

APPENDIX B
Duquesne Light Company
Summary of Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Summary of Distribution Revenue Calculations
Docket No. R-2010-2179522

A	B	C	D	E	F	G
Rate Class	Present Base Rate Revenue	Base Rate Revenue Increase	Base Rate Revenue at Settlement Rates [B+C]	Consumer Education Surcharge Revenue	Total Revenue Requirement [D+E]	Change [F-B]
RS	\$197,434,360	\$23,937,378	\$221,371,738	\$649,222	\$222,020,960	\$24,586,600
RH	\$15,307,837	\$2,904,052	\$18,211,888	\$38,860	\$18,250,748	\$2,942,912
RA	\$1,618,056	\$342,466	\$1,960,522	\$4,925	\$1,965,447	\$347,391
GS	\$5,507,909	\$934,016	\$6,441,925	\$77,935	\$6,519,860	\$1,011,951
GM<25	\$21,207,356	\$3,792,209	\$24,999,566	\$70,367	\$25,069,932	\$3,862,576
GM=>25	\$49,937,517	\$4,466,677	\$54,404,193	\$37,881	\$54,442,074	\$4,504,557
GMH	\$7,131,903	\$1,279,429	\$8,411,332	\$12,457	\$8,423,789	\$1,291,886
GL	\$51,608,673	\$4,226,822	\$55,835,495	\$3,254	\$55,838,749	\$4,230,076
GLH	\$8,165,990	\$1,203,098	\$9,369,089	\$484	\$9,369,573	\$1,203,583
L	\$18,379,492	\$1,127,204	\$19,506,696	\$109	\$19,506,806	\$1,127,314
HVPS	\$527,725	\$91,142	\$618,867	\$13	\$618,880	\$91,155
AL	\$958	\$0	\$958	\$0	\$958	\$0
SE	\$1,508,211	\$0	\$1,508,211	\$0	\$1,508,211	\$0
SM	\$9,097,613	\$500,000	\$9,597,613	\$0	\$9,597,613	\$500,000
SH	\$127,649	\$0	\$127,649	\$0	\$127,649	\$0
UMS	\$1,253,119	\$0	\$1,253,119	\$0	\$1,253,119	\$0
PAL	\$213,392	\$0	\$213,392	\$0	\$213,392	\$0
Total	\$389,027,761	\$44,804,493	\$433,832,254	\$895,507	\$434,727,761	\$45,700,000
<u>Other Electric Revenue:</u>						
Late Fee (Acct. 450)	\$3,940,100	0	\$3,940,100		\$3,940,100	
Reconnect Fee (Acct. 451)	\$1,073,200	0	\$1,073,200		\$1,073,200	
Rent (Acct. 454)	\$9,717,718	0	\$9,717,718		\$9,717,718	
Other (Acct. 456)	\$365,300	0	\$365,300		\$365,300	
Other Revenue	\$15,096,318	\$0	\$15,096,318	\$0	\$15,096,318	\$0
Total Revenue Requirement	\$404,124,079	\$44,804,493	\$448,928,572	\$895,507	\$449,824,079	\$45,700,000

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate RS - Residential Service

CURRENT RATES	Units	Rate	Revenue
Rate RS			
Distribution			
Total Bills	5,912,382	\$7.00	\$41,386,675
All kWh (1)	3,678,187,675	\$0.042313	\$156,437,291
Subtotal	3,678,187,675		\$197,823,966
Universal Service Charge			\$0
Surcharges			
Consumer Education, April-May, Bills	985,214	(\$0.08)	(\$78,817)
Consumer Education, June-March, Bills	4,927,168	\$0.13	\$640,532
Energy Efficiency, April-March, kWh	3,678,261,955	\$0.0023	\$8,460,002
Subtotal	3,678,261,955		\$9,021,717
Transmission, All kWh			
Transmission, April-May	367,890,966	\$0.013767	\$5,064,755
Transmission, June-March	2,465,685,735	\$0.010112	\$24,933,014
Subtotal	2,833,576,701		\$29,997,769
Generation, All kWh			
Generation, April-December	2,139,431,376	\$0.071560	\$153,097,709
Generation, January-March	694,145,325	\$0.078600	\$54,559,823
Subtotal	2,833,576,701		\$207,657,532
Rate RS & Rider 14			
Distribution			
Meter Charge	276	\$1.63	\$450
Winter kWh	74,280	\$0.021912	\$1,628
Subtotal	74,280		\$2,078
Transmission - Winter, All kWh			
Transmission, April-May	10,228	\$0.006723	\$69
Transmission, June-March	64,052	\$0.006968	\$446
Subtotal	74,280		\$515
Generation, Winter, All kWh			
Generation, April-December	55,964	\$0.068950	\$3,859
Generation, January-March	18,316	\$0.078600	\$1,440
Subtotal	74,280		\$5,298
Rate RS & Rider 19			
Generation, All kWh	176,444	\$0.031500	\$5,558
Subtotal Revenue			\$444,514,433
Rider 10 - State Tax Adjustment		-0.1988%	(\$391,684)
Total Calculated Revenue			\$444,122,750

1/ Revenue increased \$802,136 to reflect revenue annualization.

SETTLEMENT RATES	Units	Rate	Revenue	Increase
Rate RS				
Distribution				
Total Bills	5,912,382	\$7.00	\$41,386,675	
All kWh	3,678,187,675	\$0.043857	\$160,577,669	
Subtotal	3,678,187,675		\$201,964,344	\$4,140,378
Universal Service Charge (Non-CAP kWh) (2)	3,429,817,406	\$0.005658	\$19,404,555	\$19,404,555
Surcharges				
Consumer Education, April-May, Bills	985,214	\$0.11	\$108,184	
Consumer Education, June-March, Bills	4,927,168	\$0.11	\$541,038	
Energy Efficiency, April-March, kWh	3,678,261,955	\$0.0023	\$8,460,002	
Subtotal	3,678,261,955		\$9,109,224	
Transmission, All kWh				
Transmission, April-May	367,890,966	\$0.013767	\$5,064,755	
Transmission, June-March	2,465,685,735	\$0.010112	\$24,933,014	
Subtotal	2,833,576,701		\$29,997,769	
Generation, All kWh				
Generation, April-December	2,139,431,376	\$0.071560	\$153,097,709	
Generation, January-March	694,145,325	\$0.078600	\$54,559,823	
Subtotal	2,833,576,701		\$207,657,532	
Rate RS & Rider 14				
Distribution				
Meter Charge	276	\$1.63	\$450	
Winter kWh	74,280	\$0.032174	\$2,390	
Subtotal	74,280		\$2,840	\$762
Transmission - Winter, All kWh				
Transmission, April-May	10,228	\$0.006723	\$69	
Transmission, June-March	64,052	\$0.006968	\$446	
Subtotal	74,280		\$515	
Generation, Winter, All kWh				
Generation, April-December	55,964	\$0.068950	\$3,859	
Generation, January-March	18,316	\$0.078600	\$1,440	
Subtotal	74,280		\$5,298	
Rate RS & Rider 19				
Generation, All kWh	176,444	\$0.031500	\$5,558	
Subtotal Revenue			\$468,147,635	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$391,684
Total Calculated Revenue			\$468,147,635	\$23,937,378

2/ The initial Universal Service Charge will be adjusted effective April 21, 2011 to recover increases in universal service costs as explained in the Settlement.

Base Rate Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$197,434,360	\$29,998,284	\$207,668,388	\$435,101,032
Proposed Rates	\$221,371,738	\$29,998,284	\$207,668,388	\$459,038,411
Revenue Change	\$23,937,378	\$0	\$0	\$23,937,378

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate RH - Residential Service Heating

CURRENT RATES	Units	Rate	Revenue	
Rate RH				
Distribution				
Total Bills	353,891	\$7.00	\$2,477,234	
Summer, All kWh	124,620,370	\$0.042313	\$5,273,062	
Winter first 500 kWh	92,643,037	\$0.042313	\$3,920,005	
Winter additional kWh	167,398,180	\$0.021912	\$3,668,029	
Subtotal	384,661,587		\$15,338,329	
Universal Service Charge			\$0	
Surcharges				
Consumer Education, April-May, Bills	58,132	(\$0.08)	(\$4,651)	
Consumer Education, June-March, Bills	295,758	\$0.13	\$38,449	
Energy Efficiency, April-March, kWh	384,661,587	\$0.0023	\$884,722	
Subtotal	384,661,587		\$918,520	
Transmission, All kWh				
Transmission, April-May	44,145,362	\$0.006723	\$296,789	
Transmission, June-March	336,669,609	\$0.006968	\$2,345,914	
Subtotal	380,814,972		\$2,642,703	
Generation, All kWh				
Summer, May-October	123,374,167	\$0.068950	\$8,506,649	
Winter first 500 kWh, April, November-December	38,169,644	\$0.068950	\$2,631,797	
Winter additional kWh, April, November-December	68,948,347	\$0.068950	\$4,753,989	
Winter first 500 kWh, January-March	53,564,935	\$0.078600	\$4,210,204	
Winter additional kWh, January-March	96,757,879	\$0.078600	\$7,605,169	
Subtotal	380,814,972		\$27,707,807	
Rate RH & Rider 19				
Generation, All kWh	296,144	\$0.031500	\$9,329	
Subtotal Revenue			\$46,616,688	
Rider 10 - State Tax Adjustment		-0.1988%	(\$30,493)	
Total Calculated Revenue			\$46,586,195	
SETTLEMENT RATES				
	Units	Rate	Revenue	Increase
Rate RH				
Distribution				
Total Bills	353,891	\$7.00	\$2,477,234	
Summer, All kWh	124,620,370	\$0.043657	\$5,440,519	
Winter first 500 kWh	92,643,037	\$0.032174	\$2,980,694	
Winter additional kWh	167,398,180	\$0.032174	\$5,385,863	
Subtotal	384,661,587		\$16,284,309	\$945,980
Universal Service Charge (Non-CAP kWh) (1)	340,705,803	\$0.005658	\$1,927,579	\$1,927,579
Surcharges				
Consumer Education, April-May, Bills	58,132	\$0.11	\$6,383	
Consumer Education, June-March, Bills	295,758	\$0.11	\$32,476	
Energy Efficiency, April-March, kWh	384,661,587	\$0.0023	\$884,722	
Subtotal	384,661,587		\$923,581	
Transmission, All kWh				
Transmission, April-May	44,145,362	\$0.006723	\$296,789	
Transmission, June-March	336,669,609	\$0.006968	\$2,345,914	
Subtotal	380,814,972		\$2,642,703	
Generation, All kWh				
Summer, May-October	123,374,167	\$0.068950	\$8,506,649	
Winter first 500 kWh, April, November-December	38,169,644	\$0.068950	\$2,631,797	
Winter additional kWh, April, November-December	68,948,347	\$0.068950	\$4,753,989	
Winter first 500 kWh, January-March	53,564,935	\$0.078600	\$4,210,204	
Winter additional kWh, January-March	96,757,879	\$0.078600	\$7,605,169	
Subtotal	380,814,972		\$27,707,807	
Rate RH & Rider 19				
Generation, All kWh	296,144	\$0.031500	\$9,329	
Subtotal Revenue			\$47,567,730	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$30,493
Total Calculated Revenue			\$47,567,730	\$2,904,052

1/ The initial Universal Service Charge will be adjusted effective April 21, 2011 to recover increases in universal service costs as explained in the Settlement.

