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File #: 2507/140066

February 28, 2011

BY HAND

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

RECEIVED
2011 FEB 28 PM 4: 28
PA PUC
SECRETARY'S BUREAU

RE: Letter of Notification of PPL Electric Utilities Corporation, Filed Pursuant to 52 PA Code, Chapter 57, Subchapter G, For Approval of the Reconstruction of the Pennsylvania Portion of the Otter Creek - Conastone 230 KV Transmission Line in Chanceford Township, East Hopewell and Hopewell Townships in York County, Pennsylvania - Docket No. A-2011-

Dear Secretary Chiavetta:

Enclosed, for filing, are an original and six (6) copies of the Letter of Notification of PPL Electric Utilities Corporation, together with seven (7) copies of the accompanying exhibits and appendices which are contained in a separately-bound volume. Also enclosed is a CD containing copies of the exhibits and appendices, as well as a check in the amount of \$350 for the filing fee.

As indicated on the certificate of service, copies of the Letter of Notification and accompanying exhibits and appendices are being served by certified mail, return receipt requested upon the property owners and the involved governmental agencies and municipalities. If you have there are any questions concerning this matter, please contact me at the address or telephone numbers provided above.

Very truly yours,

John H. Isom

JHI/

Enclosures

cc: Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**RE: LETTER OF NOTIFICATION OF :
PPL ELECTRIC UTILITIES :
CORPORATION, FILED PURSUANT TO :
52 PA CODE CHAPTER 57, :
SUBCHAPTER G, FOR APPROVAL OF :
THE RECONSTRUCTION OF THE :
PENNSYLVANIA PORTION OF THE :
OTTER CREEK -CONASTONE 230 KV :
TRANSMISSION LINE IN :
CHANCEFORD TOWNSHIP, EAST :
HOPEWELL AND HOPEWELL :
TOWNSHIPS IN YORK COUNTY, :
PENNSYLVANIA :
: :
: :**

Docket No. A-2011-_____

**PA PUC
SECRETARY'S BUREAU**

2011 FEB 28 PM 4: 28

RECEIVED

**LETTER OF NOTIFICATION OF
PPL ELECTRIC UTILITES CORPORATION**

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

PPL Electric Utilities Corporation (“PPL Electric”) hereby files, pursuant to 52 Pa. Code § 57.72(d), this Letter of Notification to request that the Pennsylvania Public Utility Commission (“Commission”) approve the reconstruction in place of the Pennsylvania portion of the Otter Creek – Conastone 230 kV Transmission Line. In support thereof, PPL Electric states the following:

I. OVERVIEW

1. PPL Electric proposes to rebuild the Pennsylvania portion of the Otter Creek – Conastone 230 kV Transmission Line (“Otter Creek – Conastone Line”) which runs from the Otter Creek Switchyard in Chanceford Township, York County, Pennsylvania, and traverses portions of East Hopewell, and Hopewell Townships in York County, Pennsylvania to the

southernmost transmission line structure in Pennsylvania, near the Pennsylvania-Maryland border. From the southernmost structure in Pennsylvania, the Otter Creek – Conastone Line extends to the Conastone Substation in Maryland and is owned and operated by Baltimore Gas and Electric Company (“BGE”).¹

2. PPL Electric proposes to rebuild the entire Pennsylvania portion of the Otter Creek – Conastone Line, which includes replacing the structures currently in use with new structures capable of supporting two circuits. The first three spans, from the switchyard dead end structure to the three pole angle structure, will not be rebuilt as part of this project, as this section was previously rebuilt as part of Yorkanna – Otter Creek Project, Docket No. A-110500F0325.

3. The Otter Creek – Conastone Line was built and placed in service in 1933 and is now 78 years old. It needs to be replaced because it has deteriorated substantially since it was placed in service. The foundations, the structure members, hardware, insulators, conductors and lightning protection all have been exposed to the elements and will not continue to provide dependable service unless they are replaced.

4. PPL Electric proposes to minimize impacts of the Otter Creek – Conastone Line by rebuilding it along its existing route and in the existing right-of-way. The existing right-of-way is sufficient to accommodate the rebuilt Line and, in order to reduce the possibility of vegetation-related outages, has already been cleared of vegetation that could interfere with the operation of a high voltage transmission line.

