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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

February 14, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Re: Compliance Filing Replacement Pages to Supplement No. 8 to Tariff Electric – Pa
PUC No. 4 Issued December 21, 2010 - effective January 1, 2011
Docket No. R-2010-2161575

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission eight copies of the below replacement pages:

1. Revision to Tariff Page No. 2 and 3 – Table of Contents – additions of Commercial/Industrial Direct Load Control Program Rider, Residential Direct Load Control Program Rider and Voluntary Market Phase In Rider which were inadvertently omitted;
2. Revision to Tariff Page No. 44 – Rate RS-2 Net Metering to reflect correct demand limit as required at Docket No. L-00050174;
3. Revision to Tariff Page 65 – Applicability Index of Rider to reflect addition of Commercial/Industrial Direct Load Control Program Rider, Residential Direct Load Control Program Rider and Voluntary Market Phase In Rider which were inadvertently omitted;
4. Addition of Tariff Pages 71A and 71B – Commercial/Industrial Direct Load Control Program
5. Addition of Tariff Pages 83A, 83B and 83C - Residential Direct Load Control Program Rider
6. Addition of Tariff Page No. 87 A - Voluntary Market Phase In Rider which was inadvertently omitted;
7. Revisions to Exhibit 1 Pages 7 and 8 of 13 – to correct the High Voltage Discount contained in the Summary of Rates by Rate Schedule and to make consistent with Rate HT (page 51 of the Electric Service Tariff) and Rate EP (page 63).

Rosemary Chiavetta, Secretary
February 14, 2011
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Would you please acknowledge the foregoing on the enclosed copy of this letter.

Sincerely,

Richard G. Webster Jr. / RAS

Richard G. Webster, Jr.
Director
Rates & Regulatory Affairs

cc: C. Walker-Davis, Esquire, Director, Office of Special Assistants
R. F. Wilson, Director, Bureau of Fixed Utility Services
J. E. Simms, Director, Office of Trial Staff
M. Carl Lesney, Director, Bureau of Audits
R. E. Wallace, Bureau of Audits
Alexis Bechtel, Bureau of Consumer Services
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick
Service List

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PECO Energy Company

RATE RS-2 NET METERING

PURPOSE:

This Rate sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned generation using a net metering system.

APPLICABILITY:

This Rate applies to renewable customer-generators served under Rates R, RH, CAP, GS, HT, PD and EP who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213) or Commission regulations and which will be operated in parallel with the Company's system. This Rate is limited to installations where the renewable energy generating system is intended primarily to offset part or all of the customer-generator's requirements for electricity. A renewable customer-generator is a non-utility owner or operator of a net metered generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service (Rate R, RH, or CAP) or not larger than 3,000 kilowatts at other customer service locations (Rate GS, HT, PD and EP), except for Customers whose systems are above 3 megawatts and up to 5 megawatts who make their systems available to operate in parallel with the Company during grid emergencies as defined by the regional transmission organization or where a microgrid is in place for the purpose of maintaining critical infrastructure such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers "IEEE" and the Commission. (C)

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to Act 213. This Rate is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service. (C)

Service under this Rate is available upon request to renewable customer-generators on a first come, first served basis so long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

METERING PROVISIONS:

A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule R, RH, CAP, GS, HT, PD or EP. (C)

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual meter arrangement may be substituted for a single bi-directional meter at the Company's expense.
2. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.

Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.

3. Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

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APPLICABILITY INDEX OF RIDERS
 Introductory Statement

Customers under different rates of this Tariff frequently desire services or present situations and conditions of supply which require special supply terms, charges or guarantees or which warrant modification of the amount or method of charge from the prices set forth in the Base Rate under which they are provided service. Modifications for such conditions are defined by rider provisions included as a part of this Tariff. Riders may be employed when applicable, with or without signed agreement between the customer and the Company as the case may require, notwithstanding anything to the contrary contained in the Base Rate to which the rider is applied.

