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VIA FEDEX NEXT DAY

February 14, 2011

RECEIVED

FEB 14 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: Petition of West Penn Power Company d/b/a Allegheny Power for Approval of its Energy Efficiency and Conservation Plan, Approval of Recovery of Costs Through a Reconcilable Adjustment Clause and Approval of Matters Relating to the Energy Efficiency and Conservation Plan; Docket No. M-2009-2093218

**Tariff Revisions for Supplement No. 203 Electric-Pa.P.U.C. No. 39
Tariff Revisions for Supplement No. 149 Electric-Pa.P.U.C. No. 37**

Dear Secretary Chiavetta:

Enclosed for filing¹ by West Penn Power Company ("Company") are nine (9) copies of the Energy Efficiency and Conservation ("EE&C") Surcharge, Supplement No. 203 to Electric – Pa P.U.C. No. 39 and Supplement No. 149 to Electric – Pa. P.U.C. No. 37.

On September 10, 2010, the Company submitted to the Commission an Amended Energy Efficiency and Conservation Plan ("Amended Plan"). On December 2, 2010, separate Joint Stipulations were entered into between the Company and the Office of Small Business Advocate, between the Company and Pennsylvania Communities Organizing for Change, and between the Company and the West Penn Power Industrial Intervenors. By Order entered January 13, 2011, the Commission approved the Amended Plan as modified by the Joint Stipulations, and ordered that within thirty (30) days that the Company shall file tariffs and supporting materials implementing the EE&C Surcharge rates consistent with the Order.


The Company submits its compliance tariff filing and supporting materials setting forth the EE&C Surcharge rates as provided for in its Amended Plan, modified by the Joint Stipulations, and approved by the Commission. Although the Company requested to begin

¹ This filing is made by Federal Express and is deemed filed February 14, 2011. Copies have been served on parties to the above-captioned proceeding as shown on the Certificate of Service.

Rosemary Chiavetta, Secretary
February 14, 2011
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surcharge recovery effective on one day's notice, this tariff filing is dated today, February 14, 2011, with an effective date of March 1, 2011.

Respectfully submitted,


John L. Munsch
Senior Attorney

JLM:sac

Enclosures

cc: Paul Diskin – Fixed Utility Services

cc: Certificate of Service

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

CERTIFICATE OF SERVICE

I certify that this 14th day of February, 2011, I have served a true and correct copy of the **Compliance Filing** by Federal Express, postage prepaid, upon the following:

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Office of Small Business Advocate
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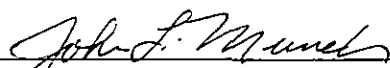
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PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



John L. Munsch
Attorney for
WEST PENN POWER COMPANY

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

RECEIVED

FEB 14 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Issued February 14, 2011

Effective March 1, 2011

BY: Rodney L. Dickens
President
Cabin Hill
Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

Energy Efficiency and Conservation ("EE&C") Surcharge – Second Revised Page No. 5-4 -
Rate Change to the EE&C Surcharge

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

ENERGY EFFICIENCY AND CONSERVATION ("EE&C") SURCHARGE

In addition to the charges provided in this Tariff and in accordance with 66 Pa. C.S.A. §2806.1, there shall be a surcharge as set forth below to recover the costs associated with Company-sponsored programs for energy efficiency and conservation programs as approved by the Commission. This surcharge is applied to this Tariff to recover costs allocated to this Tariff. This surcharge will be applied each month until changed by the Commission. The resulting surcharge is in addition to any minimum charge set out in the Tariff and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill. Amounts billed hereunder shall be subject to late payment charges.

CALCULATION OF SURCHARGE

The EE&C Surcharge is calculated as a levelized surcharge through May 2013. The surcharge is calculated by separating the Program Costs allocated to this Tariff and dividing by forecasted distribution PLC demand sales. The calculation includes an Annual Reconciliation Factor adjustment and an adjustment for gross receipts tax. The Annual Reconciliation Factor adjustment will be filed by March 31 to become effective the forthcoming June 1. Upon determination that the surcharge, if left unchanged, would result in a material over/under-collection, the Company may file a proposed interim revision of the surcharge for Commission approval.

Bills shall include an amount equal to the surcharge rate times the number of capacity sales as follows:

EE&C SURCHARGE

Rate per kW PLC
\$0.49

(I)

ELIGIBLE COSTS

Costs eligible for recovery through the EE&C Surcharge are approved by the Commission and include:

Program Costs -- Program Costs are the estimated costs for research, development, implementation, and operation of programs to be incurred by the Company and approved by the Commission. Program costs include, but are not limited to, Company labor, rebates and incentives, payments to third parties for program administration and implementation, direct marketing and advertising costs incurred by the Company, market research costs, program development, monitoring and evaluation, consultant and contractor fees, applicable software and software licenses, program measurement and monitoring hardware, and all other administrative activities associated with program development and implementation.

Annual Reconciliation Factor -- The Annual Reconciliation Factor corrects for over/under-collection of Program Costs and may reflect items such as an update of forecasted billing determinants, re-evaluation or re-design of EE&C programs, and re-allocation of Program Costs to this Tariff. The Company will submit to the Commission by March 31 of each year: (1) a comparison between forecasted revenues billed and actual revenues billed through February, as adjusted for removal of gross receipts tax; (2) any adjustment to the forecasted revenues anticipated to be billed during March through May, as adjusted for removal of gross receipts tax; (3) any adjustment to the Program Costs levelized through May 2013 based upon actual costs incurred through February and any revised estimates for future months, subject to this Tariff's allocation portion of the amount permitted to be recovered under 66 Pa. C.S.A. §2806.1; and (4) the subsequent reconciliation effect to the EE&C Surcharge adjusted for gross receipts tax and levelized over the period of the upcoming June 1 and continuing through the remaining months of the surcharge. There shall also be a final reconciliation of amounts to be collected or refunded after May 31, 2013.

(I) Indicates Increase

Issued February 14, 2011

Effective March 1, 2011

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

RECEIVED

FEB 14 2011

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

| Issued February ~~21~~14, 2011

Effective ~~April~~March 1, 2011

BY: Rodney L. Dickens
President
Cabin Hill
Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

~~Consumer Education Charge – Third Revised Page No. 5-2 –~~

~~Annual update to the Consumer Education Charge, submitted at Docket No. M-2009-20890-14.~~

~~Energy Efficiency and Conservation ("EE&C") Surcharge – Second Revised Page No. 5-4 -~~

~~Rate Change to the EE&C Surcharge~~

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CALCULATION OF SURCHARGE

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Bills shall include an amount equal to the surcharge rate times the number of capacity sales as follows:

EE&C SURCHARGE

Rate per kW PLC
\$0.4449

(I)

ELIGIBLE COSTS

Costs eligible for recovery through the EE&C Surcharge are approved by the Commission and include:

Program Costs – Program Costs are the estimated costs for research, development, implementation, and operation of programs to be incurred by the Company and approved by the Commission. Program costs include, but are not limited to, Company labor, rebates and incentives, payments to third parties for program administration and implementation, direct marketing and advertising costs incurred by the Company, market research costs, program development, monitoring and evaluation, consultant and contractor fees, applicable software and software licenses, program measurement and monitoring hardware, and all other administrative activities associated with program development and implementation.

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(I) Indicates Increase

Issued ~~July 27~~ February 14, 2011~~0~~
2011~~0~~

Effective ~~August~~ March 1,

WEST PENN POWER COMPANY

TRADING AND DOING BUSINESS AS ALLEGHENY POWER

TARIFF

**Rate Schedules
and Rules and Regulations**

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

Issued: February 14, 2011

Effective: March 1, 2011

Rodney L. Dickens
President
Cabin Hill
Greensburg, PA

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FEB 14 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

NOTICE

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

WEST PENN POWER COMPANY

ENERGY EFFICIENCY AND CONSERVATION ("EE&C") SURCHARGE

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For Customers receiving service under Schedule 10, the EE&C Surcharge is added to the Distribution Charge for billing purposes. For all other Customers, the EE&C Surcharge shall be set out separately on the Customer's bill.

Bills shall include an amount equal to the surcharge rate times the number of distribution energy and capacity sales as follows:

EE&C SURCHARGE

Rate Schedule	Rate per kWh	Rate per kW	Rate per kW PLC	
10	\$0.00188			(D)
20	\$0.00158			(I)
22	\$0.00146			(I)
30 (small)*	\$0.00110	\$0.47		(I)
30 (large)*			\$0.79	(I)
40			\$0.36	(I)
41			\$0.36	(I)
44			\$0.36	(I)
46			\$0.36	(I)

*Rate Schedule 30 (small) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand less than 500 kilowatts, and Rate Schedule 30 (large) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand greater than or equal to 500 kilowatts. The Company will categorize Customers as those with Kilowatt Demands less than 500 kilowatts and those with a Kilowatt Demand greater than or equal to 500 kilowatts.

(I) Indicates Increase
 (D) Indicates Decrease

WEST PENN POWER COMPANY

TRADING AND DOING BUSINESS AS ALLEGHENY POWER

TARIFF

**Rate Schedules
and Rules and Regulations**

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

| Issued: February ~~21~~14, 2011

Effective: ~~April~~March 1, 2011

Rodney L. Dickens
President
Cabin Hill
Greensburg, PA

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

NOTICE

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

~~Consumer Education Charge - Sixth Revised Page No. 5-3 -~~

~~Annual update to the Consumer Education Charge, submitted at Docket No. M-2009-2089014.~~

~~Energy Efficiency and Conservation ("EE&C") Surcharge - Fourth Revised Page No. 5-9 -~~

~~Rate Change to the EE&C Surcharge~~

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

to

Electric-Pa. P. U. C. No. 39

~~Third-Fourth~~ Revised Page No. 5-9

WEST PENN POWER COMPANY

Canceling ~~Second-Third~~ Revised Page No. 5-9**ENERGY EFFICIENCY AND CONSERVATION ("EE&C") SURCHARGE**

In addition to the charges provided in this Tariff and in accordance with 66 Pa. C.S. §2806.1, there shall be a surcharge as set forth below to recover the costs associated with Company-sponsored programs for energy efficiency and conservation programs as approved by the Commission. This surcharge is applied to designated Rate Schedules to recover costs allocated to that Rate Schedule. This surcharge will be applied each month until changed by the Commission. The resulting surcharge is in addition to any minimum charge set out in the Rate Schedule and is added to the Customer's bill before any tax surcharge is levied against the Customer's total bill. Amounts billed hereunder shall be subject to late payment charges.

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10	\$0.0023300188			(D)
20	\$0.0042900158			(I)
22	\$0.0040800146			(D)
30 (small)*	\$0.0007900110	\$0.3647		(D)(I)
30 (large)*			\$0.759	(I)
40			\$0.3436	(I)
41			\$0.3436	(I)
44			\$0.3436	(I)
46			\$0.3436	(I)

*Rate Schedule 30 (small) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand less than 500 kilowatts, and Rate Schedule 30 (large) defined as Customers receiving service under Rate Schedule 30 with a Kilowatt Demand greater than or equal to 500 kilowatts. The Company will categorize Customers as those with Kilowatt Demands less than 500 kilowatts and those with a Kilowatt Demand greater than or equal to 500 kilowatts.

