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File #: 143889

December 23, 2010

BY HAND

Rosemary Chiavetta  
Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

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**RE: Pennsylvania Public Utility Commission v. PPL Electric Utilities Corporation,  
Docket No. R-2010-2161694  
Supplement No. 5 to Electric Generation Supplier Coordination Tariff**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 5 to its Electric Generation Supplier Tariff - Electric Pa. P.U.C. No. 1S. The enclosed tariff is being filed pursuant to the Order issued by the Pennsylvania Public Utility Commission ("Commission") on December 21, 2010, in the above-captioned proceeding. In this compliance filing, PPL Electric is submitting changes to its Electric Generation Supplier Coordination Tariff necessary to continue its voluntary purchase of accounts receivables program, as modified by the Commission in its Order, to be effective on and after January 1, 2011.

Copies of this compliance filing are being served on all active parties in the above-captioned proceeding, as shown on the attached Certificate of Service.

Please time-stamp the extra copy and return with our courier service. If you have any questions regarding the enclosed tariff supplement, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Rosemary Chiavetta  
December 23, 2010  
Page 2

Very truly yours,

A handwritten signature in black ink that reads "David B. MacGregor". The signature is written in a cursive style with a large, prominent 'D' and 'M'.

David B. MacGregor

DBM/ctw

cc: Certificate of Service  
Paul E. Russell



# PPL Electric Utilities Corporation

## ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

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### COMPANY OFFICE LOCATION

2 North Ninth Street

Allentown, Pennsylvania 18101

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Issued: December 23, 2010

Effective: January 1, 2011

Filed in compliance with the  
Commission's Order, entered on  
December 21, 2010, at Docket  
No. R-2010-2161694.

ISSUED BY: David G. DeCampi - President  
PPL Electric Utilities Corporation  
2 North Ninth Street  
Allentown, PA 18101

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# NOTICE.

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

CHANGES:

Payment and Billing

Page 25

Changing the effective and termination dates of the voluntary Purchase of Receivables (POR) program in Section 12.9.

Page 25A

Adjusting the POR program tariff language in Section 12.9.1 to grant an exception to the "all-in/all-out" requirement for residential customers under specific *limited circumstances*.

Changing the effective purchase discount rate for residential and small C&I customer classes in Section 12.9.2.

Page 25B

Changing the term of the POR program in Section 12.9.2.1.

**PAYMENT AND BILLING (Continued)**

**12.4 Guarantee of Payments.** Before the Company will render service or continue to render service, the Company may require an applicant for Coordination Service or an EGS currently receiving such service that has Bad Credit to provide a cash deposit, letter of credit, surety bond, or other guarantee, satisfactory to the Company. The Company will hold the deposit as security for the payment of final bills and compliance with the Company's Rules and Regulations. In addition, the Company may require an EGS to post a deposit at any time if the Company determines that the EGS is no longer creditworthy or has Bad Credit. An EGS shall have the right to submit to the Commission for resolution any reasonable dispute regarding such deposit, letter of credit, surety bond or other guarantee sought by the Company if the EGS believes such a requirement is inappropriately based or assessed.

**12.5 Amount of Deposits.** The deposit shall be equal to the value of Coordination Services Charges the Company projects the EGS will incur during the next two billing periods based on that EGS's forecasted load obligation.

**12.6 Return of Deposits.** Deposits secured from an EGS shall either be applied with interest to the EGS's account or returned to the EGS with interest when the EGS becomes creditworthy. In cases of discontinuance or termination of service, deposits will be returned with accrued interest upon payment of all service charges and guarantees or with deduction of unpaid accounts.

**12.7 Interest on Deposits.** The Company will allow simple interest on cash deposits calculated at the lower of the Interest Index or six (6) percent. Deposits shall cease to bear interest upon discontinuance of service (or, if earlier, when the Company closes the account).

**12.8 Credit Information.** In addition to information required otherwise hereunder, an EGS shall be required to provide to the Company such credit information as the Company requires. The Company will report to a national credit bureau the EGS's credit history with the Company.

**12.9 Purchase Of EGS Receivables (POR) Program.** PPL Electric will purchase the accounts receivable, without recourse, associated with EGS sales of retail electricity supply, comprised of generation and transmission services, to consolidated EDC billing customers within PPL Electric's service territory served under the following Rate Schedules: RS, RTS(R), RTD(R), GS-1, GS-3, GH-1(R), GH-2(R), IS-1(R), BL, SA, SM(R), SHS, SE, TS(R) and SI-1(R), and standby service for the foregoing rate schedules. Under the POR program, PPL Electric will reimburse EGSs for their customer billings regardless of whether PPL Electric receives payment from the customer, subject to the limitations set forth below. PPL Electric will seek to recover the EGS receivables from EGS customers consistent with PPL Electric's existing collection procedures for recovery of billings to POLR customers, and incur any uncollectible accounts expense related to billings for EGSs. PPL Electric will purchase only those receivables that are associated with basic electric supply services and not receivables associated with charges for other products or services. Participating EGSs will be required to certify that purchased receivables are associated with only basic electric supply service.

The POR program set forth herein will become effective on January 1, 2011, and will remain in effect (C) through May 31, 2013, and will terminate on May 31, 2013. PPL Electric may propose to continue the POR program under such terms and conditions as it deems appropriate pursuant to the provisions of the settlement agreement approved by the Commission in its Order entered on June 30, 2009 at Docket No. P-2008-2060309.