Riders	Page No.	R	RH	RS	OP	GS	PD	HT	POL	SL-S	SL-E	EP	BLI	AL
Auxiliary Service	66-68	X	X	X	X	X	X	X						
CAP Rider	69-70	X	X											
Casualty	71			X		X	X	X				X		
Commercial/ Industrial Direct Load Control Program Rider	71A					X	X	X						
Construction	72						X	X				X		(C)
Economic Development	74					X	X	X						
Emergency Energy Conservation	76							X				X		
Interruptible Rider Mandatory	77					X	X	X				X		
Interruptible Rider - Voluntary & System Reliability	78					X	X	X				X		
Investment Return Guarantee	79					X	X	X						
Night Service GS	80					x								
Night Service HT	81							x				X		
Night Service PD	82						x							
Receivership Rider	83					X	X	X	X	X	X	X		X
Residential Direct Load Control Rider	83A-83C	X	X	X	X									
Temporary Service	85	X	X	X	X	X	X	X						(C)
Transformer Rental	86						[1] [2]	[1] [2]						
Voluntary Market Price Transition Deferral Rider	87	X	X		X	X				X	X			X
Voluntary Market Rate Phase In Rider	87A	X	X		X	X	X	X	X	X	X			X
Wind Energy Service	88	X	X		X	X	X	X				X		

NOTES: [1] Rider restricted to customers served prior to October 15, 1963.
 [2] Rider eliminated as of January 1, 2012.

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COMMERCIAL/INDUSTRIAL DIRECT LOAD CONTROL PROGRAM (DLC) RIDER

(C)

AVAILABILITY.

This rider is available to any small commercial or industrial retail customer with peak measured demands less than or equal to 100kW served under rates GS, PD, or HT that (a) is the owner of the premises at which service hereunder is to be provided; (b) is provided with electric service at such premises through a separate meter; (c) has a fully functional electric central air conditioning system(s) as the principal and dedicated source of air conditioning for such premises, the electric service for which is delivered by the Company through such separate meter and is (are) capable of accepting a programmable communicating thermostat(s) (PCT), as determined by the Company or its agent; (d) allows the Company to periodically control the PCT(s); and (e) is located at a premises where the Company's control signal can reach the connected unit.

For determining the initial eligibility of existing small commercial/industrial retail customers under this rider, the peak measured demand level will be calculated by a process similar to that as described in PECO's Default Service Program, Docket No. P-2008-2062739. For new customers, the peak measured demand level shall be based upon an engineering estimate of their diversified peak demand for a new facility or an existing facility with a substantially different use. A new customer in an existing facility shall be assigned the same peak measured demand level as the last customer in that facility.

Service hereunder is not restricted to commercial/industrial customers that obtain electric power and energy supply from the Company under Default Service.

Notwithstanding the previous provisions of this Availability section, the availability of this rider is limited by the ability of the Company and its agent to purchase and install the necessary controls needed to implement and administer the Commercial and Industrial Direct Load Control program (DLCP).

PROGRAM PROVISIONS.

The (DLCP) allows the Company to obtain temporary reductions in the electric power and energy demands on the electric delivery system located in its service territory through reductions in the commercial/industrial customers' electric power and energy usage requirements. The Company reserves the right to activate the DLCP for any reason, including (a) response to shortages of available capacity on the Company's distribution system; (b) response to shortages of available capacity on the transmission system located in the Company's service territory; or (c) preservation of the availability of other load response resources. A commercial/industrial customer to which this rider is available that elects service hereunder is defined as a participant. An activation of the (DLCP) is defined as an event.

During an event, a participant in the (DLCP) allows the Company to remotely control the PCT(s). The Company is allowed to exercise such control without notice at any time. Control events will be limited to the period beginning June 1 and extending through September 30 of each year, except holidays.

Event Performance:

During an event the Company is allowed to control the participant's PCT(s) for the total duration of the event.

A participant commences service hereunder on the date the Company inspects and approves the functionality of the participant's central air conditioning unit(s) and installs the programmable communicating thermostat(s).

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COMMERCIAL/INDUSTRIAL DIRECT LOAD CONTROL PROGRAM (DLC) RIDER (continued)

(C)

INSTALLATION.

The PCT(s) is (are) an enabling technology necessary to participate in the (DLCP). The PCT(s) will be installed by the Company at its' sole expense (not to exceed the scope necessary to remove the old thermostat(s), and install the new PCT(s)). The Company will warrant the PCT(s) and installation for a period of one year from the date of original installation. After such time, the customer is responsible for any maintenance of the device and battery replacement, when (if required) to ensure the unit continues to operate. The participant is responsible for maintaining a safe operating environment for such device(s).