5. This Letter of Notification for the rebuilding of the Otter Creek – Conastone Line is the second filing by PPL Electric under its Vintage Conductor Program. The first such filing

¹ The portion of the Line owned and operated by BGE and is not the subject of this Application.

was the Manor – Graceton project, at Docket No. A-2011-2219913. Under the Vintage Conductor Program, PPL Electric has identified old and/or deteriorated transmission lines that require reinforcement in order for PPL Electric to continue to provide safe and reliable service to its customers. Most of the transmission lines in the Program were originally constructed in the 1920s and 1930s.

6. Presently, the structures for the Otter Creek – Conastone Line are steel lattice towers. A detailed inspection of the structures has revealed that the concrete foundations are in poor condition and many would need to be replaced. Further, many steel members of the lattice structures are either bent or missing, which severely weakens the structures.

7. The Otter Creek – Conastone Line has been part of PPL Electric’s backbone bulk power system and has been relied upon in system planning for 78 years. The Line is still required by PPL Electric to provide adequate and reliable service to customers. Therefore, abandoning the Line is not a reasonable option.

8. PPL Electric analyzed whether it would be more appropriate to rehabilitate the Line or to rebuild it. After a thorough analysis, PPL Electric determined that it would be slightly less expensive to rebuild the Line. PPL Electric also determined that rebuilding the line would result in a much longer expected service life than if the Company attempted to rehabilitate the line. It is therefore clearly more cost effective to rebuild the Otter Creek – Conastone Line.

9. The rebuilt Line will have new conductors with substantially greater capacity. In addition, the Line will be constructed so that a second 230 kV circuit can be added in the future at relatively low cost, and with relatively little adverse environmental impact when load growth makes it appropriate to do so.

II. INTRODUCTION

10. The Applicant is PPL Electric Utilities Corporation. Its principal address is:

Two North Ninth Street
Allentown, Pennsylvania 18101.

11. PPL Electric is a Pennsylvania corporation which supplies electric distribution, transmission and provider of last resort electric supply services pursuant to the regulatory jurisdiction of the Commission to approximately 1.4 million customers. Its service territory covers approximately 10,000 square miles in all, or portions of, twenty-nine counties in eastern and central Pennsylvania.

12. PPL Electric's attorneys are:

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PPL Electric's attorneys are authorized to receive all notices and communications regarding this Application.

13. This Letter of Notification includes the following accompanying attachments:

- Attachment 1 Necessity Statement.
- Attachment 2 Engineering Description.
- Attachment 3 Siting Analysis and Environmental Assessment.
- Attachment 4 Design Criteria and Safety Practices.
- Attachment 5 Magnetic Field Management Practices.
- Attachment 6 List of Involved Governmental Agencies, Municipalities and Other Public Entities.
- Attachment 7 List of Owners of Property within the Right-of-Way.
- Attachment 8 Environmental Inventory Guidelines.
- Attachment 9 Land Use and Comprehensive Plan Assessment.
- Attachment 10 Historic Architectural and Archeological Sites.
- Attachment 11 References.

This Letter of Notification and the Attachments listed above, which are incorporated herein by reference, provide all of the information required to be contained in a Letter of Notification under the Commission's regulations at 52 Pa. Code § 57.72(d) and the Commission's Interim Guidelines for the Filing of Electric Transmission Line Siting Applications at 52 Pa. Code §§ 69.3101 – 3107.

III. PROJECT SUMMARY

14. The Otter Creek – Conastone Line will be located in Chanceford Township, East Hopewell, and Hopewell Townships in York County, Pennsylvania. It is approximately 12 miles in length.

15. The Otter Creek – Conastone Line originates at the Otter Creek Switchyard in Chanceford Township. The portion of the Line owned by PPL Electric terminates at the southernmost transmission structure in Pennsylvania.²

16. PPL Electric proposes to rebuild the Otter Creek – Conastone Line.

17. The present Otter Creek – Conastone Line has a single circuit and is supported by steel lattice structures which average 85 feet in height.

18. The rebuilt Line will be supported primarily by steel monopole structures with upswept steel arms. The Line will be built initially for a single circuit, but will be able to support a second circuit when future load growth makes it appropriate to do so.

19. Initially, angle structures may be single or two or three-pole structures depending on the severity of the angle. Additional poles may be added to some angle structures when a second circuit is added to the Line. Some angle structures may be guyed.