(C) Indicates Change

**PAYMENT AND BILLING (Continued)**

**12.9.1 ELIGIBILITY REQUIREMENTS** PPL Electric will perform consolidated billing for (C)  
EGSs that voluntarily choose this option. An EGS that chooses the Company's consolidated EDC billing option for all or a portion of its residential accounts will be required to sell its accounts receivables to PPL Electric for those residential customers for whom PPL Electric issues a consolidated bill. An EGS will be permitted to choose the consolidated billing option for less than all of its customers in the residential class. Pursuant to the Commission Order entered December 21, 2010 at Docket No. R-2010-2161694, an EGS may issue its own bills [dual billing] for any residential customers upon one of the two following conditions: (1) PPL Electric's billing system cannot accommodate consolidated billing for the EGS; or (2) the EGS residential customer purchases products from the EGS that are bundled with non-basic services. An EGS that issues its own bills to residential customers will not be eligible to participate in the POR Program for those residential customers that receive dual billing.

An EGS will be permitted to choose the consolidated billing option for less than all of its customers in the small C&I class. An EGS that chooses the Company's consolidated EDC billing option for all or a portion of its small C&I accounts will be required to sell its accounts receivables to PPL Electric for those small C&I customers for whom PPL Electric issues a consolidated bill. An EGS may continue to issue its own bills [dual billing] for basic supply service, for all or a portion of its small C&I customers, but will not be eligible to participate in the POR Program for those small C&I customers that receive dual billing.

EGSs may choose to participate in the POR program with consolidated EDC billing at any time during the term of the POR program, as long as the EGS does not remove customer accounts from consolidated EDC billing and the POR program prior to December 31, 2010. A customer whose service is terminated or who voluntarily switches from the EGS' service to another generation provider is not considered to have been removed by the EGS from consolidated EDC billing and the POR program. In addition, this section is not intended to interfere with an EGS' ability to offer customers product terms that are shorter in duration than the POR program.

EGSs participating in the residential POR Program will agree not to reject for enrollment a new residential customer covered by the residential POR Program based on credit-related issues and will agree not to require a deposit for providing service to such residential customers. Any residential customer who wishes to be served by an EGS participating in the residential POR Program will be accepted by that EGS if that EGS is actively serving the residential customer class.

EGSs are permitted to perform credit checks and require deposits for small C&I customers and are permitted to deny serving small C&I customers for credit-related reasons.

**12.9.2 PURCHASE PRICE DISCOUNT** EGSs accounts receivables associated with electric (C)  
generation and transmission services will be purchased at a discount. The discount rate will be calculated separately for the residential customer class and the small C&I customer class. The rate will be comprised of two components that reflect: 1. the cost of PPL Electric's uncollectable accounts expense, which will be fixed throughout the term of the program, unless and until modified upon Commission approval; and 2. recovery of the initial and ongoing development, operation and administrative costs associated with the POR program. The discount rate for electric generation and transmission services to the residential customer class will equal 1.85%, which is the sum of 1.80% for the first component and 0.05% for the second component. The discount rate for electric generation and transmission services to the small C&I customer class will equal 0.15%, which is the sum of 0.10% for the first component and 0.05% for the second component.

(C) Indicates Change

**PAYMENT AND BILLING (Continued)**

**12.9.2.1 MERCHANT FUNCTION CHARGE (MFC)** During the term of the POR program, (C) which begins on January 1, 2011 and ends on May 31, 2013, the MFC will reflect PPL Electric's most recent estimate of the unbundled generation supply-related uncollectible accounts expense and will be charged to each residential or small C&I customer receiving default service from PPL Electric.

**12.9.2.2 TIMING OF PAYMENTS** Payments to EGSs will occur electronically---25 days after consolidated EDC bills are issued to residential customers and 20 days after consolidated EDC bills are issued to non-residential (small commercial and industrial) customers---and will continue throughout the billing cycle. If either the 25<sup>th</sup> day for residential customers or 20<sup>th</sup> day for non-residential customers falls on a weekend, PPL Electric holiday or bank holiday, payments will occur on the next business day.

**12.9.2.3 OTHER PAYMENT PROVISIONS** EGS customers on consolidated EDC billing will be able to select budget billing. The Company will pay EGSs based on actual billed supplier charges less the POR discount (versus budget amounts), and suppliers will not be impacted in any way by the budget billing program. The Company will inform customers that they can select a supplier and their budget payment plan will only be impacted to the extent necessary to assure that savings are reflected.

**12.9.2.4 TRANSFER OF COLLECTION RESPONSIBILITIES AND RIGHTS**  
Under the POR program, PPL Electric is entitled to receive and retain all payments from customers. PPL Electric is authorized to conduct collection activities and, if necessary, terminate its delivery service and EGS generation and transmission services to residential and/or small C&I customers whose accounts receivables were purchased and who fail to make payment of amounts due on the consolidated EDC bill, including the full amount of the purchased EGS accounts receivables. Any customer termination shall be consistent with the Pennsylvania Public Utility Code and the Commission's regulations.

An EGS residential and/or small C&I customer in the POR program that has been terminated for non-payment may be reconnected upon paying the sum of unpaid distribution charges (plus any applicable reconnection fees or deposits) and the amount billed for EGS generation and transmission services. That customer will remain a customer of the EGS as long as the payment of unpaid amounts is made before the account is finalized.

**12.9.2.5 DISPUTE RESOLUTION** To the extent concerns arise regarding the implementation of the provisions of the POR program, parties shall attempt to resolve such disputes according to the dispute resolution procedures described in Section 18 of this supplier tariff. Parties also shall have the right to resolve such disagreements through the Commission's dispute resolution process.

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been provided to the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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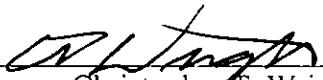
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Date: December 23, 2010

  
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