	1/1/2011 - 12/31/2011 Act 129 Rider \$/kwh or \$/kw Supplement 102	1/1/2011-12/31/2011 Smart Metering \$/kw or \$/kwh Supplement 102	1/1/2011 - 12/31/2011 Effective January 1, 2011 Rate Result Supplement 102	ACT 129 Line Item Rate C&I Only	Smart Metering Line Item Rate C&I Only
RS	Customer	\$ 8.75	8.750000			8.75		
	First 200 KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
	Next 600 KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
	Excess KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
RWO	Customer	\$ 8.75000	8.750000			8.75		
	First 200 KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
	Next 600 KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
	Excess KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
RWI	Customer	\$ 8.75000	8.750000			8.75		
	First 200 KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
	Next 600 KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
	Excess KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
RTS	Customer	\$ 18.06000	18.060000			18.06		
	First 200 KWH	\$ 0.00617	0.011320	\$ 0.00219	\$ 0.00010	0.013610		
	Next 600 KWH	\$ 0.00617	0.011320	\$ 0.00219	\$ 0.00010	0.013610		
	Excess KWH	\$ 0.00617	0.011320	\$ 0.00219	\$ 0.00010	0.013610		
RTD	Customer	\$ 8.75000	8.750000			8.75		
	First 200 KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
	Next 600 KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
	Excess KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
GSI	Customer Charge	\$ 14.00000	14.000000			14.000000		
	Excess KW	\$ 4.53000	4.530000			4.530000		
	First 150 Hours	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
	Excess KWH	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
GIV	<i>(State Required: RS Rate for Volunteer Fire Companies & Senior Citizens Centers)</i>							
	Customer Charge	\$ 8.75000	8.750000			8.75		
	First 200 KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
	Next 600 KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
	Excess KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
GIC	Customer	\$ 14.00000	14.000000			14.000000		
	Excess KW over 5kw	\$ 4.53000	4.530000			4.530000		
	All KWH	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002

PPL Electric Utilities Corporation
Appendix C -Supplement 102 Tariff Rates
Tariff 201 - Act 129 Rider, Smart Meter, And USR Adjustments to Base Rates
Effective January 1, 2011 through December 31, 2011

Rate	Component	Proposed Base Rates Effective January 1, 2011 Supplement 102	USR Adjustment January 1, 2011 50.00515/kwh Supplement 102	1/1/2011 - 12/31/2011 Act 129 Rider \$/kwh or \$/kw Supplement 102	1/1/2011-12/31/2011 Smart Metering \$/kw or \$/kwh Supplement 102	1/1/2011 - 12/31/2011 Effective January 1, 2011 Rate Result Supplement 102	ACT 129 Line Item Rate C&I Only	Smart Metering Line Item Rate C&I Only
GS3	Customer Charge	\$ 30.00000				30.000000		
	All KW	\$ 4.51000	4.510000			4.510000		
	First 200 Hours	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
	Next 200 Hours	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
	Excess KWH	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
G3V	(State Required: RS Rate for Volunteer Fire Companys & Senior Citizens Centers)							
	Customer	\$ 8.75000	8.750000			8.75		
	First 200 KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
	Next 600 KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
	Excess KWH	\$ 0.02556	0.030710	\$ 0.00219	\$ 0.00010	0.033000		
G3C	Customer	\$ 30.00000				30.000000		
	Excess KW	\$ 4.51000	4.510000			4.510000		
	All KWH	\$ -	-	\$ 0.00301	\$ 0.00010	-	\$ 0.00301	\$ 0.00010
LP4	Customer	\$ 160.19000			0.11	160.190000		\$ 0.11000
	All KW	\$ 2.13600	2.136000	\$ 0.465		2.136000	\$ 0.465	\$ 0.11000
	First 200 Hours	\$ -	-	\$ -	\$ -	-		
	Next 200 Hours	\$ -	-	\$ -	\$ -	-		
	Excess KWH	\$ -	-	\$ -	\$ -	-		
L4C	Customer Charge	\$ 160.19000			\$ 0.110	160.19		\$ 0.11000
	All KW	\$ 2.13600	2.136000	\$ 0.465		2.136000	\$ 0.465	
	All KWH	\$ -	-	\$ -	\$ -	-		
ISP	Customer Charge	\$ 152.00000			\$ 0.110	152.000000		\$ 0.11000
	All KW	\$ 2.00800	2.008000	\$ 0.465		2.008000	\$ 0.465	
	First 400 KWH	\$ -	-	\$ -	\$ -	-		
	Excess KWH	\$ -	-	\$ -	\$ -	-		
LP5	Customer Charge	\$ 709.00000	709.000000		\$ 0.110	709.000000		\$ 0.11000
	All KW	\$ -	-	\$ 0.465		-	\$ 0.465	
	First 200 Hours	\$ -	-	\$ -	\$ -	-		
	Next 200 Hours	\$ -	-	\$ -	\$ -	-		
	Excess KWH	\$ -	-	\$ -	\$ -	-		
IST	Customer Charge	\$ 709.00000	709.000000		\$ 0.110	709.000000		\$ 0.11000
	All KW	\$ -	-	\$ 0.465		-	\$ 0.465	
	First 400 KWH	\$ -	-	\$ -	\$ -	-		
	Excess KWH	\$ -	-	\$ -	\$ -	-		

PPL Electric Utilities Corporation
Appendix C - Supplement 102 Tariff Rates
Tariff 201 - Act 129 Rider, Smart Meter, And USR Adjustments to Base Rates
Effective January 1, 2011 through December 31, 2011

Rate	Component	Proposed Base Rates Effective January 1, 2011 Supplement 102	USR Adjustment January 1, 2011 \$0.00515/kwh Supplement 102	1/1/2011 - 12/31/2011 Act 129 Rider \$/kwh or \$/kw Supplement 102	1/1/2011 - 12/31/2011 Smart Metering \$/kw or \$/kwh Supplement 102	1/1/2011 - 12/31/2011 Effective January 1, 2011 Rate Result Supplement 102	ACT 129 Line Item Rate C&I Only	Smart Metering Line Item Rate C&I Only
LP6	Customer Charge	\$ 737.00000	737.000000		\$ 0.110	737.000000		\$ 0.11000
	All KW	\$ -	-	\$ 0.465		-	\$ 0.465	
	First 400 Hours	\$ -	-	\$ -	\$ -	-		
	Next 200 Hours	\$ -	-	\$ -	\$ -	-		
	Excess KWH	\$ -	-	\$ -	\$ -	-		
LEP	Customer Charge	\$ 37,100.00000	37,100.000000		\$ 0.110	37,100.000000		\$ 0.11000
	All KW	\$ -	-	\$ 0.465		-	\$ 0.465	
	First 60 Hours	\$ -	-	\$ -	\$ -	-		
	Next 250 Hours	\$ -	-	\$ -	\$ -	-		
	Excess KWH	\$ -	-	\$ -	\$ -	-		
	0 0315							
ISA	Customer Charge	\$ 19,823.00000	19,823.000000			19,823.000000		
	All KW	\$ 3.05000	3.050000			3.050000		
	Firm KWH	\$ 0.00018	0.000180	\$ -	\$ -	0.000180		
	Interruptible KWH	\$ -	-	\$ -	\$ -	-		
IS1	Customer	\$ 840.00000	840.000000			840.000000		
	All KW	\$ -	-			-		
	First 730 Hours	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
	Excess KWH	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
BL	All KWH	\$ 0.04033	0.040330	\$ 0.00301	\$ 0.00002	0.040330	\$ 0.00301	\$ 0.00002
GH1	Customer	\$ 30.00000	30.000000			30.000000		
	All KW	\$ 4.87000	4.870000			4.870000		
	First 200 Hours	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
	Next 200 Hours	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
	Excess KWH	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
GH2	Customer	\$ 14.00000	14.000000			14.000000		
	All KW	\$ 2.53500	2.535000			2.535000		
	First 200 Hours	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
	Next 200 Hours	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
	Excess KWH	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002

PPL Electric Utilities Corporation
Appendix C - Supplement 102 Tariff Rates
Tariff 201 - Act 129 Rider, Smart Meter, And USR Adjustments to Base Rates
Effective January 1, 2011 through December 31, 2011

Rate	Component	Proposed Base Rates Effective January 1, 2011 Supplement 102	USR Adjustment January 1, 2011 \$0.00515\$/kwh Supplement 102	1/1/2011 - 12/31/2011 Act 129 Rider \$/kwh or \$/kw Supplement 102	1/1/2011-12/31/2011 Smart Metering \$/kw or \$/kwh Supplement 102	1/1/2011 - 12/31/2011 Effective January 1, 2011 Rate Result Supplement 102	ACT 129 Line Item Rate C&I Only	Smart Metering Line Item Rate C&I Only
Standby	Customer Charge	\$ 705.50000	705.500000					
	Back-Up Power Distribution Charge:							
	Service at 480 Volts or Less - All KW	\$ 4.51000	4.510000			4.510000	\$ -	
	Service at 480 Volts or Less - All KWH	\$ 0.02556	0.025560	\$ 0.00301	\$ 0.00002	0.025580	\$ 0.00301	\$ 0.00002
	Service at 12 KV - All KW	\$ 2.13500	2.135000	\$ 0.465	0.110	2.135000	\$ 0.46500	\$ 0.11000
	Service at 12 KV - All KWH	\$ -	-	\$ -	-	-	\$ -	\$ -
	Service at 69 KV or Higher - All KW	\$ -	-	\$ 0.465	0.110	-	\$ 0.46500	\$ 0.11000
	Service at 69 KV or Higher - All KWH	\$ -	-	\$ -	-	-	\$ -	\$ -
	Maintenance Power Distribution Charge:							
	Service at 480 Volts or Less - All KWH	\$ -	-	\$ 0.00301	\$ 0.00002	-	\$ 0.00301	\$ 0.00002
	Service at 12 KV - All KWH	\$ -	-	\$ -	-	-	\$ -	\$ -
	Service at 69 KV or Higher - All KWH	\$ -	-	\$ -	-	-	\$ -	\$ -

