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FEB 15 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

February 15, 2011

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT:** Generation Supply Adjustment (GSA) Quarterly Adjustment for  
PECO Energy Company's (PECO) Electric Tariff No. 4, Supplement No. 12  
Effective April 1, 2011

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission an original and eight (8) copies of Supplement No. 12 to PECO's Electric Tariff No. 4. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3 – Medium Commercial & Industrial, effective April 1, 2011 through June 30, 2011. Also included is the monthly adjustment to Procurement Class 4 - Hourly Pricing, effective April 1, 2011 through April 30, 2011. This filing is made in accordance with the tariff approved in PECO's Default Service Provider Order at Docket No. P-2008-2062739.

The GSA (adjusted by the phase out factor) for a Residential Rate R customer equals 9.14 cents/kWh. When compared to the first quarter rate, a typical Rate R customer using 500 kWh per month will see an increase of \$0.30 or 0.35% per month.

The following attachments are also included in support of this filing:

Attachment 1 – GSA and Phase Out Factor Calculation for Procurement Class 1 – Residential;  
Attachment 2 – GSA and Phase Out Factor Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;  
Attachment 3 – GSA and Phased Out Factor Calculation for Procurement Class 3 – Medium Commercial & Industrial (100KW < Demand <= 500KW);  
Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW;  
Attachment 5 – Revised GSA Tariff

Rosemary Chiavetta, Secretary  
February 15, 2011  
Page 2

Please date-stamp the enclosed extra copy of this letter as proof of filing and return it in the envelope provided.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



cc: C. Walker-Davis, Director, Office of Special Assistants  
Robert Wilson, Director, Bureau of Fixed Utility Services  
M. C. Lesney, Director, Bureau of Audits  
J. E. Simms, Director, Office of Trial Staff  
Office of Consumer Advocate  
Office of Small Business Advocate  
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## **ATTACHMENT 1**

### **PECO ENERGY COMPANY**

#### **GSA AND PHASE OUT FACTOR CALCULATION FOR PROCUREMENT CLASS 1 RESIDENTIAL**

**PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)**  
 Application Period: April 1, 2011 through June 30, 2011  
 cents/kWh

	<u>Amount</u>	<u>GSA Rate w/o GRT</u>	<u>Residential (Rates R, RH and OP)</u>	
			<u>w/o GRT Incl. Line Loss Ratio</u>	<u>w/GRT Incl. Line Loss Ratio</u>
<b>C Factor</b>				
-Cost (a)	\$ 197,991,156	8.22	8.22	8.75
<b>Total Cost</b>	\$ 197,991,156	8.22	8.22	8.75
<b>A Administrative Cost Factor</b>				
-Administrative Cost (a)	\$ 781,503	0.03	0.03	0.03
<b>Total Administrative Cost</b>	\$ 781,503	0.03	0.03	0.03
<b>Total E Factor Including Interest</b>	\$ -	0.00	0.00	0.00
<b>Working Capital Adjustment</b>				
Working Capital Adjustment (b)		0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04
<b>Total GSA Rate</b>		<b>8.29</b>	<b>8.29</b>	<b>8.82</b>
<b>S Sales for Application Period in kWh</b>	2,409,564,660			
<b>Gross Receipts Tax (GRT)</b>	6.06%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2010-2161575				

**PECO GSA 1 Generation (C Factor) and Administrative Costs  
For the Period April 1, 2011 through June 30, 2011**

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (3)=(1)+(2)	Administrative Cost (4)
Apr-11	\$45,725,746	\$15,621,840	\$61,347,587	\$246,922
May-11	\$44,802,641	\$15,483,949	\$60,286,590	\$247,733
Jun-11	\$58,568,887	\$17,788,092	\$76,356,979	\$286,848
Total	\$149,097,274	\$48,893,881	\$197,991,156	\$781,503

See page 3 of 5 for generation cost details.

PECO GSA 1 Generation (C Factor) Details  
For the Period April 1, 2011 through June 30, 2011

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) <sup>1</sup>	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Baseload Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) <sup>1</sup>	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Apr-11	\$ 76.06	601,601	\$ 45,758,414	(\$32,668)	\$45,725,746	\$11,796,912	\$0	(\$897,050)	\$4,331,800	\$401,067	(\$10,889)	\$15,621,840	\$61,347,587
May-11	\$ 76.06	589,478	\$ 44,836,333	(\$33,692)	\$44,802,641	\$12,190,142	\$0	(\$1,458,001)	\$4,370,052	\$392,985	(\$11,231)	\$15,483,949	\$60,288,590
Jun-11	\$ 76.06	770,596	\$ 58,612,381	(\$43,494)	\$58,568,887	\$11,796,912	\$2,858,170	(\$883,352)	\$2,625,161	\$613,731	\$877,471	\$17,788,092	\$76,356,979
Total		1,961,675	\$149,207,128	(\$109,854)	\$149,097,274	\$35,783,966	\$2,858,170	(\$3,238,403)	\$11,327,014	\$1,307,784	\$855,352	\$48,893,881	\$197,991,156

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 1 Default kWh Sales**  
**For the Period April 1, 2011 through June 30, 2011**

<b>Month</b>	<b>Total kWh</b>	<b>Rate R kWh</b>	<b>Rate RH kWh</b>	<b>Rate OP kWh</b>
Apr-11	738,958,376	564,156,535	154,437,081	20,364,761
May-11	724,067,579	592,257,719	110,861,322	20,948,538
Jun-11	946,538,705	799,426,611	122,404,847	24,707,247
<b>Total</b>	<b>2,409,564,660</b>	<b>1,955,840,865</b>	<b>387,703,251</b>	<b>66,020,545</b>

**PECO GSA 1 Phase Out Factors  
Rates R, RH, OP  
For the Period of April 1, 2011 through June 30, 2011**

**2011 Projected Default Sales**

Rate R	8,893,738,271	kWh
Rate RH	2,382,843,569	kWh
Rate OP	275,463,307	kWh
<b>Total</b>	<b>11,552,045,147</b>	

