

LEGAL SERVICES

VIA FEDEX NEXT DAY

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February 14, 2011

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120

Re: Petition of West Penn Power Company d/b/a Allegheny Power for Approval of its Energy Efficiency and Conservation Plan, Approval of Recovery of Costs Through a Reconcilable Adjustment Clause and Approval of Matters Relating to the Energy Efficiency and Conservation Plan; Docket No. M-2009-2093218

Tariff Revisions for Supplement No. 203 Electric-Pa.P.U.C. No. 39 Tariff Revisions for Supplement No. 149 Electric-Pa.P.U.C. No. 37

Dear Secretary Chiavetta:

Enclosed for filing by West Penn Power Company ("Company") are nine (9) copies of the Energy Efficiency and Conservation ("EE&C") Surcharge, Supplement No. 203 to Electric – Pa P.U.C. No. 39 and Supplement No. 149 to Electric – Pa. P.U.C. No. 37.

On September 10, 2010, the Company submitted to the Commission an Amended Energy Efficiency and Conservation Plan ("Amended Plan"). On December 2, 2010, separate Joint Stipulations were entered into between the Company and the Office of Small Business Advocate, between the Company and Pennsylvania Communities Organizing for Change, and between the Company and the West Penn Power Industrial Intervenors. By Order entered January 13, 2011, the Commission approved the Amended Plan as modified by the Joint Stipulations, and ordered that within thirty (30) days that the Company shall file tariffs and supporting materials implementing the EE&C Surcharge rates consistent with the Order.

The Company submits its compliance tariff filing and supporting materials setting forth the EE&C Surcharge rates as provided for in its Amended Plan, modified by the Joint Stipulations, and approved by the Commission. Although the Company requested to begin

¹ This filing is made by Federal Express and is deemed filed February 14, 2011. Copies have been served on parties to the above-captioned proceeding as shown on the Certificate of Service.

Rosemary Chiavetta, Secretary February 14, 2011 Page 2

surcharge recovery effective on one day's notice, this tariff filing is dated today, February 14, 2011, with an effective date of March 1, 2011.

Respectfully submitted,

John J. Munsch John L. Munsch Senior Attorney

JLM:sac

Enclosures

cc: Paul Diskin - Fixed Utility Services

cc: Certificate of Service

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

CERTIFICATE OF SERVICE

I certify that this 14th day of February, 2011, I have served a true and correct copy

of the Compliance Filing by Federal Express, postage prepaid, upon the following:

Lauren Lepkoski, Esq.
Office of Small Business Advocate
Commerce Bldg. Suite 1102
300 North Second St.
Harrisburg, PA 17101

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Carl J. Zwick, Esq. McNees Wallace & Nurick 100 Pine St. Harrisburg, PA 17108-1166

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1 , PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

John L. Munsch Attorney for

WEST PENN POWER COMPANY

John L. Munel

Supplement No. 149 to Electric-Pa. P. U. C. No. 37

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

RECEIVED

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

FEB 1 4 2011

WITH

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

THE PENNSYLVANIA STATE UNIVERSITY

Issued February 14, 2011

Effective March 1, 2011

BY: Rodney L. Dickens President Cabin Hill Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

<u>Energy Efficiency and Conservation ("EE&C") Surcharge</u> – Second Revised Page No. 5-4 - Rate Change to the EE&C Surcharge

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Note: All pages are original unless otherwise indicated ¹First Revised, ²Second Revised, etc.

Supplement No. 149 to Electric-Pa. P. U. C. No. 37 Second Revised Page No. 5-4 Canceling First Revised Page No. 5-4

ENERGY EFFICIENCY AND CONSERVATION ("EE&C") SURCHARGE

In addition to the charges provided in this Tariff and in accordance with 66 Pa. C.S.A. §2806.1, there shall be a surcharge as set forth below to recover the costs associated with Company-sponsored programs for energy efficiency and conservation programs as approved by the Commission. This surcharge is applied to this Tariff to recover costs allocated to this Tariff. This surcharge will be applied each month until changed by the Commission. The resulting surcharge is in addition to any minimum charge set out in the Tariff and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill. Amounts billed hereunder shall be subject to late payment charges.

CALCULATION OF SURCHARGE

The EE&C Surcharge is calculated as a levelized surcharge through May 2013. The surcharge is calculated by separating the Program Costs allocated to this Tariff and dividing by forecasted distribution PLC demand sales. The calculation includes an Annual Reconciliation Factor adjustment and an adjustment for gross receipts tax. The Annual Reconciliation Factor adjustment will be filed by March 31 to become effective the forthcoming June 1. Upon determination that the surcharge, if left unchanged, would result in a material over/under-collection, the Company may file a proposed interim revision of the surcharge for Commission approval.

Bills shall include an amount equal to the surcharge rate times the number of capacity sales as follows:

EE&C SURCHARGE

Rate per kW PLC \$0.49

(l)

ELIGIBLE COSTS

Costs eligible for recovery through the EE&C Surcharge are approved by the Commission and include:

Program Costs — Program Costs are the estimated costs for research, development, implementation, and operation of programs to be incurred by the Company and approved by the Commission. Program costs include, but are not limited to, Company labor, rebates and incentives, payments to third parties for program administration and implementation, direct marketing and advertising costs incurred by the Company, market research costs, program development, monitoring and evaluation, consultant and contractor fees, applicable software and software licenses, program measurement and monitoring hardware, and all other administrative activities associated with program development and implementation.

Annual Reconciliation Factor — The Annual Reconciliation Factor corrects for over/under-collection of Program Costs and may reflect items such as an update of forecasted billing determinants, reevaluation or re-design of EE&C programs, and re-allocation of Program Costs to this Tariff. The Company will submit to the Commission by March 31 of each year: (1) a comparison between forecasted revenues billed and actual revenues billed through February, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted revenues anticipated to be billed during March through May, as adjusted for removal of gross receipts tax; (3) any adjustment to the Program Costs levelized through May 2013 based upon actual costs incurred through February and any revised estimates for future months, subject to this Tariff's allocation portion of the amount permitted to be recovered under 66 Pa. C.S.A. §2806.1; and (4) the subsequent reconciliation effect to the EE&C Surcharge adjusted for gross receipts tax and levelized over the period of the upcoming June 1 and continuing through the remaining months of the surcharge. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2013.

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

RECEIVED

FEB 1 4 2011

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Issued February 214, 2011

Effective April-March 1, 2011

BY: Rodney L. Dickens
President
Cabin Hill
Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

Consumer Education Charge - Third Revised Page No. 5-2 -

-Annual update to the Consumer Education Charge, submitted at Docket No. M-2009-2089014.

Energy Efficiency and Conservation ("EE&C") Surcharge – Second Revised Page No. 5-4 - Rate Change to the EE&C Surcharge

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Note: All pages are original unless otherwise indicated ¹First Revised, ²Second Revised, etc.

Supplement No. 446-149 to Electric-Pa. P. U. C. No. 37 First-Second Revised Page No. 5-4 Canceling First Original Revised Page No. 5-4

ENERGY EFFICIENCY AND CONSERVATION ("EE&C") SURCHARGE

In addition to the charges provided in this Tariff and in accordance with 66 Pa. C.S.A. §2806.1, there shall be a surcharge as set forth below to recover the costs associated with Company-sponsored programs for energy efficiency and conservation programs as approved by the Commission. This surcharge is applied to this Tariff to recover costs allocated to this Tariff. This surcharge will be applied each month until changed by the Commission. The resulting surcharge is in addition to any minimum charge set out in the Tariff and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill. Amounts billed hereunder shall be subject to late payment charges.

CALCULATION OF SURCHARGE

The EE&C Surcharge is calculated as a levelized surcharge through May 2013. The surcharge is calculated by separating the Program Costs allocated to this Tariff and dividing by forecasted distribution PLC demand sales. The calculation includes an Annual Reconciliation Factor adjustment and an adjustment for gross receipts tax. The Annual Reconciliation Factor adjustment will be filed by March 31 to become effective the forthcoming June 1. Upon determination that the surcharge, if left unchanged, would result in a material over/under-collection, the Company may file a proposed interim revision of the surcharge for Commission approval.

Bills shall include an amount equal to the surcharge rate times the number of capacity sales as follows:

EE&C SURCHARGE

Rate per kW PLC \$0.4449

(I)

ELIGIBLE COSTS

Costs eligible for recovery through the EE&C Surcharge are approved by the Commission and include:

Program Costs — Program Costs are the estimated costs for research, development, implementation, and operation of programs to be incurred by the Company and approved by the Commission. Program costs include, but are not limited to, Company labor, rebates and incentives, payments to third parties for program administration and implementation, direct marketing and advertising costs incurred by the Company, market research costs, program development, monitoring and evaluation, consultant and contractor fees, applicable software and software licenses, program measurement and monitoring hardware, and all other administrative activities associated with program development and implementation.

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(1) Indicates Increase

WEST PENN POWER COMPANY

TRADING AND DOING BUSINESS AS ALLEGHENY POWER

TARIFF

Rate Schedules and Rules and Regulations

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

Issued: February 14, 2011 Effective: March 1, 2011

Rodney L. Dickens

President

Cabin Hill

Greensburg, PA

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

NOTICE

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

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General Service Schedule 20 7-1° 7-2'5 7-3' Church and School Service Schedule 22 8-1° 8-2'5 8-3'5 8-4'5 8-5' Athletic Field Lighting Service Schedule 23 9-1'6 9-2'4 Fair and Carnival Service Schedule 24 10-1'8 10-2'4 General Power Service Schedule 30 11-1' 11-2'5 11-3' 11-4' Reserved 12 Primary Power Service Schedule 40 13-1° 13-2' 13-2' 13-2' 14-2' Primary Power Service Schedule 41 14-1° 14-2' 14-2' 14-4' Primary Power Service Schedule 44 15-1' 15-2' 15-2' 15-3' 15-3' 15-4'	Electric Service Rate Schedules		
General Service Schedule 20 7-1° 7-2'5 7-3' Church and School Service Schedule 22 8-1° 8-2'5 8-3'5 8-4'5 8-5' Athletic Field Lighting Service Schedule 23 9-1'6 9-2'4 Fair and Carnival Service Schedule 24 10-1'6 10-2'4 General Power Service Schedule 30 11-1' 11-2'5 11-3' 11-4' Reserved 12 Primary Power Service Schedule 40 13-1° 13-2° 13-3'6 13-4' Primary Power Service Schedule 41 14-1° 14-2'5 14-3'4 14-4 Primary Power Service Schedule 44 15-1° 15-2'6 15-3'4 15-4	Domestic Service	Schedule 10	6-115 6-22
Church and School Service Schedule 22 8-18 8-215 8-315 8-415 8-51 Athletic Field Lighting Service Schedule 23 9-116 9-214 Fair and Carnival Service Schedule 24 10-116 10-214 General Power Service Schedule 30 11-14 11-215 11-31 11-42 Reserved 12 Primary Power Service Schedule 40 13-13 13-26 13-316 13-41 Primary Power Service Schedule 41 14-13 14-215 14-314 14-4 Primary Power Service Schedule 44 15-12 15-216 15-314 15-4	General Service	Schedule 20	7-1 ⁹ 7-2 ¹⁵ 7-3 ⁴
Athletic Field Lighting Service Schedule 23 9-1 ¹⁶ 9-2 ¹⁴ Fair and Carnival Service Schedule 24 10-1 ¹⁶ 10-2 ¹⁴ General Power Service Schedule 30 11-1 ⁴ 11-2 ¹⁵ 11-3 ¹ 11-4 ² Reserved 12 Primary Power Service Schedule 40 13-1 ³ 13-2 ⁶ 13-3 ¹⁶ 13-4 ¹ Primary Power Service Schedule 41 14-1 ³ 14-2 ¹⁵ 14-3 ¹⁴ 14-4 Primary Power Service Schedule 44 15-1 ² 15-2 ¹⁵ 15-3 ¹⁴ 15-4	Church and School Service	Schedule 22	8-18 8-215 8-315 8-415 8-51
Fair and Carnival Service	Athletic Field Lighting Service	Schedule 23	9-116 9-214
General Power Service Schedule 30 11-1 ⁴ 11-2 ¹⁵ 11-3 ¹ 11-4 ² Reserved 12 Primary Power Service Schedule 40 13-1 ³ 13-2 ⁸ 13-3 ¹⁵ 13-4 ¹ Primary Power Service Schedule 41 14-1 ³ 14-2 ¹⁵ 14-3 ¹⁴ 14-4 Primary Power Service Schedule 44 15-1 ² 15-2 ¹⁵ 15-3 ¹⁴ 15-4	Fair and Carnival Service	Schedule 24	10-116 10-214
Reserved	Conoral Power Service	Schodule 24	11_14 11_215 11_21 11_42
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Primary Power Service	Primary Power Service	Schedule 47	14-1 14-2 14-3 14-4
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Note: All pages are original unless otherwise indicated ¹First Revised, ²Second Revised, etc.

ENERGY EFFICIENCY AND CONSERVATION ("EE&C") SURCHARGE

In addition to the charges provided in this Tariff and in accordance with 66 Pa. C.S. §2806.1, there shall be a surcharge as set forth below to recover the costs associated with Company-sponsored programs for energy efficiency and conservation programs as approved by the Commission. This surcharge is applied to designated Rate Schedules to recover costs allocated to that Rate Schedule. This surcharge will be applied each month until changed by the Commission. The resulting surcharge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill. Amounts billed hereunder shall be subject to late payment charges.

CALCULATION OF SURCHARGE

The EE&C Surcharge is calculated as a levelized surcharge through May 2013. The surcharge is calculated by separating the Program Costs allocated to each Rate Schedule into an energy-related portion and a demand-related portion, and dividing by forecasted distribution energy and distribution demand sales, respectively, for the same Rate Schedule. The calculation includes an Annual Reconciliation Factor adjustment and an adjustment for gross receipts tax. The Annual Reconciliation Factor adjustment will be filled by March 31 to become effective the forthcoming June 1. Upon determination that the surcharge, if left unchanged, would result in a material over/under-collection, the Company may file a proposed interim revision of the surcharge for Commission approval.