Base Rate Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$15,307,837	\$2,642,703	\$27,717,136	\$45,667,676
Proposed Rates	\$18,211,888	\$2,642,703	\$27,717,136	\$48,571,728
Revenue Change	\$2,904,052	\$0	\$0	\$2,904,052

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate RA - Residential Service Add-On Heat Pump

CURRENT RATES	Units	Rate	Revenue	
Rate RA				
Distribution				
Total Bills	44,855	\$7.00	\$313,983	
Summer kWh	25,818,398	\$0.028953	\$747,520	
Winter first 500 kWh	11,852,758	\$0.028953	\$343,173	
Winter additional kWh	14,445,995	\$0.014994	\$216,603	
Subtotal	52,117,152		\$1,621,279	
Universal Service Charge			\$0	
Surcharges				
Consumer Education, April-May, Bills	7,364	(\$0.08)	(\$589)	
Consumer Education, June-March, Bills	37,490	\$0.13	\$4,874	
Energy Efficiency, April-March, kWh	52,117,152	\$0.0023	\$119,869	
Subtotal	52,117,152		\$124,154	
Transmission, All kWh				
Transmission, April-May	5,862,140	\$0.013544	\$79,397	
Transmission, June-March	38,958,611	\$0.009103	\$354,640	
Subtotal	44,820,750		\$434,037	
Generation, All kWh				
Summer, May-October	22,203,822	\$0.071560	\$1,588,906	
Winter first 500 kWh, April, November-December	4,746,299	\$0.071560	\$339,645	
Winter additional kWh, April, November-December	6,056,091	\$0.071560	\$433,374	
Winter first 500 kWh, January-March	5,191,011	\$0.078600	\$408,013	
Winter additional kWh, January-March	6,623,526	\$0.078600	\$520,609	
Subtotal	44,820,750		\$3,290,547	
Rate RA & Rider 19				
Generation, April-December	125,499	\$0.031500	\$3,953	
Subtotal Revenue			\$5,473,971	
Rider 10 - State Tax Adjustment		-0.1988%	(\$3,223)	
Total Calculated Revenue			\$5,470,748	
SETTLEMENT RATES				
	Units	Rate	Revenue	Increase
Rate RA				
Distribution				
Total Bills	44,855	\$7.00	\$313,983	
Summer kWh	25,818,398	\$0.043657	\$1,127,147	
Winter first 500 kWh	11,852,758	\$0.009039	\$107,135	
Winter additional kWh	14,445,995	\$0.009039	\$130,575	
Subtotal	52,117,152		\$1,678,840	\$57,561
Universal Service Charge (Non-CAP kWh) (1)	49,788,107	\$0.005658	\$281,681	\$281,681
Surcharges				
Consumer Education, April-May, Bills	7,364	\$0.11	\$809	
Consumer Education, June-March, Bills	37,490	\$0.11	\$4,117	
Energy Efficiency, April-March, kWh	52,117,152	\$0.0023	\$119,869	
Subtotal	52,117,152		\$124,795	
Transmission, All kWh				
Transmission, April-May	5,862,140	\$0.013544	\$79,397	
Transmission, June-March	38,958,611	\$0.009103	\$354,640	
Subtotal			\$434,037	
Generation, All kWh				
Summer, May-October	22,203,822	\$0.071560	\$1,588,906	
Winter first 500 kWh, April, November-December	4,746,299	\$0.071560	\$339,645	
Winter additional kWh, April, November-December	6,056,091	\$0.071560	\$433,374	
Winter first 500 kWh, January-March	5,191,011	\$0.078600	\$408,013	
Winter additional kWh, January-March	6,623,526	\$0.078600	\$520,609	
Subtotal	44,820,750		\$3,290,547	
Rate RA & Rider 19				
Generation, April-December	125,499	\$0.031500	\$3,953	
Subtotal Revenue			\$5,532,173	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$3,223
Total Calculated Revenue			\$5,532,173	\$342,466

1/ The initial Universal Service Charge will be adjusted effective April 21, 2011 to recover increases in universal service costs as explained in the Settlement.

Base Rate Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$1,618,056	\$434,037	\$3,294,500	\$5,346,594
Proposed Rates	\$1,960,522	\$434,037	\$3,294,500	\$5,689,059
Revenue Change	\$342,466	\$0	\$0	\$342,466

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate GS - Non-Demand Metered Commercial Service

CURRENT RATES	Units	Rate	Revenue	
Rate GS				
Distribution				
Total Bills	265,321	\$7.00	\$1,857,245	
All kWh	86,250,996	\$0.042313	\$3,649,538	
Subtotal	86,250,996		\$5,506,784	
Surcharges				
Consumer Education, April-May, Bills	44,161	(\$0.11)	(\$4,858)	
Consumer Education, June-March, Bills	221,160	\$0.25	\$55,290	
Energy Efficiency, April-March, kWh	86,507,442	\$0.0011	\$95,158	
Subtotal	86,507,442		\$145,590	
Transmission, All kWh				
Transmission, April-May	11,385,543	\$0.009579	\$109,062	
Transmission, June-March	62,805,118	\$0.011171	\$701,596	
Subtotal	74,190,661		\$810,658	
Generation, All kWh				
Generation, April-December	55,839,021	\$0.072720	\$4,060,614	
Generation, January-March	18,351,640	\$0.070250	\$1,289,203	
Subtotal	74,190,661		\$5,349,816	
Rate GS & Rider 12				
Distribution				
Total Bills	178	\$7.00	\$1,246	
All kWh	256,446	\$0.042313	\$10,851	
Subtotal	256,446		\$12,097	
Transmission, All kWh				
Transmission, April-May	34,290	\$0.013767	\$472	
Transmission, June-March	171,450	\$0.010112	\$1,734	
Subtotal	205,740		\$2,206	
Generation, All kWh				
Generation, April-December	154,305	\$0.071560	\$11,042	
Generation, January-March	51,435	\$0.078600	\$4,043	
Subtotal	205,740		\$15,085	
Subtotal Revenue			\$11,842,236	
Rider 10 - State Tax Adjustment		-0.1988%	(\$10,972)	
Total Calculated Revenue			\$11,831,264	
SETTLEMENT RATES				
	Units	Rate	Revenue	Increase
Rate GS				
Distribution				
Total Bills	265,321	\$7.00	\$1,857,245	
All kWh	86,250,996	\$0.053011	\$4,572,238	
Subtotal	86,250,996		\$6,429,483	\$922,699
Surcharges				
Consumer Education, April-May, Bills	44,161	\$0.29	\$12,972	
Consumer Education, June-March, Bills	221,160	\$0.29	\$64,964	
Energy Efficiency, April-March, kWh	86,507,442	\$0.0011	\$95,158	
Subtotal	86,507,442		\$173,094	
Transmission, All kWh				
Transmission, April-May	11,385,543	\$0.009579	\$109,062	
Transmission, June-March	62,805,118	\$0.011171	\$701,596	
Subtotal	74,190,661		\$810,658	
Generation, All kWh				
Generation, April-December	55,839,021	\$0.072720	\$4,060,614	
Generation, January-March	18,351,640	\$0.070250	\$1,289,203	
Subtotal	74,190,661		\$5,349,816	
Rate GS & Rider 12				
Distribution				
Total Bills	178	\$7.00	\$1,246	
All kWh	256,446	\$0.043657	\$11,196	
Subtotal	256,624		\$12,442	\$345
Transmission, All kWh				
Transmission, April-May	34,290	\$0.013767	\$472	
Transmission, June-March	171,450	\$0.010112	\$1,734	
Subtotal	205,740		\$2,206	
Generation, All kWh				
Generation, April-December	154,305	\$0.071560	\$11,042	
Generation, January-March	51,435	\$0.078600	\$4,043	
Subtotal	205,740		\$15,085	
Subtotal Revenue			\$12,792,783	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$10,972
Total Calculated Revenue			\$12,792,783	\$934,016
Base Rate Revenue Summary				
	Distribution	Transmission	Generation	Total
Current Rates	\$5,507,909	\$812,864	\$5,364,901	\$11,685,674
Proposed Rates	\$6,441,925	\$812,864	\$5,364,901	\$12,619,690
Revenue Change	\$934,016	\$0	\$0	\$934,016

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate GM<25 kW - General Service Small and Medium

CURRENT RATES	Units	Rate	Revenue
Rate GSGM - Demand Metered Customers less than 25 kW			
Distribution			
Total Bills	239,554	\$30.00	\$7,186,623
Demand first 5 kW	838,707	\$0.00	\$0
Demand additional kW	1,702,044	\$4.84	\$8,237,894
All kWh (1)	625,901,828	\$0.008323	\$5,347,529
Subtotal	625,901,828		\$20,772,046
Meter Charge			\$136,161
Surcharges			
Consumer Education, April-May, Bills	39,841	(\$0.11)	(\$4,383)
Consumer Education, June-March, Bills	199,713	\$0.25	\$49,928
Energy Efficiency, April-March, kWh (2)	633,556,484	\$0.001105	\$699,910
Subtotal	633,556,484		\$745,456
Transmission			
All kW, April-May	331,659	\$0.90	\$298,494
All kW, June-March	1,696,993	\$1.04	\$1,764,873
All kWh, April-May	76,189,609	\$0.006559	\$499,728
All kWh, June-March	424,371,202	\$0.005589	\$2,371,811
Subtotal	500,560,812		\$4,934,905
Generation			
Generation, April-December, First Block kW	0	\$0.00	\$0
Generation, April-December, Additional Block kW	0	\$0.00	\$0
Generation, April-December, kWh	382,585,334	\$0.072720	\$27,821,605
Generation, January-March, kWh	117,975,478	\$0.072720	\$8,579,177
Subtotal	500,560,812		\$36,400,782
Rate GSGM & Rider 12			
Distribution			
Total Bills	2,461	\$7.00	\$17,227
All kWh	7,654,656	\$0.042313	\$323,891
Subtotal	7,654,656		\$341,118
Transmission, All kWh			
Transmission, April-May	898,837	\$0.013767	\$12,374
Transmission, June-March	4,494,187	\$0.010112	\$45,445
Subtotal	5,393,024		\$57,820
Generation, All kWh			
Generation, April-December	4,044,768	\$0.071560	\$289,444
Generation, January-March	1,348,256	\$0.078600	\$105,973
Subtotal	5,393,024		\$395,417
Rate GSGM & Rider 19			
Generation, April-December	1,800	\$0.031500	\$57
Subtotal Revenue			\$63,783,761
Rider 10 - State Tax Adjustment		-0.1988%	(\$41,969)
Total Calculated Revenue			<u>\$63,741,792</u>

1/ Revenue increased \$138,148 to reflect revenue annualization.

