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JAN 11 2011

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

January 11, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: Generation Supply Adjustment (GSA) Monthly Adjustment for
Procurement Class 4 – Hourly Pricing
Effective March 1, 2011**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission an original and eight (8) copies of PECO Energy Company's monthly adjustment to the Generation Supply Adjustment (GSA) for Procurement Class 4 - Hourly Pricing effective March 1, 2011 through March 31, 2011. This filing is made in accordance with the tariff approved in PECO's Default Service Provider Order at Docket No. P-2008-2062739. The attached calculation provides results for the GSA rates effective March 1, 2011 that are consistent with the rates currently on file to be effective February 1, 2011. Therefore the Company will not be changing rates for Procurement Class 4 - Hourly Pricing on March 1, 2011.

The following attachment is included in support of this filing:

Attachment 1 - GSA Calculation for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW;

Please date-stamp the enclosed extra copy of this letter as proof of filing and return it in the envelope provided.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

cc: C. Walker-Davis, Director, Office of Special Assistants
Robert Wilson, Director, Bureau of Fixed Utility Services
M. C. Lesney, Director, Bureau of Audits
J. E. Simms, Director, Office of Trial Staff
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION FOR
PROCUREMENT CLASS 4 – HOURLY PRICING
LARGE COMMERCIAL & INDUSTRIAL OVER 500KW**

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PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)
 Application Period: March 1, 2011 through March 31, 2011
 cents/kWh

	<u>Amount</u>	GSA Rate <u>w/o GRT</u>	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT Incl. Line <u>Loss Ratio</u>	w/GRT Incl. Line <u>Loss Ratio</u>	w/o GRT Incl. Line <u>Loss Ratio</u>	w/GRT Incl. Line <u>Loss Ratio</u>	w/o GRT Incl. Line <u>Loss Ratio</u>	w/GRT Incl. Line <u>Loss Ratio</u>	w/o GRT Incl. Line <u>Loss Ratio</u>	w/GRT Incl. Line <u>Loss Ratio</u>
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$ 2,335,302	0.50	0.53	0.56	0.52	0.55	0.50	0.53	0.50	0.53
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 2,335,302	0.50	0.53	0.56	0.52	0.55	0.50	0.53	0.50	0.53
AC Administrative Cost Factor										
-Administrative Cost	\$ 116,719	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Total Administrative Service Cost	\$ 116,719	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Total E Factor Including Interest	\$ -	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Working Capital Adjustment										
Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total GSA Rate		0.56	0.59	0.62	0.58	0.61	0.56	0.59	0.56	0.59
S Sales for Application Period in kWh	470,016,108									
Gross Receipts Tax (GRT)	6.06%									
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2010-2161575										

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period March 1, 2011 through March 31, 2011

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Administrative Cost (2)
Mar-11	\$2,335,302	\$116,719

PECO GSA 4 (Hourly) Default kWh Sales
For the Period March 1, 2011 through March 31, 2011

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP (a) kWh
Mar-11	470,016,108	50,436,996	2,962,768	416,616,344	0

(a) Assumes the two Rate EP customers will be shopping effective January 1, 2011.