For Customers receiving service under Schedule 10, the EE&C Surcharge is added to the Distribution Charge for billing purposes. For all other Customers, the EE&C Surcharge shall be set out separately on the Customer's bill.

Bills shall include an amount equal to the surcharge rate times the number of distribution energy and capacity sales as follows:

EE&C SURCHARGE

Rate Schedule	Rate per kWh	Rate per kW	Rate per kW PLC	
10	\$0.00188			(D)
20	\$0.00158			(1)
22	\$0.00146			(i)
30 (small)*	\$0.00110	\$0.47		(1)
30 (large)*			\$0.79	(1)
40			\$0.36	(1)
41			\$0.36	(1)
44			\$0.36	(1)
46			\$0.36	(1)

*Rate Schedule 30 (small) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand less than 500 kilowatts, and Rate Schedule 30 (large) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand greater than or equal to 500 kilowatts. The Company will categorize Customers as those with Kilowatt Demands less than 500 kilowatts and those with a Kilowatt Demand greater than or equal to 500 kilowatts.

- (I) Indicates Increase
- (D) Indicates Decrease

WEST PENN POWER COMPANY

TRADING AND DOING BUSINESS AS ALLEGHENY POWER

TARIFF

Rate Schedules and Rules and Regulations

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

Issued: February 214, 2011 Effective: April-March 1, 2011

Rodney L. Dickens

President

Cabin Hill

Greensburg, PA

RECEIVED

FEB 1.4 2011

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

NOTICE

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

<u>Consumer Education Charge</u> - Sixth Revised Page No. 5-3 - Annual update to the Consumer Education Charge, submitted at Docket No. M-2009-2089014.

Energy Efficiency and Conservation ("EE&C") Surcharge - Fourth Revised Page No. 5-9 - Rate Change to the EE&C Surcharge

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Note: All pages are original unless otherwise indicated ¹ First Revised, ² Second Revised, etc.		

WEST PENN POWER COMPANY

ENERGY EFFICIENCY AND CONSERVATION ("EE&C") SURCHARGE

In addition to the charges provided in this Tariff and in accordance with 66 Pa. C.S. §2806.1, there shall be a surcharge as set forth below to recover the costs associated with Company-sponsored programs for energy efficiency and conservation programs as approved by the Commission. This surcharge is applied to designated Rate Schedules to recover costs allocated to that Rate Schedule. This surcharge will be applied each month until changed by the Commission. The resulting surcharge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill. Amounts billed hereunder shall be subject to late payment charges.

CALCULATION OF SURCHARGE

The EE&C Surcharge is calculated as a levelized surcharge through May 2013. The surcharge is calculated by separating the Program Costs allocated to each Rate Schedule into an energy-related portion and a demand-related portion, and dividing by forecasted distribution energy and distribution demand sales, respectively, for the same Rate Schedule. The calculation includes an Annual Reconciliation Factor adjustment and an adjustment for gross receipts tax. The Annual Reconciliation Factor adjustment will be filed by March 31 to become effective the forthcoming June 1. Upon determination that the surcharge, if left unchanged, would result in a material over/under-collection, the Company may file a proposed interim revision of the surcharge for Commission approval.

For Customers receiving service under Schedule 10, the EE&C Surcharge is added to the Distribution Charge for billing purposes. For all other Customers, the EE&C Surcharge shall be set out separately on the Customer's bill.

Bills shall include an amount equal to the surcharge rate times the number of distribution energy and capacity sales as follows:

EE&C SURCHARGE

Rate Schedule	Rate per kWh	Rate per kW	Rate per kW PLC	
10	\$0. 00233 <u>00188</u>			(1 <u>D</u>)
20	\$0.0012000158			(1)
22	\$0. 00108 00146			(JĐ)
30 (small)*	\$0.0007900110	\$0. 36 <u>47</u>		(D) (I)
30 (large)*			\$0. <u>7</u> 59	(1)
40 `			\$0. 31 36	(i)
41			\$0. 31 36	(1)
44			\$0. 31 <u>36</u>	(I)
46			\$0. 31<u>36</u>	(1)
	10 20 22 30 (small)* 30 (large)* 40 41 44	10 \$0.0023300188 20 \$0.0012900158 22 \$0.0010800146 30 (small)* \$0.0007900110 30 (large)* 40 41 44	10 \$0.0023300188 20 \$0.0042900158 22 \$0.0040800146 30 (small)* \$0.0007900110 \$0.3647 30 (large)* 40 41 44	10 \$0.9023300188 20 \$0.9012900158 22 \$0.9010800146 30 (small)* \$0.9007900110 \$0.3647 30 (large)* \$0.759 40 \$0.3136 41 \$0.3136 44 \$0.3136

*Rate Schedule 30 (small) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand less than 500 kilowatts, and Rate Schedule 30 (large) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand greater than or equal to 500 kilowatts. The Company will categorize Customers as those with Kilowatt Demands less than 500 kilowatts and those with a Kilowatt Demand greater than or equal to 500 kilowatts.

- (I) Indicates Increase
- (D) Indicates Decrease

WEST PENN POWER CO. d/b/a Allegheny Power Summary of Program Costs

			Settlement		
	Program		Program		
	Costs		Costs		
<u>9/</u>	10/2010 Filing	2/	14/2011 Filing		<u>Difference</u>
\$	5,494,402	\$	5,494,402	\$	0
\$	6,730,519	\$	6,730,519	\$	0
\$	3,212,673	\$	3,677,673	\$	465,000
\$	16,573,857	\$	16,573,857	\$	0
\$	3,203,876	\$	3,668,876	\$	465,000
\$	9,639,068	\$	9,639,068	\$	0
\$	1,492,888	\$	1,492,888	\$	0
\$	7,349,682	\$	7,349,682	\$	0
\$	15,300,747	\$	15,300,747	\$	0
\$	818,047	\$	818,047	\$	0
\$	2,202,113	\$	2,202,113	\$	0
\$	2,450,280	\$	2,450,280	\$	0
\$	10,780,920	\$	9,850,920	\$	(930,000)
\$	3,255,443	\$	3,255,443	\$	0
\$	684,171	\$	684,171	\$	0
\$	5,061,304	\$	5,061,304	\$	0
\$	94,249,992	\$	94,249,992	\$	0
	******	Costs 9/10/2010 Filing \$ 5,494,402 \$ 6,730,519 \$ 3,212,673 \$ 16,573,857 \$ 3,203,876 \$ 9,639,068 \$ 1,492,888 \$ 7,349,682 \$ 15,300,747 \$ 818,047 \$ 2,202,113 \$ 2,450,280 \$ 10,780,920 \$ 3,255,443 \$ 684,171 \$ 5,061,304	Costs 9/10/2010 Filing \$ 5,494,402 \$ \$ 6,730,519 \$ \$ 3,212,673 \$ \$ 16,573,857 \$ \$ 3,203,876 \$ \$ 9,639,068 \$ \$ 1,492,888 \$ \$ 7,349,682 \$ \$ 15,300,747 \$ \$ 818,047 \$ \$ 2,202,113 \$ \$ 2,450,280 \$ \$ 10,780,920 \$ \$ 3,255,443 \$ \$ 684,171 \$ \$ 5,061,304 \$	Program Costs Program Costs 9/10/2010 Filing 2/14/2011 Filing \$ 5,494,402 \$ 5,494,402 \$ 6,730,519 \$ 6,730,519 \$ 3,212,673 \$ 3,677,673 \$ 16,573,857 \$ 16,573,857 \$ 3,203,876 \$ 3,668,876 \$ 9,639,068 \$ 9,639,068 \$ 1,492,888 \$ 1,492,888 \$ 7,349,682 \$ 7,349,682 \$ 15,300,747 \$ 15,300,747 \$ 818,047 \$ 818,047 \$ 2,202,113 \$ 2,202,113 \$ 2,450,280 \$ 2,450,280 \$ 10,780,920 \$ 9,850,920 \$ 3,255,443 \$ 3,255,443 \$ 684,171 \$ 684,171 \$ 5,061,304 \$ 5,061,304	Program Costs Program Costs 9/10/2010 Filing 2/14/2011 Filing \$ 5,494,402 \$ 5,494,402 \$ 6,730,519 \$ 6,730,519 \$ 3,212,673 \$ 3,677,673 \$ 16,573,857 \$ 16,573,857 \$ 3,203,876 \$ 3,668,876 \$ 9,639,068 \$ 9,639,068 \$ 1,492,888 \$ 1,492,888 \$ 7,349,682 \$ 7,349,682 \$ 15,300,747 \$ 15,300,747 \$ 818,047 \$ 818,047 \$ 2,202,113 \$ 2,202,113 \$ 2,450,280 \$ 2,450,280 \$ 10,780,920 \$ 9,850,920 \$ 3,255,443 \$ 3,255,443 \$ 684,171 \$ 684,171 \$ 5,061,304 \$ 5,061,304

Above costs exclude GRT of 5.9%



FEB 1 4 2011

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

WEST PENN POWER CO. d/b/a Allegheny Power Summary of Program Costs per Rate Schedule/Tariff

summary of Pro	ogram Costs per Rate Schedule/Tariff						
					Settlement		
			Program		Program		
			Costs		Costs		
	_	9/	10/2010 Filing	2	/14/2011 Filing		<u>Difference</u>
	Low Income Home Performance Check-Up & Appliance	\$	5,494,402	\$	5,494,402		-
	Low Income Joint Utility Usage Management Program	\$	6,730,519	\$	6,730,519		-
	Residential Whole Home Appliance Efficiency Program	\$	3,212,673	\$	3,677,673	\$	465,000
Tariff No. 39,	Energy Star Appliance Program	\$	16,573,857	\$	16,573,857		-
Schedule 10	CFL Rewards Program	\$	3,203,876	\$	3,668,876		465,000
	Home Performance Program	\$	9,639,068	\$	9,639,068		-
	Critical Peak Rebate Rate Offering	_ \$_	1,492,888	\$	1,492,888	\$	
	Total	\$	46,347,284	\$	47,277,284	\$	930,000
	Custom Technology Applications Program	\$	=	\$	-	\$	<u></u>
	Commercial Products Efficiency Program	\$	9,948,639	\$	9,948,639	\$	-
	Time of Use with Critical Peak Pricing Program	\$	470,699	\$	470,699	\$	-
	Commercial HVAC Efficiency Program	\$	1,267,081	\$	1,267,081	\$	-
Tariff No. 39,	Customer Load Response Program	\$	•	\$	-	\$	-
Schedule 20	Custom Application Program	\$	_	\$	-	\$	_
00.1000.0 20	Customer Resources Demand Response Program	\$	-	\$	_	\$	_
	Distributed Generation Program	\$	-	\$	_	\$	_
	Municipal LED Traffic Signals	\$	942,848	\$	942,848	\$	-
	Total	- -	12,629,267	\$	12,629,267	\$	
		•		\$		æ	
	Custom Technology Applications Program	\$	165,203	\$	165,203	\$	-
	Commercial Products Efficiency Program	\$ \$		φ \$	•	\$	-
	Time of Use with Critical Peak Pricing Program	\$ \$	7,816 21,041	\$	7,816	\$	-
T: KN- 20	Commercial HVAC Efficiency Program	\$ \$	21,041	\$	21,041		-
Tariff No. 39,	Customer Load Response Program		•	\$	-	\$	-
Schedule 22	Custom Application Program	\$ \$	-	\$	-	\$ \$	-
	Customer Resources Demand Response Program Distributed Generation Program	\$ \$	•	\$	-	\$	-
	Municipal LED Traffic Signals	\$	-	\$	-	\$	_
	Total	- *	194,060	\$	194,060	\$	
	.	•				·	
	Custom Technology Applications Program	\$	3,302,671	\$	3,302,671	\$	-
	Commercial Products Efficiency Program	\$	7,176,308	\$	7,176,308		-
	Time of Use with Critical Peak Pricing Program	\$	339,532		339,532		-
Tariff No. 39.	Commercial HVAC Efficiency Program	\$	913,991	\$	913,991		-
Schedule 30	Customer Load Response Program	\$	520,998	\$	520,998	\$	-
(small)	Custom Application Program	\$	•	\$	-	\$	-
(0	Customer Resources Demand Response Program	\$	692,198	\$	692,198		•
	Distributed Generation Program	\$	145,474	\$	145,474		-
	Municipal LED Traffic Signals	_ \$_	13,091,172	\$	12.001.172	\$_	
· <u>-</u>	_Total	\$	13,091,172	Ð	13,091,172	Ф	-
	Custom Technology Applications Program	\$	4,047,011	\$	4,047,011	\$	-
	Commercial Products Efficiency Program	\$	1,865,468		1,865,468	\$	-
	Time of Use with Critical Peak Pricing Program	\$	-	\$	-	\$	-
Tariff No. 39,	Commercial HVAC Efficiency Program	\$	-	\$		\$	-
Schedule 30	Customer Load Response Program	\$	638,741	\$	638,741	\$	-
(large)	Custom Application Program	\$	3,569,316	\$	3,261,415		(307,902)
(iaige)	Customer Resources Demand Response Program	\$	848,632	\$	848,632		-
	Distributed Generation Program	\$	178,350	_	178,350	\$	-
	Municipal LED Traffic Signals	_ \$_	-	<u>\$</u>	<u>-</u>	\$	
	Total	\$	11,147,519	\$	10,839,618	\$	(307,902)

WEST PENN POWER CO. d/b/a Allegheny Power Summary of Program Costs per Rate Schedule/Tariff

Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41	Custom Application Program Customer Resources Demand Response Program Distributed Generation Program Municipal LED Traffic Signals Total Custom Technology Applications Program Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	829,962 4,637,867 1,102,688 231,743 - 6,802,260	****	829,962 4,237,788 1,102,688 231,743 		(400,079)
Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41	Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program Municipal LED Traffic Signals Total Custom Technology Applications Program Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Customer Load Response Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	* * * * * * * * * * * * * * * * * * *	4,637,867 1,102,688 231,743 - 6,802,260	****	4,237,788 1,102,688 231,743	****	-
Tariff No. 39, Schedule 40	Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program Municipal LED Traffic Signals Total Custom Technology Applications Program Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,637,867 1,102,688 231,743 - 6,802,260	****	4,237,788 1,102,688 231,743	***	-
Tariff No. 39, Schedule 40	Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program Municipal LED Traffic Signals Total Custom Technology Applications Program Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,637,867 1,102,688 231,743 - 6,802,260	\$\$\$\$\$\$\$ \$	4,237,788 1,102,688 231,743	***	· · ·
Tariff No. 39, Schedule 40	Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program Municipal LED Traffic Signals Total Custom Technology Applications Program Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	\$ \$ \$ \$ \$ \$ \$ \$	4,637,867 1,102,688 231,743 - 6,802,260	\$\$\$\$\$ \$	4,237,788 1,102,688 231,743	***	-
Schedule 40	Custom Application Program Customer Resources Demand Response Program Distributed Generation Program Municipal LED Traffic Signals Total Custom Technology Applications Program Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,637,867 1,102,688 231,743 - 6,802,260	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,237,788 1,102,688 231,743	***	- -
Tariff No. 39, Schedule 41	Customer Resources Demand Response Program Distributed Generation Program Municipal LED Traffic Signals Total Custom Technology Applications Program Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	* * * * * * * * * * * * * * * * * * * *	1,102,688 231,743 - 6,802,260	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,102,688 231,743	\$ \$ \$ \$ \$ \$ \$ \$ \$	- -
Tariff No. 39, Schedule 41	Distributed Generation Program Municipal LED Traffic Signals Total Custom Technology Applications Program Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	231,743 - 6,802,260 - - - - 18,799	\$ \$ \$ \$ \$	231,743	\$ \$ \$ \$ \$ \$ \$ \$	(400,079
Tariff No. 39, Schedule 41	Municipal LED Traffic Signals Total Custom Technology Applications Program Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	\$\\ \$\\ \$\\ \$\\ \$\\ \$\\ \$\\ \$\\ \$\\ \$\\	- 6,802,260 - - - - - 18,799	\$ \$ \$ \$ \$		<u>\$</u>	(400,079
Tariff No. 39, Schedule 41	Total Custom Technology Applications Program Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	* * * * * * * * * * * * * * * * * * *	6,802,260 - - - - - - 18,799	\$ \$ \$ \$		iling -	(400,079
Tariff No. 39, Schedule 41	Custom Technology Applications Program Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	Program	(400,079				
Tariff No. 39, Control of Control	Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	\$ \$ \$ \$	•	\$ \$	- - -	\$	-
Tariff No. 39, C Schedule 41 C	Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	\$ \$ \$	•	\$ \$	-		-
Tariff No. 39, C Schedule 41 C	Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	\$ 829,962 \$ 829,962 \$ 829,962 \$ \$ 4,637,867 \$ 4,237,788 \$ 1,102,688 \$ 1,102,688 \$ 1,102,688 \$ 231,743 \$ 23	\$				
Tariff No. 39, C Schedule 41 C C	Customer Load Response Program Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	\$ \$	•			-	-
Schedule 41 (Custom Application Program Customer Resources Demand Response Program Distributed Generation Program	\$	•	-	-	\$	-
)] <u> </u>	Customer Resources Demand Response Program Distributed Generation Program	Program	-				
)] <u> </u>	Customer Resources Demand Response Program Distributed Generation Program	\$	105,048	\$	95,986	\$	(9,062
<u> </u>			24,976	\$	24,976	\$	-
<u> </u>		\$		\$		\$	-
Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46	Motholpar LLD Traine Cignole			\$		\$	
	Total	\$	154,071		145,009	\$	(9,062
	Custom Technology Applications Program	\$	_	\$	-	\$	-
		\$	-				-
	Time of Use with Critical Peak Pricing Program		_	\$	-		-
		\$	-		_		_
		\$	15 338		15 338		_
	·		•				(7,394
						-	(7,584
							_
Custom Technology Applications Procommercial Products Efficiency Prospection of Use with Critical Peak Pricing Commercial HVAC Efficiency Program Customer Load Response Program Customer Resources Demand Respoistributed Generation Program Municipal LED Traffic Signals Total Custom Technology Applications Procommercial Products Efficiency Program Customer Application Program Customer Load Response Program Customer Load Response Program Customer Load Response Program Customer Resources Demand Respoistributed Generation Program Municipal LED Traffic Signals Total Custom Technology Applications Procommercial Products Efficiency Program Customer Load Response Program Customer Resources Demand Response Program Customer Load Response Program Customer Resources Demand Response Program Customer Load Response Program Customer Load Response Program Customer Resources Demand Response Program Customer Load Re					· · · · · · · · · · · · · · · · · · ·		<u> </u>
	Total	\$	125,711	\$	118,317	\$	(7,394
	Custom Technology Applications Program	\$	-	\$		\$	-
	Commercial Products Efficiency Program	\$	-	\$	_	\$	_
1	Time of Use with Critical Peak Pricing Program	\$	-	\$	_		-
		\$	_		•		-
			336.190	\$	336.190		-
	·						(162,059
	Customer Resources Demand Response Program	•					(,
							_
				\$	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
	Total	\$	2,755,369	\$	2,593,310	\$	(162,059
	Custom Technology Applications Program	\$	-	\$	-	\$	-
ļ(Commercial Products Efficiency Program	\$	263,585	\$	263,585	\$	-
! 1	Time of Use with Critical Peak Pricing Program	\$	-	\$	-	\$	_
		\$	-	\$	-	\$	-
10			90.252		90.252		_
TARITINO 37 T							(43,506
	Customer Resources Demand Response Program					- 1	(10,500
						- 1	
		\$	23,200	\$	20,200		-
		— \$	1,003,278	\$	959,773	-	(43,506
		\$	94,249,992		,	\$, -,

WEST PENN POWER CO. d/b/a Allegheny Power Summary of EE&C Surcharge

EE&C Surcharge Energy Rate

			S	ettlement	
		\$ /kWh		\$ /kWh	
Tariff Classification	<u>9/10</u>	/2010 Filing	2/14	1/2011 Filing	Difference
Tariff No. 39, Schedule 10	\$	0.00182	\$	0.00188	\$ 0.00006
Tariff No. 39, Schedule 20	\$	0.00158	\$	0.00158	\$ -
Tariff No. 39, Schedule 22	\$	0.00146	\$	0.00146	\$ -
Tariff No. 39, Schedule 30 (small)	\$	0.00110	\$	0.00110	\$ -
Tariff No. 39, Schedule 30 (large)	\$	-	\$	=	\$ =
Tariff No. 39, Schedule 40	\$	-	\$	-	\$ -
Tariff No. 39, Schedule 41	\$	-	\$	-	\$ -
Tariff No. 39, Schedule 44	\$	-	\$	-	\$ =
Tariff No. 39, Schedule 46	\$	-	\$	-	\$ -
Tariff No. 37	\$	_	\$	-	\$ -

EE&C Surcharge Demand Rate

	\$ /L/\\	or \$ /PLC	 ttlement for \$ /PLC	
Tariff Classification	•	2010 Filing	2011 Filing	Difference
Tariff No. 39, Schedule 10	\$	-	\$ 	\$ -
Tariff No. 39, Schedule 20	\$	_	\$ -	\$ -
Tariff No. 39, Schedule 22	\$	-	\$ -	\$ -
Tariff No. 39, Schedule 30 (small)	\$	0.47	\$ 0.47	\$ -
Tariff No. 39, Schedule 30 (large)	\$	0.82	\$ 0.79	\$ (0.03)
Tariff No. 39, Schedule 40	\$	0.39	\$ 0.36	\$ (0.03)
Tariff No. 39, Schedule 41	\$	0.39	\$ 0.36	\$ (0.03)
Tariff No. 39, Schedule 44	\$	0.39	\$ 0.36	\$ (0.03)
Tariff No. 39, Schedule 46	\$	0.39	\$ 0.36	\$ (0.03)
Tariff No. 37	\$	0.52	\$ 0.49	\$ (0.03)