20. All poles will be installed on concrete foundations. The structures will average about 145 feet in height.

21. In total, the project will require the installation of approximately 60 structures. The average span length will be 1,000 feet. PPL Electric intends to construct the new poles adjacent to the existing lattice towers along the centerline of the right-of-way, although the location of some new structures may be shifted or adjusted slightly to reduce environmental

² The Otter Creek - Conastone Line continues to the Conastone Substation, in Maryland, but this portion of the Line is owned and operated by BGE and is not a subject of this Letter of Notification.

impacts, due to engineering design requirements, or to accommodate reasonable requests from property owners. The structures currently supporting the line will be removed.

22. Pictures of the proposed types of structures to be used to rebuild the Otter Creek - Conastone Line are provided in Figures 1 through 4 to Attachment 2, the Engineering Description.

23. There will initially be three 1,590 kcmil,³ 45/7 stranding ACSR⁴ power conductors for the Line.

24. Lightning protection initially will be provided by a 0.752 inch diameter optical ground wire with 48 single mode fibers. When a second circuit is added, an overhead shield wire, which will consist of ½ inch extra high strength steel, will be installed.

25. The minimum ground clearance will be 32 feet, which will occur at the maximum thermal conductor temperature of 125° C.

26. The Otter Creek – Conastone Line will be designed and constructed to comply with, and will generally surpass, the applicable minimum standards established by the National Electric Safety Code (“NESC”).

27. The rebuilt Line will originally be operated as a single circuit, but it will be designed and constructed to accommodate the addition of a second circuit when future load growth makes it appropriate to do so. Because the Line will be constructed to accommodate a future second circuit, PPL Electric will be able to add a second circuit at minimal cost and with minimal incremental impacts.

28. The estimated cost to rebuild the Line with one circuit is \$16,856,705.

³ A circular mil is the cross-sectional areas of a wire one mil in diameter, where 1 kcmil = 0.5067 mm².

⁴ Aluminum conductor steel reinforced.

29. Subject to the Commission's approval, construction of the project is scheduled to start in July 2012, to meet an in service date of April 2013.

IV. NECESSITY

30. The purpose of the Project is to rebuild the existing Otter Creek – Conastone Line substantially in place. This Line is needed in order for PPL Electric to provide reliable service to customers. When the Line is temporarily out of service for maintenance, an unplanned outage of any nearby 230 kV line would cause other lines in the Chanceford, East Hopewell and Hopewell area to become overloaded, which could lead to failure of the overloaded lines and substantial outages affecting numerous customers for substantial periods until repairs could be made. Permanently removing the Otter Creek – Conastone Line from service would cause service in the Chanceford, East Hopewell and Hopewell area to become unreliable and lead to substantial and prolonged service outages in the area.

V. REHABILITATE V. REBUILD

31. Because it is necessary for the Otter Creek – Conastone Line to remain in service, PPL Electric undertook an analysis to determine whether the Line should be rebuilt or rehabilitated. The analysis included a detailed inspection of a statistically significant portion of the structures, 20 percent or 12 of 60, of the structures. The inspection revealed the following:

- a. Most of the structures have severe foundation conditions that require replacement.
- b. Many base plates have severe section loss.
- c. Many of the structures have bent, deformed or missing members, which reduce their ability to support conductors and hardware.

d. The grounding system at each structure leg would require upgrading by adding counterpoise.

e. All conductors need to be replaced due to their age.

f. The overhead shield wires require replacement due to age and conditions of the materials. In addition, the wires may have to be repositioned in order to bring the tower-line structures up to current lightning protection standards. Some line segments do not have the appropriate shielding angle, which makes the line more susceptible to lightning strikes.

32. In order to determine whether the Line should be rehabilitated or rebuilt, PPL Electric evaluated the cost of each alternative. Based on the evaluation, PPL Electric concluded that it would be slightly less expensive to rebuild the Line rather than rehabilitate it.

33. Rebuilding the Line would provide additional benefits. First, the rebuilt Line would have a much longer expected useful life. A rebuilt Line with modern structures, conductors and hardware has a depreciable life of 65 years. A rehabilitated Line, in contrast, with many portions of the structure already 78 years old could be expected to remain in service for only about 30 years. As a result, the life cycle cost of rebuilding the Line is far less than rehabilitating the Line.