	2010 Billing Determinants	Proration	Prorated Billing Determinants	2010 Pricing	2010 Revenue
<b>Rate R</b>					
Up to 500 kwh	6,060,068,579 kWh	60%	5,312,718,054	\$ 0.0952	\$ 505,770,759
kwh over 500-Winter	1,999,211,752 kWh	20%	1,752,661,414	\$ 0.0952	\$ 166,853,367
kwh over 500-Summer	2,085,557,642 kWh	21%	1,828,358,803	\$ 0.1078	\$ 197,097,079
<b>Total Rate R</b>	<b>10,144,837,972 kWh</b>	<b>100%</b>	<b>8,893,738,271</b>		<b>\$ 869,721,204</b>
<b>Rate RH</b>					
Summer - Up to 500 kwh	294,489,878 kWh	12%	278,723,356	\$ 0.0969	\$ 27,008,293
Summer - Over 500 kwh	386,297,480 kWh	15%	365,615,724	\$ 0.1097	\$ 40,108,045
Winter - Up to 600 kwh	666,591,937 kWh	26%	630,903,661	\$ 0.0969	\$ 61,134,565
Winter - Over 600 kwh	1,170,254,396 kWh	46%	1,107,600,828	\$ 0.0508	\$ 56,266,122
<b>Total Rate RH</b>	<b>2,517,633,691 kWh</b>	<b>100%</b>	<b>2,382,843,569</b>		<b>\$ 184,517,025</b>
<b>Rate OP - All kWhs</b>	<b>282,393,429 kWh</b>		<b>275,463,307</b>	<b>\$ 0.0254</b>	<b>\$ 6,996,768</b>
<b>Total</b>	<b>12,944,865,092 kWh</b>		<b>11,552,045,147</b>		<b>\$ 1,061,234,997</b>

Projected Default Sales	11,552,045,147 kWh
<b>GSA 1 Rate</b>	<b>\$ 0.0882</b>
Total Default Gen Revenues	\$ 1,018,890,382
Revenue Check	\$ -

	2010 Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Difference (\$)	Difference %	Phase Out Factor	Revenue Check	
<b>Rate R</b>									
Electric Generation									
Up to 500 kwh	5,312,718,054 kWh	\$ 505,770,759	47.7%	\$ 0.0952	\$ 0.0914	\$ (0.0038)	-4.0%	1.0363	\$ 485,589,867
kwh over 500-Winter	1,752,661,414 kWh	\$ 166,853,367	15.7%	\$ 0.0952	\$ 0.0914	\$ (0.0038)	-4.0%	1.0363	\$ 160,195,707
kwh over 500-Summer	1,828,358,803 kWh	\$ 197,097,079	18.6%	\$ 0.1078	\$ 0.1035	\$ (0.0043)	-4.0%	1.1735	\$ 189,232,657
<b>Rate RH</b>									
Electric Generation									
Summer - Up to 500 kwh	278,723,356 kWh	\$ 27,008,293	2.5%	\$ 0.0969	\$ 0.0930	\$ (0.0039)	-4.0%	1.0548	\$ 25,930,628
Summer - Over 500 kwh	365,615,724 kWh	\$ 40,108,045	3.8%	\$ 0.1097	\$ 0.1053	\$ (0.0044)	-4.0%	1.1941	\$ 38,507,683
Winter - Up to 600 kwh	630,903,661 kWh	\$ 61,134,565	5.8%	\$ 0.0969	\$ 0.0930	\$ (0.0039)	-4.0%	1.0548	\$ 58,695,218
Winter - Over 600 kwh	1,107,600,828 kWh	\$ 56,266,122	5.3%	\$ 0.0508	\$ 0.0488	\$ (0.0020)	-4.0%	0.5530	\$ 54,021,033
<b>Rate OP</b>									
Electric Generation - All kWhs	275,463,307 kWh	\$ 6,996,768	0.7%	\$ 0.0254	\$ 0.0244	\$ (0.0010)	-4.0%	0.2765	\$ 6,717,588
<b>Total</b>	<b>11,552,045,147 kWh</b>	<b>\$ 1,061,234,997</b>	<b>100.0%</b>						<b>\$ 1,018,890,382</b>

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## **ATTACHMENT 2**

### **PECO ENERGY COMPANY**

#### **GSA AND PHASE OUT FACTOR CALCULATION FOR PROCUREMENT CLASS 2 SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)**

Application Period: April 1, 2011 through June 30, 2011  
cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, POL, AL)		Lighting 2 (TLCL)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		
<b>C Factor</b>												
-Cost (a)	\$ 53,601,082	8.10	8.10	8.62	7.96	8.47	7.64	8.13	8.10	8.62	8.10	8.62
-Capacity Credit (a), (b)									(1.88)	(2.00)		
<b>Total Cost</b>	\$ 53,601,082	8.10	8.10	8.62	7.96	8.47	7.64	8.13	6.22	6.62	8.10	8.62
<b>A Administrative Cost Factor</b>												
-Administrative Cost (a)	\$ 215,684	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
<b>Total Administrative Cost</b>	\$ 215,684	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
<b>Total E Factor Including Interest</b>	\$ -	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Working Capital Adjustment</b>												
Working Capital Adjustment (c)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total GSA Rate</b>		8.17	8.17	8.69	8.03	8.54	7.71	8.20	6.29	6.69	8.17	8.69
<b>S Sales for Application Period in kWh</b>	662,140,111											
<b>Gross Receipts Tax (GRT)</b>	6.06%											
(a) Adjusted for overall line loss factor ratio (b) Refer to Attachment 2, Page 4 of 6 (c) Based on Settlement at Docket No. R-2010-2161575												

**PECO GSA 2 Generation (C Factor Cost) and Administrative Costs  
For the Period April 1, 2011 through June 30, 2011**

<b>Month</b>	<b>Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (1)</b>	<b>Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)</b>	<b>Total Generation Costs (3)=(1)+(2)</b>	<b>Administrative Cost (4)</b>
Apr-11	\$15,476,138	\$1,729,843	\$17,205,982	\$70,714
May-11	\$15,792,408	\$1,738,445	\$17,530,853	\$73,887
Jun-11	\$17,153,704	\$1,710,543	\$18,864,247	\$71,083
<b>Total</b>	<b>\$48,422,250</b>	<b>\$5,178,832</b>	<b>\$53,601,082</b>	<b>\$215,684</b>

See page 3 of 6 for generation cost details.