(I) Indicates Increase
(D) Indicates Decrease

WEST PENN POWER CO. d/b/a Allegheny Power
Summary of Program Costs

	Program Costs		Settlement	Difference
	9/10/2010 Filing	2/14/2011 Filing	Program Costs	
<u>Residential</u>				
Low Income Home Performance Check-Up & Appliance Replacement	\$ 5,494,402	\$ 5,494,402	\$	0
Low Income Joint Utility Usage Management Program	\$ 6,730,519	\$ 6,730,519	\$	0
Residential Whole Home Appliance Efficiency Program	\$ 3,212,673	\$ 3,677,673	\$	465,000
Energy Star Appliance Program	\$ 16,573,857	\$ 16,573,857	\$	0
CFL Rewards Program	\$ 3,203,876	\$ 3,668,876	\$	465,000
Home Performance Program	\$ 9,639,068	\$ 9,639,068	\$	0
Critical Peak Rebate Rate Offering	\$ 1,492,888	\$ 1,492,888	\$	0
<u>Non-Residential</u>				
Custom Technology Applications Program	\$ 7,349,682	\$ 7,349,682	\$	0
Commercial Products Efficiency Program	\$ 15,300,747	\$ 15,300,747	\$	0
Time of Use with Critical Peak Pricing Program	\$ 818,047	\$ 818,047	\$	0
Commercial HVAC Efficiency Program	\$ 2,202,113	\$ 2,202,113	\$	0
Customer Load Response Program	\$ 2,450,280	\$ 2,450,280	\$	0
Custom Application Program	\$ 10,780,920	\$ 9,850,920	\$	(930,000)
Customer Resources Demand Response Program	\$ 3,255,443	\$ 3,255,443	\$	0
Distributed Generation Program	\$ 684,171	\$ 684,171	\$	0
Governmental/Non-Profit Lighting Program	\$ 5,061,304	\$ 5,061,304	\$	0
Total	\$ 94,249,992	\$ 94,249,992	\$	0

Above costs exclude GRT of 5.9%

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WEST PENN POWER CO. d/b/a Allegheny Power
Summary of Program Costs per Rate Schedule/Tariff

		Program Costs		Settlement	Difference
		9/10/2010 Filing	2/14/2011 Filing	Program Costs	
Tariff No. 39, Schedule 10	Low Income Home Performance Check-Up & Appliance	\$ 5,494,402	\$ 5,494,402	\$	\$ -
	Low Income Joint Utility Usage Management Program	\$ 6,730,519	\$ 6,730,519	\$	\$ -
	Residential Whole Home Appliance Efficiency Program	\$ 3,212,673	\$ 3,677,673	\$	\$ 465,000
	Energy Star Appliance Program	\$ 16,573,857	\$ 16,573,857	\$	\$ -
	CFL Rewards Program	\$ 3,203,876	\$ 3,668,876	\$	\$ 465,000
	Home Performance Program	\$ 9,639,068	\$ 9,639,068	\$	\$ -
	Critical Peak Rebate Rate Offering	\$ 1,492,888	\$ 1,492,888	\$	\$ -
	Total	\$ 46,347,284	\$ 47,277,284	\$	\$ 930,000
Tariff No. 39, Schedule 20	Custom Technology Applications Program	\$ -	\$ -	\$	\$ -
	Commercial Products Efficiency Program	\$ 9,948,639	\$ 9,948,639	\$	\$ -
	Time of Use with Critical Peak Pricing Program	\$ 470,699	\$ 470,699	\$	\$ -
	Commercial HVAC Efficiency Program	\$ 1,267,081	\$ 1,267,081	\$	\$ -
	Customer Load Response Program	\$ -	\$ -	\$	\$ -
	Custom Application Program	\$ -	\$ -	\$	\$ -
	Customer Resources Demand Response Program	\$ -	\$ -	\$	\$ -
	Distributed Generation Program	\$ -	\$ -	\$	\$ -
Municipal LED Traffic Signals	\$ 942,848	\$ 942,848	\$	\$ -	
	Total	\$ 12,629,267	\$ 12,629,267	\$	\$ -
Tariff No. 39, Schedule 22	Custom Technology Applications Program	\$ -	\$ -	\$	\$ -
	Commercial Products Efficiency Program	\$ 165,203	\$ 165,203	\$	\$ -
	Time of Use with Critical Peak Pricing Program	\$ 7,816	\$ 7,816	\$	\$ -
	Commercial HVAC Efficiency Program	\$ 21,041	\$ 21,041	\$	\$ -
	Customer Load Response Program	\$ -	\$ -	\$	\$ -
	Custom Application Program	\$ -	\$ -	\$	\$ -
	Customer Resources Demand Response Program	\$ -	\$ -	\$	\$ -
	Distributed Generation Program	\$ -	\$ -	\$	\$ -
Municipal LED Traffic Signals	\$ -	\$ -	\$	\$ -	
	Total	\$ 194,060	\$ 194,060	\$	\$ -
Tariff No. 39, Schedule 30 (small)	Custom Technology Applications Program	\$ 3,302,671	\$ 3,302,671	\$	\$ -
	Commercial Products Efficiency Program	\$ 7,176,308	\$ 7,176,308	\$	\$ -
	Time of Use with Critical Peak Pricing Program	\$ 339,532	\$ 339,532	\$	\$ -
	Commercial HVAC Efficiency Program	\$ 913,991	\$ 913,991	\$	\$ -
	Customer Load Response Program	\$ 520,998	\$ 520,998	\$	\$ -
	Custom Application Program	\$ -	\$ -	\$	\$ -
	Customer Resources Demand Response Program	\$ 692,198	\$ 692,198	\$	\$ -
	Distributed Generation Program	\$ 145,474	\$ 145,474	\$	\$ -
Municipal LED Traffic Signals	\$ -	\$ -	\$	\$ -	
	Total	\$ 13,091,172	\$ 13,091,172	\$	\$ -
Tariff No. 39, Schedule 30 (large)	Custom Technology Applications Program	\$ 4,047,011	\$ 4,047,011	\$	\$ -
	Commercial Products Efficiency Program	\$ 1,865,468	\$ 1,865,468	\$	\$ -
	Time of Use with Critical Peak Pricing Program	\$ -	\$ -	\$	\$ -
	Commercial HVAC Efficiency Program	\$ -	\$ -	\$	\$ -
	Customer Load Response Program	\$ 638,741	\$ 638,741	\$	\$ -
	Custom Application Program	\$ 3,569,316	\$ 3,261,415	\$	\$ (307,902)
	Customer Resources Demand Response Program	\$ 848,632	\$ 848,632	\$	\$ -
	Distributed Generation Program	\$ 178,350	\$ 178,350	\$	\$ -
Municipal LED Traffic Signals	\$ -	\$ -	\$	\$ -	
	Total	\$ 11,147,519	\$ 10,839,618	\$	\$ (307,902)

WEST PENN POWER CO. d/b/a Allegheny Power
Summary of Program Costs per Rate Schedule/Tariff

		Program	Settlement	
		Costs	Program	
		9/10/2010 Filing	2/14/2011 Filing	Difference
Tariff No. 39, Schedule 40	Custom Technology Applications Program	\$ -	\$ -	\$ -
	Commercial Products Efficiency Program	\$ -	\$ -	\$ -
	Time of Use with Critical Peak Pricing Program	\$ -	\$ -	\$ -
	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ 829,962	\$ 829,962	\$ -
	Custom Application Program	\$ 4,637,867	\$ 4,237,788	\$ (400,079)
	Customer Resources Demand Response Program	\$ 1,102,688	\$ 1,102,688	\$ -
	Distributed Generation Program	\$ 231,743	\$ 231,743	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -
Total	\$ 6,802,260	\$ 6,402,181	\$ (400,079)	
Tariff No. 39, Schedule 41	Custom Technology Applications Program	\$ -	\$ -	\$ -
	Commercial Products Efficiency Program	\$ -	\$ -	\$ -
	Time of Use with Critical Peak Pricing Program	\$ -	\$ -	\$ -
	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ 18,799	\$ 18,799	\$ -
	Custom Application Program	\$ 105,048	\$ 95,986	\$ (9,062)
	Customer Resources Demand Response Program	\$ 24,976	\$ 24,976	\$ -
	Distributed Generation Program	\$ 5,249	\$ 5,249	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -
Total	\$ 154,071	\$ 145,009	\$ (9,062)	
Tariff No. 39, Schedule 44	Custom Technology Applications Program	\$ -	\$ -	\$ -
	Commercial Products Efficiency Program	\$ -	\$ -	\$ -
	Time of Use with Critical Peak Pricing Program	\$ -	\$ -	\$ -
	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ 15,338	\$ 15,338	\$ -
	Custom Application Program	\$ 85,711	\$ 78,318	\$ (7,394)
	Customer Resources Demand Response Program	\$ 20,379	\$ 20,379	\$ -
	Distributed Generation Program	\$ 4,283	\$ 4,283	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -
Total	\$ 125,711	\$ 118,317	\$ (7,394)	
Tariff No. 39, Schedule 46	Custom Technology Applications Program	\$ -	\$ -	\$ -
	Commercial Products Efficiency Program	\$ -	\$ -	\$ -
	Time of Use with Critical Peak Pricing Program	\$ -	\$ -	\$ -
	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ 336,190	\$ 336,190	\$ -
	Custom Application Program	\$ 1,878,645	\$ 1,716,587	\$ (162,059)
	Customer Resources Demand Response Program	\$ 446,662	\$ 446,662	\$ -
	Distributed Generation Program	\$ 93,872	\$ 93,872	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -
Total	\$ 2,755,369	\$ 2,593,310	\$ (162,059)	
Tariff No. 37	Custom Technology Applications Program	\$ -	\$ -	\$ -
	Commercial Products Efficiency Program	\$ 263,585	\$ 263,585	\$ -
	Time of Use with Critical Peak Pricing Program	\$ -	\$ -	\$ -
	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ 90,252	\$ 90,252	\$ -
	Custom Application Program	\$ 504,333	\$ 460,827	\$ (43,506)
	Customer Resources Demand Response Program	\$ 119,909	\$ 119,909	\$ -
	Distributed Generation Program	\$ 25,200	\$ 25,200	\$ -
	Municipal LED Traffic Signals	\$ -	\$ -	\$ -
Total	\$ 1,003,278	\$ 959,773	\$ (43,506)	
Total	\$ 94,249,992	\$ 94,249,992	\$ -	

WEST PENN POWER CO. d/b/a Allegheny Power
Summary of EE&C Surcharge

EE&C Surcharge Energy Rate

<u>Tariff Classification</u>	<u>\$ /kWh</u>		<u>Settlement</u>		<u>Difference</u>
	<u>9/10/2010 Filing</u>	<u>2/14/2011 Filing</u>	<u>\$ /kWh</u>	<u>\$ /kWh</u>	
Tariff No. 39, Schedule 10	\$ 0.00182	\$ 0.00188	\$	\$	0.00006
Tariff No. 39, Schedule 20	\$ 0.00158	\$ 0.00158	\$	\$	-
Tariff No. 39, Schedule 22	\$ 0.00146	\$ 0.00146	\$	\$	-
Tariff No. 39, Schedule 30 (small)	\$ 0.00110	\$ 0.00110	\$	\$	-
Tariff No. 39, Schedule 30 (large)	\$ -	\$ -	\$	\$	-
Tariff No. 39, Schedule 40	\$ -	\$ -	\$	\$	-
Tariff No. 39, Schedule 41	\$ -	\$ -	\$	\$	-
Tariff No. 39, Schedule 44	\$ -	\$ -	\$	\$	-
Tariff No. 39, Schedule 46	\$ -	\$ -	\$	\$	-
Tariff No. 37	\$ -	\$ -	\$	\$	-

EE&C Surcharge Demand Rate

<u>Tariff Classification</u>	<u>\$ /kW or \$ /PLC</u>		<u>Settlement</u>		<u>Difference</u>
	<u>9/10/2010 Filing</u>	<u>2/14/2011 Filing</u>	<u>\$ /kW or \$ /PLC</u>	<u>\$ /kW or \$ /PLC</u>	
Tariff No. 39, Schedule 10	\$ -	\$ -	\$	\$	-
Tariff No. 39, Schedule 20	\$ -	\$ -	\$	\$	-
Tariff No. 39, Schedule 22	\$ -	\$ -	\$	\$	-
Tariff No. 39, Schedule 30 (small)	\$ 0.47	\$ 0.47	\$	\$	-
Tariff No. 39, Schedule 30 (large)	\$ 0.82	\$ 0.79	\$	\$	(0.03)
Tariff No. 39, Schedule 40	\$ 0.39	\$ 0.36	\$	\$	(0.03)
Tariff No. 39, Schedule 41	\$ 0.39	\$ 0.36	\$	\$	(0.03)
Tariff No. 39, Schedule 44	\$ 0.39	\$ 0.36	\$	\$	(0.03)
Tariff No. 39, Schedule 46	\$ 0.39	\$ 0.36	\$	\$	(0.03)
Tariff No. 37	\$ 0.52	\$ 0.49	\$	\$	(0.03)