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	13,865,979,214	\$0.00316	\$43,816,494
<u>Distribution</u>			
Customer Charge	14,343,104	\$8.44	\$121,055,798
First 200 KWH	2,715,371,162	\$0.02906	\$78,908,686
Next 600 KWH	5,838,827,631	\$0.02640	\$154,145,049
Excess KWH	5,311,780,421	\$0.02487	\$132,103,979
Subtotal	13,865,979,214		\$486,213,512
<u>Energy & Capacity</u>			
All KWH	13,865,979,214	\$0.10133	\$1,405,039,674
<u>Competitive Transition Charge</u>			
First 200 KWH	2,715,371,162	(\$0.00252)	(\$6,842,735)
Next 600 KWH	5,838,827,631	(\$0.00223)	(\$13,020,586)
Excess KWH	5,311,780,421	(\$0.00206)	(\$10,942,268)
Subtotal	13,865,979,214		(\$30,805,589)
RWO			\$104,927
RW1			\$228,384
Total Rate Revenue			<u>\$1,904,597,402</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	13,865,979,214	\$0.00316	\$43,816,494
<u>Distribution</u>			
Customer Charge	14,343,104	\$8.75	\$125,502,160
First 200 KWH	2,715,371,162	\$0.03135	\$85,126,886
Next 600 KWH	5,838,827,631	\$0.03135	\$183,047,246
Excess KWH	5,311,780,421	\$0.03135	\$166,524,316
Subtotal	13,865,979,214		\$560,200,608
<u>Energy & Capacity</u>			
All KWH	13,865,979,214	\$0.10133	\$1,405,039,674
<u>Competitive Transition Charge</u>			
First 200 KWH	2,715,371,162	(\$0.00252)	(\$6,842,735)
Next 600 KWH	5,838,827,631	(\$0.00223)	(\$13,020,586)
Excess KWH	5,311,780,421	(\$0.00206)	(\$10,942,268)
Subtotal	13,865,979,214		(\$30,805,589)
RWO			\$107,783
RW1			\$228,210
Total Rate Revenue			<u>\$1,978,587,180</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$1,978,587,180
Total from bill distributions Present Rates	\$1,904,597,402
Rate Change Amount	\$73,989,778
Percent	3.88%
2009 Rate revenue under Present Rates	\$1,923,271,674
Rate Change Percent	3.88%
Amount	\$74,622,941
2009 Projected Revenue under Proposed Rates	\$1,997,894,615
2010 Rate revenue under Present Rates	\$1,936,557,612
Rate Change Percent	3.88%
Amount	\$75,138,435
2010 Projected Revenue under Proposed Rates	\$2,011,696,047

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	625,480	\$0.00316	\$1,977
<u>Distribution</u>			
Customer Charge	2,755	\$8.43	\$23,225
First 200 KWH	428,819	\$0.02906	\$12,461
Next 600 KWH	183,441	\$0.02640	\$4,843
Excess KWH	13,220	\$0.02487	\$329
Subtotal	625,480		\$40,858
<u>Energy & Capacity</u>			
All KWH	625,480	\$0.10133	\$63,380
<u>Competitive Transition Charge</u>			
All KWH	625,480	(\$0.00206)	(\$1,288)
Total Rate Revenue			<u>\$104,927</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	625,480	\$0.00316	\$1,977
<u>Distribution</u>			
Customer Charge	2,755	\$8.75	\$24,106
First 200 KWH	428,819	\$0.03135	\$13,443
Next 600 KWH	183,441	\$0.03135	\$5,751
Excess KWH	13,220	\$0.03135	\$414
Subtotal	625,480		\$43,714
<u>Energy & Capacity</u>			
All KWH	625,480	\$0.10133	\$63,380
<u>Competitive Transition Charge</u>			
All KWH	625,480	(\$0.00206)	(\$1,288)
Total Rate Revenue			<u>\$107,783</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,635,119	\$0.00316	\$5,167
<u>Distribution</u>			
Customer Charge	1,102	\$16.87	\$18,591
First 200 KWH	216,442	\$0.02906	\$6,290
Next 600 KWH	596,939	\$0.02640	\$15,759
Excess KWH	821,737	\$0.02487	\$20,437
Subtotal	1,635,118		\$61,077
<u>Energy & Capacity</u>			
All KWH	1,635,119	\$0.10133	\$165,687
<u>Competitive Transition Charge</u>			
First 200 KWH	216,442	(\$0.00252)	(\$545)
Next 400 KWH	413,087	(\$0.00206)	(\$851)
Next 600 KWH	467,815	(\$0.00223)	(\$1,043)
Excess KWH	537,775	(\$0.00206)	(\$1,108)
Subtotal	1,635,119		(\$3,547)
Total Rate Revenue			<u>\$228,384</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,635,119	\$0.00316	\$5,167
<u>Distribution</u>			
Customer Charge	1,102	\$8.75	\$9,643
First 200 KWH	216,442	\$0.03135	\$6,785
Next 600 KWH	596,939	\$0.03135	\$18,714
Excess KWH	821,737	\$0.03135	\$25,761
Subtotal	1,635,118		\$60,903
<u>Energy & Capacity</u>			
All KWH	1,635,119	\$0.10133	\$165,687
<u>Competitive Transition Charge</u>			
First 200 KWH	216,442	(\$0.00252)	(\$545)
Next 400 KWH	413,087	(\$0.00206)	(\$851)
Next 600 KWH	467,815	(\$0.00223)	(\$1,043)
Excess KWH	537,775	(\$0.00206)	(\$1,108)
Subtotal	1,635,119		(\$3,547)
Total Rate Revenue			<u>\$228,210</u>

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	351,364,564	\$0.00316	\$1,110,312
<u>Distribution</u>			
Customer Charge	162,455	\$18.06	\$2,933,937
First 200 KWH	32,352,585	\$0.00685	\$221,615
Next 600 KWH	92,860,348	\$0.00685	\$636,093
Excess KWH	226,151,631	\$0.00685	\$1,549,139
Subtotal	351,364,564		\$5,340,784
<u>Energy & Capacity</u>			
All KWH	351,364,564	\$0.08783	\$30,860,350
<u>Competitive Transition Charge</u>			
All KWH	351,364,564	(\$0.00222)	(\$780,029)
Total Rate Revenue			<u>\$36,531,417</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	351,364,564	\$0.00316	\$1,110,312
<u>Distribution</u>			
Customer Charge	162,455	\$18.06	\$2,933,937
First 200 KWH	32,352,585	\$0.01196	\$386,937
Next 600 KWH	92,860,348	\$0.01196	\$1,110,610
Excess KWH	226,151,631	\$0.01196	\$2,704,774
Subtotal	351,364,564		\$7,136,258
<u>Energy & Capacity</u>			
All KWH	351,364,564	\$0.08783	\$30,860,350
<u>Competitive Transition Charge</u>			
All KWH	351,364,564	(\$0.00222)	(\$780,029)
Total Rate Revenue			<u>\$38,326,891</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$38,326,891
Total from bill distributions Present Rates	\$36,531,417
Rate Change Amount	\$1,795,474
Percent	4.91%
2009 Rate revenue under Present Rates	\$36,938,446
Rate Change Percent	4.91%
Amount	\$1,813,678
2009 Projected Revenue under Proposed Rates	\$38,752,124
2010 Rate revenue under Present Rates	\$36,940,375
Rate Change Percent	4.91%
Amount	\$1,813,772
2010 Projected Revenue under Proposed Rates	\$38,754,147

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,849,496	\$0.00316	\$15,324
<u>Distribution</u>			
Customer Charge	3,175	\$8.44	\$26,797
First 200 KWH	628,066	\$0.03813	\$23,948
Next 600 KWH	1,674,759	\$0.03188	\$53,391
Excess KWH	<u>2,546,671</u>	\$0.02258	<u>\$57,504</u>
Subtotal	4,849,496		\$161,640
<u>Energy & Capacity</u>			
All KWH	4,849,496	\$0.10133	\$491,399
<u>Competitive Transition Charge</u>			
On-peak KWH	4,849,496	(\$0.00547)	(\$26,527)
Off-peak KWH	0	(\$0.00177)	\$0
Subtotal	<u>4,849,496</u>		<u>(\$26,527)</u>
Total Rate Revenue			<u>\$641,836</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,849,496	\$0.00316	\$15,324
<u>Distribution</u>			
Customer Charge	3,175	\$8.75	\$27,781
First 200 KWH	628,066	\$0.03135	\$19,690
Next 600 KWH	1,674,759	\$0.03135	\$52,504
Excess KWH	<u>2,546,671</u>	\$0.03135	<u>\$79,838</u>
Subtotal	4,849,496		\$179,813
<u>Energy & Capacity</u>			
All KWH	4,849,496	\$0.10133	\$491,399
<u>Competitive Transition Charge</u>			
On-peak KWH	4,849,496	(\$0.00547)	(\$26,527)
Off-peak KWH	0	(\$0.00177)	\$0
Subtotal	<u>4,849,496</u>		<u>(\$26,527)</u>
Total Rate Revenue			<u>\$660,009</u>
<u>Summary of Total Revenues</u>			
Total from bill distributions Proposed Rates			\$660,009
Total from bill distributions Present Rates			\$641,836
Rate Change Amount			\$18,173
Percent			2.83%
2009 Rate revenue under Present Rates			\$659,962
Rate Change Percent			2.83%
Amount			\$18,677
2009 Projected Revenue under Proposed Rates			\$678,639
2010 Rate revenue under Present Rates			\$669,182
Rate Change Percent			2.83%
Amount			\$18,938
2010 Projected Revenue under Proposed Rates			\$688,120