**PECO GSA 2 Generation (C Factor) Details**  
For the Period April 1, 2011 through June 30, 2011

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Priced Component	Default Supplier Spot Priced, Full Requirements Cost for Energy	Default Supplier Spot Priced, Full Requirements Cost for Capacity	Default Supplier Spot Priced, Full Requirements Cost for Ancillary Service and AEPS, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Spot Priced Component	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(9)	(10)=(6) thru (9)	(11)=(5)+(10)
Apr-11	\$ 74.92	206,711	\$15,486,331	(\$10,193)	\$ 15,476,138	\$ 1,061,228	\$578,030	\$ 91,718	(\$1,133)	\$ 1,729,843	\$ 17,205,982
May-11	\$ 74.92	210,944	\$15,803,450	(\$11,042)	\$ 15,792,408	\$ 1,074,690	\$571,387	\$ 93,596	(\$1,227)	\$ 1,738,445	\$ 17,530,853
Jun-11	\$ 74.92	229,126	\$17,165,549	(\$11,845)	\$ 17,153,704	\$ 1,268,808	\$341,388	\$ 101,663	(\$1,316)	\$ 1,710,543	\$ 18,864,247
Total		646,782	\$48,455,330	(\$33,079)	\$48,422,250	\$3,404,726	\$1,490,804	\$286,977	(\$3,675)	\$5,178,832	\$53,601,082

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)  
Lighting 1 (Rates SLE, SLS, POL and AL)  
Capacity Credit  
cents/kWh**

**1. PJM Capacity Price PECO Zone, \$ per MW-day**

\$ 158.58

**2. Times (1+ PJM Reserve Margin Ratio)**

1.1627

\$ 184.38 per MW-day

**3. Divide by 24 hours**

24

\$ 7.68 per mWh

**4. Times 100/1000**

Convert to cents per kWh

0.77 cents per kWh

**5. For GSA 2 Load Factor**

2011 loss adjusted kWh sales, default/supplier

5,139,001,473 kWh

Peak Load Contribution (PLC) Zonal Level

1,435,923 kW

Coincident Peak Load kW

3,578.88 hours

Divide by

8,760 hours per year

Load Factor

40.85%

**6. Divide by Load Factor**

Times 1/load factor

1.88 cents per kWh

**7. from 6.**

**Capacity Credit**

1.88 cents per kWh

## PECO GSA 2 Default KWh Sales

For the Period April 1, 2011 through June 30, 2011

Month	Total KWh	Rate GS KWh	Rate PD KWh	Rate HT KWh	Lighting 1	
					Rates SLS, SLE, POL and AL KWh	Lighting 2 Rate TLCL KWh
Apr-11	211,625,475	205,391,019	679,224	416,256	4,753,553	385,423
May-11	215,954,425	210,306,118	606,605	371,259	4,320,160	350,283
Jun-11	234,560,210	229,974,334	516,375	318,540	3,469,639	281,322
<b>Total</b>	<b>662,140,111</b>	<b>645,671,471</b>	<b>1,802,204</b>	<b>1,106,055</b>	<b>12,543,353</b>	<b>1,017,029</b>

**PECO GSA 2 Phase Out Factors  
Rates GS, PD, and HT**

**2011 Projected Default Sales**

Rate GS	2,767,485,698	kWh
Rate PD	6,917,076	kWh
Rate HT	4,234,883	kWh
<b>Total</b>	<b>2,778,637,657</b>	<b>kWh</b>

**For the Period of April 1, 2011 through June 30, 2011**

Rate	2010		Prorated Billing Determinants	2010 Pricing	Revenue
	Billing Determinants	Proration			
<b>Rate GS</b>					
First 80 Hours Use	1,282,283,986 kWh	28%	786,791,549	\$ 0.1997	\$ 157,122,272
Next 80 Hrs Use-Summer	398,070,529 kWh	9%	244,250,518	\$ 0.1033	\$ 25,231,079
Additional Use-Except	2,420,152,600 kWh	54%	1,484,971,842	\$ 0.0717	\$ 106,472,481
Over 400 Hrs & 2000 kWh	244,876,722 kWh	5%	150,252,937	\$ 0.0414	\$ 6,220,472
Space Heating	164,962,768 kWh	4%	101,218,851	\$ 0.0602	\$ 6,093,375
<b>Total</b>	<b>4,510,346,605 kWh</b>	<b>100%</b>	<b>2,767,485,698</b>		<b>\$ 301,139,678</b>
<b>Rate PD</b>					
Capacity Charge	58,523 kW		16,411	\$ 8.01	\$ 131,453
First 150 hrs use	8,723,534 kWh	35%	2,446,262	\$ 0.0887	\$ 216,983
Next 150 hrs use	8,137,668 kWh	33%	2,281,973	\$ 0.0598	\$ 136,462
Additional use	7,805,557 kWh	32%	2,188,842	\$ 0.0313	\$ 68,511
<b>Total</b>	<b>24,666,759 kWh</b>	<b>100%</b>	<b>6,917,076</b>		<b>\$ 553,409</b>
<b>Rate HT</b>					
Capacity Charge	39,997 kW		10,053	\$ 11.85	\$ 119,127
First 150 hrs use	5,873,049 kWh	35%	1,476,143	\$ 0.0799	\$ 117,944
Next 150 hrs use	5,667,436 kWh	34%	1,424,464	\$ 0.0540	\$ 76,921
Additional use	5,308,610 kWh	32%	1,334,276	\$ 0.0283	\$ 37,760
<b>Total</b>	<b>16,849,095 kWh</b>	<b>100%</b>	<b>4,234,883</b>		<b>\$ 351,752</b>

Projected Default Rate GS Sales	2,767,485,698	kWh
GSA GS-2 Rate	\$ 0.0869	
Total Default Gen Revenues	\$ 240,494,507	
Revenue Check	\$ -	