2/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

APPENDIX B
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate GM<25 kW - General Service Small and Medium

SETTLEMENT RATES	Units	Rate	Revenue	Increase
Rate GSGM - Demand Metered Customers less than 25 kW				
Distribution				
Total Bills	239,554	\$30.00	\$7,186,623	
Demand first 5 kW	838,707	\$0.00	\$0	
Demand additional kW	1,702,044	\$6.16	\$10,476,923	
All kWh	625,901,828	\$0.011159	\$6,984,615	
Subtotal	625,901,828		\$24,648,161	\$3,876,116
Meter Charge			\$0	(\$136,161)
Surcharges				
Consumer Education, April-May, Bills	39,841	\$0.29	\$11,703	
Consumer Education, June-March, Bills	199,713	\$0.29	\$58,664	
Energy Efficiency, April-March, kWh (2)	633,556,484	\$0.001105	\$699,910	
Subtotal			\$770,277	
Transmission				
All kW, April-May	331,659	\$0.90	\$298,494	
All kW, June-March	1,696,993	\$1.04	\$1,764,873	
All kWh, April-May	76,189,609	\$0.006559	\$499,728	
All kWh, June-March	424,371,202	\$0.005589	\$2,371,811	
Subtotal	500,560,812		\$4,934,905	
Generation				
Generation, April-December, First Block kW	0	\$0.00	\$0	
Generation, April-December, Additional Block kW	0	\$0.00	\$0	
Generation, April-December, kWh	382,585,334	\$0.072720	\$27,821,605	
Generation, January-March, kWh	117,975,478	\$0.072720	\$8,579,177	
Subtotal	500,560,812		\$36,400,782	
Rate GSGM & Rider 12				
Distribution				
Total Bills	2,461	\$7.00	\$17,227	
All kWh	7,654,656	\$0.043657	\$334,177	
Subtotal	7,654,656		\$351,404	\$10,286
Transmission, All kWh				
Transmission, April-May	898,837	\$0.013767	\$12,374	
Transmission, June-March	4,494,187	\$0.010112	\$45,445	
Subtotal	5,393,024		\$57,820	
Generation, All kWh				
Generation, April-December	4,044,768	\$0.071560	\$289,444	
Generation, January-March	1,348,256	\$0.078600	\$105,973	
Subtotal	5,393,024		\$395,417	
Rate GSGM & Rider 19				
Generation, April-December	1,800	\$0.031500	\$57	
Subtotal Revenue			\$67,558,823	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$41,969
Total Calculated Revenue			\$67,558,823	\$3,792,209

2/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

Base Rate Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$21,207,356	\$4,992,724	\$36,796,255	\$62,996,336
Proposed Rates	\$24,999,566	\$4,992,724	\$36,796,255	\$66,788,546
Revenue Change	\$3,792,209	\$0	\$0	\$3,792,209

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate GM=>25 kW - General Service Small and Medium

CURRENT RATES	Units	Rate	Revenue	
Rate GSGM - Demand Metered Customers Equal to or Greater than 25 kW				
Distribution				
Total Bills	111,414	\$30.00	\$3,342,425	
Demand first 5 kW	552,539	\$0.00	\$0	
Demand additional kW	5,979,241	\$4.84	\$28,939,528	
All kWh	2,099,320,384	\$0.008323	\$17,472,644	
Subtotal	2,099,320,384		\$49,754,596	
Meter Charge			\$282,394	
Surcharges				
Consumer Education, April-May, Bills	18,559	(\$0.13)	(\$2,413)	
Consumer Education, June-March, Bills	92,855	\$0.29	\$26,928	
Energy Efficiency, April-March, kWh (1)	2,099,320,384	\$0.001194	\$2,506,365	
Subtotal	2,099,320,384		\$2,530,881	
Transmission				
All kW, April-May	593,344	\$1.11	\$658,612	
All kW, June-March	3,006,628	\$1.34	\$4,028,882	
All kWh, April-May	180,976,752	\$0.008059	\$1,458,492	
All kWh, June-March	973,649,459	\$0.006903	\$6,721,102	
Subtotal	1,154,626,211		\$12,867,088	
Generation				
Generation, April-June, First Block kW	0	\$0.00	\$0	
Generation, April-June, Additional Block kW	0	\$0.00	\$0	
Generation, April-June, kWh	283,876,803	\$0.060360	\$17,134,804	
Generation, July-December, First Block kW	0	\$0.00	\$0	
Generation, July-December, Additional Block kW	0	\$0.00	\$0	
Generation, July-December, kWh	592,344,363	\$0.060360	\$35,753,906	
Generation, January-March	278,405,046	\$0.060360	\$16,804,529	
Subtotal	1,154,626,211		\$69,693,238	
Subtotal Revenue			\$135,128,197	
Rider 10 - State Tax Adjustment		-0.1988%	(\$99,474)	
Total Calculated Revenue			\$135,028,723	
SETTLEMENT RATES				
	Units	Rate	Revenue	Increase
Rate GSGM - Demand Metered Customers Equal to or Greater than 25 kW				
Distribution				
Total Bills	111,414	\$43.00	\$4,790,809	
Demand first 5 kW	552,539	\$0.00	\$0	
Demand additional kW	5,979,241	\$4.98	\$29,765,843	
All kWh	2,099,320,384	\$0.009463	\$19,843,895	
Subtotal	2,099,320,384		\$54,400,548	\$4,645,952
Meter Charge			\$3,646	(\$278,749)
Surcharges				
Consumer Education, April-May, Bills	18,559	\$0.34	\$6,310	
Consumer Education, June-March, Bills	92,855	\$0.34	\$31,571	
Energy Efficiency, April-March, kWh (1)	2,099,320,384	\$0.001194	\$2,506,365	
Subtotal			\$2,544,246	
Transmission				
All kW, April-May	593,344	\$1.11	\$658,612	
All kW, June-March	3,006,628	\$1.34	\$4,028,882	
All kWh, April-May	180,976,752	\$0.008059	\$1,458,492	
All kWh, June-March	973,649,459	\$0.006903	\$6,721,102	
Subtotal	1,154,626,211		\$12,867,088	
Generation				
Generation, April-June, First Block kW	0	\$0.000000	\$0	
Generation, April-June, Additional Block kW	0	\$0.000000	\$0	
Generation, April-June, kWh	283,876,803	\$0.060360	\$17,134,804	
Generation, July-December, First Block kW	0	\$0.000000	\$0	
Generation, July-December, Additional Block kW	0	\$0.000000	\$0	
Generation, July-December, kWh	592,344,363	\$0.060360	\$35,753,906	
Generation, January-March	278,405,046	\$0.060360	\$16,804,529	
Subtotal	1,154,626,211		\$69,693,238	
Subtotal Revenue			\$139,508,765	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$99,474
Total Calculated Revenue			\$139,508,765	\$4,466,677

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

Base Rate Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$49,937,517	\$12,867,088	\$69,693,238	\$132,497,843
Proposed Rates	\$54,404,193	\$12,867,088	\$69,693,238	\$136,964,519
Revenue Change	\$4,466,677	\$0	\$0	\$4,466,677

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate GMH<25 kW - General Service Medium Heating

CURRENT RATES	Units	Rate	Revenue
Rate GMH - Demand Metered Customers Less than 25 kW			
Distribution			
Total Bills	28,115	\$30.00	\$843,457
Summer - first 5 kW	37,417	\$0.00	\$0
Summer - additional kW	97,291	\$4.84	\$470,888
Summer - All kWh	15,580,594	\$0.008323	\$129,677
Winter first block kWh	19,181,451	\$0.030313	\$581,447
Winter additional kWh	19,292,923	\$0.008323	\$160,575
Subtotal	54,054,968		\$2,186,044
Surcharges			
Consumer Education, April-May, Bills	4,685	(\$0.11)	(\$515)
Consumer Education, June-March, Bills	23,430	\$0.25	\$5,858
Energy Efficiency, April-March, kWh (1)	54,129,808	\$0.001104	\$59,749
Subtotal	54,129,808		\$65,091
Transmission			
All kW, June-September	0	\$1.95	\$0
All kWh, April-May	6,074,225	\$0.003880	\$23,568
All kWh, June-March	39,876,984	\$0.002970	\$118,435
Subtotal	45,951,210		\$142,003
Generation			
Generation, June-September, First Block kW	0	\$0.00	\$0
Generation, June-September, Additional Block kW	0	\$0.00	\$0
Generation, June-September, First Block kWh	13,218,653	\$0.072720	\$961,260
Generation, June-September, Additional Block kWh	0	\$0.072720	\$0
Generation, October-December, First Block kWh	11,393,089	\$0.072720	\$828,505
Generation, October-December, Additional Block kWh	0	\$0.000000	\$0
Generation, January-March, All kWh	21,339,468	\$0.072720	\$1,551,806
Subtotal	45,951,210		\$3,341,572
Rate GMH & Rider 12			
Distribution			
Total Bills	38	\$7.00	\$266
Summer, All kWh	21,791	\$0.042313	\$922
Winter first 500 kWh	9,268	\$0.042313	\$392
Winter additional kWh	43,781	\$0.021912	\$959
Subtotal	74,840		\$2,540
Transmission, All kWh			
Transmission, April-May	12,173	\$0.006723	\$82
Transmission, June-March	62,667	\$0.006968	\$437
Subtotal	74,840		\$519
Generation, All kWh			
April-December	48,316	\$0.068950	\$3,331
January-March	26,525	\$0.078600	\$2,085
Subtotal	74,840		\$5,416
Subtotal Revenue			\$5,743,184
Rider 10 - State Tax Adjustment		-0.1988%	(\$4,351)
Total Calculated Revenue			\$5,738,833