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service (Single Phase) at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,895,620,212	\$0.00278	\$5,269,824
<u>Distribution</u>			
Customer Charge	1,732,483	\$11.32	\$19,611,708
First 5 KW	8,662,417	\$0.000	\$0
Excess KW	5,580,752	\$2.260	\$12,612,500
First 150 Hours	1,305,942,833	\$0.02372	\$30,976,964
Excess KWH	589,677,379	\$0.01307	\$7,707,083
All KWH-Act129	<u>1,895,620,212</u>	<u>\$0.00301</u>	<u>\$5,705,817</u>
Subtotal	1,895,620,212		\$76,614,072
<u>Energy and Capacity</u>			
All KWH	1,895,620,212	\$0.10125	\$191,931,546
<u>Competitive Transition Charge</u>			
First 150 Hours	1,305,942,833	\$0.00190	\$2,481,291
Excess KWH	<u>589,677,379</u>	<u>\$0.00142</u>	<u>\$837,342</u>
Subtotal	1,895,620,212		\$3,318,633
GIV			\$3,504,903
GIC			\$236,548
Total Rate Revenue			<u>\$280,875,526</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,895,620,212	\$0.00278	\$5,269,824
<u>Distribution</u>			
Customer Charge	1,732,483	\$14.00	\$24,254,762
	0	\$0.000	\$0
All KW	10,287,835	\$4.530	\$46,603,893
First 150 Hours	198,056,170	\$0.00000	\$0
Excess KWH	1,697,564,042	\$0.00000	\$0
All KWH-Act129	<u>1,895,620,212</u>	<u>\$0.00301</u>	<u>\$5,705,817</u>
Subtotal	1,895,620,212		\$76,564,472
<u>Energy and Capacity</u>			
All KWH	1,895,620,212	\$0.10125	\$191,931,546
<u>Competitive Transition Charge</u>			
First 150 Hours	1,305,942,833	\$0.00190	\$2,481,291
Excess KWH	<u>589,677,379</u>	<u>\$0.00142</u>	<u>\$837,342</u>
Subtotal	1,895,620,212		\$3,318,633
GIV			\$3,667,059
GIC			\$133,404
Total Rate Revenue			<u>\$280,884,938</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$280,884,938
Total from bill distributions Present Rates	\$280,875,526
Rate Change Amount	\$9,412
Percent	0.00%
2009 Rate revenue under Present Rates	\$280,352,439
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$280,352,439
2010 Rate revenue under Present Rates	\$291,777,843
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$291,777,843

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	26,810,156	\$0.00316	\$84,720
<u>Distribution</u>			
Customer Charge	9,371	\$8.44	\$79,091
First 200 KWH	1,738,672	\$0.02906	\$50,526
Next 600 KWH	4,701,274	\$0.02640	\$124,114
Excess KWH	20,370,210	\$0.02487	\$506,607
Subtotal	26,810,156		\$760,338
<u>Energy & Capacity</u>			
All KWH	26,810,156	\$0.10133	\$2,716,673
<u>Competitive Transition Charge</u>			
First 200 KWH	1,738,672	(\$0.00252)	(\$4,381)
Next 600 KWH	4,701,274	(\$0.00223)	(\$10,484)
Excess KWH	20,370,210	(\$0.00206)	(\$41,963)
Subtotal	26,810,156		(\$56,828)
Total Rate Revenue			<u>\$3,504,903</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	26,810,156	\$0.00316	\$84,720
<u>Distribution</u>			
Customer Charge	9,371	\$8.75	\$81,996
First 200 KWH	1,738,672	\$0.03135	\$54,507
Next 600 KWH	4,701,274	\$0.03135	\$147,385
Excess KWH	20,370,210	\$0.03135	\$638,606
Subtotal	26,810,156		\$922,494
<u>Energy & Capacity</u>			
All KWH	26,810,156	\$0.10133	\$2,716,673
<u>Competitive Transition Charge</u>			
First 200 KWH	1,738,672	(\$0.00252)	(\$4,381)
Next 600 KWH	4,701,274	(\$0.00223)	(\$10,484)
Excess KWH	20,370,210	(\$0.00206)	(\$41,963)
Subtotal	26,810,156		(\$56,828)
Total Rate Revenue			<u>\$3,667,059</u>

PPL Electric Utilities Corporation
 Rate Schedule GS-1
 Off-Peak Space Conditioning and Water Heating (G1C)
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	960,529	\$0.00278	\$2,670
<u>Distribution</u>			
Customer Charge	203	\$0.00	\$0
Excess KW	5,824	\$ 20.67	\$120,382
All KWH	960,529	\$0.01248	\$11,987
All KWH-Act129	960,529	\$0.00301	\$2,891
Subtotal	960,529		<u>\$135,260</u>
<u>Energy & Capacity</u>			
All KWH	960,529	\$0.10125	\$97,254
<u>Competitive Transition Charge</u>			
All KWH	960,529	\$0.00142	\$1,364
Total Rate Revenue			<u><u>\$236,548</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	960,529	\$0.00278	\$2,670
<u>Distribution</u>			
Customer Charge	203	\$14.00	\$2,842
Excess KW	5,824	\$ 4.530	\$26,383
All KWH	960,529	\$0.00000	\$0
All KWH-Act129	960,529	\$0.00301	\$2,891
Subtotal	960,529		<u>\$32,116</u>
<u>Energy & Capacity</u>			
All KWH	960,529	\$0.10125	\$97,254
<u>Competitive Transition Charge</u>			
All KWH	960,529	\$0.00142	\$1,364
Total Rate Revenue			<u><u>\$133,404</u></u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage (3 Phase)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	8,267,911,582	\$0.00278	\$22,984,794
<u>Distribution</u>			
Customer Charge	290,290	\$0.00	\$0
All KW	24,593,129	\$4.677	\$115,022,064
First 200 Hours	4,629,653,550	\$0.00000	\$0
Next 200 Hours	2,885,816,638	\$0.00000	\$0
Excess KWH	752,441,394	\$0.00000	\$0
All KWH-Act129	8,267,911,582	\$0.00301	\$24,886,414
Subtotal	8,267,911,582		\$139,908,478
<u>Energy & Capacity</u>			
All KWH	8,267,911,582	\$0.10125	\$837,126,048
<u>Competitive Transition Charge</u>			
First 200 Hours	4,629,653,550	\$0.00189	\$8,750,045
Next 200 Hours	2,885,816,638	\$0.00147	\$4,242,150
Excess KWH	752,441,394	\$0.00142	\$1,068,467
Subtotal	8,267,911,582		\$14,060,662
G3V			\$852,304
G3C			\$1,452,650
Total Rate Revenue			<u>\$1,016,384,936</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	8,267,911,582	\$0.00278	\$22,984,794
<u>Distribution</u>			
Customer Charge	290,290	\$30.00	\$8,708,700
All KW	23,740,105	\$4.510	\$107,067,874
First 200 Hours	4,569,153,609	\$0.00000	\$0
Next 200 Hours	2,928,592,277	\$0.00000	\$0
Excess KWH	770,165,697	\$0.00000	\$0
All KWH-Act129	8,267,911,583	\$0.00301	\$24,886,414
Subtotal	8,267,911,583		\$140,662,988
<u>Energy & Capacity</u>			
All KWH	8,267,911,582	\$0.10125	\$837,126,048
<u>Competitive Transition Charge</u>			
First 200 Hours	4,629,653,550	\$0.00189	\$8,750,045
Next 200 Hours	2,885,816,638	\$0.00147	\$4,242,150
Excess KWH	752,441,394	\$0.00142	\$1,068,467
Subtotal	8,267,911,582		\$14,060,662
G3V			\$894,232
G3C			\$681,763
Total Rate Revenue			<u>\$1,016,410,487</u>

<u>Summary of Total Revenues</u>	
Total from bill distributions Proposed Rates	\$1,016,410,487
Total from bill distributions Present Rates	\$1,016,384,936
Rate Change Amount	\$25,551
Percent	0.00%
2009 Rate revenue under Present Rates	\$1,015,120,193
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$1,015,120,193
2010 Rate revenue under Present Rates	\$1,054,534,748
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$1,054,534,748