34. Rebuilding the Line also provides PPL Electric with the opportunity to build the Line to meet modern clearance requirements under the NESC and to implement its Electric and Magnetic Field Management Practices, increase the Line's carrying capacity and provide for the addition of a second circuit at minimal cost and with minimal impacts.

VI. SITING ANALYSIS

35. Once it was determined that the Otter Creek – Conastone Line should be rebuilt, PPL Electric undertook an analysis to determine whether there was an alternative route that would have a lesser impact than rebuilding within the existing right-of-way on all factors of the natural and human environment, while avoiding unreasonable routes, high or unnecessary costs and non-standard design requirements to the extent practical.

36. The first step in the siting analysis was to establish a Study Area. The selected Study Area encompasses approximately 90 square miles in York County. The Study Area generally is bounded by the point of origin for the Line, which is the Otter Creek Switchyard in Chanceford Township, York County, to the north, approximately 1 mile west of the intersection of State Highway 425 and PA-74 to the east, the Pennsylvania-Maryland border along the existing Line to the south and a line running north and south approximately 1 mile east of the intersection of PA-74 and State Highway 2054 to the west.

37. Next, the basic criteria for route selection were identified. The criteria consisted of the following:

- a. Minimize impacts to the natural and human environments.
- b. Minimize route length and cost.
- c. Use general line parameters specified by PPL Electric.
- d. Avoid residences.
- e. Maximize distances from residences, schools, cemeteries, historical resources, recreation areas and other important cultural sites.

- f. Minimize new crossings of designated natural resource lands such as state forests, national and state parks, wildlife management areas, designated game lands and wildlife areas and conservation areas.

PPL Electric strove to find routes that met these criteria to the extent practical.

38. The next step in the siting analysis was the identification of siting constraints. Constraints were divided into two groups based on the size of the constraints. The first group included constraints covering large areas of land or water in the Study Area. The second group of smaller constraints encompassed many other types of features covering smaller geographic areas or specific points. The constraint list was updated as the Routing Team developed greater familiarity with the Study Area. After potential alternative routes had been initially developed to avoid large area constraints, the alignments were adjusted to the extent practical to avoid small area constraints.

39. The siting process made extensive use of Geographic Information System (“GIS”) data. GIS data were obtained from official agency GIS data access websites and from government agencies. Additional data were created for the project either by digitizing information from paper-based maps or through aerial photo interpretation. GIS data allow for the consideration and efficient use of a wide variety of information that would otherwise be unavailable or impractical to consider for a planning effort of this scope. GIS information is a highly effective tool when utilized for broad level planning studies, identifying and characterizing landscape level constraints and features and developing environmental inventory information for comparisons between planning alternatives.

40. PPL Electric then engaged in field inspections on July 15 and 16, 2010, in order to confirm and supplement data obtained from other sources. Alternative routes were observed from points of public access.

41. In addition, PPL Electric consulted with numerous federal, state and local governmental agencies in order to gather additional information.

42. Based upon a comprehensive evaluation of potential alternative routes within the Study Area, PPL Electric determined that no feasible alternative route exists to re-site the Otter Creek – Conastone Line that would have a lesser impact than rebuilding the Line in place in the existing right-of-way. Use of the existing right-of-way will involve limited additional clearing of vegetation since the right-of-way is already maintained in accordance with PPL Electric’s Vegetation Management Plan. No condemnation of property will be required since PPL Electric already owns sufficient right-of-way for the Line. Although the existing right-of-way traverses some conservation easements, such resources are located throughout the Study Area. Therefore, any reasonable alternative route would have similar or greater incremental impacts.

VII. IMPACTS ON NATURAL AND HUMAN ENVIRONMENTS

43. The rebuild of the Otter Creek – Conastone Line will have only minimal impacts on the natural and human environments.

44. As explained in Attachment 3, no communication towers, pipelines, or other utilities will be affected by the proposed Otter Creek - Conastone Line. Baublitz Commercial Airport is located approximately 0.8 miles west of the Line along Warner Road. No major airports are located within a 2-mile radius of the Line. PPL Electric will contact the PennDOT Bureau of Aviation and the Federal Aviation Administration to ensure that the proposed Otter Creek – Conastone Line will not be a hazard to flight operations.