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

APPENDIX B
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate GMH<25 kW - General Service Medium Heating

SETTLEMENT RATES	Units	Rate	Revenue	Increase
Rate GMH - Demand Metered Customers Less than 25 kW				
Distribution				
Total Bills	28,115	\$30.00	\$843,457	
Summer - first 5 kW	37,417	\$0.00	\$0	
Summer - additional kW	97,291	\$6.16	\$598,873	
Summer - All kWh	15,580,594	\$0.011159	\$173,868	
Winter first block kWh	19,181,451	\$0.022666	\$434,763	
Winter additional kWh	19,292,923	\$0.022666	\$437,290	
Subtotal	54,054,968		\$2,488,251	\$302,207
Surcharges				
Consumer Education, April-May, Bills	4,685	\$0.29	\$1,376	
Consumer Education, June-March, Bills	23,430	\$0.29	\$6,882	
Energy Efficiency, April-March, kWh (1)	54,129,808	\$0.001104	\$59,749	
Subtotal	54,129,808		\$68,008	
Transmission				
All kW, June-September	0	\$1.95	\$0	
All kWh, April-May	6,074,225	\$0.003880	\$23,568	
All kWh, June-March	39,876,984	\$0.002970	\$118,435	
Subtotal	45,951,210		\$142,003	
Generation				
Generation, June-September, First Block kW	0	\$0.00	\$0	
Generation, June-September, Additional Block kW	0	\$0.00	\$0	
Generation, June-September, First Block kWh	13,218,653	\$0.072720	\$961,260	
Generation, June-September, Additional Block kWh	0	\$0.072720	\$0	
Generation, October-December, First Block kWh	11,393,089	\$0.072720	\$828,505	
Generation, October-December, Additional Block kWh	0	\$0.000000	\$0	
Generation, January-March, All kWh	21,339,468	\$0.072720	\$1,551,806	
Subtotal	45,951,210		\$3,341,572	
Rate GMH & Rider 12				
Distribution				
Total Bills	38	\$7.00	\$266	
Summer, All kWh	21,791	\$0.043657	\$951	
Winter first 500 kWh	9,268	\$0.032174	\$298	
Winter additional kWh	43,781	\$0.032174	\$1,409	
Subtotal	74,840		\$2,924	\$385
Transmission, All kWh				
Transmission, April-May	12,173	\$0.006723	\$82	
Transmission, June-March	62,667	\$0.006968	\$437	
Subtotal	74,840		\$519	
Generation, All kWh				
April-December	48,316	\$0.068950	\$3,331	
January-March	26,525	\$0.078600	\$2,085	
Subtotal	74,840		\$5,416	
Subtotal Revenue			\$6,048,692	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$4,351
Total Calculated Revenue			\$6,048,692	\$306,943

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

Base Rate Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$2,184,233	\$142,521	\$3,346,988	\$5,673,742
Proposed Rates	\$2,491,175	\$142,521	\$3,346,988	\$5,980,685
Revenue Change	\$306,943	\$0	\$0	\$306,943

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate GMH=>25 kW - General Service Medium Heating

CURRENT RATES	Units	Rate	Revenue
Rate GMH - Demand Metered Customers Equal to or Greater than 25 kW			
Distribution			
Total Bills	12,348	\$30.00	\$370,440
Summer - first 5 kW	20,580	\$0.00	\$0
Summer - additional kW	187,073	\$4.84	\$905,434
Summer - All kWh	71,061,256	\$0.008323	\$591,443
Winter first block kWh	79,228,023	\$0.030313	\$2,401,639
Winter additional kWh	79,830,717	\$0.008323	\$664,431
Subtotal	230,119,995		\$4,933,387
Meter Charge			\$24,138
Surcharges			
Consumer Education, April-May, Bills	2,058	(\$0.13)	(\$268)
Consumer Education, June-March, Bills	10,290	\$0.29	\$2,984
Energy Efficiency, April-March, kWh (1)	230,119,995	\$0.001132	\$260,394
Subtotal	230,119,995		\$263,110
Transmission			
All kW, June-September	0	\$3.32	\$0
All kWh, April-May	24,531,782	\$0.006237	\$153,005
All kWh, June-March	148,058,214	\$0.004526	\$670,111
Subtotal	172,589,996		\$823,116
Generation			
Apr-May, All kWh	24,850,695	\$0.060360	\$1,499,988
June, kW	0	\$0.00	\$0
June, All kWh	12,987,474	\$0.060360	\$783,924
July-September, First Block kW	0	\$0.00	\$0
July-September, Additional kW	0	\$0.00	\$0
July-September, All kWh	40,308,468	\$0.060360	\$2,433,019
October-December, All kWh	42,669,186	\$0.060360	\$2,575,512
January-March, All kWh	51,774,173	\$0.060360	\$3,125,089
Subtotal	172,589,996		\$10,417,532
Subtotal Revenue			\$16,461,284
Rider 10 - State Tax Adjustment		-0.1988%	(\$9,856)
Total Calculated Revenue			<u>\$16,451,429</u>

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

APPENDIX B
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate GMH=>25 kW - General Service Medium Heating

SETTLEMENT RATES	Units	Rate	Revenue	Increase
Rate GMH - Demand Metered Customers Equal to or Greater than 25 kW				
Distribution				
Total Bills	12,348	\$30.00	\$370,440	
Summer - first 5 kW	20,580	\$0.00	\$0	
Summer - additional kW	187,073	\$6.16	\$1,151,527	
Summer - All kWh	71,061,256	\$0.011159	\$792,993	
Winter first block kWh	79,228,023	\$0.022666	\$1,795,768	
Winter additional kWh	79,830,717	\$0.022666	\$1,809,429	
Subtotal	230,119,995		\$5,920,156	\$986,769
Meter Charge			\$0	(\$24,138)
Surcharges				
Consumer Education, April-May, Bills	2,058	\$0.34	\$700	
Consumer Education, June-March, Bills	10,290	\$0.34	\$3,499	
Energy Efficiency, April-March, kWh (1)	230,119,995	\$0.001132	\$260,394	
Subtotal	230,119,995		\$264,592	
Transmission				
All kW, June-September	0	\$3.32	\$0	
All kWh, April-May	24,531,782	\$0.006237	\$153,005	
All kWh, June-March	148,058,214	\$0.004526	\$670,111	
Subtotal	172,589,996		\$823,116	
Generation				
Apr-May, All kWh	24,850,695	\$0.06036	\$1,499,988	
June, kW	0	\$0.00	\$0	
June, All kWh	12,987,474	\$0.06036	\$783,924	
July-September, First Block kW	0	\$0.00	\$0	
July-September, Additional kW	0	\$0.00	\$0	
July-September, All kWh	40,308,468	\$0.06036	\$2,433,019	
October-December, All kWh	42,669,186	\$0.06036	\$2,575,512	
January-March, All kWh	51,774,173	\$0.06036	\$3,125,089	
Subtotal	172,589,996		\$10,417,532	
Subtotal Revenue			\$17,425,397	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$9,856
Total Calculated Revenue			\$17,425,397	\$972,486

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial sales.

<u>Base Rate Revenue Summary</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$4,947,670	\$823,116	\$10,417,532	\$16,188,318
Proposed Rates	\$5,920,156	\$823,116	\$10,417,532	\$17,160,805
Revenue Change	\$972,486	\$0	\$0	\$972,486

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate GL - General Service Large

CURRENT RATES	Units	Rate	Revenue	
Rate GL				
Distribution				
First 300 kW or less	9,275	\$2,121.00	\$19,671,679	
Additional kW	4,369,994	\$6.45	\$28,186,460	
All kWh	3,076,857,850	\$0.001236	\$3,802,996	
Subtotal	3,076,857,850		\$51,661,135	
Untransformed Service Credit			(\$46,758)	
Meter Fees			\$97,098	
Surcharges				
Consumer Education, April-May, Bills	1,544	(\$0.03)	(\$46)	
Consumer Education, June-March, Bills	7,731	\$0.20	\$1,546	
Energy Efficiency, Bills (1)	9,275	\$616.49	\$5,717,807	
Energy Efficiency, All kW (PLC) (1)	6,676,224	\$0.80	\$5,352,543	
Subtotal	6,676,224		\$11,071,851	
Transmission, All KW (1CP)				
Transmission, April-May	0	\$2.60	\$0	
Transmission, June-March	0	\$3.05	\$0	
Subtotal	0		\$0	
Generation, All kWh (2)				
Generation, All kWh	0	\$0.052174	\$0	
Subtotal Revenue			\$62,783,326	
Rider 10 - State Tax Adjustment		-0.1988%	(\$102,802)	
Total Calculated Revenue			\$62,680,524	
SETTLEMENT RATES				
	Units	Rate	Revenue	Increase
Rate GL				
Distribution				
First 300 kW or less	9,275	\$2,478.00	\$22,982,754	
Additional kW	4,369,994	\$7.53	\$32,899,499	
All kWh	3,076,857,850	\$0.000000	\$0	
Subtotal	3,076,857,850		\$55,882,252	\$4,221,117
Untransformed Service Credit			(\$46,758)	\$0
Meter Fees			\$0	(\$97,098)
Surcharges				
Consumer Education, April-May, Bills	1,544	\$0.35	\$542	
Consumer Education, June-March, Bills	7,731	\$0.35	\$2,712	
Energy Efficiency, Bills (1)	9,275	\$616.49	\$5,717,807	
Energy Efficiency, All kW (PLC) (1)	6,676,224	\$0.80	\$5,352,543	
Subtotal	6,676,224		\$11,073,605	
Transmission, All KW (1CP)				
Transmission, April-May	0	\$2.60	\$0	
Transmission, June-March	0	\$3.05	\$0	
Subtotal	0		\$0	
Generation, All kWh (2)				
Generation, All kWh	0	\$0.052174	\$0	
Subtotal Revenue			\$66,909,100	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$102,802
Total Calculated Revenue			\$66,909,100	\$4,226,822
Base Rate Revenue Summary				
	Distribution	Transmission	Generation	Total
Current Rates	\$51,608,673	\$0	\$0	\$51,608,673
Proposed Rates	\$55,835,495	\$0	\$0	\$55,835,495
Revenue Change	\$4,226,822	\$0	\$0	\$4,226,822

- 1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial customers, Peak Load Contribution (PLC) and tariff rates.
2/ Class average historic test year POLR generation rate.