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	6,636,633	\$0.00316	\$20,972
<u>Distribution</u>			
Customer Charge	746	\$8.44	\$6,296
First 200 KWH	149,040	\$0.02906	\$4,331
Next 600 KWH	446,840	\$0.02640	\$11,797
Excess KWH	6,040,753	\$0.02487	\$150,234
Subtotal	6,636,633		\$172,658
<u>Energy & Capacity</u>			
All KWH	6,636,633	\$0.10133	\$672,490
<u>Competitive Transition Charge</u>			
First 200 KWH	149,040	(\$0.00252)	(\$376)
Next 600 KWH	446,840	(\$0.00223)	(\$996)
Excess KWH	6,040,753	(\$0.00206)	(\$12,444)
Subtotal	6,636,633		(\$13,816)
Total Rate Revenue			<u>\$852,304</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	6,636,633	\$0.00316	\$20,972
<u>Distribution</u>			
Customer Charge	746	\$8.75	\$6,528
First 200 KWH	149,040	\$0.03135	\$4,672
Next 600 KWH	446,840	\$0.03135	\$14,008
Excess KWH	6,040,753	\$0.03135	\$189,378
Subtotal	6,636,633		\$214,586
<u>Energy & Capacity</u>			
All KWH	6,636,633	\$0.10133	\$672,490
<u>Competitive Transition Charge</u>			
First 200 KWH	149,040	(\$0.00252)	(\$376)
Next 600 KWH	446,840	(\$0.00223)	(\$996)
Excess KWH	6,040,753	(\$0.00206)	(\$12,444)
Subtotal	6,636,633		(\$13,816)
Total Rate Revenue			<u>\$894,232</u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,388,847	\$0.00278	\$12,201
<u>Distribution</u>			
Customer Charge	228	\$0.00	\$0
Excess KW	44,104	\$22.13	\$976,022
All KWH	4,388,847	\$0.00014	\$614
All KWH-Act129	4,388,847	\$0.00301	\$13,210
Subtotal	4,388,847		\$989,846
<u>Energy & Capacity</u>			
All KWH	4,388,847	\$0.10125	\$444,371
<u>Competitive Transition Charge</u>			
All KWH	4,388,847	\$0.00142	\$6,232
Total Rate Revenue			<u>\$1,452,650</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	4,388,847	\$0.00278	\$12,201
<u>Distribution</u>			
Customer Charge	228	\$30.00	\$6,840
Excess KW	44,104	\$4.510	\$198,909
All KWH	4,388,847	\$0.00000	\$0
All KWH-Act129	4,388,847	\$0.00301	\$13,210
Subtotal	4,388,847		\$218,959
<u>Energy & Capacity</u>			
All KWH	4,388,847	\$0.10125	\$444,371
<u>Competitive Transition Charge</u>			
All KWH	4,388,847	\$0.00142	\$6,232
Total Rate Revenue			<u>\$681,763</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KW	14,168,099	\$1.449	\$20,529,575
All KWH	5,885,510,711	(\$0.00097)	(\$5,708,945)
Subtotal	5,885,510,711		\$14,820,630
Distribution			
Customer Charge	13,047	\$0.00	\$0
All KW	13,672,847	\$2.299	\$31,433,875
All KW-Act129	12,630,360	\$0.465	\$5,873,117
Subtotal			\$37,306,992
Energy & Capacity			
All KWH	5,885,510,711	\$0.09210	\$542,055,536
Competitive Transition Charge			
All KW	13,672,847	(\$0.014)	(\$191,420)
First 200 Hours	2,639,498,290	(\$0.00016)	(\$422,320)
Next 200 Hours	2,190,054,543	(\$0.00013)	(\$284,707)
Excess KWH	1,055,957,878	(\$0.00014)	(\$147,834)
Subtotal	5,885,510,711		(\$1,046,281)
L4C			\$0
Total Rate Revenue			<u>\$593,136,877</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KW	14,168,099	\$1.449	\$20,529,575
All KWH	5,885,510,711	(\$0.00097)	(\$5,708,945)
Subtotal			\$14,820,630
Distribution			
Customer Charge	13,047	\$160.19	\$2,089,999
All KW	13,666,270	\$2.136	\$29,191,153
All KW-Act129	12,630,360	\$0.465	\$5,873,117
Subtotal			\$37,154,269
Energy & Capacity			
All KWH	5,885,510,711	\$0.09210	\$542,055,536
Competitive Transition Charge			
All KW	13,672,847	(\$0.014)	(\$191,420)
First 200 Hours	2,639,498,290	(\$0.00016)	(\$422,320)
Next 200 Hours	2,190,054,543	(\$0.00013)	(\$284,707)
Excess KWH	1,055,957,878	(\$0.00014)	(\$147,834)
Subtotal	5,885,510,711		(\$1,046,281)
L4C			\$0
Total Rate Revenue			<u>\$592,984,154</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$592,984,154
Total from bill distributions Present Rates	\$593,136,877
Rate Change Amount	-\$152,723
Percent	-0.03%
2009 Rate revenue under Present Rates	\$591,528,431
Rate Change Percent	-0.03%
Amount	-\$177,459
2009 Projected Revenue under Proposed Rates	\$591,350,972
2010 Rate revenue under Present Rates	\$611,380,472
Rate Change Percent	-0.03%
Amount	-\$183,414
2010 Projected Revenue under Proposed Rates	\$611,197,058

PPL Electric Utilities Corporation
Rate Schedule IS-P (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KW	323,753	\$1.449	\$469,118
All KWH	280,885,163	(\$0.00097)	(\$272,459)
Subtotal	280,885,163		\$196,659
<u>Distribution</u>			
Customer Charge	314	\$0.00	\$0
All KW	728,688	\$1.817	\$1,324,026
All KW-Act129	545,832	\$0.465	\$253,812
Subtotal			\$1,577,838
<u>Energy & Capacity</u>			
All KWH	280,885,163	\$0.09210	\$25,869,524
<u>Competitive Transition Charge</u>			
All KW	398,686	(\$0.015)	(\$5,980)
First 400 KWH	137,559,851	(\$0.00019)	(\$26,136)
Excess KWH	143,325,312	(\$0.00013)	(\$18,632)
Subtotal	280,885,163		(\$50,748)
Total Rate Revenue			<u>\$27,593,273</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KW	323,753	\$1.449	\$469,118
All KWH	280,885,163	(\$0.00097)	(\$272,459)
Subtotal			\$196,659
<u>Distribution</u>			
Customer Charge	314	\$152.00	\$47,728
All KW	728,688	\$2.008	\$1,463,206
All KW-Act129	545,832	\$0.465	\$253,812
Subtotal			\$1,764,746
<u>Energy & Capacity</u>			
All KWH	280,885,163	\$0.09210	\$25,869,524
<u>Competitive Transition Charge</u>			
All KW	398,686	(\$0.015)	(\$5,980)
First 400 KWH	137,559,851	(\$0.00019)	(\$26,136)
Excess KWH	143,325,312	(\$0.00013)	(\$18,632)
Subtotal	280,885,163		(\$50,748)
Total Rate Revenue			<u>\$27,780,181</u>

<u>Summary of Total Revenues</u>	
Total from bill distributions Proposed Rates	\$27,780,181
Total from bill distributions Present Rates	\$27,593,273
Rate Change Amount	\$186,908
Percent	0.68%
2009 Rate revenue under Present Rates	\$27,395,401
Rate Change Percent	0.68%
Amount	\$186,289
2009 Projected Revenue under Proposed Rates	\$27,581,690
2010 Rate revenue under Present Rates	\$25,510,170
Rate Change Percent	0.68%
Amount	\$173,469
2010 Projected Revenue under Proposed Rates	\$25,683,639

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill-frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KW	6,104,124	\$1.742	\$10,633,384
All KWH	3,257,237,866	(\$0.00180)	(\$5,863,028)
Subtotal	3,257,237,866		\$4,770,356
<u>Distribution</u>			
Customer Charge	1,612	\$696	\$1,121,952
All KW-Act129	5,957,436	\$0.465	\$2,770,208
First 200 Hours	1,428,000,881	\$0.00000	\$0
Next 200 Hours	1,132,123,373	\$0.00000	\$0
Excess KWH	697,113,612	\$0.00000	\$0
Subtotal	3,257,237,866		\$3,892,160
<u>Energy & Capacity</u>			
All KWH	3,257,237,866	\$0.08953	\$291,620,506
<u>Competitive Transition Charge</u>			
All KW	8,303,070	\$0.000	\$0
First 200 Hours	1,428,000,881	(\$0.00020)	(\$285,600)
Next 200 Hours	1,132,123,373	(\$0.00017)	(\$192,461)
Excess KWH	697,113,612	(\$0.00015)	(\$104,567)
Subtotal	3,257,237,866		(\$582,628)
Total Rate Revenue			<u>\$299,700,394</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KW	6,104,124	\$1.742	\$10,633,384
All KWH	3,257,237,866	(\$0.00180)	(\$5,863,028)
Subtotal			\$4,770,356
<u>Distribution</u>			
Customer Charge	1,612	\$709.00	\$1,142,908
All KW-Act129	5,957,436	\$0.465	\$2,770,208
First 200 Hours	1,428,000,881	\$0.00000	\$0
Next 200 Hours	1,132,123,373	\$0.00000	\$0
Excess KWH	697,113,612	\$0.00000	\$0
Subtotal	3,257,237,866		\$3,913,116
<u>Energy & Capacity</u>			
All KWH	3,257,237,866	\$0.08953	\$291,620,506
<u>Competitive Transition Charge</u>			
All KW	8,303,070	\$0.000	\$0
First 200 Hours	1,428,000,881	(\$0.00020)	(\$285,600)
Next 200 Hours	1,132,123,373	(\$0.00017)	(\$192,461)
Excess KWH	697,113,612	(\$0.00015)	(\$104,567)
Subtotal	3,257,237,866		(\$582,628)
Total Rate Revenue			<u>\$299,721,350</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$299,721,350
Total from bill distributions Present Rates	\$299,700,394
Rate Change Amount	\$20,956
Percent	0.007%
2009 Rate revenue under Present Rates	\$455,512,618
Rate Change Percent	0.007%
Amount	\$31,886
2009 Projected Revenue under Proposed Rates	\$455,544,504
2010 Rate revenue under Present Rates	\$453,409,011
Rate Change Percent	0.007%
Amount	\$31,739
2010 Projected Revenue under Proposed Rates	\$453,440,750

PPL Electric Utilities Corporation
Rate Schedule IS-T (R)
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	2,253,372	\$1.742	\$3,925,374
All KWH	1,664,489,049	(\$0.00180)	(\$2,996,080)
Subtotal	1,664,489,049		\$929,294
<u>Distribution</u>			
Customer Charge	294	\$1,270.20	\$373,439
All KW-Act 129	2,475,180	\$0.465	\$1,150,959
Subtotal			\$1,524,398
<u>Energy & Capacity</u>			
All KWH	1,664,489,049	\$0.08953	\$149,021,705
<u>Competitive Transition Charge</u>			
All KW	957,520	(\$0.032)	(\$30,641)
First 400 KWH	375,262,556	(\$0.00022)	(\$82,558)
Excess KWH	1,289,226,493	(\$0.00011)	(\$141,815)
Subtotal	1,664,489,049		(\$255,014)
Total Rate Revenue			<u>\$151,220,383</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	2,253,372	\$1.742	\$3,925,374
All KWH	1,664,489,049	(\$0.00180)	(\$2,996,080)
Subtotal			\$929,294
<u>Distribution</u>			
Customer Charge	294	\$709.00	\$208,446
All KW-Act 129	2,475,180	\$0.465	\$1,150,959
Subtotal			\$1,359,405
<u>Energy & Capacity</u>			
All KWH	1,664,489,049	\$0.08953	\$149,021,705
<u>Competitive Transition Charge</u>			
All KW	957,520	(\$0.032)	(\$30,641)
First 400 KWH	375,262,556	(\$0.00022)	(\$82,558)
Excess KWH	1,289,226,493	(\$0.00011)	(\$141,815)
Subtotal	1,664,489,049		(\$255,014)
Total Rate Revenue			<u>\$151,055,390</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$151,055,390
Total from bill distributions Present Rates	\$151,220,383
Rate Change Amount	-\$164,993
Percent	-0.11%
2009 Rate revenue under Present Rates	\$0
Rate Change Percent	-0.11%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$0
2010 Rate revenue under Present Rates	\$0
Rate Change Percent	-0.11%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$0