Rate	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate GS-2</b>												
Electric Generation Charge												
First 80 Hours Use	786,791,549 kWh	\$ 157,122,272	52.2%	\$ 0.1997	\$ 0.1595	\$ 0.1595	\$ 125,480,122	\$ 125,480,122	\$ 0.1595	\$ (0.0402)	-20.1%	1.8353
Next 80 Hrs Use-Summer	244,250,518 kWh	\$ 25,231,079	8.4%	\$ 0.1033	\$ 0.0825	\$ 0.0825	\$ 20,149,905	\$ 20,149,905	\$ 0.0825	\$ (0.0208)	-20.1%	0.9493
Additional Use-Except	1,484,971,842 kWh	\$ 106,472,481	35.4%	\$ 0.0717	\$ 0.0573	\$ 0.0573	\$ 85,030,465	\$ 85,030,465	\$ 0.0573	\$ (0.0144)	-20.1%	0.6589
Over 400 Hrs & 2000 kWh	150,252,937 kWh	\$ 6,220,472	2.1%	\$ 0.0414	\$ 0.0331	\$ 0.0331	\$ 4,967,759	\$ 4,967,759	\$ 0.0331	\$ (0.0083)	-20.1%	0.3805
Space Heating	101,218,851 kWh	\$ 6,093,375	2.0%	\$ 0.0602	\$ 0.0481	\$ 0.0481	\$ 4,866,257	\$ 4,866,257	\$ 0.0481	\$ (0.0121)	-20.1%	0.5532
<b>Total</b>	<b>2,767,485,698 kWh</b>	<b>\$ 301,139,678</b>	<b>100.0%</b>				<b>\$ 240,494,507</b>	<b>\$ 240,494,507</b>				
Revenue Check						\$ -		\$ -				

Projected Default Rate PD Sales	6,917,076	kWh
GSA PD-2 Rate	\$ 0.0854	
Total Default Gen Revenues	\$ 590,718	
Revenue Check	\$ -	

Rate	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate PD-2</b>												
Electric Generation Charge												
Capacity Charge	16,411 kW	\$ 131,453	23.8%	\$ 8.01	\$ 8.5500	\$ 8.01	\$ 131,453	\$ 131,453	\$ 8.01	\$ -	0.0%	1.0000
First 150 hrs use	2,446,262 kWh	\$ 216,983	39.2%	\$ 0.0887	\$ 0.0947	\$ 0.0887	\$ 216,983	\$ 216,983	\$ 0.0887	\$ -	0.0%	1.0386
Next 150 hrs use	2,281,973 kWh	\$ 136,462	24.7%	\$ 0.0598	\$ 0.0638	\$ 0.0638	\$ 145,662	\$ 161,301	\$ 0.0707	\$ 0.0109	18.2%	0.8277
Additional use	2,188,842 kWh	\$ 68,511	12.4%	\$ 0.0313	\$ 0.0334	\$ 0.0334	\$ 73,130	\$ 80,981	\$ 0.0370	\$ 0.0057	18.2%	0.4332
<b>Total</b>	<b>6,917,076 kWh</b>	<b>\$ 553,409</b>	<b>100.0%</b>				<b>\$ 567,228</b>	<b>\$ 590,718</b>				
Revenue Check						\$ 23,491		\$ -				

Projected Default Rate HT Sales	4,234,883	kWh
GSA Rate HT-2	\$ 0.0820	
Total Default Gen Revenues	\$ 347,260	
Revenue Check	\$ -	

Rate	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>GSA Rate HT-2</b>												
Electric Generation Charge												
Capacity Charge	10,053 kW	\$ 119,127	33.9%	\$ 11.85	\$ 11.6987	\$ 11.85	\$ 119,127	\$ 119,127	\$ 11.85	\$ -	0.0%	1.0000
First 150 hrs use	1,476,143 kWh	\$ 117,944	33.5%	\$ 0.0799	\$ 0.0789	\$ 0.0789	\$ 116,438	\$ 115,667	\$ 0.0784	\$ (0.0015)	-1.9%	0.9556
Next 150 hrs use	1,424,464 kWh	\$ 76,921	21.9%	\$ 0.0540	\$ 0.0533	\$ 0.0533	\$ 75,939	\$ 75,436	\$ 0.0530	\$ (0.0010)	-1.9%	0.6458
Additional use	1,334,276 kWh	\$ 37,760	10.7%	\$ 0.0283	\$ 0.0279	\$ 0.0279	\$ 37,278	\$ 37,031	\$ 0.0278	\$ (0.0005)	-1.9%	0.3388
<b>Total</b>	<b>4,234,883 kWh</b>	<b>\$ 351,752</b>	<b>100.0%</b>				<b>\$ 348,782</b>	<b>\$ 347,260</b>				
Revenue Check						\$ (1,521)		\$ -				

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**ATTACHMENT 3**

**PECO ENERGY COMPANY**

**GSA AND PHASE OUT FACTOR  
CALCULATION FOR PROCUREMENT CLASS 3  
MEDIUM COMMERCIAL & INDUSTRIAL  
(100KW < Demand < = 500KW)**

**PECO Generation Supply Adjustment Rate-Procurement Class 3 (GSA 3)**  
 Application Period: April 1, 2011 through June 30, 2011  
 cents/kWh

	<u>Amount</u>	<u>GSA Rate w/o GRT</u>	<u>Rate GS</u>		<u>Rate PD</u>		<u>Rate HT</u>	
			<u>w/o GRT Incl. Line Loss Ratio</u>	<u>w/GRT Incl. Line Loss Ratio</u>	<u>w/o GRT Incl. Line Loss Ratio</u>	<u>w/GRT Incl. Line Loss Ratio</u>	<u>w/o GRT Incl. Line Loss Ratio</u>	<u>w/GRT Incl. Line Loss Ratio</u>
<b>C Factor</b>								
-Cost (a)	\$ 42,728,306	7.88	7.97	8.48	7.83	8.34	7.51	7.99
<b>Total Cost</b>	\$ 42,728,306	7.88	7.97	8.48	7.83	8.34	7.51	7.99
<b>A Administrative Cost Factor</b>								
-Administrative Cost (a)	\$ 176,855	0.03	0.03	0.03	0.03	0.03	0.03	0.03
<b>Total Administrative Cost</b>	\$ 176,855	0.03	0.03	0.03	0.03	0.03	0.03	0.03
<b>Total E Factor Including Interest</b>	\$ -	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Working Capital Adjustment</b>								
Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total GSA Rate</b>		7.95	8.04	8.55	7.90	8.41	7.58	8.06
<b>S Sales for Application Period in kWh</b>	542,007,303							
<b>Gross Receipts Tax (GRT)</b>	6.06%							
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2010-2161575								

**PECO GSA 3 Generation (C Factor) and Administrative Costs  
For the Period April 1, 2011 through June 30, 2011**

<b>Month</b>	<b>Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (1)</b>	<b>Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)</b>	<b>Total Generation Costs (3)=(1)+(2)</b>	<b>Administrative Cost (4)</b>
Apr-11	\$12,223,954	\$1,980,545	\$14,204,499	\$60,021
May-11	\$12,223,307	\$1,939,421	\$14,162,728	\$61,384
Jun-11	\$12,493,117	\$1,867,962	\$14,361,079	\$55,450
<b>Total</b>	<b>\$36,940,378</b>	<b>\$5,787,928</b>	<b>\$42,728,306</b>	<b>\$176,855</b>

See page 3 of 5 for generation cost details.