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate GLH - General Service Large Heating

CURRENT RATES	Units	Rate	Revenue	
Rate GLH				
Distribution				
Total Bills	1,380	\$30.00	\$41,400	
Winter first block kWh	129,905,948	\$0.037110	\$4,820,810	
Winter additional kWh	223,119,336	\$0.001236	\$275,775	
Summer first 300 kW or less	460	\$2,121.00	\$975,660	
Summer additional kW	287,162	\$6.45	\$1,852,193	
Summer all kWh	175,096,273	\$0.001236	\$216,419	
Subtotal	528,121,557		\$8,182,257	
Surcharges				
Consumer Education, April-May, Bills	230	(\$0.03)	(\$7)	
Consumer Education, June-March, Bills	1,150	\$0.20	\$230	
Energy Efficiency, Bills (1)	1,380	\$522.79	\$721,452	
Energy Efficiency, All kW (PLC) (1)	1,152,876	\$0.84	\$969,411	
Subtotal	1,152,876		\$1,691,086	
Transmission, All KW (1CP)				
Transmission, April-May	0	\$2.72	\$0	
Transmission, June-March	0	\$2.98	\$0	
Subtotal	0		\$0	
Generation, All kWh (2)				
Generation, All kWh	0	\$0.057773	\$0	
Subtotal Revenue			\$9,873,343	
Rider 10 - State Tax Adjustment		-0.1988%	(\$16,266)	
Total Calculated Revenue			\$9,857,076	
SETTLEMENT RATES				
	Units	Rate	Revenue	Increase
Rate GLH				
Distribution				
Total Bills	1,380	\$43.00	\$59,340	
Winter first block kWh	129,905,948	\$0.017019	\$2,210,809	
Winter additional kWh	223,119,336	\$0.017019	\$3,797,164	
Summer first 300 kW or less	460	\$2,478.00	\$1,139,880	
Summer additional kW	287,162	\$7.53	\$2,161,896	
Summer all kWh	175,096,273	\$0.000000	\$0	
Subtotal	175,383,895		\$9,369,089	\$1,186,832
Surcharges				
Consumer Education, April-May, Bills	230	\$0.35	\$81	
Consumer Education, June-March, Bills	1,150	\$0.35	\$403	
Energy Efficiency, Bills (1)	1,380	\$522.79	\$721,452	
Energy Efficiency, All kW (PLC) (1)	1,152,876	\$0.84	\$969,411	
Subtotal	1,152,876		\$1,691,347	
Transmission, All KW (1CP)				
Transmission, April-May	0	\$2.72	\$0	
Transmission, June-March	0	\$2.98	\$0	
Subtotal	0		\$0	
Generation, All kWh (2)				
Generation, All kWh	0	\$0.057773	\$0	
Subtotal Revenue			\$11,060,436	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$16,266
Total Calculated Revenue			\$11,060,436	\$1,203,098
Base Rate Revenue Summary				
	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$8,165,990	\$0	\$0	\$8,165,990
Proposed Rates	\$9,369,089	\$0	\$0	\$9,369,089
Revenue Change	\$1,203,098	\$0	\$0	\$1,203,098

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial customers, Peak Load Contribution (PLC) and tariff rates.

2/ Class average historic test year POLR generation rate.

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate L - Large Power Service

CURRENT RATES	Units	Rate	Revenue	
Rate L				
Distribution				
First 5,000 KW or less	312	\$30,555.00	\$9,533,160	
Next 10,000 KW	1,008,555	\$6.04	\$6,091,670	
Additional KW	248,470	\$5.89	\$1,463,487	
All kWh	1,186,708,343	\$0.001100	\$1,305,379	
Subtotal	1,186,708,343		\$18,393,696	
Untransformed Service Credit	692,291	\$0.70	(\$484,604)	
Meter Fees			\$7,200	
Surcharges				
Consumer Education, April-May, Bills	52	(\$0.03)	(\$2)	
Consumer Education, June-March, Bills	260	\$0.20	\$52	
Energy Efficiency, Bills (1)	312	\$795.00	\$248,040	
Energy Efficiency, All kW (PLC) (1)	2,739,912	\$0.77	\$2,112,397	
Subtotal	2,739,912		\$2,360,487	
Transmission, All KW (1CP)				
Transmission, April-May	0	\$2.58	\$0	
Transmission, June-March	0	\$2.86	\$0	
Subtotal	0		\$0	
Generation, All kWh				
Generation, All kWh (2)	0	\$0.057134	\$0	
Rate L & Rider 16				
Distribution				
Demand Charge kW	60,000	\$6.04	\$362,400	
Demand Charge kW	21,304	\$6.45	\$137,411	
Subtotal	81,304		\$499,811	
Subtotal Revenue			\$20,776,691	
Rider 10 - State Tax Adjustment		-0.1988%	(\$36,611)	
Total Calculated Revenue			\$20,739,980	
SETTLEMENT RATES				
	Units	Rate	Revenue	Increase
Rate L				
Distribution				
First 5,000 KW or less	312	\$34,900.00	\$10,888,800	
Next 10,000 KW	1,008,555	\$6.91	\$6,964,197	
Additional KW	248,470	\$6.73	\$1,673,107	
All kWh	1,186,708,343	\$0.000000	\$0	
Subtotal	1,186,708,343		\$19,526,104	\$1,132,407
Untransformed Service Credit	692,291	\$0.75	(\$519,218)	(\$34,615)
Meter Fees			\$0	(\$7,200)
Surcharges				
Consumer Education, April-May, Bills	52	\$0.35	\$18	
Consumer Education, June-March, Bills	260	\$0.35	\$91	
Energy Efficiency, Bills (1)	312	\$795.00	\$248,040	
Energy Efficiency, All kW (PLC) (1)	2,739,912	\$0.77	\$2,112,397	
Subtotal	2,739,912		\$2,360,546	
Transmission, All KW (1CP)				
Transmission, April-May	0	\$2.58	\$0	
Transmission, June-March	0	\$2.86	\$0	
Subtotal	0		\$0	
Generation, All kWh				
Generation, All kWh (2)	0	\$0.057134	\$0	
Rate L & Rider 16				
Distribution				
Demand Charge kW	60,000	\$6.04	\$362,400	
Demand Charge kW	21,304	\$6.45	\$137,411	
Subtotal	81,304		\$499,811	\$0
Subtotal Revenue			\$21,867,243	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$36,611
Total Calculated Revenue			\$21,867,243	\$1,127,204
Base Rate Revenue Summary				
	Distribution	Transmission	Generation	Total
Current Rates	\$18,379,492	\$0	\$0	\$18,379,492
Proposed Rates	\$19,506,696	\$0	\$0	\$19,506,696
Revenue Change	\$1,127,204	\$0	\$0	\$1,127,204

1/ Energy Efficiency surcharge is a weighted rate for calculation purposes based on commercial and industrial customers, Peak Load Contribution (PLC) and tariff rates.

2/ Class average historic test year POLR generation rate.

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate HVPS - High Voltage Power Service

CURRENT RATES				
	Units	Rate	Revenue	
Rate HVPS				
Distribution				
First 30,000 KW	36	\$9,114.90	\$328,136	
Additional KW	1,824,000	\$0.11	\$200,640	
Subtotal	1,824,000		\$528,776	
Surcharges				
Consumer Education, April-May, Bills	6	(\$0.03)	(\$0)	
Consumer Education, June-March, Bills	30	\$0.20	\$6	
Energy Efficiency, Bills	36	\$1,139.00	\$41,004	
Energy Efficiency, All kW (PLC)	1,408,980	\$0.59	\$831,298	
Subtotal	1,408,980		\$872,308	
Transmission, All KW (1CP)				
Transmission, April-May	0	\$2.58	\$0	
Transmission, June-March	0	\$2.86	\$0	
Subtotal	0		\$0	
Generation, All kWh				
Generation, All kWh	0	\$0.000000	\$0	
Subtotal Revenue			\$1,401,084	
Rider 10 - State Tax Adjustment		-0.1988%	(\$1,051)	
Total Calculated Revenue			\$1,400,033	
SETTLEMENT RATES				Increase
	Units	Rate	Revenue	
Rate HVPS				
Distribution (Fixed Monthly Charge)				
Up to and Including 50,000 kW Billing Demand	12	\$11,670.56	\$140,047	
50,001 kW to 100,000 kW Billing Demand	12	\$16,907.57	\$202,891	
Greater than 100,000 kW Billing Demand	12	\$22,994.14	\$275,930	
Subtotal			\$618,867	\$90,091
Surcharges				
Consumer Education, April-May, Bills	6	\$0.35	\$2	
Consumer Education, June-March, Bills	30	\$0.35	\$11	
Energy Efficiency, Bills	36	\$1,139.00	\$41,004	
Energy Efficiency, All kW (PLC)	1,408,980	\$0.59	\$831,298	
Subtotal			\$872,315	
Transmission, All KW (1CP)				
Transmission, April-May	0	\$2.58	\$0	
Transmission, June-March	0	\$2.86	\$0	
Subtotal	0		\$0	
Generation, All kWh				
Generation, All kWh	0	\$0.000000	\$0	
Subtotal Revenue			\$1,491,182	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$1,051
Total Calculated Revenue			\$1,491,182	\$91,142
Base Rate Revenue Summary				
	Distribution	Transmission	Generation	Total
Current Rates	\$527,725	\$0	\$0	\$527,725
Proposed Rates	\$618,867	\$0	\$0	\$618,867
Revenue Change	\$91,142	\$0	\$0	\$91,142

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate AL - Architectural Lighting Service

CURRENT RATES				
	Units	Rate	Revenue	
Rate AL				
Distribution				
Total Bills	36	\$7.50	\$270	
Demand All kW	336	\$1.40	\$470	
All kWh	110,444	\$0.001991	\$220	
Subtotal	110,444		\$960	
Transmission, All kWh				
Transmission, April-May	16,147	\$0.004580	\$74	
Transmission, June-March	94,297	\$0.001121	\$106	
Subtotal	110,444		\$180	
Generation, All kWh				
Generation, April-December	78,875	\$0.059230	\$4,672	
Generation, January-March	31,569	\$0.058400	\$1,844	
Subtotal	110,444		\$6,515	
Subtotal Revenue			\$7,655	
Rider 10 - State Tax Adjustment		-0.1988%	(\$2)	
Total Calculated Revenue			\$7,653	
SETTLEMENT RATES				
	Units	Rate	Revenue	Increase
Rate AL				
Distribution				
Total Bills	36	\$7.49	\$269	
Demand All kW	336	\$1.40	\$469	
All kWh	110,444	\$0.001987	\$219	
Subtotal	110,444		\$958	(\$2)
Transmission, All kWh				
Transmission, April-May	16,147	\$0.004580	\$74	
Transmission, June-March	94,297	\$0.001121	\$106	
Subtotal	110,444		\$180	
Generation, All kWh				
Generation, April-December	78,875	\$0.059230	\$4,672	
Generation, January-March	31,569	\$0.058400	\$1,844	
Subtotal	110,444		\$6,515	
Subtotal Revenue			\$7,653	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$2
Total Calculated Revenue			\$7,653	\$0
Base Rate Revenue Summary				
	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$958	\$180	\$6,515	\$7,653
Proposed Rates	\$958	\$180	\$6,515	\$7,653
Revenue Change	\$0	\$0	\$0	\$0