Testing & Verification:

The Company is allowed to inspect the PCT(s) at any time during normal business hours and without notice to insure such device(s) is (are) fully operational, and the participant grants the Company permission to enter upon its premises to conduct such inspections. If, in the course of such inspection, the Company determines that the participant interfered with the functionality of the device(s) in any way, (a) the participant is immediately removed from the (DLCP) and service hereunder is terminated, with such termination effective as of the date of the installation of such device(s) or of the most recent passing inspection, whichever is more recent; (b) all credits previously given to such participant since such effective termination date are immediately reimbursed by such participant to the Company; and (c) such participant is not eligible to take service hereunder or participate in the (DLCP) for a period of not less three (3) calendar years following such effective termination date.

For a situation in which the Company performs excessive maintenance or replacement of any remote control device(s) due to vandalism or other cause, the Company may remove the participant for which such device(s) is (are) provided from the (DLCP) and terminate service hereunder to such participant. In such situation, the Company may deny future participation in the (DLCP) to such participant.

COMPENSATION.

The Company provides a credit to the participant on each bill issued for the Summer Period (June through September for a total of 4 monthly credits), as defined in the Definitions part of the General Terms and Conditions of the Company's Schedule of Rates. The credit applied to such participant's bill corresponds with the Program option selected by such participant.

Programmable Communicating Thermostat Option:	\$30.00 per bill per installed device for the summer billing period
-----------------------------------------------	---------------------------------------------------------------------

The participant shall begin receiving the bill credit on the next appropriate bill cycle following a complete enrollment in the program. The total annual credit shall not exceed \$120.00 per PCT installed. Consistent with the terms in this tariff, incentives will be paid through September 30, 2012.

The credit provided in accordance with this rider is separately stated on the participant's bill.

MINIMUM CHARGE.

The minimum charges for the rate schedules listed in the Availability section apply to service under this rider. The credits under this rider cannot be applied against any applicable minimum charges.

MISCELLANEOUS GENERAL PROVISIONS.

The Company is not liable for any damage or injury, including any consequential damage, resulting from the intentional or unintentional interruption of the operation of the participant's central air conditioning unit.

Provisions contained in this rider do not serve to modify the Company's rights contained in the General Terms and Conditions of the Company's Schedule of Rates.

TERMS OF CONTRACT.

The initial term of participation within this program shall end on May 31, 2012, but extended participation is possible, but predicated on future regulatory directives as yet to be determined. As Company is providing the enabling technology device, PCT(s), for participation, there is an early termination provision (upon thirty days' written notice by either party). The Company reserves the right to modify the terms of this Rider at any time. Participants who have elected to terminate, can return to the program, but must wait 12 months before being permitted to do so.

(C) Indicates Change

RESIDENTIAL DIRECT LOAD CONTROL PROGRAM (DLC) RIDER

(C)

AVAILABILITY.

Central Air Conditioning Cycling Control Option:

This rider is available to any residential retail customer under rates R, RH, RS-2, OP and CAP that (a) is the owner of the premises at which service hereunder is to be provided (or can provide an authorization form from the owner); (b) is provided with electric service at such premises through a separate meter; (c) has a fully functional electric central air conditioning system (CAC) as the principal and dedicated source of air conditioning for such premises, the electric service for which is delivered by the Company through such separate meter and is (are) capable of accepting a Company control device(s), as determined by the Company or its agent; (d) allows the Company to periodically cycle such AC compressor(s); and (e) is located at a premises where the Company's control signal can reach a control unit mounted near such connected unit.

Electric Water Heater Control Option:

This rider is available to any residential retail customer under rates R, RH, RS-2 and CAP that (a) is the owner of the premises at which service hereunder is to be provided (or can provide an authorization form from the owner); (b) is provided with electric service at such premises through a separate meter; (c) has a fully functional electric water heater, the electric service for which is delivered by the Company through such separate meter and is (are) capable of accepting a Company control device(s), as determined by the Company or its agent; (d) allows the Company to periodically control such electric water heater(s); and (e) is located at a premises where the Company's control signal can reach a control unit mounted near such connected unit.

Availability of this rider for rate OP customers is limited to the central air conditioning cycling control option.

Service hereunder is not restricted to residential retail customers that obtain full requirements electric supply from the Company under Default Service.

Notwithstanding the previous provisions of this Availability section, the availability of this rider is limited by the ability of the Company and its agent to purchase and install the necessary controls needed to implement and administer the Residential Direct Load Control Program (DLCP).