**PECO GSA 3 Generation (C Factor) Details**  
For the Period April 1, 2011 through June 30, 2011

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Priced Component	Default Supplier Spot Priced, Full Requirements Cost for Energy	Default Supplier Spot Priced, Full Requirements Cost for Capacity	Default Supplier Spot Priced, Full Requirements Cost for Ancillary Service and AEPS, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Spot Priced Component	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(9)	(10)=(6) thru (9)	(11)=(5)+(10)
Apr-11	\$74.72	163,718	\$12,233,172	(\$9,218)	\$ 12,223,954	\$ 1,341,442	\$534,025	\$ 106,705	(\$1,627)	\$ 1,980,545	\$ 14,204,499
May-11	\$74.72	163,716	\$12,232,999	(\$9,692)	\$ 12,223,307	\$ 1,326,374	\$508,054	\$ 106,703	(\$1,710)	\$ 1,939,421	\$ 14,162,728
Jun-11	\$74.72	167,327	\$12,502,823	(\$9,706)	\$ 12,493,117	\$ 1,469,742	\$290,877	\$ 109,057	(\$1,713)	\$ 1,867,962	\$ 14,361,079
Total		494,760	\$36,968,994	(\$28,616)	\$36,940,378	\$4,137,557	\$1,332,956	\$322,464	(\$5,050)	\$5,787,928	\$42,728,306

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 3 Default kWh Sales**  
**For the Period April 1, 2011 through June 30, 2011**

<b>Month</b>	<b>Total kWh</b>	<b>Rate GS kWh</b>	<b>Rate PD kWh</b>	<b>Rate HT kWh</b>
Apr-11	179,622,424	134,544,433	10,152,388	34,925,603
May-11	179,411,853	138,643,768	9,165,245	31,602,840
Jun-11	182,973,026	149,428,745	7,605,888	25,938,392
<b>Total</b>	<b>542,007,303</b>	<b>422,616,947</b>	<b>26,923,521</b>	<b>92,466,835</b>

PECO GSA 3 Phase Out Factors

Rates GS, PD and HT

For the Period from April 1, 2011 through June 30, 2011

2011 Projected Default Sales

Rate GS	1,801,356,973 kWh
Rate PD	103,157,599 kWh
Rate HT	354,130,915 kWh
<b>Total</b>	<b>2,258,645,487 kWh</b>

2010 Billing Determinants	Proration	Prorated Billing Determinants	2010 Rates	
			Pricing	Revenue
<b>Rate GS</b>				
First 80 Hours Use	21%	382,505,085 kWh	\$ 0.1997	\$ 76,386,265
Next 80 Hrs Use-Summer	7%	130,237,598 kWh	\$ 0.1033	\$ 13,453,544
Additional Use-Except	56%	1,015,637,617 kWh	\$ 0.0717	\$ 72,821,217
Over 400 Hrs & 2000 kwh	8%	136,429,498 kWh	\$ 0.0414	\$ 5,648,181
Space Heating	8%	136,547,176 kWh	\$ 0.0602	\$ 8,220,140
<b>Total</b>	<b>100%</b>	<b>1,801,356,973 kWh</b>		<b>\$ 176,529,348</b>
<b>Rate PD</b>				
Capacity Charge		254,000 kW	\$ 8.01	\$ 2,034,538
First 150 hrs use	37%	37,943,467 kWh	\$ 0.0887	\$ 3,365,586
Next 150 hrs use	35%	35,629,770 kWh	\$ 0.0598	\$ 2,130,660
Additional use	29%	29,584,362 kWh	\$ 0.0313	\$ 925,991
<b>Total</b>	<b>100%</b>	<b>103,157,599 kWh</b>		<b>\$ 8,456,774</b>
<b>Rate HT</b>				
Capacity Charge		797,281 kW	\$ 11.85	\$ 9,447,784
First 150 hrs use	33%	115,201,105 kWh	\$ 0.0799	\$ 9,204,568
Next 150 hrs use	33%	115,718,544 kWh	\$ 0.0540	\$ 6,248,801
Additional use	35%	123,211,266 kWh	\$ 0.0283	\$ 3,486,879
<b>Total</b>	<b>100%</b>	<b>354,130,915 kWh</b>		<b>\$ 28,388,032</b>

Projected Default Rate GS Sales	1,801,356,973 kWh
GSA GS-3 Rate	\$ 0.0855
<b>Total Default Gen Revenues</b>	<b>\$ 154,016,021</b>
Revenue Check	\$

	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate GS-3</b>												
Electric Generation Charge												
First 80 Hours Use	382,505,085 kWh	\$ 76,386,265	43.3%	\$ 0.1997	\$ 0.1742	\$ 66,644,492		\$ 66,644,492	\$ 0.1742	\$ (0.0255)	-12.8%	2.0378
Next 80 Hrs Use-Summer	130,237,598 kWh	\$ 13,453,544	7.6%	\$ 0.1033	\$ 0.0901	\$ 11,737,772		\$ 11,737,772	\$ 0.0901	\$ (0.0132)	-12.8%	1.0541
Additional Use-Except	1,015,637,617 kWh	\$ 72,821,217	41.3%	\$ 0.0717	\$ 0.0626	\$ 63,534,105	84%	\$ 63,534,105	\$ 0.0626	\$ (0.0091)	-12.8%	0.7316
Over 400 Hrs & 2000 kwh	136,429,498 kWh	\$ 5,648,181	3.2%	\$ 0.0414	\$ 0.0361	\$ 4,927,851	7%	\$ 4,927,851	\$ 0.0361	\$ (0.0053)	-12.8%	0.4225
Space Heating	136,547,176 kWh	\$ 8,220,140	4.7%	\$ 0.0602	\$ 0.0525	\$ 7,171,800	9%	\$ 7,171,800	\$ 0.0525	\$ (0.0077)	-12.8%	0.6143
<b>Total</b>	<b>1,801,356,973 kWh</b>	<b>\$ 176,529,348</b>	<b>100.0%</b>			<b>\$ 154,016,021</b>	<b>100%</b>	<b>\$ 154,016,021</b>				
Revenue Check						\$		\$				