WEST PENN POWER CO
 Allegheny Power
 Billed EE&C Surcharge Revenue

Tariff Classification	Program	Nov 2009 - Jul 2010		Allocated Revenue		Aug-Dec 2010		Allocated Revenue	
		\$/kWh	\$/kW	with GRT*	without GRT**	\$/kWh	\$/kW	with GRT*	without GRT**
Tariff No. 36 Schedule 10	Low Income Home Performance Check-Up & Appliance	\$ 0.00023	\$ -	\$ 1,342,494.88	\$ 1,263,259.46	\$ -	\$ -	\$ 700,860.00	\$ 721,620.99
	Low Income Joint Utility Usage Management Program	\$ 0.00028	\$ -	\$ 1,844,480.31	\$ 1,547,464.44	\$ -	\$ -	\$ 930,363.73	\$ 883,900.50
	Residential Whole Home Appliance Efficiency Program	\$ 0.00015	\$ -	\$ 868,577.03	\$ 845,561.55	\$ -	\$ -	\$ 513,301.11	\$ 483,010.34
	Energy Star Appliance Program	\$ 0.00099	\$ -	\$ 4,049,543.53	\$ 3,810,620.48	\$ -	\$ -	\$ 2,313,260.54	\$ 2,176,768.70
	CFL Rewards Program	\$ 0.00015	\$ -	\$ 896,428.13	\$ 843,538.87	\$ -	\$ -	\$ 512,073.24	\$ 481,860.92
	Home Performance Program	\$ 0.00040	\$ -	\$ 2,355,144.44	\$ 2,216,190.62	\$ -	\$ -	\$ 1,345,346.48	\$ 1,265,871.04
	Critical Peak Rebate Rate Offsetting	\$ 0.00000	\$ -	\$ 384,782.18	\$ 343,241.21	\$ -	\$ -	\$ 238,365.78	\$ 196,072.20
Total		\$ 0.00197	\$ -	\$ 11,551,410.11	\$ 10,868,878.91	\$ 0.00233	\$ -	\$ 6,568,598.97	\$ 6,208,279.75
Tariff No. 36 Schedule 20	Commercial Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial Products Efficiency Program	\$ 0.00112	\$ -	\$ 1,656,305.06	\$ 1,568,687.70	\$ -	\$ -	\$ 1,078,129.09	\$ 1,014,519.48
	Time of Use with Critical Peak Pricing Program	\$ 0.00005	\$ -	\$ 78,368.82	\$ 73,745.06	\$ -	\$ -	\$ 51,000.30	\$ 47,060.84
	Commercial HVAC Efficiency Program	\$ 0.00014	\$ -	\$ 210,882.27	\$ 198,515.49	\$ -	\$ -	\$ 137,312.90	\$ 129,211.52
	Customer Load Response Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Application Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Resources Demand Response Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Municipal LED Traffic Signals	\$ 0.00011	\$ -	\$ 158,879.22	\$ 147,717.44	\$ -	\$ -	\$ 102,178.02	\$ 98,147.64	
Total		\$ 0.00142	\$ -	\$ 2,102,705.37	\$ 1,978,845.75	\$ 0.00129	\$ -	\$ 1,368,827.50	\$ 1,287,878.48
Tariff No. 36 Schedule 22	Commercial Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial Products Efficiency Program	\$ 0.00112	\$ -	\$ 26,718.30	\$ 25,141.92	\$ -	\$ -	\$ 14,289.48	\$ 13,446.40
	Time of Use with Critical Peak Pricing Program	\$ 0.00005	\$ -	\$ 1,264.12	\$ 1,189.54	\$ -	\$ -	\$ 870.08	\$ 830.19
	Commercial HVAC Efficiency Program	\$ 0.00014	\$ -	\$ 3,402.00	\$ 3,202.13	\$ -	\$ -	\$ 1,810.04	\$ 1,712.56
	Customer Load Response Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Application Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Resources Demand Response Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distributed Generation Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total		\$ 0.00132	\$ -	\$ 31,385.32	\$ 29,533.59	\$ 0.00108	\$ -	\$ 16,765.50	\$ 15,795.10
Tariff No. 36 Schedule 30 (small)	Commercial Technology Applications Program	\$ 0.00033	\$ 0.07	\$ 464,358.21	\$ 456,778.25	\$ -	\$ -	\$ 334,221.70	\$ 314,502.62
	Commercial Products Efficiency Program	\$ 0.00082	\$ 0.19	\$ 1,062,448.81	\$ 990,351.61	\$ -	\$ -	\$ 728,223.60	\$ 683,378.69
	Time of Use with Critical Peak Pricing Program	\$ 0.00000	\$ 0.02	\$ 49,794.24	\$ 46,856.38	\$ -	\$ -	\$ 34,356.73	\$ 32,333.51
	Commercial HVAC Efficiency Program	\$ 0.00002	\$ 0.05	\$ 134,041.91	\$ 126,133.43	\$ -	\$ -	\$ 92,493.51	\$ 87,036.39
	Customer Load Response Program	\$ 0.00000	\$ 0.03	\$ 78,407.24	\$ 71,869.21	\$ -	\$ -	\$ 52,723.61	\$ 49,812.92
	Customer Application Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Resources Demand Response Program	\$ 0.00000	\$ 0.01	\$ 101,514.69	\$ 95,538.33	\$ -	\$ -	\$ 70,648.63	\$ 65,916.75
Distributed Generation Program	\$ 0.00000	\$ 0.01	\$ 21,334.56	\$ 20,075.82	\$ -	\$ -	\$ 14,721.58	\$ 13,853.00	
Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total		\$ 0.00097	\$ 0.42	\$ 1,919,893.66	\$ 1,806,619.93	\$ 0.00079	\$ 0.36	\$ 1,324,792.45	\$ 1,248,829.70
Tariff No. 36 Schedule 30 (large)	Commercial Technology Applications Program	\$ -	\$ 0.25	\$ 369,067.46	\$ 375,622.48	\$ -	\$ -	\$ 438,106.57	\$ 412,342.97
	Commercial Products Efficiency Program	\$ -	\$ 0.12	\$ 183,950.00	\$ 173,060.05	\$ -	\$ -	\$ 201,686.55	\$ 190,690.34
	Time of Use with Critical Peak Pricing Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ 0.04	\$ 62,984.00	\$ 59,208.65	\$ -	\$ -	\$ 89,160.72	\$ 85,060.24
	Customer Application Program	\$ -	\$ 0.20	\$ 321,801.38	\$ 302,838.90	\$ -	\$ -	\$ 353,134.84	\$ 332,209.68
	Customer Resources Demand Response Program	\$ -	\$ 0.05	\$ 83,681.86	\$ 78,744.62	\$ -	\$ -	\$ 11,838.07	\$ 6,465.64
Distributed Generation Program	\$ -	\$ 0.01	\$ 17,586.77	\$ 16,649.15	\$ -	\$ -	\$ 19,311.17	\$ 18,171.81	
Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total		\$ -	\$ 0.68	\$ 1,068,872.42	\$ 1,006,808.95	\$ -	\$ 0.59	\$ 1,173,878.82	\$ 1,104,429.89
Tariff No. 36 Schedule 40	Commercial Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial Products Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Time of Use with Critical Peak Pricing Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ 0.04	\$ 83,546.68	\$ 78,818.78	\$ -	\$ -	\$ 104,787.19	\$ 96,586.93
	Customer Application Program	\$ -	\$ 0.20	\$ 428,685.96	\$ 401,417.41	\$ -	\$ -	\$ 534,941.89	\$ 503,389.03
	Customer Resources Demand Response Program	\$ -	\$ 0.05	\$ 110,999.22	\$ 104,450.27	\$ -	\$ -	\$ 130,983.75	\$ 130,983.31
Distributed Generation Program	\$ -	\$ 0.01	\$ 23,327.65	\$ 21,951.51	\$ -	\$ -	\$ 29,253.27	\$ 27,527.33	
Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total		\$ -	\$ 0.31	\$ 644,450.03	\$ 606,436.95	\$ -	\$ 0.31	\$ 808,155.80	\$ 760,474.61
Tariff No. 36 Schedule 41	Commercial Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial Products Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Time of Use with Critical Peak Pricing Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ 0.04	\$ 1,791.34	\$ 1,655.65	\$ -	\$ -	\$ 2,309.43	\$ 2,257.87
	Customer Application Program	\$ -	\$ 0.20	\$ 9,148.58	\$ 8,608.93	\$ -	\$ -	\$ 12,251.51	\$ 11,828.87
	Customer Resources Demand Response Program	\$ -	\$ 0.05	\$ 2,379.97	\$ 2,239.55	\$ -	\$ -	\$ 3,187.86	\$ 2,999.80
Distributed Generation Program	\$ -	\$ 0.01	\$ 500.18	\$ 470.67	\$ -	\$ -	\$ 600.97	\$ 573.45	
Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total		\$ -	\$ 0.31	\$ 13,818.07	\$ 13,002.80	\$ -	\$ 0.31	\$ 18,808.80	\$ 17,418.78
Tariff No. 36 Schedule 44	Commercial Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial Products Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Time of Use with Critical Peak Pricing Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ 0.04	\$ 1,583.36	\$ 1,489.94	\$ -	\$ -	\$ 1,930.15	\$ 1,824.74
	Customer Application Program	\$ -	\$ 0.20	\$ 8,064.63	\$ 7,607.64	\$ -	\$ -	\$ 9,901.29	\$ 9,317.11
	Customer Resources Demand Response Program	\$ -	\$ 0.05	\$ 2,103.66	\$ 1,970.54	\$ -	\$ -	\$ 2,578.35	\$ 2,424.36
Distributed Generation Program	\$ -	\$ 0.01	\$ 442.11	\$ 416.02	\$ -	\$ -	\$ 541.45	\$ 509.51	
Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total		\$ -	\$ 0.31	\$ 12,213.75	\$ 11,493.14	\$ -	\$ 0.31	\$ 14,958.24	\$ 14,075.70
Tariff No. 36 Schedule 48	Commercial Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial Products Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Time of Use with Critical Peak Pricing Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ 0.04	\$ 37,136.58	\$ 34,945.52	\$ -	\$ -	\$ 41,222.72	\$ 36,790.58
	Customer Application Program	\$ -	\$ 0.20	\$ 186,019.48	\$ 178,431.93	\$ -	\$ -	\$ 210,483.33	\$ 196,084.82
	Customer Resources Demand Response Program	\$ -	\$ 0.05	\$ 49,339.68	\$ 46,428.64	\$ -	\$ -	\$ 54,768.53	\$ 51,537.18
Distributed Generation Program	\$ -	\$ 0.01	\$ 10,369.34	\$ 9,757.55	\$ -	\$ -	\$ 11,510.28	\$ 10,831.17	
Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total		\$ -	\$ 0.31	\$ 288,485.08	\$ 269,603.64	\$ -	\$ 0.31	\$ 317,984.86	\$ 290,223.76
Tariff No. 37	Commercial Technology Applications Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial Products Efficiency Program	\$ -	\$ 0.12	\$ 31,328.38	\$ 29,480.01	\$ -	\$ -	\$ 34,268.80	\$ 32,246.94
	Time of Use with Critical Peak Pricing Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Commercial HVAC Efficiency Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Customer Load Response Program	\$ -	\$ 0.04	\$ 10,729.92	\$ 10,094.03	\$ -	\$ -	\$ 11,733.73	\$ 11,041.44
	Customer Application Program	\$ -	\$ 0.20	\$ 54,771.00	\$ 51,640.16	\$ -	\$ -	\$ 59,912.43	\$ 56,377.60
	Customer Resources Demand Response Program	\$ -	\$ 0.05	\$ 14,251.70	\$ 13,410.94	\$ -	\$ -	\$ 15,586.43	\$ 14,800.00
Distributed Generation Program	\$ -	\$ 0.01	\$ 2,905.19	\$ 2,818.47	\$ -	\$ -	\$ 3,276.31	\$ 3,083.01	
Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total		\$ -	\$ 0.42	\$ 114,073.97	\$ 107,343.01	\$ -	\$ 0.44	\$ 124,780.70	\$ 117,418.64
Total				\$ 17,745,296.78	\$ 16,998,324.27			\$ 11,788,867.04	\$ 11,072,822.45