PROGRAM PROVISIONS.

The DLCP allows the Company to obtain temporary reductions in the electric power and energy demands on the electric delivery system located in its service territory through reductions in residential retail customers' electric power and energy usage requirements. The Company reserves the right to activate the DLCP for any reason, including (a) response to shortages of available capacity on the Company's distribution system; (b) response to shortages of available capacity on the transmission system located in the Company's service territory; or (c) preservation of the availability of other load response resources. A residential retail customer to which this rider is available that elects service hereunder is defined as a participant. An activation of the DLCP is defined as an event.

During an event, a participant in the DLCP allows the Company to remotely control the duty cycle of such participant's AC compressor(s) and/or control such participant's electric water heater(s). The Company is allowed to exercise such control without notice at any time. Control events will be limited to the period beginning June 1 and extending through September 30 of each year, except holidays.

Event Performance:

During an event under the AC Compressor Cycling Option, the Company is allowed to cycle the participant's AC compressor(s) for the full duration of the event, with such cycling performed so that the AC compressor(s) alternates every fifteen (15) minutes between being available for cooling and not being available for cooling.

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RESIDENTIAL DIRECT LOAD CONTROL PROGRAM (DLC) RIDER (continued)

(C)

During an event under the electric water heater control option, the Company is allowed to control the participant's electric water heater for the full duration of the event.

A participant commences service hereunder on the date the Company inspects and approves the functionality of the participant's AC compressor(s) and/or electric water heater and installs the remote control device(s).

INSTALLATION.

The Company or its agent installs the remote control device(s) used to cycle the AC compressor(s) and/or electric water heater(s), and the Company owns, operates, and maintains such device(s). The participant is responsible for maintaining a safe operating environment for such device(s). For a situation in which the participant replaces its AC compressor(s) and/or water heaters, the participant is responsible for providing the Company with adequate notice so that the Company has time to schedule the removal of such device(s) from the AC compressor(s) and/or water heater(s) being removed and the installation of such device(s) on the replacement AC compressor(s) and/or electric water heater(s).

Testing & Verification:

The Company is allowed to inspect the remote control device(s) at any time and without notice to insure such device(s) is (are) fully operational, and the participant grants the Company permission to enter upon its premises to conduct such inspections. If, in the course of such inspection, the Company determines that the participant interfered with the functionality of the device(s) in any way, (a) the participant is immediately removed from the (DLCP) and service hereunder is terminated, with such termination effective as of the date of the installation of such device(s) or of the most recent passing inspection, whichever is more recent; (b) all credits previously given to such participant since such effective termination date are immediately reimbursed by such participant to the Company; and (c) such participant is not eligible to take service hereunder or participate in the (DLCP) for a period of not less three (3) calendar years following such effective termination date.

For a situation in which the Company performs excessive maintenance or replacement of any remote control device(s) due to vandalism or other cause, the Company may remove the participant for which such device(s) is (are) provided from the (DLCP) and terminate service hereunder to such participant. In such situation, the Company may deny future participation in the (DLCP) to such participant.

COMPENSATION.

The Company provides a credit to the participant on each bill issued for the Summer Period (June 1 through September 30) for a total of 4 monthly credits. The credit applied to such participant's bill corresponds with the Program option selected by such participant.

Central AC Compressor Cycling Credit:	\$30.00 per bill per installed device for the summer billing period
Electric Water Heater Control Credit:	\$12.00 per bill per installed device for the summer billing period

The participant shall begin receiving the bill credit on the next appropriate bill cycle following a complete enrollment in the program. The participant shall receive the applicable bill credit for each device installed. The total annual credit shall not exceed (a) \$120.00 per device installed on an AC compressor, and (b) \$48.00 per device installed on an electric water heater. Consistent with the terms in this tariff, incentives will be paid through September 30, 2012.

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RESIDENTIAL DIRECT LOAD CONTROL PROGRAM (DLC) RIDER (continued)

(C)

The credit provided in accordance with this rider is separately stated on the participant's bill.

MINIMUM CHARGE.

The minimum charges for the rate schedules listed in the Availability section apply to service under this rider. The credits under this rider cannot be applied against any applicable minimum charges.

MISCELLANEOUS GENERAL PROVISIONS.