PPL Electric Utilities Corporation
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	1,182,012	\$1.742	\$2,059,065
All KWH	668,613,000	(\$0.00180)	(\$1,203,503)
Subtotal	668,613,000		\$855,562
<u>Distribution</u>			
Customer Charge	59	\$891	\$52,569
All KW-Act129	880,980	\$0.465	\$409,656
First 400 Hours	466,941,400	\$0.00000	\$0
Next 200 Hours	173,585,400	\$0.00000	\$0
Excess KWH	28,086,200	\$0.00000	\$0
Subtotal	668,613,000		\$462,225
<u>Energy & Capacity</u>			
All KWH	668,613,000	\$0.08953	\$59,860,922
<u>Competitive Transition Charge</u>			
All KW	1,170,060	(\$0.019)	(\$22,231)
First 400 Hours	466,941,400	(\$0.00016)	(\$74,711)
Next 200 Hours	173,585,400	(\$0.00010)	(\$17,359)
Excess KWH	28,086,200	(\$0.00008)	(\$2,247)
Subtotal	668,613,000		(\$116,548)
Total Rate Revenue			<u>\$61,062,161</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KW	1,182,012	\$1.742	\$2,059,065
All KWH	668,613,000	(\$0.00180)	(\$1,203,503)
Subtotal			\$855,562
<u>Distribution</u>			
Customer Charge	59	\$737.00	\$43,483
All KW-Act129	880,980	\$0.465	\$409,656
First 400 Hours	466,941,400	\$0.00000	\$0
Next 200 Hours	173,585,400	\$0.00000	\$0
Excess KWH	28,086,200	\$0.00000	\$0
Subtotal	668,613,000		\$453,139
<u>Energy & Capacity</u>			
All KWH	668,613,000	\$0.08953	\$59,860,922
<u>Competitive Transition Charge</u>			
All KW	1,170,060	(\$0.019)	(\$22,231)
First 400 Hours	466,941,400	(\$0.00016)	(\$74,711)
Next 200 Hours	173,585,400	(\$0.00010)	(\$17,359)
Excess KWH	28,086,200	(\$0.00008)	(\$2,247)
Subtotal	668,613,000		(\$116,548)
Total Rate Revenue			<u>\$61,053,075</u>

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$61,053,075
Total from bill distributions Present Rates		\$61,062,161
Rate Change Amount		-\$9,086
Percent		-0.01%
2009 Rate revenue under Present Rates		\$62,462,521
Rate Change Percent		-0.01%
Amount		-\$6,246
2009 Projected Revenue under Proposed Rates		\$62,456,275
2010 Rate revenue under Present Rates		\$58,155,254
Rate Change Percent		-0.01%
Amount		-\$5,816
2010 Projected Revenue under Proposed Rates		\$58,149,438

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KW	240,000	\$1.742	\$418,080
All KWH	90,359,000	(\$0.00180)	(\$162,646)
Subtotal	90,359,000		\$255,434
<u>Distribution</u>			
Customer Charge	12	\$37,100	\$445,200
All KW-Act129	314,292	\$0.465	\$146,146
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	60,000,000	\$0.00000	\$0
Excess KWH	15,959,000	\$0.00000	\$0
Subtotal	90,359,000		\$591,346
<u>Energy & Capacity</u>			
All KWH	90,359,000	\$0.08953	\$8,089,841
<u>Competitive Transition Charge</u>			
All KW	240,000	(\$0.015)	(\$3,600)
First 60 Hours (1,200,000 KWH Max)	14,400,000	(\$0.00014)	(\$2,016)
Next 250 Hours	60,000,000	(\$0.00013)	(\$7,800)
Excess KWH	15,959,000	(\$0.00009)	(\$1,436)
Subtotal	90,359,000		(\$14,852)
Total Rate Revenue			<u>\$ 8,921,769</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KW	240,000	\$1.742	\$418,080
All KWH	90,359,000	(\$0.00180)	(\$162,646)
Subtotal			\$255,434
<u>Distribution</u>			
Customer Charge	12	\$37,100	\$445,200
All KW-Act129	314,292	\$0.465	\$146,146
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	60,000,000	\$0.00000	\$0
Excess KWH	15,959,000	\$0.00000	\$0
Subtotal	90,359,000		\$591,346
<u>Energy & Capacity</u>			
All KWH	90,359,000	\$0.08953	\$8,089,841
<u>Competitive Transition Charge</u>			
All KW	240,000	(\$0.015)	(\$3,600)
First 60 Hours (1,200,000 KWH Max)	14,400,000	(\$0.00014)	(\$2,016)
Next 250 Hours	60,000,000	(\$0.00013)	(\$7,800)
Excess KWH	15,959,000	(\$0.00009)	(\$1,436)
Subtotal	90,359,000		(\$14,852)
Total Rate Revenue			<u>\$8,921,769</u>

<u>Summary of Total Revenues</u>	
Total from bill distributions Proposed Rates	\$8,921,769
Total from bill distributions Present Rates	\$8,921,769
Rate Change Amount	\$0
Percent	0.00%
2009 Rate revenue under Present Rates	\$9,077,845
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$9,077,845
2010 Rate revenue under Present Rates	\$8,896,014
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$8,896,014

PPL Electric Utilities Corporation
Rate Schedule IS-1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	1,328,560	\$0.00278	\$3,693
<u>Distribution</u>			
Customer Charge	36	\$840.00	\$30,240
All KW	0	\$0.000	\$0
First 730 Hours	1,328,560	\$0.00000	\$0
Excess KWH	0	\$0.00000	\$0
All KWH-Act129	1,328,560	\$0.00301	\$3,999
Subtotal	1,328,560		\$34,239
<u>Energy & Capacity</u>			
All KWH	1,328,560	\$0.10125	\$134,517
<u>Competitive Transition Charge</u>			
All KW	0	\$0.073	\$0
First 730 Hours	1,328,560	\$0.00126	\$1,674
Excess KWH	0	\$0.00099	\$0
Subtotal	1,328,560		\$1,674
Total Rate Revenue			<u>\$174,123</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	1,328,560	\$0.00278	\$3,693
<u>Distribution</u>			
Customer Charge	36	\$840.00	\$30,240
All KW	0	\$0.000	\$0
First 730 Hours	1,328,560	\$0.00000	\$0
Excess KWH	0	\$0.00000	\$0
All KWH-Act129	1,328,560	\$0.00301	\$3,999
Subtotal	1,328,560		\$34,239
<u>Energy & Capacity</u>			
All KWH	1,328,560	\$0.10125	\$134,517
<u>Competitive Transition Charge</u>			
All KW	0	\$0.073	\$0
First 730 Hours	1,328,560	\$0.00126	\$1,674
Excess KWH	0	\$0.00099	\$0
Subtotal	1,328,560		\$1,674
Total Rate Revenue			<u>\$174,123</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$174,123
Total from bill distributions Present Rates	\$174,123
Rate Change Amount	\$0
Percent	0.00%
2009 Rate revenue under Present Rates	\$173,469
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$173,469
2010 Rate revenue under Present Rates	\$199,373
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$199,373

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	7,228,599	\$0.00278	\$20,096
<u>Distribution</u>			
All KWH	7,228,599	\$0.04033	\$291,529
All KWH-Act129	7,228,599	\$0.00301	\$21,758
Subtotal	7,228,599		\$313,287
<u>Energy & Capacity</u>			
All KWH	7,228,599	\$0.10125	\$731,896
<u>Competitive Transition Charge</u>			
All KWH	7,228,599	\$0.00171	\$12,361
Facility Charge			\$18,293
Total Rate Revenue			<u>\$1,095,933</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	7,228,599	\$0.00278	\$20,096
<u>Distribution</u>			
All KWH	7,228,599	\$0.04033	\$291,529
All KWH-Act129	7,228,599	\$0.00301	\$21,758
Subtotal	7,228,599		\$313,287
<u>Energy & Capacity</u>			
All KWH	7,228,599	\$0.10125	\$731,896
<u>Competitive Transition Charge</u>			
All KWH	7,228,599	\$0.00171	\$12,361
Facility Charge			\$18,293
Total Rate Revenue			<u>\$1,095,933</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$1,095,933
Total from bill distributions Present Rates	\$1,095,933
Rate Change Amount	\$0
Percent	0.00%
2009 Rate revenue under Present Rates	\$1,093,507
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$1,093,507
2010 Rate revenue under Present Rates	\$993,070
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$993,070

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	259,294,294	\$0.00278	\$720,838
<u>Distribution</u>			
Customer Charge	9,926	\$0.00	\$0
All KW	1,071,246	\$4.968	\$5,321,950
All KWH	259,294,294	\$0.00000	\$0
All KWH-Act129	259,294,294	\$0.00301	\$780,476
Subtotal	259,294,294		\$6,102,426
<u>Energy & Capacity</u>			
All KWH	259,294,294	\$0.10125	\$26,253,547
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	44,058,452	\$0.00180	\$79,305
Excess KWH	215,235,842	\$0.00155	\$333,616
Subtotal	259,294,294		\$412,921
Total Rate Revenue			<u>\$33,489,732</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	259,294,294	\$0.00278	\$720,838
<u>Distribution</u>			
Customer Charge	9,926	\$30.00	\$297,780
All KW	1,031,986	\$4.870	\$5,025,772
All KWH	259,294,294	\$0.00000	\$0
All KWH-Act129	259,294,294	\$0.00301	\$780,476
Subtotal	259,294,294		\$6,104,028
<u>Energy & Capacity</u>			
All KWH	259,294,294	\$0.10125	\$26,253,547
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	44,058,452	\$0.00180	\$79,305
Excess KWH	215,235,842	\$0.00155	\$333,616
Subtotal	259,294,294		\$412,921
Total Rate Revenue			<u>\$33,491,334</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$33,491,334
Total from bill distributions Present Rates	\$33,489,732
Rate Change Amount	\$1,602
Percent	0.00%
2009 Rate revenue under Present Rates	\$33,605,312
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$33,605,312
2010 Rate revenue under Present Rates	\$37,305,831
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$37,305,831