*BUNDL, GD670 and GD424, with 6.9% GRT
 **excludes 5.8% GRT

WEST PENN POWER CO.
d/b/a Allegheny Power
EE&C Surcharge Remainder

Customer Class	Program Name	Total	EE&C Surcharge Billed*	Remainder** thru May 2013
Commercial	Custom Technology Applications Program	\$ 7,349,682	\$ (1,558,146)	\$ 5,791,536
	Commercial Products Efficiency Program	\$ 19,419,203	\$ (4,710,397)	\$ 14,708,806
	Time of Use with Critical Peak Pricing Program	\$ 818,047	\$ (202,760)	\$ 615,287
	Commercial HVAC Efficiency Program	\$ 2,202,113	\$ (545,812)	\$ 1,656,302
Industrial	Customer Load Response Program	\$ 2,450,280	\$ (525,194)	\$ 1,925,086
	Custom Application Program	\$ 9,850,920	\$ (2,061,199)	\$ 7,789,721
	Customer Resources Demand Response Program	\$ 3,255,443	\$ (697,773)	\$ 2,557,670
	Distributed Generation Program	\$ 684,171	\$ (146,645)	\$ 537,526
Municipal	Municipal LED Traffic Signals	\$ 942,848	\$ (243,865)	\$ 698,983
Residential	Low Income Home Performance Check-Up & Appliance Replacement	\$ 5,494,402	\$ (1,984,880)	\$ 3,509,522
	Low Income Joint Utility Usage Management Program	\$ 6,730,519	\$ (2,431,434)	\$ 4,299,085
	Residential Whole Home Appliance Efficiency Program	\$ 3,677,673	\$ (1,328,578)	\$ 2,349,095
	Energy Star Appliance Program	\$ 16,573,857	\$ (5,987,389)	\$ 10,586,468
	CFL Rewards Program	\$ 3,668,876	\$ (1,325,400)	\$ 2,343,476
	Home Performance Program	\$ 9,639,068	\$ (3,482,162)	\$ 6,156,906
	Critical Peak Rebate Rate Offering	\$ 1,482,888	\$ (539,313)	\$ 953,575
Total of Programs Recommended		\$ 94,249,992	\$ (27,770,947)	\$ 66,479,045

*Billed amounts through Jul 2010; forecasted amounts Aug through Dec 2010

**excludes 5.9% GRT

Levelized Surcharge Summary
Residential
Tariff No. 39, Schedule 10

Tariff No. 39, Schedule 10

	\$/ kWh	\$/ kWh
Surcharge post-tax*		
Low Income Home Performance Check-Up & Appliance	\$ 0.00023	\$ 0.00022
Low Income Joint Utility Usage Management Program	\$ 0.00028	\$ 0.00027
Residential Whole Home Appliance Efficiency Program	\$ 0.00015	\$ 0.00015
Energy Star Appliance Program	\$ 0.00069	\$ 0.00066
CFL Rewards Program	\$ 0.00015	\$ 0.00015
Home Performance Program	\$ 0.00040	\$ 0.00038
Critical Peak Rebate Rate Offering	\$ 0.00006	\$ 0.00006
Total Surcharge post-tax*	\$ 0.00197	\$ 0.00188
Billing Determinants	43-mo. kWh	29-mo. kWh
Tariff No. 39, Schedule 10	25,485,145,445	17,098,000,608
Average usage	kWh	kWh
Tariff No. 39, Schedule 10	967	967
Surcharge for average usage	\$/ month	\$/ month
Tariff No. 39, Schedule 10	\$ 1.91	\$ 1.81

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 20

Tariff No. 39, Schedule 20

Surcharge post-tax*

	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>
Custom Technology Applications Program	\$ -	\$ -	\$ -	\$ -
Commercial Products Efficiency Program	\$ 0.00112	\$ -	\$ 0.00125	\$ -
Time of Use with Critical Peak Pricing Program	\$ 0.00005	\$ -	\$ 0.00006	\$ -
Commercial HVAC Efficiency Program	\$ 0.00014	\$ -	\$ 0.00016	\$ -
Customer Load Response Program	\$ -	\$ -	\$ -	\$ -
Custom Application Program	\$ -	\$ -	\$ -	\$ -
Customer Resources Demand Response Program	\$ -	\$ -	\$ -	\$ -
Distributed Generation Program	\$ -	\$ -	\$ -	\$ -
Municipal LED Traffic Signals	\$ 0.00011	\$ -	\$ 0.00012	\$ -
Total Surcharge post-tax*	\$ 0.00142	\$ -	\$ 0.00158	\$ -
Billing Determinants	43-mo. kWh	43-mo. kW-kVA	29-mo. kWh	29-mo. kW-kVA
Tariff No. 39, Schedule 20	9,441,422,082	0	6,401,373,760	0
Average usage	kWh	kW-kVA	kWh	kW-kVA
Tariff No. 39, Schedule 20	2,534	0	2,534	0
Surcharge for average usage	\$ / month		\$ / month	
Tariff No. 39, Schedule 20	\$ 3.60		\$ 4.00	

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 22

Tariff No. 39, Schedule 22

Surcharge post-tax*

	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>
Custom Technology Applications Program	\$ -	\$ -	\$ -	\$ -
Commercial Products Efficiency Program	\$ 0.00112	\$ -	\$ 0.00125	\$ -
Time of Use with Critical Peak Pricing Program	\$ 0.00005	\$ -	\$ 0.00006	\$ -
Commercial HVAC Efficiency Program	\$ 0.00014	\$ -	\$ 0.00016	\$ -
Customer Load Response Program	\$ -	\$ -	\$ -	\$ -
Custom Application Program	\$ -	\$ -	\$ -	\$ -
Customer Resources Demand Response Program	\$ -	\$ -	\$ -	\$ -
Distributed Generation Program	\$ -	\$ -	\$ -	\$ -
Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -

Total Surcharge post-tax*

\$ 0.00132	\$ -	\$ 0.00146	\$ -
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Billing Determinants

	<u>43-mo. kWh</u>	<u>43-mo. kW-kVA</u>	<u>29-mo. kWh</u>	<u>29-mo. kW-kVA</u>
Tariff No. 39, Schedule 22	156,780,647	0	107,557,480	0

Average usage

	<u>kWh</u>	<u>kW-kVA</u>	<u>kWh</u>	<u>kW-kVA</u>
Tariff No. 39, Schedule 22	2,607	0	2,607	0

Surcharge for average usage

	<u>\$ / month</u>		<u>\$ / month</u>	
Tariff No. 39, Schedule 22	\$ 3.43		\$ 3.81	

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 30 (small)

Tariff No. 39, Schedule 30 (small)

	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>
Surcharge post-tax*				
Custom Technology Applications Program	\$ 0.00033	\$ 0.07	\$ 0.00038	\$ 0.08
Commercial Products Efficiency Program	\$ 0.00062	\$ 0.19	\$ 0.00069	\$ 0.22
Time of Use with Critical Peak Pricing Program	\$ 0.00000	\$ 0.02	\$ 0.00000	\$ 0.02
Commercial HVAC Efficiency Program	\$ 0.00002	\$ 0.05	\$ 0.00002	\$ 0.05
Customer Load Response Program	\$ 0.00000	\$ 0.03	\$ 0.00000	\$ 0.04
Custom Application Program	\$ -	\$ -	\$ -	\$ -
Customer Resources Demand Response Program	\$ 0.00000	\$ 0.04	\$ 0.00000	\$ 0.05
Distributed Generation Program	\$ 0.00000	\$ 0.01	\$ 0.00000	\$ 0.01
Municipal LED Traffic Signals	\$ -	\$ -	\$ -	\$ -
Total Surcharge post-tax*	\$ 0.00097	\$ 0.42	\$ 0.00110	\$ 0.47
Billing Determinants	43-mo. kWh	43-mo. kW-kVA	29-mo. kWh	29-mo. kW-kVA
Tariff No. 39, Schedule 30 (small)	6,810,435,123	17,465,663	4,675,940,371	11,945,016
Average usage	kWh	kW-kVA	kWh	kW-kVA
Tariff No. 39, Schedule 30 (small)	78,815	203	78,815	203
Surcharge for average usage	\$ / month		\$ / month	
Tariff No. 39, Schedule 30 (small)	\$ 161.16		\$ 181.45	

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 30 (large)

Tariff No. 39, Schedule 30 (large)

	\$/ kW PLC	\$/ kW PLC
Surcharge post-tax*		
Custom Technology Applications Program	\$ 0.25	\$ 0.30
Commercial Products Efficiency Program	\$ 0.12	\$ 0.13
Time of Use with Critical Peak Pricing Program	\$ -	\$ -
Commercial HVAC Efficiency Program	\$ -	\$ -
Customer Load Response Program	\$ 0.04	\$ 0.05
Custom Application Program	\$ 0.20	\$ 0.24
Customer Resources Demand Response Program	\$ 0.05	\$ 0.06
Distributed Generation Program	\$ 0.01	\$ 0.01
Municipal LED Traffic Signals	\$ -	\$ -
Total Surcharge post-tax*	\$ 0.68	\$ 0.79
Billing Determinants	43-mo. kW PLC	29-mo. kW PLC
Tariff No. 39, Schedule 30 (large)	17,012,271	11,327,694
Average usage	kW PLC	kW PLC
Tariff No. 39, Schedule 30 (large)	758	758
Surcharge for average usage	\$/ month	\$/ month
Tariff No. 39, Schedule 30 (large)	\$ 513.25	\$ 599.67

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 40

Tariff No. 39, Schedule 40

Surcharge post-tax*

Custom Technology Applications Program
Commercial Products Efficiency Program
Time of Use with Critical Peak Pricing Program
Commercial HVAC Efficiency Program
Customer Load Response Program
Custom Application Program
Customer Resources Demand Response Program
Distributed Generation Program
Municipal LED Traffic Signals

<u>\$ / kW PLC</u>	<u>\$ / kW PLC</u>
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ 0.04	\$ 0.05
\$ 0.20	\$ 0.24
\$ 0.05	\$ 0.06
\$ 0.01	\$ 0.01
\$ -	\$ -

Total Surcharge post-tax*

\$ 0.31	\$ 0.36
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Billing Determinants

Tariff No. 39, Schedule 40

<u>43-mo. kW PLC</u>	<u>29-mo. kW PLC</u>
22,105,254	14,945,189

Average usage

Tariff No. 39, Schedule 40

<u>kW PLC</u>	<u>kW PLC</u>
4,447	4,447

Surcharge for average usage

Tariff No. 39, Schedule 40

<u>\$ / month</u>	<u>\$ / month</u>
\$ 1,368.78	\$ 1,609.81

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 41

Tariff No. 39, Schedule 41

Surcharge post-tax*

Custom Technology Applications Program
Commercial Products Efficiency Program
Time of Use with Critical Peak Pricing Program
Commercial HVAC Efficiency Program
Customer Load Response Program
Custom Application Program
Customer Resources Demand Response Program
Distributed Generation Program
Municipal LED Traffic Signals

<u>\$ / kW PLC</u>	<u>\$ / kW PLC</u>
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ -	\$ -
\$ 0.04	\$ 0.05
\$ 0.20	\$ 0.24
\$ 0.05	\$ 0.06
\$ 0.01	\$ 0.01
\$ -	\$ -

Total Surcharge post-tax*

\$ 0.31 \$ 0.36

Billing Determinants

Tariff No. 39, Schedule 41

<u>43-mo. kW PLC</u>	<u>29-mo. kW PLC</u>
500,683	346,314

Average usage

Tariff No. 39, Schedule 41

<u>kW PLC</u>	<u>kW PLC</u>
5,742	5,742

Surcharge for average usage

Tariff No. 39, Schedule 41

<u>\$ / month</u>	<u>\$ / month</u>
\$ 1,767.36	\$ 2,078.58

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 44

Tariff No. 39, Schedule 44

	\$/ kW PLC	\$/ kW PLC
Surcharge post-tax*		
Custom Technology Applications Program	\$ -	\$ -
Commercial Products Efficiency Program	\$ -	\$ -
Time of Use with Critical Peak Pricing Program	\$ -	\$ -
Commercial HVAC Efficiency Program	\$ -	\$ -
Customer Load Response Program	\$ 0.04	\$ 0.05
Custom Application Program	\$ 0.20	\$ 0.24
Customer Resources Demand Response Program	\$ 0.05	\$ 0.06
Distributed Generation Program	\$ 0.01	\$ 0.01
Municipal LED Traffic Signals	\$ -	\$ -
Total Surcharge post-tax*	\$ 0.31	\$ 0.36
Billing Determinants	43-mo. kW PLC	29-mo. kW PLC
Tariff No. 39, Schedule 44	408,523	279,852
Average usage	kW PLC	kW PLC
Tariff No. 39, Schedule 44	9,420	9,420
Surcharge for average usage	\$/ month	\$/ month
Tariff No. 39, Schedule 44	\$ 2,899.38	\$ 3,409.94