The Company or its agent will certify a participant's equipment prior to installation of a load control device. Any equipment determined to not meet the certification standards will be ineligible to participate in the DLCP. Eligible equipment includes fully functional central air conditioning systems and electric water heaters in good condition. Window air condition units are not eligible for participation.

The Company is not liable for any damage or injury, including any consequential damage, resulting from the intentional or unintentional interruption of the operation of the participant's AC compressor(s) and/or water heater(s). Only CAC units are eligible for program participation. Window mounted air conditioners do not qualify.

Provisions contained in this rider do not serve to modify the Company's rights contained in the General Terms and Conditions of the Company's Schedule of Rates.

TERMS OF CONTRACT.

The initial term of participation within this program shall end on May 31, 2012, but extended participation is possible, but predicated on future regulatory directives as yet to be determined. The Company reserves the right to modify the terms of this Rider at any time. Participants who have elected to terminate, can return to the program, but must wait 12 months before being permitted to do so.

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VOLUNTARY MARKET RATE PHASE IN RIDER

Purpose: The purpose of this Rider is to provide a tool for customers to mitigate the impact of the move to market based rates for energy and capacity. This Rider which shall be applied to the bills of customers that opt in to the program by notifying the Company, shall provide a methodology for the customer to pay earlier and smooth out any post 2010 rate increase. The amounts paid in advance by customers will earn six percent interest and shall be given back to customers as bill credits in the 2011-2013 period or as described below in the event of withdrawal or removal from the program.

Applicability: This Rider shall be applicable to all customers choosing to participate in the program by notifying the Company prior to the start of the program. Late enrollments will be accepted up until December 31, 2009. Customers with peak registered demands of over 500kW, CAP customers and customers more than 30 days in arrears are not eligible for the program.

Billing Provisions: The following surcharges shall apply to each billed kWh for the customers in the specific classes listed below starting on the first bill that is at least 15 days after enrollment but no earlier than July 1, 2009:

	<u>2009</u>	<u>2010</u>
Rate R	\$0.0053	\$0.0107
Rate RH	\$0.0049	\$0.0101
Rate OP	\$0.0049	\$0.0101
Rate GS	\$0.0030	\$0.0061
Rate HT	\$0.0063	\$0.0131
Rate PD	\$0.0041	\$0.0084
Rate SLS,SLE,SLP,AL	\$0.0088	\$0.0180
Rate POL	\$0.0088	\$0.0180
Rate TL	\$0.0088	\$0.0180

Starting in 2011 the following factors shall be applied to the customers prepaid balance at December 31, 2010 in order to determine the monthly credit to be issued against the customers account. The factors were developed to refund the balance, with interest at 6% per annum, in such a manner that results in a gradual increase in the customer's bill. The credits shall commence on the first bill issued after December 31, 2010.

	<u>2011</u>	<u>2012</u>	<u>2013</u>
Rate R	0.05822	0.02911	x.xxxxx
Rate RH	0.03027	0.03027	0.03027
Rate OP	0.03027	0.03027	0.03027
Rate GS	0.05822	0.02911	x.xxxxx
Rate HT	0.05822	0.02911	x.xxxxx
Rate PD	0.05822	0.02911	x.xxxxx
Rate SLS,SLE,SLP,AL	0.05822	0.02911	x.xxxxx
Rate POL	0.05822	0.02911	x.xxxxx
Rate TL	0.05822	0.02911	x.xxxxx

Program Enrollment: The Company upon approval of a plan by the Public Utility Commission shall provide a 60-day window for customers to enroll in the program. Late enrollments (after July 1, 2009) will be accepted up until December 31, 2009.

Withdrawal from Program: A customer may withdraw from the program at any time by providing the Company notice at least 15 days prior to the withdraw date. The withdrawal shall be effective on the first meter reading date after notice provided there are at least 10 days between meter reading date and notice date. Any remaining balance of the amount prepaid by the customer shall be credited to the customer in the first billing cycle after the withdrawal/removal or at the request of the customer issued in a check.

Removal from the Program: Customers with balances that become more than 30 days in arrears will be removed from the program. Customers transferring to a CAP rate shall also be removed from the program.

Tracking of Prepayments: The Company shall track each customer's prepayments and accrue a return of 6% per annum on the prepaid balance each month until the balance has been fully credited back to customers. The factors above applicable to 2011, 2012, and 2013 shall include the 6% interest.