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate SE - Street Lighting Energy

CURRENT RATES	Units	Rate	Revenue
Rate SE			
Distribution			
All Fixtures	39,727	\$3.17	\$1,511,215
Transmission			
Transmission, April-May	4,652,041	\$0.004387	\$20,409
Transmission, June-March	23,051,307	\$0.001574	\$36,283
Subtotal	27,703,348		\$56,691
Generation			
Generation, April-December	20,745,090	\$0.059230	\$1,228,732
Generation, January-March	6,958,258	\$0.058400	\$406,362
Subtotal	27,703,348		\$1,635,094
Subtotal Revenue			\$3,203,000
Rider 10 - State Tax Adjustment		-0.1988%	(\$3,004)
Total Calculated Revenue			\$3,199,996

SETTLEMENT RATES	Units	Rate	Revenue	Increase
Rate SE				
Distribution				
All Fixtures	39,727	\$3.16	\$1,508,211	(\$3,004)
Transmission				
Transmission, April-May	4,652,041	\$0.004387	\$20,409	
Transmission, June-March	23,051,307	\$0.001574	\$36,283	
Subtotal	27,703,348		\$56,691	
Generation				
Generation, April-December	20,745,090	\$0.059230	\$1,228,732	
Generation, January-March	6,958,258	\$0.058400	\$406,362	
Subtotal	27,703,348		\$1,635,094	
Subtotal Revenue			\$3,199,996	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$3,004
Total Calculated Revenue			\$3,199,996	\$0

Base Rate Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$1,508,211	\$56,691	\$1,635,094	\$3,199,996
Proposed Rates	\$1,508,211	\$56,691	\$1,635,094	\$3,199,996
Revenue Change	\$0	\$0	\$0	\$0

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate SM - Street Lighting Municipal

CURRENT RATES	kWh Usage	Annual Units	Rate	Revenue
Rate SM				
Distribution				
Mercury Vapor 100W	453,684	10,311	\$12.52	\$129,094
Mercury Vapor 175W	1,779,849	24,052	\$12.78	\$307,385
Mercury Vapor 250W	589,866	5,783	\$13.03	\$75,352
Mercury Vapor 400W	0	0	\$13.54	\$0
Mercury Vapor 1,000W	91,868	238	\$15.59	\$3,710
Sodium Vapor 70W	14,157,497	488,190	\$12.94	\$6,317,173
Sodium Vapor 100W	2,975,350	59,507	\$13.04	\$775,971
Sodium Vapor 150W	5,642,609	79,473	\$13.22	\$1,050,638
Sodium Vapor 250W	2,145,000	19,500	\$13.57	\$264,615
Sodium Vapor 400W	1,833,165	10,783	\$14.11	\$152,153
Sodium Vapor 1,000W	13,932	36	\$16.23	\$584
Poles		3,807	\$10.26	\$39,060
Subtotal	29,682,820	697,873		\$9,115,735
Transmission, April-May				
Mercury Vapor 100W	75,614	1,719	\$0.19	\$327
Mercury Vapor 175W	300,256	4,058	\$0.31	\$1,249
Mercury Vapor 250W	96,424	945	\$0.43	\$406
Mercury Vapor 400W	0	0	\$0.68	\$0
Mercury Vapor 1,000W	15,311	40	\$1.64	\$65
Sodium Vapor 70W	2,260,813	77,959	\$0.12	\$9,405
Sodium Vapor 100W	478,925	9,579	\$0.21	\$1,992
Sodium Vapor 150W	835,381	11,766	\$0.30	\$3,475
Sodium Vapor 250W	346,628	3,151	\$0.47	\$1,481
Sodium Vapor 400W	288,880	1,699	\$0.72	\$1,223
Sodium Vapor 1,000W	1,548	4	\$1.65	\$7
Subtotal	4,699,780	110,919		\$19,631
Transmission, June-March				
Mercury Vapor 100W	378,070	8,593	\$0.06	\$516
Mercury Vapor 175W	1,501,279	20,288	\$0.10	\$2,029
Mercury Vapor 250W	482,120	4,727	\$0.14	\$662
Mercury Vapor 400W	0	0	\$0.22	\$0
Mercury Vapor 1,000W	76,557	198	\$0.53	\$105
Sodium Vapor 70W	11,304,064	389,795	\$0.04	\$15,592
Sodium Vapor 100W	2,394,625	47,893	\$0.07	\$3,352
Sodium Vapor 150W	4,176,903	58,830	\$0.10	\$5,883
Sodium Vapor 250W	1,733,142	15,756	\$0.15	\$2,363
Sodium Vapor 400W	1,444,400	8,496	\$0.23	\$1,954
Sodium Vapor 1,000W	7,740	20	\$0.53	\$11
Subtotal	23,498,899	554,595		\$32,467
Generation, April-December				
Mercury Vapor 100W	340,263	7,733	\$2.61	\$20,184
Mercury Vapor 175W	1,351,152	18,259	\$4.38	\$79,974
Mercury Vapor 250W	433,908	4,254	\$6.04	\$25,694
Mercury Vapor 400W	0	0	\$9.54	\$0
Mercury Vapor 1,000W	68,901	179	\$22.86	\$4,081
Sodium Vapor 70W	10,173,657	350,816	\$1.72	\$603,403
Sodium Vapor 100W	2,155,163	43,103	\$2.96	\$127,586
Sodium Vapor 150W	3,759,212	52,947	\$4.21	\$222,905
Sodium Vapor 250W	1,559,828	14,180	\$6.52	\$92,455
Sodium Vapor 400W	1,299,960	7,647	\$10.07	\$77,004
Sodium Vapor 1,000W	6,966	18	\$22.92	\$413
Subtotal	21,149,009	499,135		\$1,253,697
Generation, January-March				
Mercury Vapor 100W	113,421	2,578	\$2.57	\$6,625
Mercury Vapor 175W	450,384	6,086	\$4.32	\$26,293
Mercury Vapor 250W	144,636	1,418	\$5.96	\$8,451
Mercury Vapor 400W	0	0	\$9.40	\$0
Mercury Vapor 1,000W	22,967	60	\$22.54	\$1,341
Sodium Vapor 70W	3,391,219	116,939	\$1.69	\$197,626
Sodium Vapor 100W	718,388	14,368	\$2.92	\$41,954
Sodium Vapor 150W	1,253,071	17,649	\$4.15	\$73,243
Sodium Vapor 250W	519,943	4,727	\$6.42	\$30,346
Sodium Vapor 400W	433,320	2,549	\$9.93	\$25,311
Sodium Vapor 1,000W	2,322	6	\$22.60	\$136
Subtotal	7,049,670	166,378		\$411,325
Subtotal Revenue				\$10,832,855
Rider 10 - State Tax Adjustment			-0.1988%	(\$18,122)
Total Calculated Revenue				\$10,814,733

APPENDIX B
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate SM - Street Lighting Municipal

SETTLEMENT RATES	kWh Usage	Units	Rate	Revenue	Increase
Rate SM					
Distribution					
Mercury Vapor 100W	453,684	10,311	\$13.18	\$135,918	
Mercury Vapor 175W	1,779,849	24,052	\$13.46	\$323,634	
Mercury Vapor 250W	589,866	5,783	\$13.72	\$79,336	
Mercury Vapor 400W	0	0	\$14.26	\$0	
Mercury Vapor 1,000W	91,868	238	\$16.41	\$3,907	
Sodium Vapor 70W	14,157,497	488,190	\$13.62	\$6,651,113	
Sodium Vapor 100W	2,975,350	59,507	\$13.73	\$816,991	
Sodium Vapor 150W	5,642,609	79,473	\$13.92	\$1,106,177	
Sodium Vapor 250W	2,145,000	19,500	\$14.29	\$278,603	
Sodium Vapor 400W	1,833,165	10,783	\$14.86	\$160,196	
Sodium Vapor 1,000W	13,932	36	\$17.09	\$615	
Poles	0	3,807	\$10.80	\$41,125	
Subtotal	29,682,820	697,873		\$9,597,613	\$481,878
Transmission, April-May					
Mercury Vapor 100W	75,614	1,719	\$0.19	\$327	
Mercury Vapor 175W	300,256	4,058	\$0.31	\$1,249	
Mercury Vapor 250W	96,424	945	\$0.43	\$406	
Mercury Vapor 400W	0	0	\$0.68	\$0	
Mercury Vapor 1,000W	15,311	40	\$1.64	\$65	
Sodium Vapor 70W	2,260,813	77,959	\$0.12	\$9,405	
Sodium Vapor 100W	478,925	9,579	\$0.21	\$1,992	
Sodium Vapor 150W	835,381	11,766	\$0.30	\$3,475	
Sodium Vapor 250W	346,628	3,151	\$0.47	\$1,481	
Sodium Vapor 400W	288,880	1,699	\$0.72	\$1,223	
Sodium Vapor 1,000W	1,548	4	\$1.65	\$7	
Subtotal	4,699,780	110,919		\$19,631	
Transmission, June-March					
Mercury Vapor 100W	378,070	8,593	\$0.06	\$516	
Mercury Vapor 175W	1,501,279	20,288	\$0.10	\$2,029	
Mercury Vapor 250W	482,120	4,727	\$0.14	\$662	
Mercury Vapor 400W	0	0	\$0.22	\$0	
Mercury Vapor 1,000W	76,557	198	\$0.53	\$105	
Sodium Vapor 70W	11,304,064	389,795	\$0.04	\$15,592	
Sodium Vapor 100W	2,394,625	47,893	\$0.07	\$3,352	
Sodium Vapor 150W	4,176,903	58,830	\$0.10	\$5,883	
Sodium Vapor 250W	1,733,142	15,756	\$0.15	\$2,363	
Sodium Vapor 400W	1,444,400	8,496	\$0.23	\$1,954	
Sodium Vapor 1,000W	7,740	20	\$0.53	\$11	
Subtotal	23,498,899	554,595		\$32,467	
Generation, April-December					
Mercury Vapor 100W					
Mercury Vapor 175W	340,263	7,733	\$2.61	\$20,184	
Mercury Vapor 250W	1,351,152	18,259	\$4.38	\$79,974	
Mercury Vapor 400W	433,908	4,254	\$6.04	\$25,694	
Mercury Vapor 1,000W	0	0	\$9.54	\$0	
Sodium Vapor 70W	68,901	179	\$22.86	\$4,081	
Sodium Vapor 100W	10,173,657	350,816	\$1.72	\$603,403	
Sodium Vapor 150W	2,155,163	43,103	\$2.96	\$127,586	
Sodium Vapor 250W	3,759,212	52,947	\$4.21	\$222,905	
Sodium Vapor 400W	1,559,828	14,180	\$6.52	\$92,455	
Sodium Vapor 1,000W	1,299,960	7,647	\$10.07	\$77,004	
Subtotal	6,966	18	\$22.92	\$413	
Subtotal	21,149,009	499,135		\$1,253,697	
Generation, January-March					
Mercury Vapor 100W	113,421	2,578	\$2.57	\$6,625	
Mercury Vapor 175W	450,384	6,086	\$4.32	\$26,293	
Mercury Vapor 250W	144,636	1,418	\$5.96	\$8,451	
Mercury Vapor 400W	0	0	\$9.40	\$0	
Mercury Vapor 1,000W	22,967	60	\$22.54	\$1,341	
Sodium Vapor 70W	3,391,219	116,939	\$1.69	\$197,626	
Sodium Vapor 100W	718,388	14,368	\$2.92	\$41,954	
Sodium Vapor 150W	1,253,071	17,649	\$4.15	\$73,243	
Sodium Vapor 250W	519,943	4,727	\$6.42	\$30,346	
Sodium Vapor 400W	433,320	2,549	\$9.93	\$25,311	
Sodium Vapor 1,000W	2,322	6	\$22.60	\$136	
Subtotal	7,049,670	166,378		\$411,325	
Subtotal Revenue				\$11,314,733	
Rider 10 - State Tax Adjustment			0.0000%	\$0	\$18,122
Total Calculated Revenue				\$11,314,733	\$500,000
Base Rate Revenue Summary					
Current Rates	Distribution	Transmission	Generation	Total	
	\$9,097,613	\$52,097	\$1,665,023	\$10,814,733	
Proposed Rates	\$9,597,613	\$52,097	\$1,665,023	\$11,314,733	
Revenue Change	\$500,000	\$0	\$0	\$500,000	