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 39, Schedule 46

Tariff No. 39, Schedule 46

	\$/ kW PLC	\$/ kW PLC
Surcharge post-tax*		
Custom Technology Applications Program	\$ -	\$ -
Commercial Products Efficiency Program	\$ -	\$ -
Time of Use with Critical Peak Pricing Program	\$ -	\$ -
Commercial HVAC Efficiency Program	\$ -	\$ -
Customer Load Response Program	\$ 0.04	\$ 0.05
Custom Application Program	\$ 0.20	\$ 0.24
Customer Resources Demand Response Program	\$ 0.05	\$ 0.06
Distributed Generation Program	\$ 0.01	\$ 0.01
Municipal LED Traffic Signals	\$ -	\$ -
Total Surcharge post-tax*	\$ 0.31	\$ 0.36
Billing Determinants	43-mo. kW PLC	29-mo. kW PLC
Tariff No. 39, Schedule 46	8,954,102	5,949,406
Average usage	kW PLC	kW PLC
Tariff No. 39, Schedule 46	104,943	104,943
Surcharge for average usage	\$/ month	\$/ month
Tariff No. 39, Schedule 46	\$ 32,299.61	\$ 37,987.32

*includes 5.9% GRT

Levelized Surcharge Summary
Non-Residential
Tariff No. 37

Tariff No. 37

Surcharge post-tax*

	\$/ kW PLC	\$/ kW PLC
Custom Technology Applications Program	\$ -	\$ -
Commercial Products Efficiency Program	\$ 0.12	\$ 0.13
Time of Use with Critical Peak Pricing Program	\$ -	\$ -
Commercial HVAC Efficiency Program	\$ -	\$ -
Customer Load Response Program	\$ 0.04	\$ 0.05
Custom Application Program	\$ 0.20	\$ 0.24
Customer Resources Demand Response Program	\$ 0.05	\$ 0.06
Distributed Generation Program	\$ 0.01	\$ 0.01
Municipal LED Traffic Signals	\$ -	\$ -
Total Surcharge post-tax*	\$ 0.42	\$ 0.49
Billing Determinants	43-mo. kW PLC	29-mo. kW PLC
Tariff No. 37	2,403,778	1,644,849
Average usage	kW PLC	kW PLC
Tariff No. 37	55,464	55,464
Surcharge for average usage	\$/ month	\$/ month
Tariff No. 37	\$ 23,534.10	\$ 27,285.62

*includes 5.9% GRT

Levelized Surcharge Calculation
Residential
Low Income Home Performance Check-Up & Appliance Replacement

Total Program Costs		
Low Income Home Performance Check-Up & Appliance	\$ 5,494,402	\$ 3,509,522
Billing Determinants		
	43-mo. kWh	29-mo. kWh
Tariff No. 39, Schedule 10	25,485,145,445	17,098,000,608
Surcharge		
	\$/ kWh	\$/ kWh
Tariff No. 39, Schedule 10 pre-tax	\$ 0.00022	\$ 0.00021
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00023	\$ 0.00022
Average usage		
	kWh	kWh
Tariff No. 39, Schedule 10	967	967
Surcharge for average usage		
	\$/ month	\$/ month
Tariff No. 39, Schedule 10	\$ 0.22	\$ 0.21

*includes 5.9% GRT

Levelized Surcharge Calculation
Residential
Low Income Joint Utility Usage Management Program

Total Program Costs		
Low Income Joint Utility Usage Management Program	\$ 6,730,519	\$ 4,299,085
Billing Determinants		
Tariff No. 39, Schedule 10	<u>43-mo. kWh</u> 25,485,145,445	<u>29-mo. kWh</u> 17,098,000,608
Surcharge		
Tariff No. 39, Schedule 10 pre-tax	<u>\$ / kWh</u> \$ 0.00026	<u>\$ / kWh</u> \$ 0.00025
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00028	\$ 0.00027
Average usage		
Tariff No. 39, Schedule 10	<u>kWh</u> 967	<u>kWh</u> 967
Surcharge for average usage		
Tariff No. 39, Schedule 10	<u>\$ / month</u> \$ 0.27	<u>\$ / month</u> \$ 0.26

*includes 5.9% GRT

Levelized Surcharge Calculation
Residential
Residential Whole Home Appliance Efficiency Program

Total Program Costs		
Residential Whole Home Appliance Efficiency Program	\$ 3,677,673	\$ 2,349,095
Billing Determinants	43-mo. kWh	29-mo. kWh
Tariff No. 39, Schedule 10	25,485,145,445	17,098,000,608
Surcharge	\$ / kWh	\$ / kWh
Tariff No. 39, Schedule 10 pre-tax	\$ 0.00014	\$ 0.00014
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00015	\$ 0.00015
Average usage	kWh	kWh
Tariff No. 39, Schedule 10	967	967
Surcharge for average usage	\$ / month	\$ / month
Tariff No. 39, Schedule 10	\$ 0.15	\$ 0.14

*includes 5.9% GRT

**Levelized Surcharge Calculation
Residential
Energy Star Appliance Program**

Total Program Costs		
Energy Star Appliance Program	\$ 16,573,857	\$ 10,586,468
Billing Determinants		
Tariff No. 39, Schedule 10	<u>43-mo. kWh</u> 25,485,145,445	<u>29-mo. kWh</u> 17,098,000,608
Surcharge		
Tariff No. 39, Schedule 10 pre-tax	<u>\$ / kWh</u> \$ 0.00065	<u>\$ / kWh</u> \$ 0.00062
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00069	\$ 0.00066
Average usage		
Tariff No. 39, Schedule 10	<u>kWh</u> 967	<u>kWh</u> 967
Surcharge for average usage		
Tariff No. 39, Schedule 10	<u>\$ / month</u> \$ 0.67	<u>\$ / month</u> \$ 0.64

*includes 5.9% GRT

**Levelized Surcharge Calculation
Residential
CFL Rewards Program**

Total Program Costs		
CFL Rewards Program	\$ 3,668,876	\$ 2,343,476
Billing Determinants		
Tariff No. 39, Schedule 10	<u>43-mo. kWh</u> 25,485,145,445	<u>29-mo. kWh</u> 17,098,000,608
Surcharge		
Tariff No. 39, Schedule 10 pre-tax	<u>\$ / kWh</u> \$ 0.00014	<u>\$ / kWh</u> \$ 0.00014
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00015	\$ 0.00015
Average usage		
Tariff No. 39, Schedule 10	<u>kWh</u> 967	<u>kWh</u> 967
Surcharge for average usage		
Tariff No. 39, Schedule 10	<u>\$ / month</u> \$ 0.15	<u>\$ / month</u> \$ 0.14

*includes 5.9% GRT

**Levelized Surcharge Calculation
Residential
Home Performance Program**

Total Program Costs		
Home Performance Program	\$ 9,639,068	\$ 6,156,906
Billing Determinants		
Tariff No. 39, Schedule 10	<u>43-mo. kWh</u> 25,485,145,445	<u>29-mo. kWh</u> 17,098,000,608
Surcharge		
Tariff No. 39, Schedule 10 pre-tax	<u>\$ / kWh</u> \$ 0.00038	<u>\$ / kWh</u> \$ 0.00036
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00040	\$ 0.00038
Average usage		
Tariff No. 39, Schedule 10	<u>kWh</u> 967	<u>kWh</u> 967
Surcharge for average usage		
Tariff No. 39, Schedule 10	<u>\$ / month</u> \$ 0.39	<u>\$ / month</u> \$ 0.37

*includes 5.9% GRT

**Levelized Surcharge Calculation
Residential
Critical Peak Rebate Rate Offering**

Total Program Costs		
Critical Peak Rebate Rate Offering	\$ 1,492,888	\$ 953,575
Billing Determinants		
Tariff No. 39, Schedule 10	<u>43-mo. kWh</u> 25,485,145,445	<u>29-mo. kWh</u> 17,098,000,608
Surcharge		
Tariff No. 39, Schedule 10 pre-tax	<u>\$ / kWh</u> \$ 0.00006	<u>\$ / kWh</u> \$ 0.00006
Tariff No. 39, Schedule 10 post-tax*	\$ 0.00006	\$ 0.00006
Average usage		
Tariff No. 39, Schedule 10	<u>kWh</u> 967	<u>kWh</u> 967
Surcharge for average usage		
Tariff No. 39, Schedule 10	<u>\$ / month</u> \$ 0.06	<u>\$ / month</u> \$ 0.06

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Custom Technology Applications Program**

Total Program Costs							
Custom Technology Applications Program		\$	7,349,682	.	\$	5,791,536	
Billing Determinants							
	<u>43-mo. kWh</u>	<u>43-mo. kW-kVA</u>	<u>43-mo. kW PLC</u>		<u>29-mo. kWh</u>	<u>29-mo. kW-kVA</u>	<u>29-mo. kW PLC</u>
Tariff No. 39, Schedule 20	0	0	0		0	0	0
Tariff No. 39, Schedule 22	0	0	0		0	0	0
Tariff No. 39, Schedule 30 (small)	6,810,435,123	17,465,663	0		4,675,940,371	11,945,016	0
Tariff No. 39, Schedule 30 (large)	8,521,630,897	20,588,378	17,012,271		5,850,821,161	14,080,684	11,327,694
Tariff No. 39, Schedule 40	0	0	0		0	0	0
Tariff No. 39, Schedule 41	0	0	0		0	0	0
Tariff No. 39, Schedule 44	0	0	0		0	0	0
Tariff No. 39, Schedule 46	0	0	0		0	0	0
Tariff No. 37	0	0	0		0	0	0
Total	15,332,066,020	38,054,041	17,012,271		10,526,761,532	26,025,700	11,327,694
Surcharge pre-tax							
	<u>\$/ kWh</u>	<u>\$/ kW-kVA</u>	<u>\$/ kW PLC</u>		<u>\$/ kWh</u>	<u>\$/ kW-kVA</u>	<u>\$/ kW PLC</u>
Tariff No. 39, Schedule 20	\$ -	\$ -			\$ -	\$ -	
Tariff No. 39, Schedule 22	\$ -	\$ -			\$ -	\$ -	
Tariff No. 39, Schedule 30 (small)	\$ 0.00031	\$ 0.07			\$ 0.00036	\$ 0.08	
Tariff No. 39, Schedule 30 (large)			\$ 0.24				\$ 0.28
Tariff No. 39, Schedule 40			\$ -				\$ -
Tariff No. 39, Schedule 41			\$ -				\$ -
Tariff No. 39, Schedule 44			\$ -				\$ -
Tariff No. 39, Schedule 46			\$ -				\$ -
Tariff No. 37			\$ -				\$ -
Surcharge post-tax*							
	<u>\$/ kWh</u>	<u>\$/ kW-kVA</u>	<u>\$/ kW PLC</u>		<u>\$/ kWh</u>	<u>\$/ kW-kVA</u>	<u>\$/ kW PLC</u>
Tariff No. 39, Schedule 20	\$ -	\$ -			\$ -	\$ -	
Tariff No. 39, Schedule 22	\$ -	\$ -			\$ -	\$ -	
Tariff No. 39, Schedule 30 (small)	\$ 0.00033	\$ 0.07			\$ 0.00038	\$ 0.08	
Tariff No. 39, Schedule 30 (large)			\$ 0.25				\$ 0.30
Tariff No. 39, Schedule 40			\$ -				\$ -
Tariff No. 39, Schedule 41			\$ -				\$ -
Tariff No. 39, Schedule 44			\$ -				\$ -
Tariff No. 39, Schedule 46			\$ -				\$ -
Tariff No. 37			\$ -				\$ -
Average usage							
	<u>kWh</u>	<u>kW-kVA</u>	<u>kW PLC</u>		<u>kWh</u>	<u>kW-kVA</u>	<u>kW PLC</u>
Tariff No. 39, Schedule 20	0	0			0	0	
Tariff No. 39, Schedule 22	0	0			0	0	
Tariff No. 39, Schedule 30 (small)	78,815	203			78,815	203	
Tariff No. 39, Schedule 30 (large)			758				758
Tariff No. 39, Schedule 40			0				0
Tariff No. 39, Schedule 41			0				0
Tariff No. 39, Schedule 44			0				0
Tariff No. 39, Schedule 46			0				0
Tariff No. 37			0				0
Surcharge for average usage							
	<u>\$/ month</u>				<u>\$/ month</u>		
Tariff No. 39, Schedule 20	\$ -				\$ -		
Tariff No. 39, Schedule 22	\$ -				\$ -		
Tariff No. 39, Schedule 30 (small)	\$ 40.64				\$ 46.71		
Tariff No. 39, Schedule 30 (large)	\$ 191.62				\$ 226.78		
Tariff No. 39, Schedule 40	\$ -				\$ -		
Tariff No. 39, Schedule 41	\$ -				\$ -		
Tariff No. 39, Schedule 44	\$ -				\$ -		
Tariff No. 39, Schedule 46	\$ -				\$ -		
Tariff No. 37	\$ -				\$ -		