Projected Default Rate PD Sales	103,157,599 kWh
GSA PD-3 Rate	\$ 0.0841
<b>Total Default Gen Revenues</b>	<b>\$ 8,675,554</b>
Revenue Check	\$

	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate PD-3</b>												
Electric Generation Charge												
Capacity Charge	254,000 kW	\$ 2,034,538	24.1%	\$ 8.01	\$ 8.22	\$ 2,034,538		\$ 2,034,538	\$ 8.01	\$ -	0.0%	1.0000
First 150 hrs use	37,943,467 kWh	\$ 3,365,586	39.8%	\$ 0.0887	\$ 0.0910	\$ 3,365,586		\$ 3,365,586	\$ 0.0887	\$ -	0.0%	1.0547
Next 150 hrs use	35,629,770 kWh	\$ 2,130,660	25.2%	\$ 0.0598	\$ 0.0613	\$ 2,185,781	70%	\$ 2,283,163	\$ 0.0641	\$ 0.0043	7.2%	0.7620
Additional use	29,584,362 kWh	\$ 925,991	10.9%	\$ 0.0313	\$ 0.0321	\$ 949,946	30%	\$ 992,268	\$ 0.0335	\$ 0.0022	7.2%	0.3988
<b>Total</b>	<b>103,157,599 kWh</b>	<b>\$ 8,456,774</b>	<b>100.0%</b>			<b>\$ 8,535,851</b>	<b>100%</b>	<b>\$ 8,675,554</b>				
Revenue Check						\$ 139,703		\$				

Projected Default Rate HT Sales	354,130,915 kWh
GSA Rate HT-3	\$ 0.0806
<b>Total Default Gen Revenues</b>	<b>\$ 28,542,952</b>
Revenue Check	\$

	Revenues	Revenue Proportion	Present Pricing	Prorated Pricing	Check Pricing	Revenue Check	Allocation Proration	Reallocated Revenue	Final Pricing	Difference (\$)	Difference %	Phase Out Factor
<b>Rate HT-3</b>												
Electric Generation Charge												
Capacity Charge	797,281 kW	\$ 9,447,784	33.3%	\$ 11.85	\$ 11.9147	\$ 9,447,784		\$ 9,447,784	\$ 11.85	\$ -	0.0%	1.0000
First 150 hrs use	115,201,105 kWh	\$ 9,204,568	32.4%	\$ 0.0799	\$ 0.0803	\$ 9,254,800	49%	\$ 9,279,856	\$ 0.0806	\$ 0.0007	0.8%	0.9994
Next 150 hrs use	115,718,544 kWh	\$ 6,248,801	22.0%	\$ 0.0540	\$ 0.0543	\$ 6,282,902	33%	\$ 6,299,913	\$ 0.0544	\$ 0.0004	0.8%	0.6755
Additional use	123,211,266 kWh	\$ 3,486,879	12.3%	\$ 0.0283	\$ 0.0285	\$ 3,505,907	18%	\$ 3,515,399	\$ 0.0285	\$ 0.0002	0.8%	0.3540
<b>Total</b>	<b>354,130,915 kWh</b>	<b>\$ 28,388,032</b>	<b>100.0%</b>			<b>\$ 28,491,393</b>	<b>100%</b>	<b>\$ 28,542,952</b>				
Revenue Check						\$ 51,559		\$				

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**ATTACHMENT 4**

**PECO ENERGY COMPANY**

**GSA CALCULATION FOR  
PROCUREMENT CLASS 4 – HOURLY PRICING  
LARGE COMMERCIAL & INDUSTRIAL OVER 500KW**

**PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)**  
**Application Period: April 1, 2011 through April 30, 2011**  
cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
<b>AS Ancillary Services and Alternative Energy Portfolio Standards Factor</b>										
-Ancillary Service and AEPS (a)	\$ 1,890,268	0.50	0.53	0.56	0.52	0.55	0.50	0.53	0.50	0.53
<b>Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor</b>	\$ 1,890,268	0.50	0.53	0.56	0.52	0.55	0.50	0.53	0.50	0.53
<b>AC Administrative Cost Factor</b>										
-Administrative Cost	\$ 124,508	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
<b>Total Administrative Service Cost</b>	\$ 124,508	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
<b>Total E Factor Including Interest</b>	\$ -	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Working Capital Adjustment</b>										
Working Capital Adjustment (b)		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total Working Capital Adjustment</b>		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
<b>Total GSA Rate</b>		0.57	0.60	0.63	0.59	0.62	0.57	0.60	0.57	0.60
<b>S Sales for Application Period in kWh</b>	380,083,735									
<b>Gross Receipts Tax (GRT)</b>	6.06%									
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2010-2161575										

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)  
and Administrative Costs  
For the Period April 1, 2011 through April 30, 2011**

<b>Month</b>	<b>Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)</b>	<b>Administrative Cost (2)</b>
Apr-11	\$1,890,268	\$124,508

**PECO GSA 4 (Hourly) Default kWh Sales**  
**For the Period April 1, 2011 through April 30, 2011**

<b>Month</b>	<b>Total kWh</b>	<b>Rate GS kWh</b>	<b>Rate PD kWh</b>	<b>Rate HT kWh</b>	<b>Rate EP kWh</b>
Apr-11	380,083,735	43,444,847	3,597,990	333,040,899	0

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**ATTACHMENT 5**

**PECO ENERGY COMPANY**

**REVISED GSA TARIFF**

# PECO Energy Company

Electric Service Tariff

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COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

PA PUBLIC UTILITY COMMISSION  
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For List of Communities Served, See Page 4.

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Issued February 15, 2011

Effective April 1, 2011

**ISSUED BY: D. P. O'Brien – President  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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# NOTICE.

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**PECO Energy Company**

**Supersedes Ninth Revised Page No. 1**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Generation Supply Adjustment for Procurement Classes 1, 2, 3 Loads up to 500 kW – 4th Revised Pages No. 31 and 32**  
Reflects quarterly adjustment for procurement classes 1, 2, 3 pursuant to Order at Docket No. P-2008-2062739.

**Generation Supply Adjustment for Procurement Class 4 Loads greater than 500 kW – 5th Revised Page No. 33**  
Reflects monthly adjustment for procurement class 4 – hourly pricing to Order at Docket No. P-2008-2062739.