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2009

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	59,386,355	\$0.00278	\$165,094
<u>Distribution</u>			
Customer Charge	26,064	\$0.00	\$0
All KW	745,647	\$1.878	\$1,400,325
All KWH	59,386,355	\$0.00000	\$0
All KWH-Act129	59,386,355	\$0.00301	\$178,753
Subtotal	59,386,355		\$1,579,078
<u>Energy & Capacity</u>			
All KWH	59,386,355	\$0.10125	\$6,012,868
<u>Competitive Transition Charge</u>			
First 200 KWH	4,838,059	\$0.00000	\$0
Excess KWH	54,548,296	\$0.00184	\$100,369
Subtotal	59,386,355		\$100,369
Total Rate Revenue			<u>\$7,857,409</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	59,386,355	\$0.00278	\$165,094
<u>Distribution</u>			
Customer Charge	26,064	\$14.00	\$364,896
All KW	408,488	\$2.535	\$1,035,517
All KWH	59,386,355	\$0.00000	\$0
All KWH-Act129	59,386,355	\$0.00301	\$178,753
Subtotal	59,386,355		\$1,579,166
<u>Energy & Capacity</u>			
All KWH	59,386,355	\$0.10125	\$6,012,868
<u>Competitive Transition Charge</u>			
First 200 KWH	4,838,059	\$0.00000	\$0
Excess KWH	54,548,296	\$0.00184	\$100,369
Subtotal	59,386,355		\$100,369
Total Rate Revenue			<u>\$7,857,497</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$7,857,497
Total from bill distributions Present Rates	\$7,857,409
Rate Change Amount	\$88
Percent	0.00%
2009 Rate revenue under Present Rates	\$7,686,324
Rate Change Percent	0.00%
Amount	\$0
2009 Projected Revenue under Proposed Rates	\$7,686,324
2010 Rate revenue under Present Rates	\$8,056,654
Rate Change Percent	0.00%
Amount	\$0
2010 Projected Revenue under Proposed Rates	\$8,056,654

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER 2009

TYPE OF SERVICE	LUMEN	NUMBER	MONTHLY RATE					Act 128					
			PRESENT										
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY						
OVERHEAD													
WOOD POLE	3350	1,515	892,335	\$ 0.136	\$ 10.109	\$ 0.080	\$ 4.970	\$ 0.148					
	8650	1,539	1,415,880	\$ 0.213	\$ 12.525	\$ 0.124	\$ 7.763	\$ 0.231					
	10500	23	29,578	\$ 0.298	\$ 16.128	\$ 0.174	\$ 10.851	\$ 0.323					
	20000	64	130,432	\$ 0.472	\$ 20.672	\$ 0.276	\$ 17.196	\$ 0.511					
	34000	3	10,422	\$ 0.805	\$ 33.918	\$ 0.471	\$ 29.312	\$ 0.871					
	51000	10	48,010	\$ 1.112	\$ 43.138	\$ 0.650	\$ 40.508	\$ 1.204					
METAL POLE	8650	4	3,680	\$ 0.213	\$ 19.588	\$ 0.124	\$ 7.763	\$ 0.231					
	10500	5	8,430	\$ 0.288	\$ 23.011	\$ 0.174	\$ 10.851	\$ 0.323					
	20000	11	22,418	\$ 0.472	\$ 27.877	\$ 0.276	\$ 17.196	\$ 0.511					
	34000	0	0	\$ 0.805	\$ 41.139	\$ 0.471	\$ 29.312	\$ 0.871					
	51000	0	0	\$ 1.112	\$ 50.712	\$ 0.650	\$ 40.508	\$ 1.204					
UNDERGROUND													
WOOD POLE	3350	13	7,657	\$ 0.136	\$ 16.387	\$ 0.080	\$ 4.970	\$ 0.148					
	8650	300	276,000	\$ 0.213	\$ 19.173	\$ 0.124	\$ 7.763	\$ 0.231					
LOW MOUNT	3350	389	229,121	\$ 0.136	\$ 17.959	\$ 0.080	\$ 4.970	\$ 0.148					
	8650	309	284,280	\$ 0.213	\$ 20.894	\$ 0.124	\$ 7.763	\$ 0.231					
HIGH MOUNT	8650	12	11,040	\$ 0.213	\$ 23.116	\$ 0.124	\$ 7.763	\$ 0.231					
	10500	0	0	\$ 0.288	\$ 26.329	\$ 0.174	\$ 10.851	\$ 0.323					
	20000	214	436,132	\$ 0.472	\$ 31.241	\$ 0.276	\$ 17.196	\$ 0.511					
	34000	9	31,268	\$ 0.805	\$ 45.761	\$ 0.471	\$ 29.312	\$ 0.871					
	51000	10	48,010	\$ 1.112	\$ 55.309	\$ 0.650	\$ 40.508	\$ 1.204					
MULTIPLE UNIT	8650	5	4,600	\$ 0.213	\$ 10.470	\$ 0.124	\$ 7.763	\$ 0.231					
	10500	0	0	\$ 0.288	\$ 14.702	\$ 0.174	\$ 10.851	\$ 0.323					
	20000	3	6,114	\$ 0.472	\$ 18.401	\$ 0.276	\$ 17.196	\$ 0.511					
	34000	0	0	\$ 0.805	\$ 31.835	\$ 0.471	\$ 29.312	\$ 0.871					
	51000	0	0	\$ 1.112	\$ 41.061	\$ 0.650	\$ 40.508	\$ 1.204					
CUSTOMER OWNED	3350	95	55,955	\$ 0.136	\$ 5.837	\$ 0.080	\$ 4.970	\$ 0.148					
	8650	31	28,520	\$ 0.213	\$ 8.366	\$ 0.124	\$ 7.763	\$ 0.231					
	10500	0	0	\$ 0.288	\$ 11.249	\$ 0.174	\$ 10.851	\$ 0.323					
	20000	7	14,266	\$ 0.472	\$ 16.162	\$ 0.276	\$ 17.196	\$ 0.511					
CALCULATED ANNUAL REVENUE			3,982,146	\$	11,083	\$	787,487	\$	6,478	\$	404,227	\$	12,028

RATE SCHEDULE SM
PAGE 2 OF 2

TYPE OF SERVICE	LUMEN	NUMBER	MONTHLY RATE					Act 128					
			PROPOSED										
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY						
OVERHEAD													
WOOD POLE	3350	1,515	892,335	\$ 0.136	\$ 10.109	\$ 0.080	\$ 4.970	\$ 0.148					
	8650	1,539	1,415,880	\$ 0.213	\$ 12.525	\$ 0.124	\$ 7.763	\$ 0.231					
	10500	23	29,578	\$ 0.298	\$ 16.128	\$ 0.174	\$ 10.851	\$ 0.323					
	20000	64	130,432	\$ 0.472	\$ 20.672	\$ 0.276	\$ 17.196	\$ 0.511					
	34000	3	10,422	\$ 0.805	\$ 33.918	\$ 0.471	\$ 29.312	\$ 0.871					
	51000	10	48,010	\$ 1.112	\$ 43.138	\$ 0.650	\$ 40.508	\$ 1.204					
METAL POLE	8650	4	3,680	\$ 0.213	\$ 19.588	\$ 0.124	\$ 7.763	\$ 0.231					
	10500	5	8,430	\$ 0.288	\$ 23.011	\$ 0.174	\$ 10.851	\$ 0.323					
	20000	11	22,418	\$ 0.472	\$ 27.877	\$ 0.276	\$ 17.196	\$ 0.511					
	34000	0	0	\$ 0.805	\$ 41.139	\$ 0.471	\$ 29.312	\$ 0.871					
	51000	0	0	\$ 1.112	\$ 50.712	\$ 0.650	\$ 40.508	\$ 1.204					
UNDERGROUND													
WOOD POLE	3350	13	7,657	\$ 0.136	\$ 16.387	\$ 0.080	\$ 4.970	\$ 0.148					
	8650	300	276,000	\$ 0.213	\$ 19.173	\$ 0.124	\$ 7.763	\$ 0.231					
LOW MOUNT	3350	389	229,121	\$ 0.136	\$ 17.959	\$ 0.080	\$ 4.970	\$ 0.148					
	8650	309	284,280	\$ 0.213	\$ 20.894	\$ 0.124	\$ 7.763	\$ 0.231					
HIGH MOUNT	8650	12	11,040	\$ 0.213	\$ 23.116	\$ 0.124	\$ 7.763	\$ 0.231					
	10500	0	0	\$ 0.288	\$ 26.329	\$ 0.174	\$ 10.851	\$ 0.323					
	20000	214	436,132	\$ 0.472	\$ 31.241	\$ 0.276	\$ 17.196	\$ 0.511					
	34000	9	31,268	\$ 0.805	\$ 45.761	\$ 0.471	\$ 29.312	\$ 0.871					
	51000	10	48,010	\$ 1.112	\$ 55.309	\$ 0.650	\$ 40.508	\$ 1.204					
MULTIPLE UNIT	8650	5	4,600	\$ 0.213	\$ 10.470	\$ 0.124	\$ 7.763	\$ 0.231					
	10500	0	0	\$ 0.288	\$ 14.702	\$ 0.174	\$ 10.851	\$ 0.323					
	20000	3	6,114	\$ 0.472	\$ 18.401	\$ 0.276	\$ 17.196	\$ 0.511					
	34000	0	0	\$ 0.805	\$ 31.835	\$ 0.471	\$ 29.312	\$ 0.871					
	51000	0	0	\$ 1.112	\$ 41.061	\$ 0.650	\$ 40.508	\$ 1.204					
CUSTOMER OWNED	3350	95	55,955	\$ 0.136	\$ 5.837	\$ 0.080	\$ 4.970	\$ 0.148					
	8650	31	28,520	\$ 0.213	\$ 8.366	\$ 0.124	\$ 7.763	\$ 0.231					
	10500	0	0	\$ 0.288	\$ 11.249	\$ 0.174	\$ 10.851	\$ 0.323					
	20000	7	14,266	\$ 0.472	\$ 16.162	\$ 0.276	\$ 17.196	\$ 0.511					
CALCULATED ANNUAL REVENUE			3,982,146	\$	11,083	\$	787,487	\$	6,478	\$	404,227	\$	12,028