45. The proposed Otter Creek – Conastone Line was reviewed with the Pennsylvania Historical and Museum Commission (“PHMC”) Bureau of Historic Preservation. According to their Cultural Resource Geographic Information System (“CRGIS”), there are numerous cultural resources within two miles of the right-of-way. Historic architectural sites are dispersed relatively uniformly across the area. The exception to this is in Stewartstown Borough, where more than one third of all the historic architectural sites were identified. Stewartstown Borough is located 1.5 miles away from the right-of-way. There are no known architectural or archeological sites within the right-of-way.

46. Effects on any historic architectural sites will be primarily visual resulting from the construction of taller structures. Use of taller structures, however, is not expected to have a substantially greater impact on the right-of-way because the existing lattice towers are complex structures with numerous crossbars, members, and greater width. Further, rebuilding the Otter Creek – Conastone Line in place in an existing, cleared right-of-way will result in lesser visual impacts on any historic resources than if a new line were constructed in an area where a line and cleared right-of-way do not already exist.

47. PPL Electric will consult with the PHMC throughout the planning, design, and construction process and conduct field work and surveys as necessary as part of the project permitting process to minimize impacts to historic sites. Where adverse effects cannot be avoided, PPL Electric will prepare a mitigation plan in consultation with the PHMC.

48. Any direct physical effects to historic architectural sites will be minimized, where practical, by relocating access roads and staging areas. Any such effects that cannot be avoided will be only temporary.

49. No archeological sites have been noted within 1,000 feet of the centerline of the right-of-way. PPL Electric will conduct cultural resource studies of the construction areas for the Otter Creek – Conastone Line in accordance with PHMC Guidelines for archaeological surveys. Any identified archaeological sites that may be adversely affected will be evaluated for eligibility for the National Registry of Historic Places.

50. All reasonable efforts will be made to avoid affecting archaeological resources. Where practical, any such resources in the transmission line corridor, in the direct path of access roads or at proposed work areas will be avoided by relocation of structure positions and rerouting of roads and reconfiguring or relocating work areas.

51. The Otter Creek – Conastone Line will cross 2.8 acres of wetlands and waters. There will be a total of 23 stream crossings.

52. PPL Electric will use timber mats or other acceptable methods for any needed access road crossings of wetlands, and it is not anticipated that any structures would need to be placed in wetlands. If any access roads must cross through wetlands, PPL Electric will obtain all required permits and comply with all conditions imposed on the issuance of such permits.

53. Because PPL Electric proposes to rebuild the Otter Creek – Conastone Line in an existing, cleared right-of-way, minimal tree clearing for the Line is anticipated. It is possible that there may be some minimal tree clearing for access roads and staging areas. If so, PPL Electric will follow its Vegetation Management Specification which is subject to change from time to time.

54. The route for the Otter Creek – Conastone Line crosses 3.8 miles of the North Branch Muddy Creek natural area in York County. This natural area may contain threatened, rare, or endangered species of flora and/or fauna.

55. The rebuild of the Line will not cause significant incremental disturbance of the natural area because the right-of-way has already been substantially cleared to accommodate the existing Line that will be replaced. Although existing access roads will be used in most areas, some vegetation clearing may be required. PPL Electric will minimize clearing in special natural areas and in other areas where threatened, endangered or rare species might be affected. If necessary, PPL Electric will consult with the Pennsylvania Department of Conservation and Natural Resources (“DCNR”) to develop a specific vegetation management plan for areas with potentially affected rare, endangered or threatened species.

56. PPL Electric has consulted with state and federal agencies to obtain information regarding endangered and threatened species in close proximity to the proposed Otter Creek – Conastone Line.

57. The DCNR indicated that PPL Electric should conduct surveys regarding four species presently listed or proposed to be listed in the Pennsylvania Natural Diversity Inventory (“PNDI”) as threatened or endangered. PPL Electric will conduct the requested surveys for the four species identified and resolve all PNDI conflicts prior to construction.

58. Pennsylvania provides habitat for numerous species of wildlife, including certain rare, threatened or endangered species. Rebuilding the Line within the existing right-of-way will reduce, and perhaps eliminate, adverse impacts on wildlife habitat.