WEST PENN POWER CO d/b/s Allegheny Power Billed EE&C Surcharge Revenue

Classification	Program	Nov 2009 \$/kWh	M 2010 SAW	Allocated I	Revenue without GRT**	Aug-Dec 5/kWh	2010 \$/kW	Allocated F	Revenue without GRT™
		\$ 0.00023 \$		\$ 1,342,484 88	\$ 1,283,259.46			\$ 708,868.09 S	721,820.9
	Low Income Home Performance Check-Up & Appliance Low income Joint Utility Usage Management Program	\$ 0.00023 \$ \$ 0.00028 \$		\$ 1,342,464.88 \$ 1,644,489.31	\$ 1,547,484.44			\$ 939,393,73	
	Residential Whole Home Appliance Efficiency Program	\$ 0.00025 \$			\$ 845,561.56			5 513,301.11	
ил No. 39,	Energy Star Appliance Program	\$ 0.00089 \$	-	\$ 4,049,543.53	\$ 3,810,820.48			\$ 2.313,250,54	
checule 10	CFL Rewards Program	2 21000.0 2			\$ 843,538.87			5 612,073 24	
	Home Performance Program	\$ 0.00040 \$	-		\$ 2,215,190.92			\$ 1,345,346.48 :	
	Critical Peak Rebate Rate Offering Total	\$ 0.00000 S \$ 0.00197 S		\$ 364,762.18 \$ 11,551,410.11		\$ 0.00233	s .		\$ 196,072.2 \$ 8,209,279.7
	Custom Technology Applications Program			s .	s -			s . :	
	Commercial Products Efficiency Program	\$ 0.00112 \$	- 1	\$ 1,656,395.08	\$ 1,568,607.70 \$ 73,745.06				
	Time of Use with Critical Peak Pricing Program Commercial HVAC Efficiency Program	\$ 0,00006 \$ \$ 0,00014 \$:		\$ 198,615.49				
anti No. 30,	Customer Load Response Program	\$ 0.00014 3			\$			107,012.00	
chedule 20				.				.	-
	Customer Resources Demand Response Program	\$ - \$	-	\$.	5 -			\$-:	
	Distributed Generation Program	\$ - \$	•		\$			•	
	Municipal LED Traffic Signais Total	\$ 0,00011 S \$ 0,00142 S	 -		\$ 147,717,44 \$ 1,978,645.75	\$ 0.00129	s -	\$ 1,368,627.50	
	Custom Technology Applications Program	s . s		s .	s ·			s . :	
	Commercial Products Efficiency Program	\$ 0.00112 \$	-	\$ 26,718.30	\$ 25,141.92			\$ 14,289.48	13,445
	Time of Use with Critical Peak Prioring Program Commercial HVAC Efficiency Program	\$ 0.00005 \$ \$ 0.00014 \$			\$ 1,189.54 \$ 3,202.13			\$ 1,819.04	
Fariff No. 30	Customer Load Response Program	5 0,00014 3			5				\$ 1,712.
Schedule 22	Custom Application Program	3 - 3			š -			\$ -	s -
	Gustomer Resources Demand Response Program	s - :		\$.	\$ -				.
	Distributed Generation Program Municipal LEO Traffic Signals	\$ · 3	:	\$ - \$ -	\$: \$ -			\$ \$	\$.
	Total	\$ 0.00132	·	\$ 31,385.32	\$ 29,533 59	\$ 0.00108	\$ -	\$ 16,785.50	\$ 15,795.
	Custom Technology Applications Program	\$ 0.00033 5		\$ 484,355.21	\$ 455,778.25			\$ 334,221.70	
	Commercial Products Efficiency Program	\$ 0.00082 \$	0.19	\$ 1,052,445.81	\$ 990,351.51			\$ 726,223.69	\$ 683,376.4
	Time of Use with Critical Peak Pricing Program	\$ 0.00000 3			\$ 46,856.38				\$ 32,332.0
Teriff No 39,	Commercial HVAC Efficiency Program Customer Load Response Program	\$ 0.00002 \$ \$ 0.00000 \$			\$ 126,133.43 \$ 71,899.21				\$ 87,030.0 \$ 49,612.0
Schedule 30	Custom Application Program	\$ 0.00000 1			\$ 71,000.21				\$ 49,012.6
(smail)	Customer Resources Demand Response Program	\$ 0,00000			\$ 95,525 33				\$ 65,915.
	Distributed Generation Program, Municipal LED Traffic Signals	\$ 0.00000 3	001	\$ 21,334.56 5 -	\$ 20,075.82 \$			\$ 14,721.58 \$	\$ 13.853.1 \$ •
	Yota1	\$ 0.00097	0.42	\$ 1,919,893.86	\$ 1,806,619.93	\$ 0.00079	s 0.36	S 1.324.702.45	1,246.629.
	Custom Technology Application's Program	s - s	0.25	\$ 309,067.46	\$ 375,522.48			\$ 438,196.57	
	Commercial Products Efficiency Program	\$			\$ 173,098.95			\$ 201,986.55	
	Time of Use with Critical Peak Pricing Program	\$ - 5	•	-	\$ -			\$ - : \$.	\$ - \$.
Tartff No. 30,	Commercial HVAC Efficiency Program Customer Load Response Program			\$ 52,984,98	\$ 59,268.85			5 69,160.72	
Schedule 30	Custom Application Program				\$ 302,526.90				332,299
(large)	Customer Resources Demand Response Program	š :			\$ 78,744 62				\$ 66,465
	Distributed Generation Program	\$ - 1		S 17,586.77	\$ 10,549.15			\$ 19,311,17	18,171.4
	Municipal LED Traffic Signals Total	_	<u> </u>	\$ 1,068.872.42	\$ 1,005,808,95		s 0.59	\$ 1,173,676.82	\$ 1,104,429.6
	1.00	5 - 5	0.68	3 1,000.072.42	\$ 1,000,000.95	•		* 1,113,010.02	# 1,10×,420.0
	Custom Technology Applications Program	\$ - :		s -	s -				s -
	Commercial Products Efficiency Program	5 - 5		•	5 -				5 -
	Time of Use with Critical Peak Pricing Program	\$							
Tanti No. 39.	Commercial HVAC Efficiency Program Customer Load Response Program	• •		\$ - \$ 83,545.98	5 78,010.76				\$ - \$ 96,585.6
Schedule 40					\$ 401,417,41				5 503,380.0
JUNESUC 40	Customer Resources Demand Response Program				\$ 104,450.27				\$ 130,981,3
	Distributed Generation Program	\$.			\$ 21,951.51				\$ 27,527.3
	Municipal LED Traffic Signals Total	- } 	0.31	\$ 644,459.03	S 606,436,96	s .	S 0.31	\$ 808,155.80	\$ 760,474.6
	J			•	•	·			s -
	Custom Technology Applications Program Commercial Products Efficiency Program	\$.		· ·	š :				, . ,
	Time of Use with Critical Peak Pricing Program	\$			\$.				,
	Commercial HVAC Efficiency Program	\$		s -	\$.				\$.
Terrif No 39,		\$			\$ 1,685.65				\$ 2,257.
Schedule 41	Custom Application Program Customer Resources Demand Response Program	\$ -			\$ 8,600.93 \$ 2,239.55				\$ 11,528 \$ 2,090.
	Distributed Generation Program				\$ 470.67				\$ 630.
	Municipal LED Traffic Signals			š	<u> </u>			<u> </u>	\$
	Total	<u>s - </u>	0 31	\$ 13,818.07	13,002.80	. z	\$ 0.31	\$ 18.508.80	\$ 17,416.
	Custom Technology Applications Program	s · :		s -	s .			5 -	s .
	Commercial Products Efficiency Program	\$,	•	•				5 -
	Time of Use with Critical Peak Pricing Program	s - :		.	s -				\$
	Commercial HVAC Efficiency Program	3		\$	3 -			\$ 1000.10	
Tarii No 30, Schadula 44	Customer Load Response Program Custom Application Program	\$			\$ 1,489.94 \$ 7,807.84				\$ 1,824 \$ 9,317.
30 10000 44	Customer Resources Demand Response Program	s .			\$ 1,070.54				\$ 2,424.
	Distributed Generation Program	š			\$ 416.02				\$ 500
	Municipal LED Traffic Signals	_ <u>\$ </u>		12 212 75	\$ - \$ 11,493 14	s .	S 0.31	\$ - 14,058.24	\$ 14,075
	Total	s - :	0.31	\$ 12,213.75	3 11,49314	• .			3 14,075
				•	s -				5 -
	Custom Technology Application ₁₈ Program	\$			3 -				\$.
	Commercial Products Efficiency Program	\$ - 5		•	1				
	Commercial Products Efficiency Program Time of Use with Critical Peak Prioring Program	\$ - 5		š -					\$ \$
Canff No. 90	Commercial Products Efficiency Program Time of Use with Critical Peak Prioring Program Commercial HVAC Efficiency Program	\$ - 5		\$ - \$ •	1			5 -	\$.
antf No 39,	Commercial Products Efficiency Program Time of Use with Critical Peak Prioring Program Commercial HVAC Efficiency Program Customer Load Response Program Customer Load Response Program	\$ - 5 \$ - 5 \$ - 5	0.04	\$ - \$ 37,136.58	\$ - \$ 34,945.52 \$ 178,431.93			\$ 41,222.72 \$ 210,483.33	s s 38,790
	Commercial Products Efficiency Program Time of the with Critical Peak Prizing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Custom Application Program Customer Resources Damand Response Program	\$ - 5 \$ - 5 \$ - 5 \$ - 5	0.04 0.20 0.05	\$ - \$ 37,136,58 \$ 189,619 48 \$ 49,339 68	\$ - \$ 34,945.52 \$ 178,431.93 \$ 48,426.64			\$ 41,222,72 \$ 210,483.33 \$ 54,788.53	\$ \$ 38,790 \$ 198,084 \$ 51,537
	Commercial Products Efficiency Program Time of Use with Criticial Peak Ploring Program Commercial HVAC Efficiency Program Customer Load Response Program Customer Load Response Program Customer Resources Demand Response Program Ostributed Generation Program Ostributed Generation Program	\$ - 5 5 - 5 5 - 5 5 - 5 5 - 5 5 - 5	0.04 0.20 0.05	\$ - \$ 37,136,58 \$ 189,619 48 \$ 49,339 68	\$ - \$ 34,945.52 \$ 178,431.93			\$ 41,222,72 \$ 210,483.33 \$ 54,788.53	\$ \$ 38,790 \$ 198,084 \$ 51,537
	Commercial Products Efficiency Program Time of Use with Critical Peak Prioring Program Commercial HVAC Efficiency Program Customer Load Response Program Customer Loadscape Program Customer Resources Demand Response Program Customer Resources Demand Response Program Obstributed Generation Program Aunitigial LED Traffic Signats	\$ - ! \$ - ! \$ - ! \$ - ! \$ - !	0.04 0.20 0.05 0.01	\$ 37,136,58 \$ 37,136,58 \$ 189,619,48 \$ 49,339,68 \$ 10,369,34 \$	\$ 34,945.52 \$ 178,431.93 \$ 46,428.64 \$ 9,767.66 \$	s .		\$ 41,222.72 \$ 210,483.33 \$ 54,768.53 \$ 11,510.28 \$	\$ 38,790 \$ 196,064 \$ 51,537 \$ 10,831
anti No 39, Schedule 46	Commercial Products Efficiency Program Time of Use with Criticial Peak Horing Program Commercial HVAC Efficiency Program Customer Load Response Program Customer Loadscape Program Customer Application Program Customer Resources Demand Response Program Ostributed Generation Program Admidipal LED Traffic Signats Total	\$ - 5 5 - 5 5 - 5 5 - 5 5 - 5 5 - 5	0.04 0.20 0.05 0.01	\$ 37,136,58 \$ 37,136,58 \$ 189,619,48 \$ 49,339,68 \$ 10,369,34 \$	\$ 34,945.52 \$ 178,431.93 \$ 46,428.64 \$ 9,767.66 \$	s .		\$ 41,222.72 \$ 210,483.33 \$ 54,768.53 \$ 11,510.28 \$	\$ 38,790 \$ 196,064 \$ 51,537 \$ 10,831
	Commercial Products Efficiency Program Time of Lies with Critical Peak Pibring Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Custom Application Program Customer Associations Demand Response Program Distributed Generation Program Nanticipal LED Transic Signats Total Custom Technology Applications Program	\$ - ! \$ - ! \$ - ! \$ - ! \$ - !	0.04 0.20 0.05 0.01	\$ 37,136,58 \$ 37,136,58 \$ 189,619,48 \$ 49,339,68 \$ 10,369,34 \$ 260,465,08	\$ 34,945.52 \$ 178,431.93 \$ 46,428.64 \$ 9,767.66 \$ 209,663.64	s .	\$ 0.31	\$ 41,222.72 \$ 210,483.33 \$ 54,768.53 \$ 11,510.28 \$ 317,084.88	\$ 38,790 \$ 196,064 \$ 51,537 \$ 10,831 \$ 299,223
	Commercial Products Efficiency Program Time of Liew Mrk Orticial Peak Priving Program Commercial HVAC Efficiency Program Customer Lead Response Program Customer Leadence Program Customer Resources Demand Response Program Customer Resources Demand Response Program Ostributed Generation Program Nuncional LED Treffic Signats Total Custom Technology Applications Program Continencial Products Efficiency Program	\$	0.04 0.20 0.05 0.01	\$ 37,136,58 \$ 180,019.48 \$ 49,339.88 \$ 10,369.34 \$ 268,465,08 \$ 31,326.36	\$ 34,045,52 \$ 178,431,93 \$ 48,428,64 \$ 9,767,66 \$ \$ 209,663,64 \$ 29,480,01	s .	S 0.31	\$ 41,222.72 \$ 41,222.72 \$ 210,483.33 \$ 54,788.53 \$ 11,510.28 \$ 317,084.86 \$ 34,268.80	\$ 38.790 \$ 198.084 \$ 51.537 \$ 10.831 \$ 299.223 \$ 32,246
	Commercial Products Efficiency Program Time of Lies with Critical Peak Piscing Program Commercial HVAC Efficiency Program Customer Load Response Program Custom Application Program Customer Association Program Customer Association Program Manifold Eneration Program Manifold Eneration Program Total Customer Technology Applications Program Commercial Products Efficiency Program Time of Use with Ortical Peak Pricing Program	\$	0.04 0.20 0.05 0.01 	\$ 37,136.58 \$ 186,619.48 \$ 49,339.68 \$ 10,369.34 \$ 266,465.08 \$ 31,328.38	\$ 34,045.52 \$ 178,431.93 \$ 46,426.64 \$ 9,767.66 \$ 209,663.64 \$ 29,486.01 \$	s .	S 0.31	\$ 41,222.72 \$ 210,483.33 \$ 54,768.53 \$ 11,510.28 \$ 317,084.66 \$ 34,268.60	3 38,790 5 198,084 5 51,597 5 10,831 3 299,223 3 32,246 5
	Commercial Products Efficiency Program Time of Use with Criticial Peak Ploring Program Commercial HVAC Efficiency Program Customer Load Response Program Customer Load Response Program Customer Resources Demand Response Program Oistributed Generation Program, Municipal LED Traffic Signats Total Custom Technology Applications Program Customer Technology Applications Program Custom Technology Applications Program Time of Use with Critical Peak Pricing Program Time of Use with Critical Peak Pricing Program Commercial Products Efficiency Program Time of Use with Critical Peak Pricing Program	\$	0.04 0.20 0.05 0.01 0.31	\$ 37,136,58 \$ 180,619,48 \$ 49,330,68 \$ 10,309,34 \$ 260,465,08 \$ 31,328,38 \$	\$ 34,045.52 \$ 178,431.93 \$ 46,428.04 \$ 9,767.66 \$ 200,663.04 \$ 29,480.01 \$ 29,480.01	s .	S 0.31	\$ 41,222,72 \$ 210,483,33 \$ 54,768,53 \$ 11,510,28 \$ 317,984,86 \$ 34,268,80 \$	\$ 38,790 \$ 196,045 \$ 196,053 \$ 10,831 \$ 299,223 \$ 32,246 \$ \$
Schodula 45	Commercial Products Efficiency Program Time of Lies with Critical Peak Pisting Program Commercial HVAC Efficiency Program Customer Load Response Program Customer Aces Response Program Customer Assecures Demand Response Program Cistomer Response Program Manifoldel LED Traffic Signats Total Customer Technology Applications Program Commercial Products Efficiency Program Time of Lies with Orticular Peak Pricing Program Commercial HVAC Efficiency Program Commercial HVAC Efficiency Program Commercial Response Program	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	0.04 0.20 0.05 0.01 0.31	\$ 37,130.58 \$ 37,130.58 \$ 160,019.48 \$ 49,339.68 \$ 10,369.34 \$ 260,465.08 \$ 31,326.36 \$ 31,326.36 \$ 10,726.92	\$ 34,945,52 \$ 178,431,93 \$ 9,767,66 \$ 209,663,64 \$ 20,460,01 \$ 10,004,03	s .	S 0.31	\$ 41,222,72 \$ 210,483.33 \$ 54,768.53 \$ 11,510.28 \$ 317,984.80 \$ 34,268.80 \$ 11,733,73	3 38,790 5 198,084 5 51,537 5 10,831 3 299,223 3 32,246 5 31,041
Schodula 45	Commercial Products Efficiency Program Time of Use with Criticial Peak Ploring Program Commercial HVAC Efficiency Program Customer Load Response Program Customer Application Program Customer Resources Demand Response Program Ostributed Generation Program Municipal LED Traffic Signats Total Custom Technology Applications Program Commercial Products Efficiency Program Commercial Products Efficiency Program Commercial HVAC Efficiency Program Customer Load Response Program Customer Load Response Program Customer Load Response Program	\$	0.04 0.05 0.05 0.05 0.01 0.01 0.12 0.12 0.04 0.04	3 37,136,58 3 160,619.48 5 49,339.68 5 10,369.34 5 260,465,06 5 31,326.36 5 10,726.92 5 54,771.60	\$ 34,045,52 \$ 178,431,93 \$ 46,428,04 \$ 9,767,66 \$ 209,663,64 \$ 29,480,01 \$ 10,004,03	\$.	S 0.31	\$ 41,222,72 \$ 210,483.33 \$ 54,768.53 \$ 11,510.28 \$ 317,984.80 \$ 34,268.80 \$ 11,733,73	\$ 38,790 \$ 196,084 \$ 51,537 \$ 10,831 \$ 209,223 \$ 32,246 \$ 3 \$ 11,041 \$ 50,377
Schodula 45	Commercial Products Efficiency Program Time of Use with Criticial Peak Ploring Program Commercial HVAC Efficiency Program Customer Application Program Customer Application Program Customer Resources Demand Response Program Distributed Generation Program Abundical LED Traffic Signals Total Custom Technology Applications Program Commercial Products Efficiency, Program Time of Use with Criticial Peak Pricing Program Customer Lead Response Program Customer Lead Response Program Customer Resources Cemand Response Program Distributed Generation Program	\$	0.04 0.02 0.05 0.001 0.01 0.01 0.01 0.02 0.04 0.04 0.05	3 37,136,58 \$ 37,136,58 \$ 166,619,48 \$ 46,339,68 \$ 10,369,34 \$ 266,465,08 \$ 31,326,36 \$ 10,726,92 \$ 54,771,60	\$ 34,945.52 \$ 178,431.93 \$ 46,428.84 \$ 9,767.66 \$	s .	S 0.31	\$ 41,222,72 \$ 210,483.33 \$ 54,768.53 \$ 11,510.28 \$ 317,984.86 \$ 34,268.80 \$ 11,733.73 \$ 59,912.43 \$ 15,589.43	3 38,700 5 196,084 5 51,537 5 10,831 3 299,223 3 32,246 5 11,041 5 50,377 5 14,000
	Commercial Products Efficiency Program Time of Lies with Critical Peak Pringing Program Commercial HVAC Efficiency Program Costoner Load Response Program Custoner Application Program Custoner Association Program Custoner Association Program Obstributed Generation Program Manicipal LED Traffic Signats Total Custom Technology Applications Program Commercial Products Efficiency Program Time of Use with Ortical Peak Pringing Program Commercial HVAC Efficiency Program Customer Load Response Program Customer Load Response Program Customer Application Program Customer Application Program Customer Application Program Distributed Centeration Program Distributed Centeration Program Distributed Centeration Program Municipal LED Traffic Signats	\$	0.04 0.004 0.005 0.005 0.001 0.012 0.12	\$ 37,136,58 \$ 160,619,48 \$ 40,339,68 \$ 10,396,94 \$ 10,396,94 \$ 268,465,08 \$ 31,328,38 \$ 10,726,92 \$ 54,771,60 \$ 14,251,79 \$ 14,251,79 \$ 2,995,19	\$ 34.045.52 \$ 34.045.52 \$ 178.431.93 \$ 46,428.64 \$ 9,767.65 \$ 206,663.64 \$ 20,460.01 \$ 10,004.03 \$ 11,640.15 \$ 13,410.94 \$ 2,818.47		S 0.31	\$ 41,222.72 \$ 210,483.33 \$ 54,768.53 \$ 11,510.28 \$ 317,984.80 \$ 34,268.80 \$ 5 \$ 11,733.73 \$ 11,733.73 \$ 15,569.43 \$ 3,276.31	\$ 38,790. \$ 196,064 \$ 51,537, \$ 10,831. \$ 200,223. \$ 32,246. \$ 51,041. \$ 50,377. \$ 14,090. \$ 3,083.
ichedula 46	Commercial Products Efficiency Program Time of Use with Criticial Peak Ploring Program Commercial HVAC Efficiency Program Customer Application Program Customer Application Program Customer Resources Demand Response Program Distributed Generation Program Abundical LED Traffic Signals Total Custom Technology Applications Program Commercial Products Efficiency, Program Time of Use with Criticial Peak Pricing Program Customer Lead Response Program Customer Lead Response Program Customer Resources Cemand Response Program Distributed Generation Program	\$ - \$ 5 - \$	0.04 0.05 0.005 0.005 0.012 0.12 0.12 0.02 0.03	\$ 37,136,58 \$ 160,619.48 \$ 40,339.68 \$ 10,396.94 \$ 286,465,08 \$ 31,326.36 \$ 31,326.36 \$ 10,726.92 \$ 10,726.92 \$ 14,251,70 \$ 2,995.19	\$ 34.045.52 \$ 34.045.52 \$ 178.431.93 \$ 46,428.64 \$ 9,767.65 \$ 206,663.64 \$ 20,460.01 \$ 10,004.03 \$ 11,640.15 \$ 13,410.94 \$ 2,818.47		S 0.31	\$ 41,222,72 \$ 210,483.33 \$ 54,768.53 \$ 11,510.28 \$ 317,984.86 \$ 34,268.80 \$ 11,733.73 \$ 59,912.43 \$ 15,589.43	\$ 38,700 \$ 198,08 \$ 51,537 \$ 10,831 \$ 209,223 \$ 32,246 \$ 3 \$ 11,041 \$ 56,377 \$ 14,000 \$ 3,083