TOTAL PRESENT REVENUE											\$	1,221,303
TOTAL PROPOSED REVENUE											\$	1,221,303
RATE CHANGE: AMOUNT											\$	-
PERCENT												0.00%
2009 Rate revenue under Present Rates											\$	1,255,007
Rate Change Percent												0.00%
2009 Projected Revenue under Proposed Rates											\$	1,255,007
2010 Rate revenue under Present Rates											\$	1,080,095
Rate Change Percent												0.00%
2010 Projected Revenue under Proposed Rates											\$	1,080,095

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER 2009

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE					Act 128
			PRESENT					
			TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD								
WOOD POLE	5800	28,617	9,502,269	\$ 0.083	\$ 8.976	\$ 0.051	\$ 3.012	\$ 0.080
	9500	31,073	15,909,376	\$ 0.119	\$ 11.188	\$ 0.072	\$ 4.320	\$ 0.128
	16000	7,383	5,559,399	\$ 0.174	\$ 12.607	\$ 0.107	\$ 6.353	\$ 0.189
	25500	2,701	3,670,659	\$ 0.315	\$ 17.709	\$ 0.192	\$ 11.475	\$ 0.341
	50000	541	1,153,953	\$ 0.494	\$ 23.308	\$ 0.302	\$ 18.006	\$ 0.535
METAL POLE	5800	148	52,836	\$ 0.083	\$ 14.064	\$ 0.051	\$ 3.012	\$ 0.080
	9500	489	250,368	\$ 0.119	\$ 14.988	\$ 0.072	\$ 4.320	\$ 0.128
	16000	154	115,962	\$ 0.174	\$ 16.230	\$ 0.107	\$ 6.353	\$ 0.189
	25500	120	163,080	\$ 0.315	\$ 20.886	\$ 0.192	\$ 11.475	\$ 0.341
	50000	4	8,532	\$ 0.494	\$ 26.040	\$ 0.302	\$ 18.006	\$ 0.535
UNDERGROUND								
WOOD POLE	5800	1,178	420,546	\$ 0.083	\$ 16.371	\$ 0.051	\$ 3.012	\$ 0.080
	9500	3,263	1,670,656	\$ 0.119	\$ 17.780	\$ 0.072	\$ 4.320	\$ 0.128
LOW MOUNT	5800	5,366	1,815,662	\$ 0.083	\$ 16.523	\$ 0.051	\$ 3.012	\$ 0.080
	9500	12,232	6,262,784	\$ 0.119	\$ 17.884	\$ 0.072	\$ 4.320	\$ 0.128
HIGH MOUNT	9500	1,423	728,576	\$ 0.119	\$ 21.641	\$ 0.072	\$ 4.320	\$ 0.128
	16000	1,075	809,475	\$ 0.174	\$ 22.853	\$ 0.107	\$ 6.353	\$ 0.189
	25500	1,046	1,421,514	\$ 0.315	\$ 31.703	\$ 0.192	\$ 11.475	\$ 0.341
	50000	318	678,294	\$ 0.494	\$ 37.042	\$ 0.302	\$ 18.006	\$ 0.535
MULTIPLE UNIT	5800	61	21,777	\$ 0.083	\$ 8.930	\$ 0.051	\$ 3.012	\$ 0.080
	9500	238	121,856	\$ 0.119	\$ 10.103	\$ 0.072	\$ 4.320	\$ 0.128
	16000	145	109,185	\$ 0.174	\$ 10.801	\$ 0.107	\$ 6.353	\$ 0.189
	25500	137	186,183	\$ 0.315	\$ 14.605	\$ 0.192	\$ 11.475	\$ 0.341
	50000	82	174,906	\$ 0.494	\$ 17.946	\$ 0.302	\$ 18.006	\$ 0.535
			50,907,848					
CALCULATED ANNUAL REVENUE				\$ 141,828	\$ 15,294,133	\$ 86,408	\$ 5,154,804	\$ 153,183

RATE SCHEDULE SHS
PAGE 2 OF 2

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE					Act 128
			PROPOSED					
			TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD								
WOOD POLE	5800	28,617	9,502,269	\$ 0.083	\$ 8.976	\$ 0.051	\$ 3.012	\$ 0.080
	9500	31,073	15,909,376	\$ 0.119	\$ 11.188	\$ 0.072	\$ 4.320	\$ 0.128
	16000	7,383	5,559,399	\$ 0.174	\$ 12.607	\$ 0.107	\$ 6.353	\$ 0.189
	25500	2,701	3,670,659	\$ 0.315	\$ 17.709	\$ 0.192	\$ 11.475	\$ 0.341
	50000	541	1,153,953	\$ 0.494	\$ 23.308	\$ 0.302	\$ 18.006	\$ 0.535
METAL POLE	5800	148	52,836	\$ 0.083	\$ 14.064	\$ 0.051	\$ 3.012	\$ 0.080
	9500	489	250,368	\$ 0.119	\$ 14.988	\$ 0.072	\$ 4.320	\$ 0.128
	16000	154	115,962	\$ 0.174	\$ 16.230	\$ 0.107	\$ 6.353	\$ 0.189
	25500	120	163,080	\$ 0.315	\$ 20.886	\$ 0.192	\$ 11.475	\$ 0.341
	50000	4	8,532	\$ 0.494	\$ 26.040	\$ 0.302	\$ 18.006	\$ 0.535
UNDERGROUND								
WOOD POLE	5800	1,178	420,546	\$ 0.083	\$ 16.371	\$ 0.051	\$ 3.012	\$ 0.080
	9500	3,263	1,670,656	\$ 0.119	\$ 17.780	\$ 0.072	\$ 4.320	\$ 0.128
LOW MOUNT	5800	5,366	1,815,662	\$ 0.083	\$ 16.523	\$ 0.051	\$ 3.012	\$ 0.080
	9500	12,232	6,262,784	\$ 0.119	\$ 17.884	\$ 0.072	\$ 4.320	\$ 0.128
HIGH MOUNT	9500	1,423	728,576	\$ 0.119	\$ 21.641	\$ 0.072	\$ 4.320	\$ 0.128
	16000	1,075	809,475	\$ 0.174	\$ 22.853	\$ 0.107	\$ 6.353	\$ 0.189
	25500	1,046	1,421,514	\$ 0.315	\$ 31.703	\$ 0.192	\$ 11.475	\$ 0.341
	50000	318	678,294	\$ 0.494	\$ 37.042	\$ 0.302	\$ 18.006	\$ 0.535
MULTIPLE UNIT	5800	61	21,777	\$ 0.083	\$ 8.930	\$ 0.051	\$ 3.012	\$ 0.080
	9500	238	121,856	\$ 0.119	\$ 10.103	\$ 0.072	\$ 4.320	\$ 0.128
	16000	145	109,185	\$ 0.174	\$ 10.801	\$ 0.107	\$ 6.353	\$ 0.189
	25500	137	186,183	\$ 0.315	\$ 14.605	\$ 0.192	\$ 11.475	\$ 0.341
	50000	82	174,906	\$ 0.494	\$ 17.946	\$ 0.302	\$ 18.006	\$ 0.535
			50,907,848					
CALCULATED ANNUAL REVENUE				\$ 141,828	\$ 15,294,133	\$ 86,408	\$ 5,154,804	\$ 153,183

TOTAL PRESENT REVENUE								\$ 20,830,356
TOTAL PROPOSED REVENUE								\$ 20,830,356
RATE CHANGE: AMOUNT								\$ -
PERCENT								0.00%

2009 Rate revenue under Present Rates					\$ 20,667,995			
Rate Change Percent						0.00%		
2009 Projected Revenue under Proposed Rates					\$ 20,667,995			
2010 Rate revenue under Present Rates					\$ 20,698,316			
Rate Change Percent						0.00%		
2010 Projected Revenue under Proposed Rates					\$ 20,698,316			