59. PPL Electric has received correspondence from the Pennsylvania Game Commission indicating that the project is not expected to impact state listed or rare birds and mammals. Similarly, the Pennsylvania Fish and Boat Commission indicated that no adverse impacts are expected to fish, reptiles, amphibians, or aquatic vertebrates. PPL Electric has received correspondence from the U.S. Fish and Wildlife Service (“USFWS”) indicating that the

federally listed bog turtle may be located in the project vicinity. The USFWS has requested wetland delineations and bog turtle studies within 300 feet of the proposed right-of-way.

60. PPL Electric will conduct all required surveys and resolve all potential conflicts with rare, endangered and threatened species prior to starting construction.

VIII. HEALTH AND SAFETY

61. The rebuild of the Otter Creek – Conastone Line will not cause any unreasonable risk to the health and safety of persons in its vicinity.

62. The Engineering Description of the proposed Otter Creek – Conastone Line is provided in Attachment 2 accompanying this Letter of Notification. The Otter Creek – Conastone Line will be designed, constructed, operated, and maintained in a manner that meets or surpasses all applicable NESC minimum standards and all applicable legal requirements. Descriptions of NESC standards, PPL Electric’s design criteria, and PPL Electric’s safety practices are provided in Attachment 4 hereto.

63. Attachment 5 accompanying this Letter of Notification explains PPL Electric’s standards for Electric and Magnetic Field Management.

64. In general, PPL Electric constructs its transmission lines with ground clearances greater than those required under the NESC in order to reduce electric and magnetic fields from transmission lines.

65. PPL Electric uses reverse phasing techniques to reduce electric and magnetic fields where it is appropriate to do so. Initially the Otter Creek – Conastone Line will operate as a single circuit, and therefore is not a candidate for reverse phasing. However, PPL Electric will evaluate the use of reverse phasing techniques when a second circuit is added to the Line in the future.

66. Generally, PPL Electric will implement additional measures to reduce electric and magnetic fields where doing so can be accomplished at little or no cost and where the measures will not interfere with the operation of the transmission line.

67. The proposed Otter Creek – Conastone Line was reviewed with representatives of Chanceford, East Hopewell and Hopewell Townships and York County. The townships and the counties did not object to the Project.

IX. LETTER OF NOTIFICATION

68. PPL Electric is proceeding by means of a Letter of Notification, instead of a full Application, pursuant to the Commission’s regulations at 52 Pa. Code § 57.72(d). The proposed rebuild of the Otter Creek – Conastone Line qualifies for use of a Letter of Notification under 52 Pa. Code § 57.72(d)(1)(i) because the Otter Creek – Conastone Line will be located entirely on an existing transmission line right-of-way and because the size, character, design or configuration of the proposed Line will not substantially alter the right-of-way. The Line also qualifies for use of a Letter of Notification under 52 Pa. Code § 57.72(d)(1)(v) because it is to be reconstructed and because the size, character, design and configuration of the proposed Line will not substantially alter the right-of-way. The rebuild of the Otter Creek – Conastone Line will not substantially alter PPL Electric’s existing right-of-way for the following reasons:

a. The existing right-of-way is 150 feet wide, which is sufficient for the rebuilt Line. No additional right-of-way is required for the project.

b. Although the structures for the rebuilt Line will be taller than the structures for the existing Line, the rebuilt Line is not expected to have a substantially greater effect on the right-of-way. The present structures are steel lattice structures which have four supports and numerous, complex cross-members and braces. In contrast, most

of the rebuilt structures will be monopoles with simple upswept arms to support the conductors.

c. In addition, the existing lattice towers are wider than the rebuilt structures. The existing lattice towers are approximately 57 feet in width. In contrast, the maximum width of the future monopole structures and the upswept arms will be approximately 20 feet for the initial single circuit construction and a width of approximately 38 feet after a second circuit is added.

d. The rebuilt structures will have a much smaller footprint on the right-of-way. Lattice towers require four foundations per structure, and the structures have a footprint of approximately 900 square feet. A modern monopole structure, in contrast, has a single foundation with a footprint of approximately 64 square feet.

IX. PROCEDURE

69. Attachment 6 accompanying this Letter of Notification contains a list of the involved governmental agencies, municipalities, and other public entities. Copies of this Letter of Notification are being served on the agencies listed in Attachment 6 in accordance with 52 Pa. Code § 57.72(d)(3).

70. PPL Electric requests specifically that the Commission approve siting and rebuilding of the Otter Creek – Conastone Line as described and the addition of a second circuit when future load growth makes the addition of a second circuit appropriate.