WEST PENN POWER CO. d/b/a Allegheny Power EE&C Surcharge Remainder

				E	E&C Surcharge	Remainder**
Customer Class	Program Name	1	Total		Billed*	thru May 2013
Commercial	Custom Technology Applications Program	\$	7,349,682	\$	(1,558,146)	\$ 5,791,536
	Commercial Products Efficiency Program	\$	19,419,203	\$	(4,710,397)	\$ 14,708,806
	Time of Use with Critical Peak Pricing Program	\$	818,047	\$	(202,760)	\$ 615,287
	Commercial HVAC Efficiency Program	\$	2,202,113	\$	(545,812)	\$ 1,656,302
Industrial	Customer Load Response Program	\$	2,450,280	\$	(525,194)	\$ 1,925,086
	Custom Application Program	\$	9,850,920	S	(2,061,199)	\$ 7,789,721
	Customer Resources Demand Response Program	\$	3,255,443	\$	(697,773)	\$ 2,557,670
	Distributed Generation Program	\$	684,171	\$	(146,645)	\$ 537,526
Municipat	Municipal LED Traffic Signals	\$	942,848	\$	(243,865)	\$ 698,983
Residential	Low Income Home Performance Check-Up & Appliance Replacement	\$	5,494,402	\$	(1,984,880)	\$ 3,509,522
	Low Income Joint Utility Usage Management Program	\$	6,730,519	\$	(2,431,434)	\$ 4,299,085
	Residential Whole Home Appliance Efficiency Program	\$	3,677,673	-\$	(1,328,578)	\$ 2,349,095
	Energy Star Appliance Program	\$	16,573,857	\$	(5,987,389)	\$ 10,586,468
	CFL Rewards Program	\$	3,668,876	\$	(1,325,400)	\$ 2,343,476
	Home Performance Program	\$	9,639,068	\$	(3,482,162)	\$ 6,156,906
	Critical Peak Rebate Rate Offering	\$	1,492,888	\$	(539,313)	\$ 953,575
Total of Programs	Recommended	\$	94,249,992	\$	(27,770,947)	\$ 66,479,045

^{*}Billed amounts through Jul 2010; forecasted amounts Aug through Dec 2010 **excludes 5.9% GRT

Tariff No. 39, Schedule 10 Surcharge post-tax*	;	\$ / kWh	l :	\$ / kWh
Low Income Home Performance Check-Up & Appliance	\$	0.00023	\$	0.00022
Low Income Joint Utility Usage Management Program	\$	0.00028	 \$	0.00027
Residential Whole Home Appliance Efficiency Program	\$	0.00015	\$	0.00015
Energy Star Appliance Program	\$	0.00069	\$	0.00066
CFL Rewards Program	\$	0.00015	\$	0.00015
Home Performance Program	\$	0.00040	\$	0.00038
Critical Peak Rebate Rate Offering	\$	0.00006	\$	0.00006
Total Surcharge post-tax*	\$	0.00197	\$	0.00188
Billing Determinants	43	-mo. kWh	29	-mo. kWh
Tariff No. 39, Schedule 10	25,4	485,145,445	17,	098,000,608
Average usage		kWh		kWh
Tariff No. 39, Schedule 10		967		967
Surcharge for average usage	\$	/month	\$	6 / month
Tariff No. 39, Schedule 10	\$	1.91	\$	1.81

^{*}includes 5.9% GRT

Tariff No. 39, Schedule 20								
Surcharge post-tax*		\$ / kWh	\$ / kW-kVA		\$ / kWh		\$ / kW-kVA	
Custom Technology Applications Program	\$	-	\$	•	\$	-	\$	
Commercial Products Efficiency Program	\$	0.00112	\$	-	\$	0.00125	\$	-
Time of Use with Critical Peak Pricing Program	\$	0.00005	\$		s	0.00006	\$	_
Commercial HVAC Efficiency Program	\$	0.00014	\$	-	s	0.00016	\$	-
Customer Load Response Program	\$	-	\$		s	-	\$	_
Custom Application Program	\$	_	\$	-	s	-	\$	_
Customer Resources Demand Response Program	\$	-	\$	-	s s	-	\$	-
Distributed Generation Program	\$	-	\$		s	-	\$	_
Municipal LED Traffic Signals	\$	0.00011	\$		<u>\$</u>	0.00012	\$	•
Total Surcharge post-tax*	\$	0.00142	\$	•	\$	0.00158	\$	-
Billing Determinants	43	-mo. kWh	43-ma	. kW-kVA	29	-mokWh	29-ma	. kW-kVA
Tariff No. 39, Schedule 20	9,	441,422,082		0	6,	401,373,760		Ö
Average usage		kWh	kV	/-kVA		kWh	kV	V-kVA
Tariff No. 39, Schedule 20		2,534		0		2;534		0
Surcharge for average usage Tariff No. 39, Schedule 20	<u></u> \$	3.60			<u> </u>	/ month 4.00		
	•	0.00			, ¥	4.00		

^{*}includes 5.9% GRT

Tariff No. 39; Schedule 22 Surcharge post-tax*		\$ / kWh	\$/1	«W-kVA	l	\$ / kWh	\$/1	«W-kVΑ
Custom Technology Applications Program	<u> </u>	•	\$		\$	-	\$	-
Commercial Products Efficiency Program	\$	0.00112	\$	-	l s	0.00125	\$	-
Time of Use with Critical Peak Pricing Program	\$	0.00005	\$	_	\$	0.00006	\$	-
Commercial HVAC Efficiency Program	\$	0.00014	\$	-	\$	0.00016	\$	-
Customer Load Response Program	\$	-	\$	-	s	•	\$	-
Custom Application Program	\$	_	S	-	\$	-	\$	-
Customer Resources Demand Response Program	\$	_	\$	-	s	_	\$	-
Distributed Generation Program	\$	_	s	-	l s	-	\$	-
Municipal LED Traffic Signals	\$		\$	<u> </u>	\$		\$	
Total Surcharge post-tax*	\$	0.00132	\$	-	\$	0.00146	\$	•
Billing Determinants	43	3-mo. kWh	43-mc	. kW-kVA	29	-mo. kWh	29-mc	, kW-kVA
Tariff No. 39, Schedule 22		156,780,647		0		107,557,480		0
Average usage		kWh	k۷	V-kVA		kWh	k۷	V-kVA
Tariff No. 39, Schedule 22		2,607		0		2,607		0
Surcharge for average usage	5	/ month			 	/ month		
Tariff No. 39, Schedule 22	\$	3.43			\$	3.81		

^{*}includes 5.9% GRT

Tariff No. 39, Schedule 30 (small)								
Surcharge post-tax*		\$ / <u>kWh</u>	\$/k	:W-kVA		\$ / kWh		kW-kVA
Custom Technology Applications Program	\$	0.00033	\$	0.07	\$	0.00038	\$	0.08
Commercial Products Efficiency Program	\$	0.00062	\$	0.19	\$	0.00069	\$	0.22
Time of Use with Critical Peak Pricing Program	\$	0.00000	\$	0.02	\$	0.00000	\$	0.02
Commercial HVAC Efficiency Program	\$	0.00002	\$	0.05	\$	0.00002	\$	0.05
Customer Load Response Program	\$	0.00000	\$	0.03	\$	0.00000	\$	0.04
Custom Application Program	\$	-	\$	-	\$	•	\$	-
Customer Resources Demand Response Program	\$	0.00000	\$	0.04	\$	0.00000	\$	0.05
Distributed Generation Program	\$	0.00000	\$	0.01	s	0.00000	\$	0.01
Municipal LED Traffic Signals	\$	-	\$	-	<u>\$</u>	<u> </u>	\$	
Total Surcharge post-tax*	\$	0.00097	\$	0.42	\$	0.00110	\$	0.47
Billing Determinants	43	-mo. kWh	43-ma	. kW-kVA	29	-mo. kWh	29-m	o. kW-kVA
Tariff No. 39, Schedule 30 (small)	6,	810,435,123	1	7,465,663	4,	675,940,371		11,945,016
Average usage		kWh	·kV	V-kVA		kWh	k	W-kVA
Tariff No. 39, Schedule 30 (small)	· <u></u>	78,815		203		78,815		203
Surcharge for average usage		/ month				/ month		
Tariff No. 39, Schedule 30 (small)	\$	161.16			\$	181.45		

^{*}includes 5.9% GRT

Tariff No. 39, Schedule 30 (large) Surcharge post-tax*	\$/k	W PLC	 \$/k	W PLC
Custom Technology Applications Program	\$	0.25	\$	0.30
Commercial Products Efficiency Program	\$	0.12	\$	0.13
Time of Use with Critical Peak Pricing Program	\$	-	\$	-
Commercial HVAC Efficiency Program	\$	-	\$	-
Customer Load Response Program	\$	0.04	\$	0.05
Custom Application Program	\$	0.20	\$	0.24
Customer Resources Demand Response Program	\$	0.05	\$	0.06
Distributed Generation Program	\$	0.01	\$	0.01
Municipal LED Traffic Signals	<u>\$</u>		\$	
Total Surcharge post-tax*	\$	0.68	\$	0.79
Billing Determinants	43-ma	. kW PLC_	29-mc	. kW PLC
Tariff No. 39, Schedule 30 (large)	1	7,012,271		11,327,694
Average usage	kV	V PLC	k\	V PLC
Tariff No. 39, Schedule 30 (large)		758		758
Surcharge for average usage	\$ /	month	\$ /	month
Tariff No. 39, Schedule 30 (large)	\$	513.25	\$	599.67

^{*}includes 5.9% GRT

Tariff No. 39, Schedule 40	• • •				
Surcharge post-tax*	\$ / kW PLC		\$ / kW PLC		
Custom Technology Applications Program	\$	-) \$	-	
Commercial Products Efficiency Program	\$	-	\$	_	
Time of Use with Critical Peak Pricing Program	\$	-	\$	-	
Commercial HVAC Efficiency Program	\$	-	\$	_	
Customer Load Response Program	\$	0.04	\$	0.05	
Custom Application Program	\$	0.20	\$	0.24	
Customer Resources Demand Response Program	\$	0.05	\$	0.06	
Distributed Generation Program	\$	0.01	\$	0.01	
Municipal LED Traffic Signals	<u>\$</u> _		\$		
Total Surcharge post-tax*	\$	0.31	\$	0.36	
Billing Determinants	43-ma	. kW PLC	29-ma	o. kW PLC	
Tariff No. 39, Schedule 40	2	2,105,254		14,945,189	
Average usage	kV	V PLC	kv	V PLC	
Tariff No. 39, Schedule 40		4,447		4,447	
Surcharge for average usage	\$/	month	\$ /	month	
Tariff No. 39, Schedule 40	\$	1,368.78	\$	1,609.81	