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate SH - Street Lighting Highway

CURRENT RATES	kWh Usage	Annual Units	Rate	Revenue
Rate SH				
Distribution				
Sodium Vapor 100W	13,800	276	\$13.04	\$3,599
Sodium Vapor 150W	34,932	492	\$13.22	\$6,504
Sodium Vapor 200W	735,514	7,742	\$13.40	\$103,746
Sodium Vapor 400W	169,320	996	\$14.11	\$14,054
Subtotal	953,566	9,506		\$127,903
Transmission, April-May				
Sodium Vapor 100W	2,300	46	\$0.21	\$10
Sodium Vapor 150W	5,822	82	\$0.30	\$25
Sodium Vapor 200W	122,586	1,290	\$0.40	\$516
Sodium Vapor 400W	28,220	166	\$0.72	\$120
Subtotal	158,928	1,584		\$670
Transmission, June-March				
Sodium Vapor 100W	11,500	230	\$0.07	\$16
Sodium Vapor 150W	29,110	410	\$0.10	\$41
Sodium Vapor 200W	612,928	6,452	\$0.13	\$839
Sodium Vapor 400W	141,100	830	\$0.23	\$191
Subtotal	794,638	7,922		\$1,087
Generation, April-December				
Sodium Vapor 100W	10,350	207	\$2.96	\$613
Sodium Vapor 150W	26,199	369	\$4.21	\$1,553
Sodium Vapor 200W	551,636	5,807	\$5.63	\$32,692
Sodium Vapor 400W	126,990	747	\$10.07	\$7,522
Subtotal	715,175	7,130		\$42,380
Generation, January-March				
Sodium Vapor 100W	3,450	69	\$2.92	\$201
Sodium Vapor 150W	8,733	123	\$4.15	\$510
Sodium Vapor 200W	183,879	1,936	\$5.55	\$10,742
Sodium Vapor 400W	42,330	249	\$9.93	\$2,473
Subtotal	238,392	2,377		\$13,927
Subtotal Revenue				\$185,967
Rider 10 - State Tax Adjustment			-0.1988%	(\$254)
Total Calculated Revenue				\$185,712

SETTLEMENT RATES	kWh Usage	Units	Rate	Revenue	Increase
Rate SH					
Distribution					
Sodium Vapor 100W	13,800	276	\$13.01	\$3,592	
Sodium Vapor 150W	34,932	492	\$13.19	\$6,491	
Sodium Vapor 200W	735,514	7,742	\$13.37	\$103,540	
Sodium Vapor 400W	169,320	996	\$14.08	\$14,026	
Subtotal	953,566	9,506		\$127,649	(\$254)
Transmission, April-May					
Sodium Vapor 100W	2,300	46	\$0.21	\$10	
Sodium Vapor 150W	5,822	82	\$0.30	\$25	
Sodium Vapor 200W	122,586	1,290	\$0.40	\$516	
Sodium Vapor 400W	28,220	166	\$0.72	\$120	
Subtotal	158,928	1,584		\$670	
Transmission, June-March					
Sodium Vapor 100W	11,500	230	\$0.07	\$16	
Sodium Vapor 150W	29,110	410	\$0.10	\$41	
Sodium Vapor 200W	612,928	6,452	\$0.13	\$839	
Sodium Vapor 400W	141,100	830	\$0.23	\$191	
Subtotal	794,638	7,922		\$1,087	
Generation, April-December					
Sodium Vapor 100W	10,350	207	\$2.96	\$613	
Sodium Vapor 150W	26,199	369	\$4.21	\$1,553	
Sodium Vapor 200W	551,636	5,807	\$5.63	\$32,692	
Sodium Vapor 400W	126,990	747	\$10.07	\$7,522	
Subtotal	715,175	7,130		\$42,380	
Generation, January-March					
Sodium Vapor 100W	3,450	69	\$2.92	\$201	
Sodium Vapor 150W	8,733	123	\$4.15	\$510	
Sodium Vapor 200W	183,879	1,936	\$5.55	\$10,742	
Sodium Vapor 400W	42,330	249	\$9.93	\$2,473	
Subtotal	238,392	2,377		\$13,927	
Subtotal Revenue				\$185,712	
Rider 10 - State Tax Adjustment			0.0000%	\$0	\$254
Total Calculated Revenue				\$185,712	\$0

Base Rate Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$127,649	\$1,757	\$56,307	\$185,712
Proposed Rates	\$127,649	\$1,757	\$56,307	\$185,712
Revenue Change	\$0	\$0	\$0	\$0

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate UMS - Unmetered Service

CURRENT RATES				
	Units	Rate	Revenue	
Rate UMS				
Distribution				
Total Bills	66,110	\$10.00	\$661,097	
All KWH	23,221,543	\$0.025602	\$594,518	
Subtotal	23,221,543		\$1,255,615	
Transmission				
Transmission, All kWh, April-May	3,384,325	\$0.004158	\$14,072	
Transmission, All kW, April-May	5,261	\$2.62	\$13,785	
Transmission, All kWh, June-March	17,050,633	\$0.002760	\$47,060	
Transmission, All kW, June-March	26,445	\$2.13	\$56,328	
Subtotal	20,434,958		\$131,245	
Generation, All kWh				
Generation, April-December	15,359,487	\$0.067180	\$1,031,850	
Generation, January-March	5,075,471	\$0.070270	\$356,653	
Subtotal	20,434,958		\$1,388,504	
Subtotal Revenue			\$2,775,364	
Rider 10 - State Tax Adjustment		-0.1988%	(\$2,496)	
Total Calculated Revenue			\$2,772,867	
SETTLEMENT RATES				
	Units	Rate	Revenue	Increase
Rate UMS				
Distribution				
Total Bills	66,110	\$9.98	\$659,783	
All KWH	23,221,543	\$0.025551	\$593,336	
Subtotal			\$1,253,119	(\$2,496)
Transmission				
Transmission, All kWh, April-May	3,384,325	\$0.004158	\$14,072	
Transmission, All kW, April-May	5,261	\$2.62	\$13,785	
Transmission, All kWh, June-March	17,050,633	\$0.002760	\$47,060	
Transmission, All kW, June-March	26,445	\$2.13	\$56,328	
Subtotal	20,434,958		\$131,245	
Generation, All kWh				
Generation, April-December	15,359,487	\$0.067180	\$1,031,850	
Generation, January-March	5,075,471	\$0.070270	\$356,653	
Subtotal	20,434,958		\$1,388,504	
Subtotal Revenue			\$2,772,868	
Rider 10 - State Tax Adjustment		0.0000%	\$0	\$2,496
Total Calculated Revenue			\$2,772,868	\$0
Base Rate Revenue Summary				
	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$1,253,119	\$131,245	\$1,388,504	\$2,772,867
Proposed Rates	\$1,253,119	\$131,245	\$1,388,504	\$2,772,868
Revenue Change	\$0	\$0	\$0	\$0

APPENDIX B
Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate PAL - Private Area Lighting