**Customer Assistance Program (CAP) Rider – 3rd Revised Page No. 69**  
Reflects changes for CAP maximum discount as a result of changes in quarterly adjustment for Procurement Class 1.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3  
 LOADS UP TO 500KW**

**Applicability:** This adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarter. The rates in this tariff shall be updated quarterly unless the balance of over/(under) recovery gets too large, at which time the Company can file for a shorter reconciliation period. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S * 1 / (1-T) * (1-ALL) / (1-LL) * PF + WC \text{ where;}$$

**C=** The sum of the amounts paid to the full requirements suppliers providing the power for the quarter, the spot market purchases for the quarter, plus the cost of any other energy acquired through short or long term contracts during the period being reconciled. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier.

**E =** experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective during the same period as the GSA.

**A =** Administrative Cost - This includes the cost of the auction or RFP monitor, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as super-peak pricing that is required of the Company or is approved in its Act 129 filing.

**S =** Estimated sales for the period the rate is in effect for the classes to which the rate is applicable.

**T =** The currently effective gross receipts tax rate.

**n =** The procurement class for which the GSA is being calculated.

**ALL =** average line losses for the procurement class.

**LL =** line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

**PF =** Phase-out factor to implement the phase out of demand charges and declining blocks.

**WC =** 0.04¢/kWh to represent the cash working capital for power purchases.

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors.

Current charges:

**Rate Design Phase-Out Factor**

Rate			2011	2012	2013	GSA Price	Phase-In Price
R	All kWh	GSA(1)	1.0363	x.xxxx	1.000	\$ 0.0882	\$ 0.0914
	1st 500 S	GSA(1)	1.0363	x.xxxx	1.000	\$ 0.0882	\$ 0.0914
	Over 500 S	GSA(1)	1.1735	x.xxxx	1.000	\$ 0.0882	\$ 0.1035
RH	1st 600 W	GSA(1)	1.0548	x.xxxx	1.000	\$ 0.0882	\$ 0.0930
	Over 600 W	GSA(1)	0.5530	x.xxxx	1.000	\$ 0.0882	\$ 0.0488
	1st 500 S	GSA(1)	1.0548	x.xxxx	1.000	\$ 0.0882	\$ 0.0930
	Over 500 S	GSA(1)	1.1941	x.xxxx	1.000	\$ 0.0882	\$ 0.1053
OP		GSA(1)	0.2765	x.xxxx	1.000	\$ 0.0882	\$ 0.0244
GS	Up to 100 kW						
	1st 80 hours use	GSA(2)	1.8353	x.xxxx	1.000	\$ 0.0869	\$ 0.1595
	Next 80 hrs - S	GSA(2)	0.9493	x.xxxx	1.000	\$ 0.0869	\$ 0.0825
	Up to 400 Hrs use	GSA(2)	0.6589	x.xxxx	1.000	\$ 0.0869	\$ 0.0573
	Over 400 Hrs use	GSA(2)	0.3805	x.xxxx	1.000	\$ 0.0869	\$ 0.0331
	Space Heating	GSA(2)	0.5532	x.xxxx	1.000	\$ 0.0869	\$ 0.0481
GS	101-500 kW						
	1st 80 hours use	GSA(3)	2.0378	x.xxxx	1.000	\$ 0.0855	\$ 0.1742
	Next 80 hrs - S	GSA(3)	1.0541	x.xxxx	1.000	\$ 0.0855	\$ 0.0901
	Up to 400 Hrs use	GSA(3)	0.7316	x.xxxx	1.000	\$ 0.0855	\$ 0.0626
	Over 400 Hrs use	GSA(3)	0.4225	x.xxxx	1.000	\$ 0.0855	\$ 0.0361
	Space Heating	GSA(3)	0.6143	x.xxxx	1.000	\$ 0.0855	\$ 0.0525

(C)

(C) Denotes Change

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3**  
**LOADS UP TO 500KW (CONTINUED)**

<u>Rate</u>			<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>GSA Price</u>	<u>Phase-In Price</u>
PD	Up to 100 kW						
	Per KW	GSA(2)	1.0000	x.xxxx	1.000		\$ 8.01
	1st 150 hours use	GSA(2)	1.0386	x.xxxx	1.000	\$ 0.0854	\$ 0.0887
	Next 150 hours use	GSA(2)	0.8277	x.xxxx	1.000	\$ 0.0854	\$ 0.0707
	Additional kWh	GSA(2)	0.4332	x.xxxx	1.000	\$ 0.0854	\$ 0.0370
PD	101-500 kW						
	Per KW	GSA(3)	1.0000	x.xxxx	1.000		\$ 8.01
	1st 150 hours use	GSA(3)	1.0547	x.xxxx	1.000	\$ 0.0841	\$ 0.0887
	Next 150 hours use	GSA(3)	0.7620	x.xxxx	1.000	\$ 0.0841	\$ 0.0641
	Additional kWh	GSA(3)	0.3988	x.xxxx	1.000	\$ 0.0841	\$ 0.0335
HT	Up to 100 kW						
	Per KW	GSA(2)	1.0000	x.xxxx	1.000		\$ 11.85
	1st 150 hours use	GSA(2)	0.9556	x.xxxx	1.000	\$ 0.0820	\$ 0.0784
	Next 150 hours use	GSA(2)	0.6458	x.xxxx	1.000	\$ 0.0820	\$ 0.0530
	Additional kWh	GSA(2)	0.3385	x.xxxx	1.000	\$ 0.0820	\$ 0.0278
HT	101-500 kW						
	Per KW	GSA(3)	1.0000	x.xxxx	1.000		\$ 11.85
	1st 150 hours use	GSA(3)	0.9994	x.xxxx	1.000	\$ 0.0806	\$ 0.0806
	Next 150 hours use	GSA(3)	0.6755	x.xxxx	1.000	\$ 0.0806	\$ 0.0544
	Additional kWh	GSA(3)	0.3540	x.xxxx	1.000	\$ 0.0806	\$ 0.0285
POL		GSA(2)				\$ 0.0669	\$ 0.0669
SLS		GSA(2)				\$ 0.0669	\$ 0.0669
TLCL		GSA(2)				\$ 0.0869	\$ 0.0869
SLE		GSA(2)				\$ 0.0669	\$ 0.0669
AL		GSA(2)				\$ 0.0669	\$ 0.0669 (C)

\*Price = GSA(n)\*Phase-in Factor if applicable  
 For the kW charge for HT, PD the factor is applied to the 2010 rate  
 \*\* Prices shall exclude capacity from the Procurement Class 2 RFP results

Procedure: The GSA shall be filed 45 days before the effective date in conjunction with the Reconciliation Schedule

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4  
 LOADS GREATER THAN 500KW**

**Applicability:** This adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - electricity used by an end use customer.