^{*}includes 5.9% GRT

Tariff No. 39, Schedule 41 Surcharge post-tax*	\$/k	W PLC	\$/+	kW PLC
Custom Technology Applications Program	\$	_	\$	-
Commercial Products Efficiency Program	\$	-	\$	-
Time of Use with Critical Peak Pricing Program	\$	-	\$	-
Commercial HVAC Efficiency Program	\$	-	\$	-
Customer Load Response Program	\$	0.04	\$	0.05
Custom Application Program	\$	0.20	\$	0.24
Customer Resources Demand Response Program	\$	0.05	\$	0.06
Distributed Generation Program	\$	0.01	\$	0.01
Municipal LED Traffic Signals	\$	<u> </u>	\$	
Total Surcharge post-tax*	\$	0.31	\$	0.36
Billing Determinants	43-mc	. kW PLC	29-mo	. kW PLC
Tariff No. 39, Schedule 41		500,683		346,314
Average usage	kV	V PLC	 kv	V PLC
Tariff No. 39, Schedule 41		5,742		5,742
Surcharge for average usage	\$ /	month	\$ /	month
Tariff No. 39, Schedule 41	\$	1,767.36	\$	2,078.58

^{*}includes 5.9% GRT

Tariff No. 39, Schedule 44				=	
Surcharge post-tax*	\$ / kW PLC		\$/kW_PLC		
Custom Technology Applications Program	\$	-	\$		
Commercial Products Efficiency Program	\$	-	\$	-	
Time of Use with Critical Peak Pricing Program	\$	-	\$	-	
Commercial HVAC Efficiency Program	\$	-	\$	-	
Customer Load Response Program	\$	0.04	\$	0.05	
Custom Application Program	\$	0.20	\$	0.24	
Customer Resources Demand Response Program	\$	0.05	\$	0.06	
Distributed Generation Program	\$	0.01	\$	0.01	
Municipal LED Traffic Signals	\$		<u>\$</u>		
Total Surcharge post-tax*	\$	0.31	\$ \$	0.36	
Billing Determinants	43 <u>-m</u> c	. kW PLC	29 <u>-mo</u>	. kW_PLC	
Tariff No. 39, Schedule 44		408,523		279,852	
Average usage	kV	V PLC	kV	V PLÇ	
Tariff No. 39, Schedule 44		9,420		9,420	
Surcharge for average usage	\$ /	month	\$ /	month	
Tariff No. 39, Schedule 44	\$	2,899.38	\$	3,409.94	

^{*}includes 5.9% GRT

Tariff No. 39, Schedule 46 Surcharge post-tax*	\$/k	W PLC	\$ / kW PLC		
Custom Technology Applications Program	\$		\$		
Commercial Products Efficiency Program	\$	-	\$	-	
Time of Use with Critical Peak Pricing Program	\$	-	\$	-	
Commercial HVAC Efficiency Program	\$	-	\$	-	
Customer Load Response Program	\$	0.04	\$	0.05	
Custom Application Program	\$	0.20	\$	0.24	
Customer Resources Demand Response Program	\$	0.05	\$	0.06	
Distributed Generation Program	\$	0.01	\$	0.01	
Municipal LED Traffic Signals	<u>\$</u>		\$	-	
Total Surcharge post-tax*	\$	0.31	\$	0.36	
Billing Determinants	43-mo	. kW PLC	29-mc	. kW PLC	
Tariff No. 39, Schedule 46		8,954,102		5,949,406	
Average usage	k۷	V PLC	kV	V PLC	
Tariff No. 39, Schedule 46		104,943		104,943	
Surcharge for average usage	\$ /	month	\$ /	month	
Tariff No. 39. Schedule 46	\$	32,299.61	\$	37,987.32	

^{*}includes 5.9% GRT

Levelized Surcharge Summary Non-Residential Tariff No. 37

Tariff No. 37 Surcharge post-tax*	\$/k	W PLC	\$ / kW P <u>LC</u>		
Custom Technology Applications Program	\$	-	\$	-	
Commercial Products Efficiency Program	\$	0.12	\$	0.13	
Time of Use with Critical Peak Pricing Program	\$	-	\$	-	
Commercial HVAC Efficiency Program	\$	-	\$	-	
Customer Load Response Program	\$	0.04	\$	0.05	
Custom Application Program	\$	0.20	\$	0.24	
Customer Resources Demand Response Program	\$	0.05	\$	0.06	
Distributed Generation Program	\$	0.01	\$	0.01	
Municipal LED Traffic Signals	\$		<u>\$</u>	<u> </u>	
Total Surcharge post-tax*	\$	0.42	\$	0.49	
Billing Determinants	43-mo	. kW PLC	29-mo. kW PLC		
Tariff No. 37		2,403,778		1,644,849	
Average usage	k۷	V PLC	k\	W PLC	
Tariff No. 37		55,464		55,464	
Surcharge for average usage	\$/	month	\$ /	month	
Tariff No. 37	\$	23,534.10	\$	27,285.62	

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Residential

Low Income Home Performance Check-Up & Appliance Replacement

Total Program Costs Low Income Home Performance Check-Up & Appliance	\$	5,494,402	\$	3,509,522		
Billing Determinants Tariff No. 39, Schedule 10	43-mo. kWh 25,485,145,445					9-mo. kWh 098,000,608
Surcharge		\$ / kWh		\$ / kWh		
Tariff No. 39, Schedule 10 pre-tax	\$	0.00022	\$	0.00021		
Tariff No. 39, Schedule 10 post-tax*	\$	0.00023	\$	0.00022		
Average usage		kWh		kWh		
Tariff No. 39, Schedule 10		967		967		
Surcharge for average usage		\$ / month	,	\$ / month		
Tariff No. 39. Schedule 10	<u>\$</u>	0.22	\$	0.21		

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Residential Low Income Joint Utility Usage Management Program

Total Program Costs Low Income Joint Utility Usage Management Program	\$ 6,730,519	\$ 4,299,085		
Billing Determinants Tariff No. 39, Schedule 10	43-mo. kWh 25,485,145,445	29-mo. kWh 17,098,000,608		
Surcharge Tariff No. 39, Schedule 10 pre-tax Tariff No. 39, Schedule 10 post-tax*	\$ / kWh \$ 0.00026 \$ 0.00028	\$ / kWh \$ 0.00025 \$ 0.00027		
Average usage Tariff No. 39, Schedule 10	kWh 967	<u>kWh</u> 967		
Surcharge for average usage Tariff No. 39, Schedule 10	\$ / month \$ 0.27	\$ / month \$ 0.26		

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Residential Residential Whole Home Appliance Efficiency Program

Total Program Costs					
Residential Whole Home Appliance Efficiency Program	\$	3,677,673	\$	2,349,095	
Billing Determinants	4	3-mo. kWh	29	9-mo. kWh	
Tariff No. 39, Schedule 10	25	5,485,145,445	17,098,000,608		
Surcharge		\$ / kWh		\$ / kWh	
Tariff No. 39, Schedule 10 pre-tax	\$	0.00014	\$	0.00014	
Tariff No. 39, Schedule 10 post-tax*	\$	0.00015	\$	0.00015	
Average usage	kWh		kWh		
Tariff No. 39, Schedule 10		967		967	
Surcharge for average usage		\$ / month	\$ / month		
Tariff No. 39, Schedule 10	\$	0.15	\$	0.14	

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Residential Energy Star Appliance Program

Total Program Costs Energy Star Appliance Program	\$	16,573,857	\$	10,586,468	
Billing Determinants		3-mo. kWh	29-mo. kWh		
Tariff No. 39, Schedule 10	2	5,485,145,445	45 17,098,000,6		
Surcharge		\$ / kWh	ļ	\$ / kWh	
Tariff No. 39, Schedule 10 pre-tax	\$	0.00065	\$	0.00062	
Tariff No. 39, Schedule 10 post-tax*	\$	0.00069	\$	0.00066	
Average usage		kWh	kWh		
Tariff No. 39, Schedule 10		967		967	
Surcharge for average usage		\$ / month		\$ / month	
Tariff No. 39, Schedule 10	\$	0.67	\$	0.64	

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Residential CFL Rewards Program

Total Program Costs	\$	3,668,876	l \$	2,343,476		
CFL Rewards Program	Ф	3,000,070	"	2,545,476		
Billing Determinants	43-mo. kWh			29-mo. kWh		
Tariff No. 39, Schedule 10	25	5,485,145,445	17,098,000,608			
Surcharge	\$ / kWh		1	\$ / kWh		
Tariff No. 39, Schedule 10 pre-tax	\$	0.00014	\$	0.00014		
Tariff No. 39, Schedule 10 post-tax*	\$	0.00015	\$	0.00015		
Average usage		kWh		kWh		
Tariff No. 39, Schedule 10		967		967		
Surcharge for average usage		\$ / month	\$	/ month		
Tariff No. 39, Schedule 10	\$	0.15	\$	0.14		

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Residential Home Performance Program

Total Program Costs Home Performance Program	\$ 9,639,068	\$ 6,156,906
Billing Determinants Tariff No. 39, Schedule 10	43-mo. kWh 25,485,145,445	29-mo. kWh 17,098,000,608
Surcharge Tariff No. 39, Schedule 10 pre-tax Tariff No. 39, Schedule 10 post-tax*	\$ / kWh \$ 0.00038 \$ 0.00040	\$ / kWh \$ 0.00036 \$ 0.00038
Average usage Tariff No. 39, Schedule 10	kWh967	kWh 967
Surcharge for average usage Tariff No. 39, Schedule 10	\$ / month \$	

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Residential Critical Peak Rebate Rate Offering

Total Program Costs					
Critical Peak Rebate Rate Offering	\$	1,492,888	\$	953,575	
Billing Determinants	43-mo. kWh		29-mo. kWh		
Tariff No. 39, Schedule 10	25,	25,485,145,445		098,000,608	
Surcharge		\$ / kWh	(\$ / kWh	
Tariff No. 39, Schedule 10 pre-tax	\$	0.00006	\$	0.00006	
Tariff No. 39, Schedule 10 post-tax*	\$	0.00006	\$	0.00006	
Average usage		kWh	kWh		
Tariff No. 39, Schedule 10		967		967	
Surcharge for average usage		\$ / month	\$ / month		
Tariff No. 39, Schedule 10	\$	0.06	\$	0.06	

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Non-Residential Custom Technology Applications Program

Total Program Costs Custom Technology Applications Program	\$ 7,349,682			\$ 5,791,536		
Billing Determinants Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 45 Tariff No. 37	43-mo. kWh 0 0 0 6,810,435,123 8,521,630,897 0 0 0 0 0	43-mo. kW-kVA 0 0 17,465,663 20,588,378 0 0 0	43-mo. kW PLC 0 0 17,012,271 0 0 0 0	29-mo. kWh 0 0 4,675,940,371 5,850,821,161 0 0 0 0	29-mo. kW-kVA 0 0 11,945,016 14,080,684 0 0 0	29-mo. kW PLC 0 0 0 11,327,694 0 0 0
Total	15,332,066,020	38,054,041	17,012,271	10,526,761,532	26,025,700	11,327,694
Surcharge pre-tax Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (smail) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 48 Tariff No. 37	\$ / kWh \$ - \$ - \$ 0.00031	\$ / kW-kVA \$ - \$ 0.07	\$ 0,24 \$ - \$ - \$ - \$ - \$ - \$ -	\$ / k\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$/kW-kVA \$ - \$ 0.08	\$ 0.28 \$ - \$ - \$ - \$ - \$ -
Surcharge post-tax* Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 39, Schedule 46 Tariff No. 37	\$ / kWh \$ - \$ 0.00033	\$ / kW-kVA \$ - \$ - \$ 0.07	\$ 0.25 \$ - \$ - \$ - \$ - \$.	\$/kWh \$ - \$ - \$ 0,00038	\$ / kW-kVA \$ - \$ - \$ 0.08	\$ / kW PLC \$ 0.30 \$ - \$ - \$ - \$ - \$ -
Average usage Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 39, Schedule 46 Tariff No. 37	kWh 0 0 78,815	kW-kVA 0 0 203	758 0 0 0 0	kWh 0 0 76,815	0 0 203	758 0 0 0 0
Surcharge for average usage Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 37	\$ / month \$ - \$ 40.64 \$ 191.62 \$ - \$ - \$ - \$ -			\$ / month \$ - \$ 46.71 \$ 226.78 \$ - \$ - \$ - \$ -		

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Non-Residential Commercial Products Efficiency Program