71. As soon as practicable after the filing of this Letter of Notification and the assignment by the Commission of a docket number, PPL Electric will publish notice of the filing in newspapers of general circulation in the area of the proposed Otter Creek – Conastone Line. Such notice will contain: (a) the date this Letter of Notification was filed with the Commission;

(b) a brief description of the proposed reconstruction project and its location; (c) locations where the complete Letter of Notification may be reviewed by the public; and (d) an instruction that interested parties should contact the Commission.

72. This Letter of Notification is filed on the date set forth below. As provided in 52 Pa. Code § 57.72(d)(5), the Commission will review and, by order, approve or disapprove this Letter of Notification. If the Commission approves this Letter of Notification, the proposed Otter Creek - Conastone Line will be constructed as proposed herein without the formal application process set forth at 52 Pa. Code §§ 57.71, *et seq.*

X. CONCLUSION

WHEREFORE, PPL Electric Utilities Corporation respectfully requests that the Pennsylvania Public Utility Commission approve the reconstruction of the Otter Creek – Conastone Line in Chanceford, East Hopewell and Hopewell Townships in York County, Pennsylvania, as a double circuit line, as explained above and in the Attachments hereto.

Respectfully submitted,



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E-mail: jrogers@postschell.com

Date: 2/28/11

Attorneys for PPL Electric Utilities Corporation

VERIFICATION

I, Gregory N. Dudkin, being the Senior Vice President of Operations at PPL Electric Utilities Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 relating to unsworn falsification to authorities.

Date: 2/25/11



RECEIVED
FEB 28 2011
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons; in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

U.S. Army Corps of Engineers
Baltimore District- CENAB-OP-R
Regulatory Branch
P.O. Box 1715
Baltimore, MD 21203-1715

U.S. Fish and Wildlife Service
Pennsylvania Field Office
315 South Allen Street, Suite 322
State College, PA 16801-4850

Pennsylvania Department of Conservation
and Natural Resources
Rachel Carson State Office Building
PO Box 8767
400 Market Street
Harrisburg, PA 17105-8767

Pennsylvania Game Commission
2001 Elmerton Avenue
Harrisburg, PA 17110-9797

Pennsylvania Fish and Boat Commission
1601 Elmerton Avenue
PO Box 67000
Harrisburg, PA 17106-7000

Pennsylvania Historical and Museum Commission
Bureau of Historic Preservation
State Historic Preservation Office
300 North Street
Harrisburg, PA 17120

Chanceford Township Board of Supervisors
P.O. Box 115
Muddy Creek Road
Brogue, PA 17309

Chanceford Township Planning Commission
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Muddy Creek Road
Brogue, PA 17309

East Hopewell Township Board of Supervisors
8916 Hickory Road
Felton, PA 17322

East Hopewell Township Planning Commission
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Felton, PA 17322

Hopewell Township Board of Supervisors
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Stewartstown, PA 17363

Hopewell Township Planning Commission
P.O. Box 429
Stewartstown, PA 17363

York County Board of Commissioners
28 East Market Street
Room 216
York, PA 17401

York County Planning Commission
28 East Market Street
Room 301
York, PA 17401

York County Agricultural Land
Preservation Board
118 Pleasant Acres Road Suite F
York, PA 17402

Metropolitan Edison Company
Attn. Mr. Donald Brennan, President
2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001