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Commercial Products Efficiency Program**

Total Program Costs					\$ 14,708,806		
Commercial Products Efficiency Program		\$ 19,419,203					
Billing Determinants							
	<u>43-mo. kWh</u>	<u>43-mo. kW-kVA</u>	<u>43-mo. kW PLC</u>	<u>29-mo. kWh</u>	<u>29-mo. kW-kVA</u>	<u>29-mo. kW PLC</u>	
Tariff No. 39, Schedule 20	9,441,422,082	0	0	6,401,373,760	0	0	
Tariff No. 39, Schedule 22	156,780,647	0	0	107,557,480	0	0	
Tariff No. 39, Schedule 30 (small)	6,810,435,123	17,465,663	0	4,675,940,371	11,945,016	0	
Tariff No. 39, Schedule 30 (large)	8,521,630,897	20,588,378	17,012,271	5,850,821,161	14,080,684	11,327,694	
Tariff No. 39, Schedule 40	0	0	0	0	0	0	
Tariff No. 39, Schedule 41	0	0	0	0	0	0	
Tariff No. 39, Schedule 44	0	0	0	0	0	0	
Tariff No. 39, Schedule 46	0	0	0	0	0	0	
Tariff No. 37	<u>978,038,963</u>	<u>1,735,656</u>	<u>2,403,778</u>	<u>656,153,000</u>	<u>1,181,239</u>	<u>1,644,849</u>	
Total	25,908,307,712	39,789,697	19,416,049	17,691,845,772	27,186,939	12,972,543	
Surcharge pre-tax							
	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>	<u>\$ / kW PLC</u>	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>	<u>\$ / kW PLC</u>	
Tariff No. 39, Schedule 20	\$ 0.00105	\$ -		\$ 0.00117	\$ -		
Tariff No. 39, Schedule 22	\$ 0.00105	\$ -		\$ 0.00117	\$ -		
Tariff No. 39, Schedule 30 (small)	\$ 0.00058	\$ 0.18		\$ 0.00065	\$ 0.20		
Tariff No. 39, Schedule 30 (large)			\$ 0.11			\$ 0.12	
Tariff No. 39, Schedule 40			\$ -			\$ -	
Tariff No. 39, Schedule 41			\$ -			\$ -	
Tariff No. 39, Schedule 44			\$ -			\$ -	
Tariff No. 39, Schedule 46			\$ -			\$ -	
Tariff No. 37			\$ 0.11			\$ 0.12	
Surcharge post-tax*							
	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>	<u>\$ / kW PLC</u>	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>	<u>\$ / kW PLC</u>	
Tariff No. 39, Schedule 20	\$ 0.00112	\$ -		\$ 0.00125	\$ -		
Tariff No. 39, Schedule 22	\$ 0.00112	\$ -		\$ 0.00125	\$ -		
Tariff No. 39, Schedule 30 (small)	\$ 0.00062	\$ 0.19		\$ 0.00069	\$ 0.22		
Tariff No. 39, Schedule 30 (large)			\$ 0.12			\$ 0.13	
Tariff No. 39, Schedule 40			\$ -			\$ -	
Tariff No. 39, Schedule 41			\$ -			\$ -	
Tariff No. 39, Schedule 44			\$ -			\$ -	
Tariff No. 39, Schedule 46			\$ -			\$ -	
Tariff No. 37			\$ 0.12			\$ 0.13	
Average usage							
	<u>kWh</u>	<u>kW-kVA</u>	<u>kW PLC</u>	<u>kWh</u>	<u>kW-kVA</u>	<u>kW PLC</u>	
Tariff No. 39, Schedule 20	2,534	0		2,534	0		
Tariff No. 39, Schedule 22	2,607	0		2,607	0		
Tariff No. 39, Schedule 30 (small)	78,815	203		78,815	203		
Tariff No. 39, Schedule 30 (large)			758			758	
Tariff No. 39, Schedule 40			0			0	
Tariff No. 39, Schedule 41			0			0	
Tariff No. 39, Schedule 44			0			0	
Tariff No. 39, Schedule 46			0			0	
Tariff No. 37			55,464			55,464	
Surcharge for average usage							
	<u>\$ / month</u>			<u>\$ / month</u>			
Tariff No. 39, Schedule 20	\$ 2.84			\$ 3.16			
Tariff No. 39, Schedule 22	\$ 2.92			\$ 3.25			
Tariff No. 39, Schedule 30 (small)	\$ 88.33			\$ 98.52			
Tariff No. 39, Schedule 30 (large)	\$ 88.33			\$ 98.52			
Tariff No. 39, Schedule 40	\$ -			\$ -			
Tariff No. 39, Schedule 41	\$ -			\$ -			
Tariff No. 39, Schedule 44	\$ -			\$ -			
Tariff No. 39, Schedule 46	\$ -			\$ -			
Tariff No. 37	\$ 6,463.22			\$ 7,208.69			

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Municipal LED Traffic Signals**

Total Program Costs							
Municipal LED Traffic Signals		\$	942,848	\$	698,983		
Billing Determinants							
		<u>43-mo. kWh</u>	<u>43-mo. kW-kVA</u>	<u>29-mo. kWh</u>	<u>29-mo. kW-kVA</u>		
Tariff No. 39, Schedule 20		9,441,422,082	0	6,401,373,760	0		
Tariff No. 39, Schedule 22		0	0	0	0		
Tariff No. 39, Schedule 30 (small)		0	0	0	0		
Tariff No. 39, Schedule 30 (large)		0	0	0	0		
Tariff No. 39, Schedule 40		0	0	0	0		
Tariff No. 39, Schedule 41		0	0	0	0		
Tariff No. 39, Schedule 44		0	0	0	0		
Tariff No. 39, Schedule 46		0	0	0	0		
Tariff No. 37		0	0	0	0		
Total		9,441,422,082	0	6,401,373,760	0		
Surcharge pre-tax		<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>		
Tariff No. 39, Schedule 20		\$ 0.00010	\$ -	\$ 0.00011	\$ -		
Tariff No. 39, Schedule 22		\$ -	\$ -	\$ -	\$ -		
Tariff No. 39, Schedule 30 (small)		\$ -	\$ -	\$ -	\$ -		
Tariff No. 39, Schedule 30 (large)							
Tariff No. 39, Schedule 40							
Tariff No. 39, Schedule 41							
Tariff No. 39, Schedule 44							
Tariff No. 39, Schedule 46							
Tariff No. 37							
Surcharge post-tax*		<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>		
Tariff No. 39, Schedule 20		\$ 0.00011	\$ -	\$ 0.00012	\$ -		
Tariff No. 39, Schedule 22		\$ -	\$ -	\$ -	\$ -		
Tariff No. 39, Schedule 30 (small)		\$ -	\$ -	\$ -	\$ -		
Tariff No. 39, Schedule 30 (large)							
Tariff No. 39, Schedule 40							
Tariff No. 39, Schedule 41							
Tariff No. 39, Schedule 44							
Tariff No. 39, Schedule 46							
Tariff No. 37							
Average usage		<u>kWh</u>	<u>kW-kVA</u>	<u>kWh</u>	<u>kW-kVA</u>		
Tariff No. 39, Schedule 20		2,534	0	2,534	0		
Tariff No. 39, Schedule 22		0	0	0	0		
Tariff No. 39, Schedule 30 (small)		0	0	0	0		
Tariff No. 39, Schedule 30 (large)							
Tariff No. 39, Schedule 40							
Tariff No. 39, Schedule 41							
Tariff No. 39, Schedule 44							
Tariff No. 39, Schedule 46							
Tariff No. 37							
Surcharge for average usage		<u>\$ / month</u>		<u>\$ / month</u>			
Tariff No. 39, Schedule 20		\$ 0.27		\$ 0.29			
Tariff No. 39, Schedule 22		\$ -		\$ -			
Tariff No. 39, Schedule 30 (small)		\$ -		\$ -			
Tariff No. 39, Schedule 30 (large)		\$ -		\$ -			
Tariff No. 39, Schedule 40		\$ -		\$ -			
Tariff No. 39, Schedule 41		\$ -		\$ -			
Tariff No. 39, Schedule 44		\$ -		\$ -			
Tariff No. 39, Schedule 46		\$ -		\$ -			
Tariff No. 37		\$ -		\$ -			

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Time of Use with Critical Peak Pricing Program**

Total Program Costs							
Time of Use with Critical Peak Pricing Program		\$ 818,047		\$ 615,287			
Billing Determinants	<u>43-mo. kWh</u>	<u>43-mo. kW-kVA</u>		<u>29-mo. kWh</u>	<u>29-mo. kW-kVA</u>		
Tariff No. 39, Schedule 20	9,441,422,082	0		6,401,373,760	0		
Tariff No. 39, Schedule 22	156,780,647	0		107,557,480	0		
Tariff No. 39, Schedule 30 (small)	6,810,435,123	17,465,663		4,675,940,371	11,945,016		
Tariff No. 39, Schedule 30 (large)	0	0		0	0		
Tariff No. 39, Schedule 40	0	0		0	0		
Tariff No. 39, Schedule 41	0	0		0	0		
Tariff No. 39, Schedule 44	0	0		0	0		
Tariff No. 39, Schedule 46	0	0		0	0		
Tariff No. 37	0	0		0	0		
Total	16,408,637,852	17,465,663		11,184,871,611	11,945,016		
Surcharge pre-tax	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>		<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>		
Tariff No. 39, Schedule 20	\$ 0.00005	\$ -		\$ 0.00006	\$ -		
Tariff No. 39, Schedule 22	\$ 0.00005	\$ -		\$ 0.00006	\$ -		
Tariff No. 39, Schedule 30 (small)	\$ 0.00000	\$ 0.02		\$ 0.00000	\$ 0.02		
Tariff No. 39, Schedule 30 (large)							
Tariff No. 39, Schedule 40							
Tariff No. 39, Schedule 41							
Tariff No. 39, Schedule 44							
Tariff No. 39, Schedule 46							
Tariff No. 37							
Surcharge post-tax*	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>		<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>		
Tariff No. 39, Schedule 20	\$ 0.00005	\$ -		\$ 0.00006	\$ -		
Tariff No. 39, Schedule 22	\$ 0.00005	\$ -		\$ 0.00006	\$ -		
Tariff No. 39, Schedule 30 (small)	\$ 0.00000	\$ 0.02		\$ 0.00000	\$ 0.02		
Tariff No. 39, Schedule 30 (large)							
Tariff No. 39, Schedule 40							
Tariff No. 39, Schedule 41							
Tariff No. 39, Schedule 44							
Tariff No. 39, Schedule 46							
Tariff No. 37							
Average usage	<u>kWh</u>	<u>kW-kVA</u>		<u>kWh</u>	<u>kW-kVA</u>		
Tariff No. 39, Schedule 20	2,534	0		2,534	0		
Tariff No. 39, Schedule 22	2,607	0		2,607	0		
Tariff No. 39, Schedule 30 (small)	78,815	203		78,815	203		
Tariff No. 39, Schedule 30 (large)							
Tariff No. 39, Schedule 40							
Tariff No. 39, Schedule 41							
Tariff No. 39, Schedule 44							
Tariff No. 39, Schedule 46							
Tariff No. 37							
Surcharge for average usage	<u>\$ / month</u>			<u>\$ / month</u>			
Tariff No. 39, Schedule 20	\$ 0.13			\$ 0.15			
Tariff No. 39, Schedule 22	\$ 0.14			\$ 0.15			
Tariff No. 39, Schedule 30 (small)	\$ 4.18			\$ 4.63			
Tariff No. 39, Schedule 30 (large)	\$ -			\$ -			
Tariff No. 39, Schedule 40	\$ -			\$ -			
Tariff No. 39, Schedule 41	\$ -			\$ -			
Tariff No. 39, Schedule 44	\$ -			\$ -			
Tariff No. 39, Schedule 46	\$ -			\$ -			
Tariff No. 37	\$ -			\$ -			