Total Program Costs Commercial Products Efficiency Program	\$ 19,419,203		I	\$ 14,708,806		
Billing Determinants	43-mo. kWh	43-mo. kW-kVA	43-mo, kW PLC	29-mo. kWh	29-mo. kW-kVA	29-mo. kW PLC
Tariff No. 39, Schedule 20	9,441,422,082	0	0	6,401,373,760	0	0
Tariff No. 39, Schedule 22	156,780,647	0	0	107,557,480	0	0
Tariff No. 39, Schedule 30 (small)	6,810,435,123	17,465,663	-	4,675,940,371	11,945,016	0
Tariff No. 39, Schedule 30 (large)	8,521,630,897	20,588,378	17,012,271 0	5,850,821,161	14,080,684	11,327,694
Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41	0	0	0	١	0	0
Tariff No. 39, Schedule 44	0	0	ŏ	Ĭ	Ď	0
Tariff No. 39, Schedule 46	0	Ö	ō	١	Ö	ů
Tariff No. 37	978,038,963	1,735,656	2,403,778	656,153,000	1,161,239	1,644,849
		1,100,000	2,100,110		1,101,200	1,0 14,0 13
Total	25,908,307,712	39,789,697	19,416,049	17,691,845,772	27,186,939	12,972,543
Surcharge pre-tax	\$/kWh	\$ / kW-kVA	\$ / kW PLC	\$ / kV/h	\$ / kW-kVA	\$ / kW PLC
Tariff No. 39, Schedule 20	\$ 0.00105	\$ -		\$ 0.00117	\$ -	
Tariff No. 39, Schedule 22	\$ 0.00105	\$ -		\$ 0.00117	\$ -	
Tariff No. 39, Schedule 30 (small)	\$ 0.00058	\$ 0.18		\$ 0.00065	\$ 0.20	
Tariff No. 39, Schedule 30 (large)			\$ 0.11			\$ 0.12
Tariff No. 39, Schedule 40			\$ -			\$ -
Tariff No. 39, Schedule 41			s -			\$ -
Tariff No. 39, Schedule 44			\$ -	ŀ		\$.
Tariff No. 39, Schedule 46			\$ -			\$ -
Tariff No. 37			\$ 0.11			\$ 0.12
Surcharge post-tax*	\$/kWh	\$ / kW-kVA	\$ / kW PLC	\$ / kWh	\$ / kW-kVA	\$ / kW PLC
Tariff No. 39, Schedule 20	\$ 0.00112	\$		\$ 0.00125	\$ -	
Tariff No. 39, Schedule 22	\$ 0.00112	\$ -		\$ 0.00125	\$ -	
Tariff No. 39, Schedule 30 (small)	\$ 0.00062	\$ 0.19		\$ 0.00069	\$ 0.22	
Tariff No. 39, Schedule 30 (large)			\$ 0.12			\$ 0.13
Tariff No. 39, Schedule 40			\$ -			\$ -
Tariff No. 39, Schedule 41			\$.			\$ -
Tariff No. 39, Schedule 44			\$.			\$ -
Tariff No. 39, Schedule 46			\$ -	,		\$ - \$ 0.13
Tariff No. 37			\$ 0.12			\$ 0.13
Average usage	kWh	kW-kVA	kW PLC	kWh	kW-kVA	kW PLC
Tariff No. 39, Schedule 20	2,534	0		2,534	D	
Tariff No. 39, Schedule 22	2,607	0		2,607	0	
Tariff No. 39, Schedule 30 (small)	78,815	203		78,815	203	
Tariff No. 39, Schedule 30 (large)			758			758
Tariff No. 39, Schedule 40			0	t		0
Tariff No. 39, Schedule 41			0	ŀ		0
Tariff No. 39, Schedule 44			0			0
Tariff No. 39, Schedule 46			0 55,464			0
Tariff No. 37			55,464			55,464
Surcharge for average usage	\$ / month			\$ / month		
Tariff No. 39, Schedule 20	\$ 2.84			\$ 3.16		
Tariff No. 39, Schedule 22	\$ 2.92			\$ 3.25		
Tariff No. 39, Schedule 30 (small)	\$ 88.33			\$ 98.52		
Tariff No. 39, Schedule 30 (large)	\$ 88.33			\$ 98.52		
Tariff No. 39, Schedule 40	\$ -			\$ -		
Tariff No. 39, Schedule 41	\$ -			\$ -		
Tariff No. 39, Schedule 44	\$ -			\$ - \$ -		
Tariff No. 39, Schedule 46	\$ 6.463.22			\$ 7,208.69		
Tariff.No. 37	\$ 6,463.22			j \$ 7,208.09		

^{*}includes 5,9% GRT

Levelized Surcharge Calculation Non-Residential Municipal LED Traffic Signals

Total Program Costs Municipal LED Traffic Signals	\$ 942,848		\$ 698,983	
Billing Determinants Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 37	43-mo. kWh 9,441,422,082 0 0 0 0 0 0 0 0 0	43-mo. kW-kVA 0 0 0 0 0 0 0 0	29-mo. kWh 6,401,373,760 0 0 0 0 0 0 0	29-mo. kW-kVA 0 0 0 0 0 0 0 0 0
Total	9,441,422,082	0	6,401,373,760	0
Surcharge pre-tax Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 37	\$ / kWh \$ 0.00010 \$ - \$ -	\$ / kW-kVA \$ - \$ -	\$ /kWh \$ 0.00011 \$ - \$	\$ / kW-kVA \$ - \$ -
Surcharge post-tax* Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 37	\$ / kWh \$ 0.00011 \$ - \$ -	\$ / kW-kVA \$ - \$ -	\$ / kWh \$ 0.00012 \$ - \$ -	\$ / kW-kVA \$ - \$ -
Average usage Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 37	kWh 2,534 0 0	kW-kVA 0 0 0	kWh 2,534 0 0	kW-kVA 0 0 0
Surcharge for average usage Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 37	\$ / month \$ 0.27 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ / month \$ 0.29 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Non-Residential Time of Use with Critical Peak Pricing Program

Total Program Costs				
Time of Use with Critical Peak Pricing Program	\$ 818,047		\$ 615,287	
Billing Determinants	43-mo. kWh	43-mo. kW-kVA	29-mo. kWh	29-mo. kW-kVA
Tariff No. 39, Schedule 20	9,441,422,082	0	6,401,373,760	
Tariff No. 39, Schedule 22	156,780,647	0	107,557,480	0
Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large)	6,810,435,123 0	17,465,663 0	4;675,940,371 0	11,945,016 0
Tariff No. 39, Schedule 40	ŏ	Ō	Ĭ	0
Tariff No. 39, Schedule 41	0	0	0	0
Tariff No. 39, Schedule 44	0	0	0	0
Tariff No. 39, Schedule 46 Tariff No. 37	0	0	0	0
Total	16,408,637,852	17,465,663	11,184,871,611	11,945,016
Surcharge pre-tax	\$ / kWh	\$ / kW-kVA	\$ / kWh	\$ / kW-kVA
Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22	\$ 0.00005 \$ 0.00005	\$ - \$ -	\$ 0.00006 \$ 0.00006	\$ - \$ -
Tariff No. 39, Schedule 30 (small)	\$ 0.00000	\$ 0.02	\$ 0.00000	\$ 0.02
Tariff No. 39, Schedule 30 (large)	• • • • • • • • • • • • • • • • • • • •	,	3.0000	V 0.02
Tariff No. 39, Schedule 40				
Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44				
Tariff No. 39, Schedule 46				
Tariff No. 37				
Surcharge post-tax*	\$ / kWh	\$/kW-kVA	} \$ / kWh	\$ / kW-kVA
Tariff No. 39, Schedule 20	\$ 0.00005	\$ -	\$ 0.00006	\$ -
Tariff No. 39, Schedule 22	\$ 0.00005	\$ -	\$ 0.00006	\$ -
Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large)	\$ 0.00000	\$ 0.02	\$ 0.00000	\$ 0.02
Tariff No. 39, Schedule 40		!		
Tariff No. 39, Schedule 41				
Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46				
Tariff No. 37				
Average usage	kWh	kW-kVA	kWh	kW-kVA
Tariff No. 39, Schedule 20	2,534	0	2,534	0
Tariff No. 39, Schedule 22	2,607	0	2,607	0
Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large)	78,815	203	78;815	203
Tariff No. 39, Schedule 40			1	
Tariff No. 39, Schedule 41				
Tariff No. 39, Schedule 44				
Tariff No. 39, Schedule 46 Tariff No. 37				
Surcharge for average usage	\$ / month		\$ / month	
Tariff No. 39, Schedule 20	\$ 0.13	•	\$ 0.15	
Tariff No. 39, Schedule 22	\$ 0.14		\$ 0.15	
Tariff No. 39, Schedule 30 (small)	\$ 4.18		\$ 4.63	
Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40	\$ - \$ -		\$ - \$ -	
Tariff No. 39, Schedule 41	\$ -		\$ -	
Tariff No. 39, Schedule 44	\$ -		\$ -	
Tariff No. 39, Schedule 46 Tariff No. 37	\$ -		\$ -	
Tallii NO. 37	\$ -		\$ -	

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Non-Residential Commercial HVAC Efficiency Program

Total Program Costs Commercial HVAC Efficiency Program	\$	2,202,113		l	\$	1,656,302		
Billing Determinants Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 37	9,	i-mo. kWh 441,422,082 156,780,647 810,435,123 0 0 0 0 0	43	3-mo. kW-kVA 0 0 17,465,663 0 0 0 0	6	9-mo. kWh ,401,373,760 107,557,480 ,675,940,371 0 0 0 0		0 0 11,945,016 0 0 0 0 0
Total	16	408,637,852		17,465,663	11	,184,871,611		11,945,016
Surcharge pre-tax Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 37	\$ \$ \$	\$ / kWh 0.00013 0.00013 0.00002	\$ \$	\$ / kW-kVA - - 0.05	\$ \$ \$	\$/kWh 0.00015 0.00015 0.00002	\$ \$ \$	6 / kW-kVA - - 0.05
Surcharge post-tax* Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 37	\$ \$ \$	\$ / kWh 0.00014 0.00014 0.00002		\$ / kW-kVA - 0.05	\$ \$ \$	\$ / kWh 0.00016 0.00016 0.00002	\$ \$ \$	5 / kW-kVA - 0.05
Average usage Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 37		kWh 2,534 2,607 78,815		kW-kVA 0 0 203		2,534 2,607 78,815		0 0 203
Surcharge for average usage Tariff No. 39, Schedule 20 Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46 Tariff No. 37	***	0.36 0.37 11.26 - - -			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ / month 0.40 0.41 12.47 - - - -		

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Non-Residential Customer Load Response Program

Total Program Costs Customer Load Response Program	\$ 2,450,280			\$ 1,925,086		
Billing Determinants	43-mo. kWh	43-mo. kW-kVA	43-mo. kW PLC	29-mo. kWh	29-mo, kW-kVA	29-mo. kW PLC
Tariff No. 39, Schedule 20	0	0	0	ľ	0	0
Tariff No. 39, Schedule 22	0	0	0	4,675,940,371	-	0
Tariff No. 39, Schedule 30 (small)	6,810,435,123	17,465,663	•	5,850,821,161	11,945,016 14,080,684	11,327,694
Tariff No. 39, Schedule 30 (large)	8,521,630,897	20,588,378	17,012,271 22,105,254	9,164,056,068	18,906,791	14,945,189
Tariff No. 39, Schedule 40	13,455,301,623	27,561,907 793,059	500,683	187,313,647	526.180	346,314
Tariff No. 39, Schedule 41	276,656,309		408,523	167,114,091	275,571	279,852
Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46	243,431,187 6,067,819,628	396,039 13,516,955	8,954,102	4,243,671,782	9,579,934	5,949,406
Tariff No. 37	978,038,963	1,735,656	2,403,778	656,153,000	1,161,239	1,644,849
ramino. Jr		1,735,030			.1,101,200	1,077,079
Total	36,353,313,730	82,057,657	51,384,611	24,945,070,120	56,475,415	34,493,304
Surcharge pre-tax	\$ / kWh	\$ / kW-kVA	\$/kWPLC	\$/kWh	\$/kW-kVA	\$/kW.PLC
Tariff No. 39, Schedule 20	\$ - \$ -	\$ -		\$ -	\$ - \$ -	
Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small)	\$ 0.00000	\$ - \$ 0.03		\$ 0.00000	\$ 0.03	
	\$ 0.00000	\$ 0.03	\$ 0.04	3 0.00000	φ 0.03	\$ 0.04
Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40			\$ 0.04			\$ 0.04
Tariff No. 39, Schedule 41			\$ 0.04			\$ 0.04
Tariff No. 39, Schedule 44			\$ 0.04			\$ 0.04
Tariff No. 39, Schedule 46			\$ 0.04			\$ 0.04
Tariff No. 37			\$ 0.04			\$ 0.04
			•		•	-
Surcharge post-tax*	\$ / kWh	\$ / kW-kVA	\$ / kW PLC	\$/kWh	\$ / kW-kVA	\$/kW/PLC
Tariff No. 39, Schedule 20	\$ -	\$.		\$ -	\$ - \$ -	
Tariff No. 39, Schedule 22	\$ - \$ 0.00000	\$ - \$ 0.03		\$ 0.00000	\$ 0.04	
Tariff No. 39, Schedule 30 (small)	\$ 0.00000	\$ 0.03	\$ 0.04	\$ 0.00000	\$ V.U4	\$ 0.05
Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40			\$ 0.04			\$ 0.05
Tariff No. 39, Schedule 41			\$ 0.04			\$ 0.05
Tariff No. 39, Schedule 44			\$ 0.04	1		\$ 0.05
Tariff No. 39, Schedule 46			\$ 0.04			\$ 0.05
Tariff No. 37			\$ 0.04			\$ 0.05
Average usage	kWh	kW-kVA	kW PLC	kWh	kW-kVA	kW PLC
Tariff No. 39, Schedule 20	0	0		0_	0	
Tariff No. 39, Schedule 22	0	0		0	0	
Tariff No. 39, Schedule 30 (small)	78,815	203		78,815	203	
Tariff No. 39, Schedule 30 (large)			758			758
Tariff No. 39, Schedule 40			4,447			4,447
Tariff No. 39, Schedule 41			5,742 9,420			5,742 9,420
Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46			104,943			104,943
Tariff No. 37			55,464			55,464
Surcharge for average usage	\$ / month			\$ / month		
Tariff No. 39, Schedule 20	\$ -			\$ -		
Tariff No. 39, Schedule 22	\$ -			\$ -		
Tariff No. 39, Schedule 30 (small)	\$ 6.42			\$ 7.33		
Tariff No. 39, Schedule 30 (large)	\$ 30.24			\$ 35.46		
Tariff No. 39, Schedule 40	\$ 177.45			\$ 208.03		
Tariff No. 39, Schedule 41	\$ 229,12			\$ 268.61		
Tariff No. 39, Schedule 44	\$ 375.87			\$ 440.66		
Tariff No. 39, Schedule 46	\$ 4,187.24			\$ 4,908.98		
Tariff No. 37	\$ 2,213.02			\$ 2,594.48		

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Non-Residential Custom Application Program