Other Rates and Riders: The state tax adjustment charge and the universal service charge shall not apply to amounts collected or credited under this rider. Customers under this rider are not eligible for the Voluntary Market Rate Transition Deferral Rider.

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	Base Rates (a)	Consumer Education (b)	Smart Meter (c)	GSA (d)	2011 Rates
RATE HT					
Distribution					
Fixed Distribution Charge					
Rate HT	\$ 295.30	\$ -	\$ 0.79		\$ 296.09
NSR Fixed	\$ 11.39				\$ 11.39
NSR Charge / kW	\$ 1.97				\$ 1.97
Variable Distribution Charge					
Per kW of Billed Demand	\$ 3.59				\$ 3.59
All kWh	\$ 0.0019				\$ 0.0019
Transmission Service Charge per Bill kW	\$ 2.01				\$ 2.01
Energy Efficiency Charge - kW (PLC)	\$ 0.91				\$ 0.91
<u>Procurement Class 2 - Up to 100 kW</u>					
AEPS - All kWh	\$ 0.0014				\$ 0.0014
Electric Generation - GSA 2					
Per KW				\$ 11.85	\$ 11.85
1st 150 hours use				\$ 0.0786	\$ 0.0786
Next 150 hours use				\$ 0.0532	\$ 0.0532
Additional kWh				\$ 0.0279	\$ 0.0279
<u>Procurement Class 3 - Up to 500 kW</u>					
AEPS - All kWh	\$ 0.0015				\$ 0.0015
Electric Generation - GSA 3					
Per KW				\$ 11.85	\$ 11.85
1st 150 hours use				\$ 0.0813	\$ 0.0813
Next 150 hours use				\$ 0.0553	\$ 0.0553
Additional kWh				\$ 0.0290	\$ 0.0290
<u>Procurement Class 4 - Over 500 kW</u>					
AEPS - All kWh	\$ 0.0013				\$ 0.0013
Hourly Rate Components (e)					
Ancillary Services				\$ 0.0052	\$ 0.0052
Administrative Costs				\$ 0.0002	\$ 0.0002
E Factor (Purchase Generation Adjustment)				\$ -	\$ -
Working Capital				\$ 0.0004	\$ 0.0004
Total - Hourly Pricing				\$	\$ 0.0058
For R Component (Capacity) per kW-month assuming PLC is kW				\$ 6.39983	\$ 6.39983
Line Loss Factor (LL) For Energy Revenues				\$ 0.0231	\$ 0.0231
<u>Procurement Class 4 - Over 500 kW - Fixed Price</u>					
AEPS - All kWh	\$ -				\$ -
Fixed Price Offering - kWh				\$ 0.0848	\$ 0.0848

- (a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume 1, Exhibit 2 for details.
 (b) Consumer Education Plan (Pricing) = .02¢ for Rate HT and PD, M-2010-215971. Pricing is already reflected in Fixed Distribution Charge.
 (c) Smart Meter Charge (Pricing) @ Docket No. M-2009-2123944
 (d) See Electric Tariff No. 4, Supplement No. 6, Page 32 - Phase in Price
 (e) Adjusted monthly

RATE LILR

Customers Served under LILR as of April 1, 2010
 For the period from January 1, 2011 through December 31, 2011 distribution charges calculated under this tariff shall be multiplied by 50%

	Base Rates (a)	2011 Rates
RATE HT (High Voltage Discounts)		
High Voltage Distribution Discount		
For customers supplied at 33,000 volts (per kW of Measured Demand)	\$ 0.14	\$ 0.14
For customers supplied at 69,000 volts (per kW for first 10,000 kW of Measured Demand)	\$ 0.45	\$ 0.45
For customers supplied over 69,000 volts (per kW for first 100,000 kW of Measured Demand)	\$ 0.45	\$ 0.45

- (a) See PECO Joint Petition for Settlement, Docket R-2010-2161575, Proof Of Revenue, Volume 1, Exhibit 2 for details.

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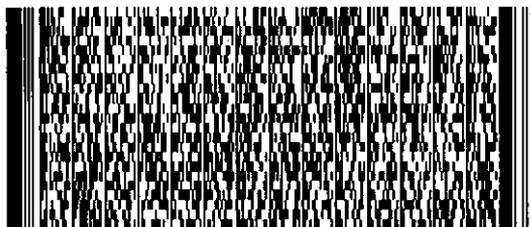
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