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Commercial HVAC Efficiency Program**

Total Program Costs					
Commercial HVAC Efficiency Program		\$	2,202,113	\$	1,656,302
Billing Determinants		<u>43-mo. kWh</u>	<u>43-mo. kW-kVA</u>	<u>29-mo. kWh</u>	<u>29-mo. kW-kVA</u>
Tariff No. 39, Schedule 20		9,441,422,082	0	6,401,373,760	0
Tariff No. 39, Schedule 22		156,780,647	0	107,557,480	0
Tariff No. 39, Schedule 30 (small)		6,810,435,123	17,465,663	4,675,940,371	11,945,016
Tariff No. 39, Schedule 30 (large)		0	0	0	0
Tariff No. 39, Schedule 40		0	0	0	0
Tariff No. 39, Schedule 41		0	0	0	0
Tariff No. 39, Schedule 44		0	0	0	0
Tariff No. 39, Schedule 46		0	0	0	0
Tariff No. 37		0	0	0	0
Total		16,408,637,852	17,465,663	11,184,871,611	11,945,016
Surcharge pre-tax		<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>
Tariff No. 39, Schedule 20		\$ 0.00013	\$ -	\$ 0.00015	\$ -
Tariff No. 39, Schedule 22		\$ 0.00013	\$ -	\$ 0.00015	\$ -
Tariff No. 39, Schedule 30 (small)		\$ 0.00002	\$ 0.05	\$ 0.00002	\$ 0.05
Tariff No. 39, Schedule 30 (large)					
Tariff No. 39, Schedule 40					
Tariff No. 39, Schedule 41					
Tariff No. 39, Schedule 44					
Tariff No. 39, Schedule 46					
Tariff No. 37					
Surcharge post-tax*		<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>	<u>\$ / kWh</u>	<u>\$ / kW-kVA</u>
Tariff No. 39, Schedule 20		\$ 0.00014	\$ -	\$ 0.00016	\$ -
Tariff No. 39, Schedule 22		\$ 0.00014	\$ -	\$ 0.00016	\$ -
Tariff No. 39, Schedule 30 (small)		\$ 0.00002	\$ 0.05	\$ 0.00002	\$ 0.05
Tariff No. 39, Schedule 30 (large)					
Tariff No. 39, Schedule 40					
Tariff No. 39, Schedule 41					
Tariff No. 39, Schedule 44					
Tariff No. 39, Schedule 46					
Tariff No. 37					
Average usage		<u>kWh</u>	<u>kW-kVA</u>	<u>kWh</u>	<u>kW-kVA</u>
Tariff No. 39, Schedule 20		2,534	0	2,534	0
Tariff No. 39, Schedule 22		2,607	0	2,607	0
Tariff No. 39, Schedule 30 (small)		78,815	203	78,815	203
Tariff No. 39, Schedule 30 (large)					
Tariff No. 39, Schedule 40					
Tariff No. 39, Schedule 41					
Tariff No. 39, Schedule 44					
Tariff No. 39, Schedule 46					
Tariff No. 37					
Surcharge for average usage		<u>\$ / month</u>		<u>\$ / month</u>	
Tariff No. 39, Schedule 20		\$ 0.36		\$ 0.40	
Tariff No. 39, Schedule 22		\$ 0.37		\$ 0.41	
Tariff No. 39, Schedule 30 (small)		\$ 11.26		\$ 12.47	
Tariff No. 39, Schedule 30 (large)		\$ -		\$ -	
Tariff No. 39, Schedule 40		\$ -		\$ -	
Tariff No. 39, Schedule 41		\$ -		\$ -	
Tariff No. 39, Schedule 44		\$ -		\$ -	
Tariff No. 39, Schedule 46		\$ -		\$ -	
Tariff No. 37		\$ -		\$ -	

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Customer Load Response Program**

Total Program Costs					\$ 1,925,086		
Customer Load Response Program		\$ 2,450,280					
Billing Determinants							
	<u>43-mo. kWh</u>	<u>43-mo. kW-kVA</u>	<u>43-mo. kW PLC</u>	<u>29-mo. kWh</u>	<u>29-mo. kW-kVA</u>	<u>29-mo. kW PLC</u>	
Tariff No. 39, Schedule 20	0	0	0	0	0	0	
Tariff No. 39, Schedule 22	0	0	0	0	0	0	
Tariff No. 39, Schedule 30 (small)	6,810,435,123	17,465,663	0	4,675,940,371	11,945,016	0	
Tariff No. 39, Schedule 30 (large)	8,521,630,897	20,588,378	17,012,271	5,850,821,161	14,080,684	11,327,694	
Tariff No. 39, Schedule 40	13,455,301,623	27,561,907	22,105,254	9,164,056,068	18,908,791	14,945,169	
Tariff No. 39, Schedule 41	276,656,309	793,059	500,683	187,313,647	526,180	346,314	
Tariff No. 39, Schedule 44	243,431,187	396,039	408,523	167,114,091	275,571	279,852	
Tariff No. 39, Schedule 46	6,067,819,628	13,516,955	8,954,102	4,243,671,782	9,579,934	5,949,406	
Tariff No. 37	978,038,963	1,735,656	2,403,778	656,153,000	1,161,239	1,644,849	
Total	36,353,313,730	82,057,657	51,384,611	24,945,070,120	56,475,415	34,493,304	
Surcharge pre-tax							
	<u>\$/ kWh</u>	<u>\$/ kW-kVA</u>	<u>\$/ kW PLC</u>	<u>\$/ kWh</u>	<u>\$/ kW-kVA</u>	<u>\$/ kW PLC</u>	
Tariff No. 39, Schedule 20	\$ -	\$ -		\$ -	\$ -		
Tariff No. 39, Schedule 22	\$ -	\$ -		\$ -	\$ -		
Tariff No. 39, Schedule 30 (small)	\$ 0.00000	\$ 0.03		\$ 0.00000	\$ 0.03		
Tariff No. 39, Schedule 30 (large)			\$ 0.04			\$ 0.04	
Tariff No. 39, Schedule 40			\$ 0.04			\$ 0.04	
Tariff No. 39, Schedule 41			\$ 0.04			\$ 0.04	
Tariff No. 39, Schedule 44			\$ 0.04			\$ 0.04	
Tariff No. 39, Schedule 46			\$ 0.04			\$ 0.04	
Tariff No. 37			\$ 0.04			\$ 0.04	
Surcharge post-tax*							
	<u>\$/ kWh</u>	<u>\$/ kW-kVA</u>	<u>\$/ kW PLC</u>	<u>\$/ kWh</u>	<u>\$/ kW-kVA</u>	<u>\$/ kW PLC</u>	
Tariff No. 39, Schedule 20	\$ -	\$ -		\$ -	\$ -		
Tariff No. 39, Schedule 22	\$ -	\$ -		\$ -	\$ -		
Tariff No. 39, Schedule 30 (small)	\$ 0.00000	\$ 0.03		\$ 0.00000	\$ 0.04		
Tariff No. 39, Schedule 30 (large)			\$ 0.04			\$ 0.05	
Tariff No. 39, Schedule 40			\$ 0.04			\$ 0.05	
Tariff No. 39, Schedule 41			\$ 0.04			\$ 0.05	
Tariff No. 39, Schedule 44			\$ 0.04			\$ 0.05	
Tariff No. 39, Schedule 46			\$ 0.04			\$ 0.05	
Tariff No. 37			\$ 0.04			\$ 0.05	
Average usage							
	<u>kWh</u>	<u>kW-kVA</u>	<u>kW PLC</u>	<u>kWh</u>	<u>kW-kVA</u>	<u>kW PLC</u>	
Tariff No. 39, Schedule 20	0	0		0	0		
Tariff No. 39, Schedule 22	0	0		0	0		
Tariff No. 39, Schedule 30 (small)	78,815	203		78,815	203		
Tariff No. 39, Schedule 30 (large)			758			758	
Tariff No. 39, Schedule 40			4,447			4,447	
Tariff No. 39, Schedule 41			5,742			5,742	
Tariff No. 39, Schedule 44			9,420			9,420	
Tariff No. 39, Schedule 46			104,943			104,943	
Tariff No. 37			55,464			55,464	
Surcharge for average usage							
	<u>\$/ month</u>			<u>\$/ month</u>			
Tariff No. 39, Schedule 20	\$ -			\$ -			
Tariff No. 39, Schedule 22	\$ -			\$ -			
Tariff No. 39, Schedule 30 (small)	\$ 6.42			\$ 7.33			
Tariff No. 39, Schedule 30 (large)	\$ 30.24			\$ 35.46			
Tariff No. 39, Schedule 40	\$ 177.45			\$ 208.03			
Tariff No. 39, Schedule 41	\$ 229.12			\$ 268.61			
Tariff No. 39, Schedule 44	\$ 375.87			\$ 440.66			
Tariff No. 39, Schedule 46	\$ 4,187.24			\$ 4,908.98			
Tariff No. 37	\$ 2,213.02			\$ 2,594.48			

*Includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Custom Application Program**

Total Program Costs

Custom Application Program

\$ 9,850,920

\$ 7,789,721

Billing Determinants

	43-mo. kWh	43-mo. kW-kVA	43-mo. kW PLC	29-mo. kWh	29-mo. kW-kVA	29-mo. kW PLC
Tariff No. 39, Schedule 20	0	0	0	0	0	0
Tariff No. 39, Schedule 22	0	0	0	0	0	0
Tariff No. 39, Schedule 30 (small)	0	0	0	0	0	0
Tariff No. 39, Schedule 30 (large)	8,521,630,897	20,588,378	17,012,271	5,850,821,161	14,080,684	11,327,694
Tariff No. 39, Schedule 40	13,455,301,623	27,561,907	22,105,254	9,164,056,068	18,906,791	14,945,189
Tariff No. 39, Schedule 41	276,656,309	793,059	500,683	187,313,647	526,180	346,314
Tariff No. 39, Schedule 44	243,431,187	396,039	408,523	167,114,091	275,571	279,852
Tariff No. 39, Schedule 46	6,067,819,628	13,516,955	8,954,102	4,243,671,782	9,579,934	5,949,406
Tariff No. 37	978,036,963	1,735,656	2,403,778	656,153,000	1,161,239	1,644,849

Total

29,542,878,607 64,591,994 51,384,611 20,269,129,749 44,530,399 34,493,304

Surcharge pre-tax

	\$/ kWh	\$/ kW-kVA	\$/ kW PLC	\$/ kWh	\$/ kW-kVA	\$/ kW PLC
Tariff No. 39, Schedule 20	\$ -	\$ -		\$ -	\$ -	
Tariff No. 39, Schedule 22	\$ -	\$ -		\$ -	\$ -	
Tariff No. 39, Schedule 30 (small)	\$ -	\$ -		\$ -	\$ -	
Tariff No. 39, Schedule 30 (large)			\$ 0.19			\$ 0.23
Tariff No. 39, Schedule 40			\$ 0.19			\$ 0.23
Tariff No. 39, Schedule 41			\$ 0.19			\$ 0.23
Tariff No. 39, Schedule 44			\$ 0.19			\$ 0.23
Tariff No. 39, Schedule 46			\$ 0.19			\$ 0.23
Tariff No. 37			\$ 0.19			\$ 0.23

Surcharge post-tax*

	\$/ kWh	\$/ kW-kVA	\$/ kW PLC	\$/ kWh	\$/ kW-kVA	\$/ kW PLC
Tariff No. 39, Schedule 20	\$ -	\$ -		\$ -	\$ -	
Tariff No. 39, Schedule 22	\$ -	\$ -		\$ -	\$ -	
Tariff No. 39, Schedule 30 (small)	\$ -	\$ -		\$ -	\$ -	
Tariff No. 39, Schedule 30 (large)			\$ 0.20			\$ 0.24
Tariff No. 39, Schedule 40			\$ 0.20			\$ 0.24
Tariff No. 39, Schedule 41			\$ 0.20			\$ 0.24
Tariff No. 39, Schedule 44			\$ 0.20			\$ 0.24
Tariff No. 39, Schedule 46			\$ 0.20			\$ 0.24
Tariff No. 37			\$ 0.20			\$ 0.24