**R** = The PJM.reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = peak load contribution

**RM** = reserve margin adjustment per PJM

**P<sub>RPM</sub>** = capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

$$A / S \times \text{Usage}$$

A = administrative cost

S = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**LL** = line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** -  $\Sigma O / (U) / S_4 \times \text{usage}$  where

**E** = over/under recovery as calculated in the reconciliation

**S<sub>4</sub>** = Procurement class four sales

**WC** = 0.04¢/kWh for working capital associated with power purchases

**WCA** = individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation

Tariff Rate	<u>GS</u>	<u>PD</u>	<u>HT</u>	<u>EP</u>
Hourly Pricing Adder* (cents/kWh)	0.63	0.62	0.60	0.60

(I)

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

**Fixed Price Contract**

The Company shall provide a one-year fixed price contract option for customers who choose to participate in the program. Under the fixed price option the Company will issue an RFP for a fixed price full requirements contract for customers with loads greater than 500kw.

Customers must notify the Company in writing 30 days prior to the RFP of their interest and shall have 30 days from the time the final bid price is announced to sign up for the fixed price. Customers not signing up for the fixed price contract in the fixed price option shall default to hourly service. Customers taking the fixed price option are permitted to switch to a Competitive Supplier with appropriate notice to PECO consistent with Rule 23.4 but may only return to hourly service once they leave the fixed price product.

The fixed price contract rate shall be as follows:

$$\text{Rate} = \text{FP} / (1-\text{T}) / (1-\text{LL}) + A / S \times (1-\text{T}) + \text{WC} = \text{x.xxxx cents/kWh}$$

**FP** = fixed price offering

**FP<sub>GS</sub>** = 8.99 cents kWh

**FP<sub>PD</sub>** = 8.83 cents kWh

**FP<sub>HT</sub>** = 8.48 cents kWh

**FP<sub>EP</sub>** = 8.48 cents kWh

(I) Denotes Change

**Customer Assistance Program (CAP) Rider**

**AVAILABILITY:**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

**CAP A - PECO Cares Program:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - Injury or illness
  - High medical bills
  - Medically related usage
  - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - Children below 8 years of age
  - Disabled persons
  - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

**Program Provisions:** The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

**CAP B:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines will be eligible for the CAP B Rate which provides a nominal 93% discount on the total bill for electric service subject to a maximum discount of \$103.12 in months of October – May. The maximum for June is \$104.81 Rate RH discount shall be a nominal 87% subject to a maximum discount of \$82.55 in months of October – May. The maximum for June is \$97.06. Customers must be on budget billing, will be subject to a \$12 monthly bill minimum (\$30 for Rate RH customers in October through June). Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh with a maximum discount of \$ 120.77 for Rate R and \$111.85 for Rate RH. (I)

**CAP C:** Customers with annual household gross incomes at or greater than 26% up to and including 50% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 86% discount on the total bill for electric service subject to a maximum discount of \$95.36 in months of October – May. The maximum for June is \$96.92. Rate RH discount shall be a nominal 75% subject to a maximum discount of \$71.17 in months October – May. The maximum for June is \$83.67. Customers must be on budget billing. Maximum discounts shall be based on a 650 kWh bill except for the months of July-September when the discount will be on 750 kWh with a maximum discount of \$111.68 for Rate R and \$96.42 for Rate RH. (I)

**CAP D:** Customers with annual household gross incomes at or greater than 51% up to and including 75% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 70% on the total bill for electric service subject to a maximum discount of \$77.62 for October – May and \$78.89 for June - September. Rate RH discount shall be a nominal 45% subject to a maximum discount of \$42.70 for October- May and \$50.20 for June- September. Maximum discounts shall be based on a 650 kWh bill. (I)

**CAP D1:** Customers with annual household gross incomes at or greater than 76% up to and including 100% of the Federal poverty income guidelines will be eligible for the CAP D1 Rate which provides a nominal 62% discount on the total bill for electric service subject to a maximum discount of \$68.75 for October – May and \$69.87 for June - September. Rate RH discount shall be a nominal 24% subject to a maximum discount of \$22.77 for October- May and \$26.77 for June- September. Maximum discounts shall be based on a 650 kWh bill. (I)

**CAP E:** Customers with annual household gross incomes at or greater than 101% up to and including 125% of the Federal poverty income guidelines will be eligible for the CAP E Rate which provides a nominal 41% discount on the total bill for electric service subject to a maximum discount of \$45.46 in months of October- May for June- September \$46.21. Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill. (I)

**CAP E1:** Customers with annual household gross incomes from 126% up to and including 150% of the Federal poverty income guidelines will be eligible for the CAP E1 Rate which provides a nominal 29% discount on the total bill for electric service subject to a maximum discount of \$32.16 in months of October – May and \$32.68 for June - September. Rate RH discount shall be 0% subject to a maximum discount of \$0.00. Maximum discounts shall be based on a 650 kWh bill. (I)

**DISCOUNT LEVELS:** The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level.

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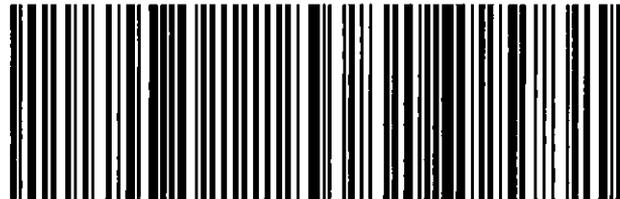
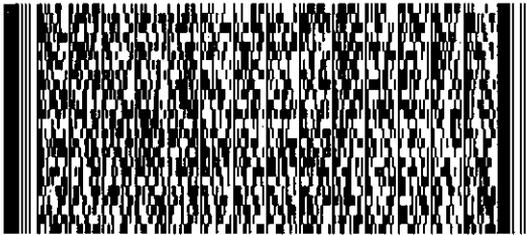
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