Total Program Costs Custom Application Program	\$ 9,850,920			\$ 7,789,721		
Billing Determinants Tariff No. 39, Schedule 20	43-mo. kWh	43-mp. kW-kVA	43-mo. kW PLC	29-mo. kWh	29-mo. kW-kVA	29-mo. kW PLC 0
Tariff No. 39, Schedule 22	Ŏ	ŏ	ŏ	ő	ō	ŏ
Tariff No. 39, Schedule 30 (small)	0	0	0	0	0	0
Tariff No. 39, Schedule 30 (large)	8,521,630,897	20,588,378	17,012,271	5,850,821,161	14,080,684	11,327,694
Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41	13,455,301,623 276,656,309	27,561,907 793,059	22,105,254 500,683	9,164,056,068 187,313,647	18,906,791 526,180	14,945,189 346,314
Tariff No. 39, Schedule 44	243,431,187	396,039	408,523	167,114,091	275,571	279,852
Tariff No. 39, Schedule 46	6,067,819,628	13,516,955	8,954,102	4,243,671,782	9,579,934	5,949,406
Tariff No. 37	978,038,963	1,735,656	2,403,778	656,153,000	1,161,239	1,644,849
Total	29,542,878,807	64,591,994	51,384,611	20,269,129,749	44,530,399	34,493,304
Surcharge pre-tax	\$/kWh	\$ / kW-kVA	\$ / kW PLC	\$/kWh	\$ / kW-kVA	\$ / kW PLC
Tariff No. 39, Schedule 20	\$ -	\$.		\$ · -	\$ -	
Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small)	\$ · \$ -	\$ - \$ -		\$ - \$ -	\$ - \$ -	
Tariff No. 39, Schedule 30 (Isrge)	3 -	J -	\$ 0.19	•	Ψ -	\$ 0.23
Tariff No. 39, Schedule 40			\$ 0.19			\$ 0.23
Tariff No. 39, Schedule 41			\$ 0.19	}		\$ 0.23
Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46			\$ 0.19 \$ 0.19			\$ 0.23 \$ 0.23
Tariff No. 37			\$ 0.19			\$ 0.23

Surcharge post-tax* Tariff No. 39, Schedule 20	\$ / kWh	\$ / kW-kVA	\$ / kW PLC	\$ / kWh	\$ / kW-kVA	\$ / kW PLC
Tariff No. 39, Schedule 22	\$ -	\$ -		\$ -	\$ -	
Tariff No. 39, Schedule 30 (small)	\$ -	\$ -		\$ -	\$ -	
Tariff No. 39, Schedule 30 (large)			\$ 0.20			\$ 0.24
Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41			\$ 0.20 \$ 0.20			\$ 0.24 \$ 0.24
Tariff No. 39, Schedule 44			\$ 0.20			\$ 0.24
Tariff No. 39, Schedule 46			\$ 0.20			\$ 0.24
Tariff No. 37			\$ 0.20	J		\$ 0.24
Average usage	kWh	kW-kVA	kW PLC	kV/h	kW-kVA	kW_PLC
Tariff No. 39, Schedule 20	0	0		0	0	
Tariff No. 39, Schedule 22 Tariff No. 39, Schedule 30 (small)	0	0		0 0	0	
Tariff No. 39, Schedule 30 (large)	U	v	758	1	•	758
Tariff No. 39, Schedule 40			4,447			4,447
Tariff No. 39, Schedule 41			5,742			5,742
Tariff No. 39, Schedule 44 Tariff No. 39, Schedule 46			9,420 1 <i>04</i> ,943			9,420 104,943
Tariff No. 37			55,464			55,464
Surcharge for average usage	\$ / month			\$ / manth		
Tariff No. 39, Schedule 20	\$			<u> </u>		
Tariff No. 39, Schedule 22	\$ -			\$ - \$ -		
Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large)	\$ - \$ 154,43			\$ 181.91		
Tariff No. 39, Schedule 40	\$ 906,04			\$ 1,067.31		
Tariff No. 39, Schedule 41	\$ 1,169.87			\$ 1,378.10		
Tariff No. 39, Schedule 44	\$ 1,919.18			\$ 2,260.79		
Tariff No. 39, Schedule 46 Tariff No. 37	\$ 21,380.04 \$ 11,299,71			\$ 25,185.58 \$ 13,311.00		
tgini NU. 37	φ i1,299,/1			1 9 13,311,00		

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Non-Residential Customer Resources Demand Response Program

Total Program Costs Customer Resources Demand Response Program	\$ 3,255,443			\$ 2,557,670				
Billing Determinants	43-mo. kWh	43-mo. kW-kVA	43-mo. kW PLC	29-mo. kWh	29-mo. kW-kVA	29-mo. kW PLC		
Tariff No. 39, Schedule 20	0	0	0	0	0	294110: KVV FLC		
Tariff No. 39, Schedule 22	ā	ŏ	ő	ة ا	ő	ũ		
Tariff No. 39, Schedule 30 (small)	6,810,435,123	17,465,663	Ō	4,675,940,371	11,945,016	ŏ		
Tariff No. 39, Schedule 30 (large)	8,521,630,897	20,588,378	17,012,271	5,850,821,161	14,080,684	11,327,694		
Tariff No. 39, Schedule 40	13,455,301,623	27,561,907	22,105,254	9,164,056,068	18,906,791	14,945,189		
Tanff No. 39, Schedule 41	276,656,309	793,059	500,683	187,313,647	526,180	346,314		
Tariff No. 39, Schedule 44	243,431,187	396,039	408,523	167,114.091	275,571	279,852		
Tariff No. 39, Schedule 46 Tariff No. 37	6,067,819,628	13,516,955	8,954,102	4,243,671,782	9,579,934	5,949,406		
(all) No. 57	978,038,963	1,735,656	2,403,778	656,153,000	1,161,239	1,644,849		
Total	36,353,313,730	82,057,657	51,384,611	24,945,070,120	56,475,415	34,493,304		
Surcharge pre-tax	\$ / kWh	\$/kW-kVA	\$ / kW PLC	\$ / kWh	\$/kW-kVA	\$ / kW PLC		
Tariff No. 39, Schedule 20	\$ -	\$ -		\$ -	\$ -			
Tariff No. 39, Schedule 22	\$ -	\$ -		\$ -	\$ -			
Tariff No. 39, Schedule 30 (small)	\$ 0.00000	\$ 0.04	¢ 0.05	\$ 0.00000	\$ 0.04			
Tariff No. 39, Schedule 30 (large) Tariff No. 39, Schedule 40			\$ 0.05 \$ 0.05			\$ 0.06 \$ 0.06		
Tariff No. 39. Schedule 41			\$ 0.05	ł		\$ 0.06		
Tariff No. 39, Schedule 44			\$ 0.05			\$ 0.06		
Tariff No. 39, Schedule 46			\$ 0.05	[\$ 0.06		
Tariff No. 37			\$ 0.05	1		\$ 0.06		
Surcharge post-tax*	\$/kWh	\$ / kW-kVA	\$ / kW PLC	\$/kWh	\$ / kW-kVA	\$ / kW PLC		
Tariff No. 39, Schedule 20	\$ -	5 -		\$.	\$ -			
Tariff No. 39, Schedule 22	\$ -	\$ -		\$.	\$ -			
Tariff No. 39, Schedule 30 (small)	\$ 0.00000	\$ 0.04		\$ 0.00000	\$ 0.05			
Tariff No. 39, Schedule 30 (largs)			\$ 0.05			\$ 0.06		
Tariff No. 39, Schedule 40			\$ 0.05			\$ 0.06		
Tariff No. 39, Schedule 41 Tariff No. 39, Schedule 44			\$ 0.05 \$ 0.05			\$ 0.06 \$ 0.06		
Tariff No. 39, Schedule 46			\$ 0.05			\$ 0.06		
Tariff No. 37			\$ 0.05			\$ 0.06		
Average usage	kWh	kW-kVA	kW PLC_	kwn_	kW-kVA	kW PLC		
Tariff No. 39, Schedule 20	0			0				
Tariff No. 39, Schedule 22	0	0		0	0			
Tariff No. 39, Schedule 30 (smalj) Tariff No. 39, Schedule 30 (large)	78,815	203	~~	78,815	203	***		
Tariff No. 39, Schedule 40			758 4,447			758 4.447		
Tariff No. 39, Schedule 41			5,742			4,447 5,742		
Tariff No. 39, Schedule 44			9,420	}		9,420		
Tariff No. 39, Schedule 46			104,943			104,943		
Tariff No. 37			55,464]		55,464		
Surcharge for average usage	\$ / month			\$/ month				
Tariff No. 39, Schedule 20	\$ <u>-</u>			\$ -				
Tariff No. 39, Schedule 22	\$ -			\$ -				
Tariff No. 39, Schedule 30 (small) Tariff No. 39, Schedule 30 (large)	\$ 8.53 \$ 40,18			\$ 9.74 \$ 47.11				
Tariff No. 39, Schedule 30 (range)	\$ 40.18 \$ 235.75			\$ 47.11 \$ 276.39				
Tariff No. 39, Schedule 41	\$ 304.40			\$ 276.39				
Tariff No. 39, Schedule 44	\$ 499.38			\$ 585.45				
Tariff No. 39, Schedule 46	\$ 5,563.17			\$ 6,522.07				
Tariff No. 37	\$ 2,940.23			\$ 3,447.02				

^{*}includes 5.9% GRT

Levelized Surcharge Calculation Non-Residential Distributed Generation Program

Total Program Costs												
Distributed Generation Program	\$	684,171					\$	537,526				
Biodiadia contralian i regioni	•	00-1,17					•	******				
Billing Determinants		43-mo, kWh	4	3-mo. kW-kVA	4	3-mo. kW PLC	2	9-mo. kWh	29	9-mo. kW-kVA	29	-mo. kW PLC
Tariff No. 39, Schedule 20		0		Ö		0		0	•	0	-	0
Tariff No. 39, Schedule 22		0		0		0		0		0		0
Tariff No. 39, Schedule 30 (small)		6,810,435,123		17,465,663		0		,675,940,371		11,945,016		a
Tariff No. 39, Schedule 30 (large)		8,521,630,897		20,588,378		17,012,271		5,850,821,161		14,080,684		11,327,694
Tariff No. 39, Schedule 40		13,455,301,623		27,561,907		22,105,254	9	9,164,056,068		18,906,791		14,945,189
Tariff No. 39, Schedule 41		276,656,309		793.059		500,683		187,313,647		526,180		346,314
Tariff No. 39, Schedule 44		243,431,187		396,039		408,523		167,114,091		275,571		279,852
Tariff No. 39, Schedule 46		6,067,819,628		13,516,955	8,954,102		4,243,671,782		9.579,934		5,949,406	
Tariff No. 37	_	978,038,963	_	1,735,656	_	2,403,778		656,153,000	_	1.161,239	_	1,644,849
Total	;	36,353,313,730		82,057,657		51,384,611	24	1,945,070,120		56,475,415		34,493,304
								#:(1) 14 m				
Surcharge pre-tax	_	\$ / kWh	_	\$ / kW-kVA	_	\$/kWPLC		\$7 kWh	_	\$ / kW-kVA		\$ / kW PLC
Tariff No. 39, Schedule 20	\$	-	\$	•			\$	•	•	-		
Tariff No. 39, Schedule 22	\$		\$	• • • •			\$ \$	0.00000	\$ \$	0.01		
Tariff No. 39, Schedule 30 (small)	\$	0.00000	\$	0.01		0.01	•	0.00000	Þ	0.01		
Tariff No. 39, Schedule 30 (large)					\$ \$	0.01					\$ \$	0.01
Tariff No. 39, Schedule 40 Tariff No. 39, Schedule 41					\$ \$	0.01					\$	0.01 0.01
					\$	0.01					\$	0.01
Tariff No. 39, Schedule 44												
Tariff No. 39, Schedule 46 Tariff No. 37					\$ 5	0.01 0.01					\$ \$	0.01
12Ππ NO. 37					Þ	0.01					Þ	0.01
Surcharge post-tax*		\$ / kWh		\$ / kW-kVA		\$ / kW PLC		\$/kWh		\$ / kW-kVA		\$ / kW PLC
Tariff No. 39, Schedule 20	-\$		\$	-			\$	-	\$			
Tariff No. 39, Schedule 22	\$	•	\$	-			\$	-	\$	-		
Tariff No. 39, Schedule 30 (small)	\$	0.00000	\$	0.01			\$	0.00000	\$	0.01		
Tariff No. 39, Schedule 30 (large)					\$	0.01					\$	0.01
Tariff No. 39, Schedule 40					\$	0.01					5	0.01
Tariff No. 39, Schedule 41					\$	0.01	ł				\$	0.01
Tariff No. 39, Schedule 44					\$	0.01					\$	0.01
Tariff No. 39, Schedule 46					\$	0.01	1				\$	0.01
Tariff No. 37					\$	0.01					\$	0.01
Average usage		kWh		kW-kVA		kW PLC		kWh		kW-kVA		kW PLC
Tariff No. 39, Schedule 20		0	_	0	_			0	-	D		XVV . EQ
Tariff No. 39, Schedule 22		ŏ		Ö				ō		Ö		
Tariff No. 39, Schedule 30 (small)		78,815		203				78,815		203		
Tariff No. 39, Schedule 30 (large)		. 0,0.0				758		, -				758
Tariff No. 39. Schedule 40						4,447						4,447
Tariff No. 39. Schedule 41						5,742						5,742
Tariff No. 39, Schedule 44						9,420						9,420
Tariff No. 39, Schedule 46						104,943						104,943
Tariff No. 37						55,464						55,464
Surcharge for average usage		\$ / month						\$ / month				
Tariff No. 39, Schedule 20	- 5	20 / Internit					\$	Ø/ MOISH				
Tariff No. 39, Schedule 22	\$	_					š					
Tariff No. 39, Schedule 30 (small)	\$	1.79					\$	2.05				
Tariff No. 39, Schedule 30 (large)	\$	8.44					\$	9.90				
Tariff No. 39, Schedule 40	\$	49.55					\$	58.09				
Tariff No. 39, Schedule 41	\$	63.97					s s	75.00				
Tariff No. 39, Schedule 44	\$	104.95					\$	123.04				
Tariff No. 39, Schedule 46	\$	1,169,17					\$	1,370.69				
Tariff No. 37	\$ \$	617.92					Š	724.43				
Tanii NV. VI	Þ	011.92					۳ ا	127.90				

^{*}includes 5.9% GRT

From: (724) 838-6738 John Munsch Allegheny Power 800 Cabin Hill Drive

Origin ID: CVAA

Fed 5xx.

ActWgt: 1.0 LB CAD: 8924375/INET3130

Delivery Address Bar Code

Ship Date: 14FEB11

Greensburg, PA 15601

SHIP TO: (724) 838-6738

BILL SENDER Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commiss **400 NORTH ST COMMONWEALTH KEYSTONE BLDG** HARRISBURG, PA 17120

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