Average usage

	kWh	kW-kVA	kW PLC	kWh	kW-kVA	kW PLC
Tariff No. 39, Schedule 20	0	0		0	0	
Tariff No. 39, Schedule 22	0	0		0	0	
Tariff No. 39, Schedule 30 (small)	0	0		0	0	
Tariff No. 39, Schedule 30 (large)			758			758
Tariff No. 39, Schedule 40			4,447			4,447
Tariff No. 39, Schedule 41			5,742			5,742
Tariff No. 39, Schedule 44			9,420			9,420
Tariff No. 39, Schedule 46			104,943			104,943
Tariff No. 37			55,464			55,464

Surcharge for average usage

	\$/ month	\$/ month
Tariff No. 39, Schedule 20	\$ -	\$ -
Tariff No. 39, Schedule 22	\$ -	\$ -
Tariff No. 39, Schedule 30 (small)	\$ -	\$ -
Tariff No. 39, Schedule 30 (large)	\$ 154.43	\$ 181.91
Tariff No. 39, Schedule 40	\$ 906.04	\$ 1,067.31
Tariff No. 39, Schedule 41	\$ 1,169.87	\$ 1,378.10
Tariff No. 39, Schedule 44	\$ 1,919.18	\$ 2,260.79
Tariff No. 39, Schedule 46	\$ 21,380.04	\$ 25,185.58
Tariff No. 37	\$ 11,299.71	\$ 13,311.00

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Customer Resources Demand Response Program**

Total Program Costs							
Customer Resources Demand Response Program		\$	3,255,443		\$	2,557,670	
Billing Determinants							
	43-mo. kWh	43-mo. kW-kVA	43-mo. kW PLC	29-mo. kWh	29-mo. kW-kVA	29-mo. kW PLC	
Tariff No. 39, Schedule 20	0	0	0	0	0	0	
Tariff No. 39, Schedule 22	0	0	0	0	0	0	
Tariff No. 39, Schedule 30 (small)	6,810,435,123	17,465,663	0	4,675,940,371	11,945,016	0	
Tariff No. 39, Schedule 30 (large)	8,521,630,897	20,588,378	17,012,271	5,850,821,161	14,080,684	11,327,694	
Tariff No. 39, Schedule 40	13,455,301,623	27,561,907	22,105,254	9,164,056,068	18,906,791	14,945,189	
Tariff No. 39, Schedule 41	276,656,309	793,059	500,683	187,313,647	526,180	346,314	
Tariff No. 39, Schedule 44	243,431,187	396,039	408,523	167,114,091	275,571	279,852	
Tariff No. 39, Schedule 46	6,067,819,628	13,516,955	8,954,102	4,243,671,782	9,579,934	5,949,406	
Tariff No. 37	978,038,963	1,735,656	2,403,778	656,153,000	1,161,239	1,644,849	
Total	36,353,313,730	82,057,657	51,384,611	24,945,070,120	56,475,415	34,493,304	
Surcharge pre-tax							
	\$ / kWh	\$ / kW-kVA	\$ / kW PLC	\$ / kWh	\$ / kW-kVA	\$ / kW PLC	
Tariff No. 39, Schedule 20	\$ -	\$ -		\$ -	\$ -		
Tariff No. 39, Schedule 22	\$ -	\$ -		\$ -	\$ -		
Tariff No. 39, Schedule 30 (small)	\$ 0.00000	\$ 0.04		\$ 0.00000	\$ 0.04		
Tariff No. 39, Schedule 30 (large)			\$ 0.05			\$ 0.06	
Tariff No. 39, Schedule 40			\$ 0.05			\$ 0.06	
Tariff No. 39, Schedule 41			\$ 0.05			\$ 0.06	
Tariff No. 39, Schedule 44			\$ 0.05			\$ 0.06	
Tariff No. 39, Schedule 46			\$ 0.05			\$ 0.06	
Tariff No. 37			\$ 0.05			\$ 0.06	
Surcharge post-tax*							
	\$ / kWh	\$ / kW-kVA	\$ / kW PLC	\$ / kWh	\$ / kW-kVA	\$ / kW PLC	
Tariff No. 39, Schedule 20	\$ -	\$ -		\$ -	\$ -		
Tariff No. 39, Schedule 22	\$ -	\$ -		\$ -	\$ -		
Tariff No. 39, Schedule 30 (small)	\$ 0.00000	\$ 0.04		\$ 0.00000	\$ 0.05		
Tariff No. 39, Schedule 30 (large)			\$ 0.05			\$ 0.06	
Tariff No. 39, Schedule 40			\$ 0.05			\$ 0.06	
Tariff No. 39, Schedule 41			\$ 0.05			\$ 0.06	
Tariff No. 39, Schedule 44			\$ 0.05			\$ 0.06	
Tariff No. 39, Schedule 46			\$ 0.05			\$ 0.06	
Tariff No. 37			\$ 0.05			\$ 0.06	
Average usage							
	kWh	kW-kVA	kW PLC	kWh	kW-kVA	kW PLC	
Tariff No. 39, Schedule 20	0	0		0	0		
Tariff No. 39, Schedule 22	0	0		0	0		
Tariff No. 39, Schedule 30 (small)	78,815	203		78,815	203		
Tariff No. 39, Schedule 30 (large)			758			758	
Tariff No. 39, Schedule 40			4,447			4,447	
Tariff No. 39, Schedule 41			5,742			5,742	
Tariff No. 39, Schedule 44			9,420			9,420	
Tariff No. 39, Schedule 46			104,943			104,943	
Tariff No. 37			55,464			55,464	
Surcharge for average usage							
	\$ / month			\$ / month			
Tariff No. 39, Schedule 20	\$ -			\$ -			
Tariff No. 39, Schedule 22	\$ -			\$ -			
Tariff No. 39, Schedule 30 (small)	\$ 8.53			\$ 9.74			
Tariff No. 39, Schedule 30 (large)	\$ 40.18			\$ 47.11			
Tariff No. 39, Schedule 40	\$ 235.75			\$ 276.39			
Tariff No. 39, Schedule 41	\$ 304.40			\$ 356.87			
Tariff No. 39, Schedule 44	\$ 499.38			\$ 585.45			
Tariff No. 39, Schedule 46	\$ 5,563.17			\$ 6,522.07			
Tariff No. 37	\$ 2,940.23			\$ 3,447.02			

*includes 5.9% GRT

**Levelized Surcharge Calculation
Non-Residential
Distributed Generation Program**

Total Program Costs							
Distributed Generation Program		\$ 684,171			\$ 537,526		
Billing Determinants		43-mo. kWh	43-mo. kW-kVA	43-mo. kW PLC	29-mo. kWh	29-mo. kW-kVA	29-mo. kW PLC
Tariff No. 39, Schedule 20		0	0	0	0	0	0
Tariff No. 39, Schedule 22		0	0	0	0	0	0
Tariff No. 39, Schedule 30 (small)		6,810,435,123	17,465,663	0	4,675,940,371	11,945,016	0
Tariff No. 39, Schedule 30 (large)		8,521,630,897	20,588,378	17,012,271	5,850,821,161	14,080,684	11,327,694
Tariff No. 39, Schedule 40		13,455,301,623	27,561,907	22,105,254	9,164,056,068	18,906,791	14,945,189
Tariff No. 39, Schedule 41		276,656,309	793,059	500,683	187,313,647	526,180	346,314
Tariff No. 39, Schedule 44		243,431,187	396,039	408,523	167,114,091	275,571	279,852
Tariff No. 39, Schedule 46		6,067,819,628	13,516,955	8,954,102	4,243,671,782	9,579,934	5,949,406
Tariff No. 37		978,039,963	1,735,656	2,403,778	656,153,000	1,161,239	1,644,849
Total		36,353,313,730	82,057,857	51,384,611	24,945,070,120	56,475,415	34,493,304
Surcharge pre-tax		\$/ kWh	\$/ kW-kVA	\$/ kW PLC	\$/ kWh	\$/ kW-kVA	\$/ kW PLC
Tariff No. 39, Schedule 20		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tariff No. 39, Schedule 22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tariff No. 39, Schedule 30 (small)		\$ 0.00000	\$ 0.01	\$ 0.01	\$ 0.00000	\$ 0.01	\$ 0.01
Tariff No. 39, Schedule 30 (large)				\$ 0.01			\$ 0.01
Tariff No. 39, Schedule 40				\$ 0.01			\$ 0.01
Tariff No. 39, Schedule 41				\$ 0.01			\$ 0.01
Tariff No. 39, Schedule 44				\$ 0.01			\$ 0.01
Tariff No. 39, Schedule 46				\$ 0.01			\$ 0.01
Tariff No. 37				\$ 0.01			\$ 0.01
Surcharge post-tax*		\$/ kWh	\$/ kW-kVA	\$/ kW PLC	\$/ kWh	\$/ kW-kVA	\$/ kW PLC
Tariff No. 39, Schedule 20		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tariff No. 39, Schedule 22		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tariff No. 39, Schedule 30 (small)		\$ 0.00000	\$ 0.01	\$ 0.01	\$ 0.00000	\$ 0.01	\$ 0.01
Tariff No. 39, Schedule 30 (large)				\$ 0.01			\$ 0.01
Tariff No. 39, Schedule 40				\$ 0.01			\$ 0.01
Tariff No. 39, Schedule 41				\$ 0.01			\$ 0.01
Tariff No. 39, Schedule 44				\$ 0.01			\$ 0.01
Tariff No. 39, Schedule 46				\$ 0.01			\$ 0.01
Tariff No. 37				\$ 0.01			\$ 0.01
Average usage		kWh	kW-kVA	kW PLC	kWh	kW-kVA	kW PLC
Tariff No. 39, Schedule 20		0	0		0	0	
Tariff No. 39, Schedule 22		0	0		0	0	
Tariff No. 39, Schedule 30 (small)		78,815	203		78,815	203	
Tariff No. 39, Schedule 30 (large)				758			758
Tariff No. 39, Schedule 40				4,447			4,447
Tariff No. 39, Schedule 41				5,742			5,742
Tariff No. 39, Schedule 44				9,420			9,420
Tariff No. 39, Schedule 46				104,943			104,943
Tariff No. 37				55,464			55,464
Surcharge for average usage		\$/ month			\$/ month		
Tariff No. 39, Schedule 20		\$ -			\$ -		
Tariff No. 39, Schedule 22		\$ -			\$ -		
Tariff No. 39, Schedule 30 (small)		\$ 1.79			\$ 2.05		
Tariff No. 39, Schedule 30 (large)		\$ 8.44			\$ 9.90		
Tariff No. 39, Schedule 40		\$ 49.55			\$ 58.09		
Tariff No. 39, Schedule 41		\$ 63.97			\$ 75.00		
Tariff No. 39, Schedule 44		\$ 104.95			\$ 123.04		
Tariff No. 39, Schedule 46		\$ 1,169.17			\$ 1,370.69		
Tariff No. 37		\$ 617.92			\$ 724.43		

*includes 5.9% GRT

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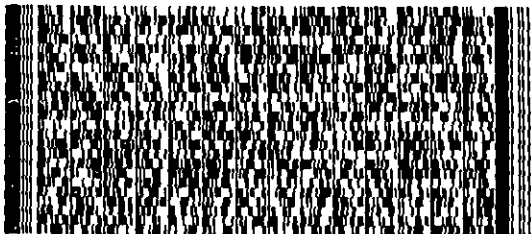


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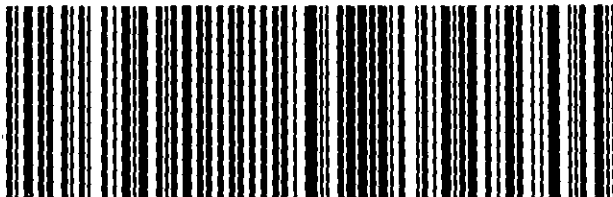
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