CURRENT RATES	kWh Usage	Annual Units	Rate	Revenue
Rate PAL				
Distribution				
High Pressure Sodium 70W	78,967	2,723	\$12.94	\$35,236
High Pressure Sodium 100W	37,100	742	\$13.04	\$9,676
High Pressure Sodium 150W	92,513	1,303	\$13.22	\$17,226
High Pressure Sodium 250W	169,620	1,542	\$13.57	\$20,925
High Pressure Sodium 400W	158,573	933	\$14.11	\$13,162
Flood Lighting 100W	41,032	892	\$14.35	\$12,800
Flood Lighting 150W	0	0	\$14.54	\$0
Flood Lighting 250W	168,300	1,683	\$14.93	\$25,127
Flood Lighting 400W	602,941	3,890	\$15.52	\$60,372
Unmetered 70W	3,248	112	\$3.17	\$355
Unmetered 100W	1,104	24	\$3.17	\$76
Unmetered 150W	32,160	480	\$3.17	\$1,522
Unmetered 250W	105,126	1,051	\$3.17	\$3,332
Unmetered 400W	3,720	24	\$3.17	\$76
Poles		1,358	\$10.26	\$13,933
Subtotal	1,494,404	15,399		\$213,817
Transmission, April-May				
High Pressure Sodium 70W	13,161	454	\$0.12	\$55
High Pressure Sodium 100W	6,183	124	\$0.21	\$26
High Pressure Sodium 150W	14,851	209	\$0.30	\$62
High Pressure Sodium 250W	23,870	217	\$0.47	\$102
High Pressure Sodium 400W	26,479	156	\$0.72	\$112
Flood Lighting 100W	6,777	147	\$0.20	\$29
Flood Lighting 150W	0	0	\$0.00	\$0
Flood Lighting 250W	27,783	278	\$0.43	\$119
Flood Lighting 400W	100,699	650	\$0.67	\$435
Unmetered 70W	541	19	\$0.12	\$2
Unmetered 100W	184	4	\$0.20	\$1
Unmetered 150W	5,360	80	\$0.29	\$23
Unmetered 250W	17,576	176	\$0.43	\$76
Unmetered 400W	620	4	\$0.67	\$3
Subtotal	244,086	2,517		\$1,045
Transmission, June-March				
High Pressure Sodium 70W	65,806	2,269	\$0.04	\$91
High Pressure Sodium 100W	30,917	618	\$0.07	\$43
High Pressure Sodium 150W	74,254	1,046	\$0.10	\$105
High Pressure Sodium 250W	119,350	1,085	\$0.15	\$163
High Pressure Sodium 400W	132,395	779	\$0.23	\$179
Flood Lighting 100W	33,887	737	\$0.06	\$44
Flood Lighting 150W	0	0	\$0.00	\$0
Flood Lighting 250W	138,917	1,389	\$0.14	\$194
Flood Lighting 400W	503,497	3,248	\$0.21	\$682
Unmetered 70W	2,707	93	\$0.04	\$4
Unmetered 100W	920	20	\$0.06	\$1
Unmetered 150W	26,800	400	\$0.09	\$36
Unmetered 250W	87,882	879	\$0.14	\$123
Unmetered 400W	3,100	20	\$0.21	\$4
Subtotal	1,220,430	12,583		\$1,670
Generation, April-December				
High Pressure Sodium 70W	59,225	2,042	\$1.72	\$3,513
High Pressure Sodium 100W	27,825	557	\$2.96	\$1,647
High Pressure Sodium 150W	66,829	941	\$4.21	\$3,983
High Pressure Sodium 250W	107,415	977	\$6.52	\$6,367
High Pressure Sodium 400W	119,155	701	\$10.07	\$7,058
Flood Lighting 100W	30,498	663	\$2.72	\$1,803
Flood Lighting 150W	0	0	\$0.00	\$0
Flood Lighting 250W	125,025	1,250	\$5.92	\$7,401
Flood Lighting 400W	453,147	2,924	\$9.18	\$26,838
Unmetered 70W	2,436	84	\$1.72	\$144
Unmetered 100W	828	18	\$2.72	\$49
Unmetered 150W	24,120	360	\$3.97	\$1,429
Unmetered 250W	79,094	791	\$5.92	\$4,682
Unmetered 400W	2,790	18	\$9.18	\$165
Subtotal	1,098,387	11,325		\$65,061
Generation, January-March				
High Pressure Sodium 70W	19,742	681	\$1.69	\$1,150
High Pressure Sodium 100W	9,275	186	\$2.92	\$542
High Pressure Sodium 150W	22,276	314	\$4.15	\$1,302
High Pressure Sodium 250W	35,805	326	\$6.42	\$2,090
High Pressure Sodium 400W	39,718	234	\$9.93	\$2,320
Flood Lighting 100W	10,166	221	\$2.69	\$594
Flood Lighting 150W	0	0	\$0.00	\$0
Flood Lighting 250W	41,675	417	\$5.84	\$2,434
Flood Lighting 400W	151,049	975	\$9.05	\$8,819
Unmetered 70W	812	28	\$1.69	\$47
Unmetered 100W	276	6	\$2.69	\$16
Unmetered 150W	8,040	120	\$3.91	\$469
Unmetered 250W	26,365	264	\$5.84	\$1,540
Unmetered 400W	930	6	\$9.05	\$54
Subtotal	366,129	3,775		\$21,378
Subtotal Revenue				\$302,971
Rider 10 - State Tax Adjustment			-0.1988%	(\$425)
Total Calculated Revenue				\$302,546

Duquesne Light Company
Proof of Revenue Calculation at Current and Proposed Settlement Rates
12 Months Ending March 31, 2011
Rate PAL - Private Area Lighting

SETTLEMENT RATES	kWh Usage	Units	Rate	Revenue	Increase
Rate PAL					
Distribution					
High Pressure Sodium 70W	78,967	2,723	\$12.91	\$35,166	
High Pressure Sodium 100W	37,100	742	\$13.01	\$9,656	
High Pressure Sodium 150W	92,513	1,303	\$13.19	\$17,191	
High Pressure Sodium 250W	169,620	1,542	\$13.54	\$20,883	
High Pressure Sodium 400W	158,573	933	\$14.08	\$13,135	
Flood Lighting 100W	41,032	892	\$14.32	\$12,775	
Flood Lighting 150W	0	0	\$14.51	\$0	
Flood Lighting 250W	166,300	1,683	\$14.90	\$25,077	
Flood Lighting 400W	602,941	3,890	\$15.49	\$60,252	
Unmetered 70W	3,248	112	\$3.16	\$354	
Unmetered 100W	1,104	24	\$3.16	\$76	
Unmetered 150W	32,160	480	\$3.16	\$1,519	
Unmetered 250W	105,126	1,051	\$3.16	\$3,326	
Unmetered 400W	3,720	24	\$3.16	\$76	
Poles	0	1,358	\$10.24	\$13,905	
Subtotal	1,494,404	16,757		\$213,392	(\$425)
Transmission, April-May					
High Pressure Sodium 70W	13,161	454	\$0.12	\$55	
High Pressure Sodium 100W	6,183	124	\$0.21	\$26	
High Pressure Sodium 150W	14,851	209	\$0.30	\$62	
High Pressure Sodium 250W	23,870	217	\$0.47	\$102	
High Pressure Sodium 400W	26,479	156	\$0.72	\$112	
Flood Lighting 100W	6,777	147	\$0.20	\$29	
Flood Lighting 150W	0	0	\$0.00	\$0	
Flood Lighting 250W	27,783	278	\$0.43	\$119	
Flood Lighting 400W	100,699	650	\$0.67	\$435	
Unmetered 70W	541	19	\$0.12	\$2	
Unmetered 100W	184	4	\$0.20	\$1	
Unmetered 150W	5,360	80	\$0.29	\$23	
Unmetered 250W	17,576	176	\$0.43	\$76	
Unmetered 400W	620	4	\$0.67	\$3	
Subtotal	244,086	2,517		\$1,045	
Transmission, June-March					
High Pressure Sodium 70W	65,806	2,269	\$0.04	\$91	
High Pressure Sodium 100W	30,917	618	\$0.07	\$43	
High Pressure Sodium 150W	74,254	1,046	\$0.10	\$105	
High Pressure Sodium 250W	119,350	1,085	\$0.15	\$163	
High Pressure Sodium 400W	132,395	779	\$0.23	\$179	
Flood Lighting 100W	33,887	737	\$0.06	\$44	
Flood Lighting 150W	0	0	\$0.00	\$0	
Flood Lighting 250W	138,917	1,389	\$0.14	\$194	
Flood Lighting 400W	503,497	3,248	\$0.21	\$682	
Unmetered 70W	2,707	93	\$0.04	\$4	
Unmetered 100W	920	20	\$0.06	\$1	
Unmetered 150W	26,800	400	\$0.09	\$36	
Unmetered 250W	87,882	879	\$0.14	\$123	
Unmetered 400W	3,100	20	\$0.21	\$4	
Subtotal	1,220,430	12,583		\$1,670	
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High Pressure Sodium 150W	66,829	941	\$4.21	\$3,963	
High Pressure Sodium 250W	107,415	977	\$6.52	\$6,367	
High Pressure Sodium 400W	119,155	701	\$10.07	\$7,058	
Flood Lighting 100W	30,498	663	\$2.72	\$1,803	
Flood Lighting 150W	0	0	\$0.00	\$0	
Flood Lighting 250W	125,025	1,250	\$5.92	\$7,401	
Flood Lighting 400W	453,147	2,924	\$9.18	\$26,838	
Unmetered 70W	2,436	84	\$1.72	\$144	
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Unmetered 150W	24,120	360	\$3.97	\$1,429	
Unmetered 250W	79,094	791	\$5.92	\$4,682	
Unmetered 400W	2,790	18	\$9.18	\$165	
Subtotal	1,098,387	11,325		\$65,061	
Generation, January-March					
High Pressure Sodium 70W	19,742	681	\$1.69	\$1,150	
High Pressure Sodium 100W	9,275	186	\$2.92	\$542	
High Pressure Sodium 150W	22,276	314	\$4.15	\$1,302	
High Pressure Sodium 250W	35,805	326	\$6.42	\$2,090	
High Pressure Sodium 400W	39,718	234	\$9.93	\$2,320	
Flood Lighting 100W	10,166	221	\$2.69	\$594	
Flood Lighting 150W	0	0	\$0.00	\$0	
Flood Lighting 250W	41,675	417	\$5.84	\$2,434	
Flood Lighting 400W	151,049	975	\$9.05	\$8,819	
Unmetered 70W	812	28	\$1.69	\$47	
Unmetered 100W	276	6	\$2.69	\$16	
Unmetered 150W	8,040	120	\$3.91	\$469	
Unmetered 250W	26,365	264	\$5.84	\$1,540	
Unmetered 400W	930	6	\$9.05	\$54	
Subtotal	366,129	3,775		\$21,378	
Subtotal Revenue				\$302,546	
Rider 10 - State Tax Adjustment			0.0000%	\$0	\$425
Total Calculated Revenue				\$302,546	\$0
Base Rate Revenue Summary					
	Distribution	Transmission	Generation	Total	
Current Rates	\$213,392	\$2,715	\$86,439	\$302,546	
Proposed Rates	\$213,392	\$2,715	\$86,439	\$302,546	
Revenue Change	\$0	\$0	\$0	\$0	