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER 31, 2009

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY ENERGY	Act 129	
			PRESENT						
			TRANS CHARGE	DIST CHARGE	SLC				
UTILITY POLE	3350	114	87,148	0.00278	0.07958	0.00172	0.10125	0.00301	
	8500	80	55,200	0.00278	0.07958	0.00172	0.10125	0.00301	
	5800	6,683	2,385,831	0.00278	0.07958	0.00172	0.10125	0.00301	
	6500	13,203	8,758,938	0.00278	0.07958	0.00172	0.10125	0.00301	
	10500	34	43,724	0.00278	0.07958	0.00172	0.10125	0.00301	
	18000	5,282	3,884,878	0.00278	0.07958	0.00172	0.10125	0.00301	
	20000	204	415,752	0.00278	0.07958	0.00172	0.10125	0.00301	
	25500	1,687	2,292,633	0.00278	0.07958	0.00172	0.10125	0.00301	
	34000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	50000	93	198,389	0.00278	0.07958	0.00172	0.10125	0.00301	
	51000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	7800	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	21000	19	23,893	0.00278	0.07958	0.00172	0.10125	0.00301	
	22000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	14000	2	1,806	0.00278	0.07958	0.00172	0.10125	0.00301	
	19000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	36000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	37000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	3500	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	8500	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	8000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	12000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
CUSTOMER POLE	3350	26	18,492	0.00278	0.03547	0.00172	0.10125	0.00301	
	6650	758	897,380	0.00278	0.03547	0.00172	0.10125	0.00301	
	10500	700	900,200	0.00278	0.03547	0.00172	0.10125	0.00301	
	20000	446	608,948	0.00278	0.03547	0.00172	0.10125	0.00301	
	34000	1	3,474	0.00278	0.03547	0.00172	0.10125	0.00301	
	51000	135	848,135	0.00278	0.03547	0.00172	0.10125	0.00301	
	5800	1,888	710,078	0.00278	0.03547	0.00172	0.10125	0.00301	
	8500	4,208	2,205,898	0.00278	0.03547	0.00172	0.10125	0.00301	
	18000	3,810	2,718,330	0.00278	0.03547	0.00172	0.10125	0.00301	
	25500	2,468	3,351,294	0.00278	0.03547	0.00172	0.10125	0.00301	
	50000	2,410	5,140,530	0.00278	0.03547	0.00172	0.10125	0.00301	
	21000	48	58,856	0.00278	0.03547	0.00172	0.10125	0.00301	
	22000	1,780	1,770,310	0.00278	0.03547	0.00172	0.10125	0.00301	
	7800	848	380,195	0.00278	0.03547	0.00172	0.10125	0.00301	
	14000	341	307,823	0.00278	0.03547	0.00172	0.10125	0.00301	
	18000	88	95,818	0.00278	0.03547	0.00172	0.10125	0.00301	
	36000	32	82,792	0.00278	0.03547	0.00172	0.10125	0.00301	
	37000	28	43,960	0.00278	0.03547	0.00172	0.10125	0.00301	
	3500	0	0	0.00278	0.03547	0.00172	0.10125	0.00301	
	6500	0	0	0.00278	0.03547	0.00172	0.10125	0.00301	
	6000	0	0	0.00278	0.03547	0.00172	0.10125	0.00301	
	12000	0	0	0.00278	0.03547	0.00172	0.10125	0.00301	
CALCULATED ANNUAL REVENUE			36,230,110		\$ 100,720	2,000,842	\$ 82,316	\$ 3,868,298	108,053

RATE SCHEDULE SE
 PAGE 1 OF 2

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY ENERGY	Act 129	
			PROPOSED						
			TRANS CHARGE	DIST CHARGE	SLC				
UTILITY POLE	3350	114	87,148	0.00278	0.07958	0.00172	0.10125	0.00301	
	8500	80	55,200	0.00278	0.07958	0.00172	0.10125	0.00301	
	5800	6,683	2,385,831	0.00278	0.07958	0.00172	0.10125	0.00301	
	6500	13,203	8,758,938	0.00278	0.07958	0.00172	0.10125	0.00301	
	10500	34	43,724	0.00278	0.07958	0.00172	0.10125	0.00301	
	18000	5,282	3,884,878	0.00278	0.07958	0.00172	0.10125	0.00301	
	20000	204	415,752	0.00278	0.07958	0.00172	0.10125	0.00301	
	25500	1,687	2,292,633	0.00278	0.07958	0.00172	0.10125	0.00301	
	34000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	50000	93	198,389	0.00278	0.07958	0.00172	0.10125	0.00301	
	51000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	7800	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	21000	19	23,893	0.00278	0.07958	0.00172	0.10125	0.00301	
	22000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	14000	2	1,806	0.00278	0.07958	0.00172	0.10125	0.00301	
	19000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	36000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	37000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	3500	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	8500	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	8000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
	12000	0	0	0.00278	0.07958	0.00172	0.10125	0.00301	
CUSTOMER POLE	3350	26	18,492	0.00278	0.03547	0.00172	0.10125	0.00301	
	6650	758	897,380	0.00278	0.03547	0.00172	0.10125	0.00301	
	10500	700	900,200	0.00278	0.03547	0.00172	0.10125	0.00301	
	20000	446	608,948	0.00278	0.03547	0.00172	0.10125	0.00301	
	34000	1	3,474	0.00278	0.03547	0.00172	0.10125	0.00301	
	51000	135	848,135	0.00278	0.03547	0.00172	0.10125	0.00301	
	5800	1,888	710,078	0.00278	0.03547	0.00172	0.10125	0.00301	
	8500	4,208	2,205,898	0.00278	0.03547	0.00172	0.10125	0.00301	
	18000	3,810	2,718,330	0.00278	0.03547	0.00172	0.10125	0.00301	
	25500	2,468	3,351,294	0.00278	0.03547	0.00172	0.10125	0.00301	
	50000	2,410	5,140,530	0.00278	0.03547	0.00172	0.10125	0.00301	
	21000	48	58,856	0.00278	0.03547	0.00172	0.10125	0.00301	
	22000	1,780	1,770,310	0.00278	0.03547	0.00172	0.10125	0.00301	
	7800	848	380,195	0.00278	0.03547	0.00172	0.10125	0.00301	
	14000	341	307,823	0.00278	0.03547	0.00172	0.10125	0.00301	
	18000	88	95,818	0.00278	0.03547	0.00172	0.10125	0.00301	
	36000	32	82,792	0.00278	0.03547	0.00172	0.10125	0.00301	
	37000	28	43,960	0.00278	0.03547	0.00172	0.10125	0.00301	
	3500	0	0	0.00278	0.03547	0.00172	0.10125	0.00301	
	6500	0	0	0.00278	0.03547	0.00172	0.10125	0.00301	
	6000	0	0	0.00278	0.03547	0.00172	0.10125	0.00301	
	12000	0	0	0.00278	0.03547	0.00172	0.10125	0.00301	
CALCULATED ANNUAL REVENUE			36,230,110		\$ 100,720	2,000,842	\$ 82,316	\$ 3,868,298	108,053

TOTAL PRESENT REVENUE	\$	5,941,328
TOTAL PROPOSED REVENUE	\$	5,941,328
RATE CHANGE AMOUNT PERCENT	\$	0.00%
2009 Rate Revenue under Present Rates	\$	5,949,223
Rate Change Percent		0.00%
2009 Proposed Revenue under Proposed Rates	\$	5,949,223
2010 Rate Revenue under Present Rates	\$	5,947,064
Rate Change Percent		0.00%
2010 Proposed Revenue under Proposed Rates	\$	5,947,064

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE TS(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					Act 129
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY &ENERGY		
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	50	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	60	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	67	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	69	398	240,710	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	100	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	104	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	107	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	116	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	125	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	134	53	62,201	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
			302,911						
CALCULATED ANNUAL REVENUE				\$ 842	\$ 26,603	\$ -	\$ 30,680	\$ 912	

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					Act 129
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY &ENERGY		
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	50	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	60	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	67	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	69	398	240,710	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	100	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	104	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	107	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	116	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	125	0	0	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
	134	53	62,201	\$ 0.00203	\$ 0.06414	\$ -	\$ 0.07397	\$ 0.00220	
			302,911						
CALCULATED ANNUAL REVENUE				\$ 842	\$ 26,603	\$ -	\$ 30,680	\$ 912	

TOTAL PRESENT REVENUE \$ 59,038

TOTAL PROPOSED REVENUE \$ 59,038

RATE CHANGE: AMOUNT \$ -
 PERCENT 0.00%

2009 Rate revenue under Present Rates \$ 58,722

Rate Change Percent 0.00%

2009 Projected Revenue under Proposed Rates \$ 58,722

2010 Rate revenue under Present Rates \$ 59,758

Rate Change Percent 0.00%

2010 Projected Revenue under Proposed Rates \$ 59,758

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED DECEMBER, 2009

TYPE OF SERVICE	LUMEN	NUMBER	MONTHLY RATE					Act
			ANNUAL	TRANS	DIST	CAPACITY	Act	
OVERHEAD								
WOOD POLE	600	194	48,306	\$ 0.058	\$ 5.568	\$ -	\$ 2.101	\$ 0.062
	1000	17	7,531	\$ 0.103	\$ 6.901	\$ -	\$ 3.738	\$ 0.111
UNDERGROUND								
LOW MOUNT	4000	19	26,714	\$ 0.326	\$ 20.558	\$ -	\$ 11.863	\$ 0.353
			82,551					
CALCULATED ANNUAL REVENUE				\$ 230	\$ 19,057	\$ -	\$ 8,358	\$ 247

TYPE OF SERVICE	LUMEN	NUMBER	MONTHLY RATE					Act
			ANNUAL	TRANS	DIST	CAPACITY	Act	
OVERHEAD								
WOOD POLE	600	194	48,306	\$ 0.058	\$ 5.568	\$ -	\$ 2.101	\$ 0.062
	1000	17	7,531	\$ 0.103	\$ 6.901	\$ -	\$ 3.738	\$ 0.111
UNDERGROUND								
LOW MOUNT	4000	19	26,714	\$ 0.326	\$ 20.558	\$ -	\$ 11.863	\$ 0.353
			82,551					
CALCULATED ANNUAL REVENUE				\$ 230	\$ 19,057	\$ -	\$ 8,358	\$ 247

TOTAL PRESENT REVENUE							\$	27,894
TOTAL PROPOSED REVENUE							\$	27,894
RATE CHANGE: AMOUNT							\$	-
PERCENT								0.00%

2009 Rate revenue under Present Rates				\$	27,970			
Rate Change Percent					0.00%			
2009 Projected Revenue under Proposed Rates				\$	27,970			
2010 Rate revenue under Present Rates				\$	27,842			
Rate Change Percent					0.00%			
2010 Projected Revenue under Proposed Rates				\$	27,842			