Daniel T Curran
13114 Collinsville Rd.
Brogue, PA 17309

RECEIVED
2011 FEB 28 PM 4: 28
PA PUC
SECRETARY'S BUREAU

Glenn W & Linda M Hake
2256 Delta Rd.
Brogue, PA 17309

Heindel Family Farms
2555 Delta Rd.
Brogue, PA 17309

Gary J & Patsy M Wolford & Lori A Wolford
3447 Sechrist Rd.
Brogue, PA 17309

Michael S & Sharon J Flaharty
3517 Flaharty Rd.
Airville, PA 17302

Heindel Family Farms
2555 Delta Rd.
Brogue, PA 17309

Reid & June Flaharty
737 Muddy Creek Forks Rd.
Airville, PA 17302

Bruce D & Lynda J McInturff
710 Muddy Creek Forks Rd.
Airville, PA 17302

Roy M & Evelyn M Bender
787 Muddy Creek Forks Rd.
Airville, PA 17302

Michael E Abel
137 Rag Ln.
Airville, PA 17302

Lane J & Sandra W Corbett
80 Corbett Lane.
Airville, PA 17302

J Ross Trustee McGinnis
PO Box 253.
Fawn Grove, PA 17321

Doris R & R Bentley Gracey
10662 Guinston Rd.
Felton, PA 17322

Francis J Jr & Chrystal G Volz
13893 Collins School Rd.
Felton, PA 17322

Richard E Yuknavich
14233 Collins School Rd.
Airville, PA 17302

Guidetta Alice Kneavel
14200 Collins School Rd.
Airville, PA 17302

Lydia M Manifold
15655 Veach Rd.
Airville, PA 17302

Clyde E & Kay E Flaharty
9426 High Rock Rd.
New Park, PA 17352

James P & Norma J Warner
15917 Hopewell Center Rd.
New Park, PA 17352

P Eugene & Robert C Grove
9078 Muddy Creek Fks Rd.
New Park, PA 17352

Steven E Grove
9078 Muddy Creek Forks Rd.
New Park, PA 17352

Curtis L & Jane Moser
9314 Muddy Creek Forks Rd.
New Park, PA 17352

George E & Elizabeth C Jordon
16291 Gun Club Rd.
New Park, PA 17352

Robert J Jr & Seneka C Brubaker
179 Switchpoint Dr.
Stewartstown, PA 17363
Andrew I & Florio Kathleen Mychalus
10046 Manifold School Rd.
New Park, PA 17352

Janet C & Heibeck Anita L Archer
5300 Onion Rd.
Pylesville, MD 21132

Roy E III & Norma J Hiller
9939 Manifold Rd.
New Park, PA 17352

Valleys Farms Green
5409 Bens Rd.
Stewartstown, PA 17363

John W Jr Marsteller
16410 Round Hill Rd.
Stewartstown, PA 17363

George D III & Dorothy I Sherwood
154 Forest Trl.
Delta, PA 17314

Patricia M Polanowski
10003 Wheat Rd.
New Park, PA 17352

Jeromey W & John W Sr Marsteller
10029 Blue Ball Rd.
Stewartstown, PA 17363

John W Sr & Mary E Marsteller
5409 Bens Rd.
Stewartstown, PA 17363

Daniel T & Patricia S Magness
4727 Harford Creamery Rd.
White Hall, MD 21161

Harry M And Shirley S Chilcoat
Trustees For H M & S S Revocable Living Trust
17792 Lutz Rd.
Stewartstown, PA 17363

Michael R & Jordi R Ragland
17529 Lutz Rd.
Stewartstown, PA 17363

Adam P & Sherry A Mathias
17510 Lutz Rd.
Stewartstown, PA 17363

Roy E Jr & Elayne E Parks
19693 Haugh Rd.
Stewartstown, PA 17363

Walter & Denise M Borys
21863 Wetipquin Rd.
Quantico, MD 21856

Date: February 28, 2011

Demetrios Nomikos
Po Box 238.
Fawn Grove, PA 17321

Robert B & Judy K Burchett
175 Frosty Hill Rd.
Airville, PA 17302

David J & Marianne W Schmidt
1416 Woolen Mill Road.
Stewartstown, PA 17363

Julie & Lanius Todd
W & Moser C Ruth
Lanius Crouse
14210 Kilgore Rd.
Stewartstown, PA 17363

Elizabeth Wiley Pyle
17175 Draco Road.
New Park, PA 17352

Constance Q & Quesenberry
James E Jr Anderson
6544 Anderson Rd.
Stewartstown, PA 17363

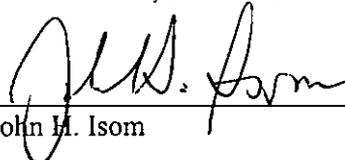
Albert F Jr Little
15339 Little Rd.
Stewartstown, PA 17363

James T & Mabel L Anderson
6208 Anderson Rd.
Stewartstown, PA 17363

Kathryn B & S Fred Jordon
Testamentary Trust Et Al
PO Box 130.
Stewartstown, PA 17363

Robert Kulp
PO Box 158.
Stewartstown, PA 17363

David J Jr Placek
20740 Barrens Rd S.
Stewartstown, PA 17363


John H. Isom