Docket R-2011-2224739

Philadelphia Gas Works

Before The

Pennsylvania Public Utility Commission

Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2012

66 Pa.C.S. § 1307(f)

Information Submitted Pursuant To:

66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.

March 1, 2011

Philadelphia Gas Works
66 Pa.C.S. § 1307(f) – 2011

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Regulation Responses to
52 Pa. Code §§ 53.64(c) and 53.65

Tab 1

PHILADELPHIA GAS WORKS

GAS SERVICE TARIFF

Issued by: Thomas Knudsen
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective September 1, 2011 decreases from $0.00773 per Ccf to $(0.02707) per Ccf; In the definition of "IRC," the "IRC" value effective September 1, 2011 increases from $0.01286 to $0.01484 per Ccf; In the definition of "SSC," the "SSC" value effective September 1, 2011 increases from $0.63266 per Ccf to $0.67268 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (Page No. 68)
The Gas Cost Rate (GCR) effective September 1, 2011 increases from $0.62753 per Ccf to $0.63077 per Ccf.

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE (PAGE No. 79)
The Restructuring and Consumer Education Surcharge effective September 1, 2010 decreases from $0.00240 per Ccf to $(0.00001) per Ccf.

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)
The Efficiency Cost Recovery Surcharges effective September 1, 2011 are: a) $0.00302 per Ccf for Residential and Public Housing Customers on Rate GS; b) $0.00103 per Ccf for Commercial Customers on Rate GS; c) $0.01167 per Ccf for Industrial Customers on Rate GS; d) $0.00000 per Ccf for Municipal Customers on Rate MS; and e) $0.00302 per Ccf for The Philadelphia Housing Authority on Rate PHA.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)
The Universal Services Charge effective September 1, 2011 increases from $0.19728 per Ccf to $0.21458 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)
The GCR for Residential, Commercial, and Industrial Services increases from $0.62753 per Ccf to $0.63077 per Ccf, effective September 1, 2011.

MUNICIPAL SERVICE – RATE MS (Page No. 87)
The GCR for Municipal Service increases from $0.62753 per Ccf to $0.63077 per Ccf, effective September 1, 2011.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)
The GCR for Philadelphia Housing Authority Service increases from from $0.62753 per Ccf to $0.63077 per Ccf, effective September 1, 2011.

DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page Nos. 135-136)
The GCR for NGVS Firm increases from $0.62753 per Ccf to $0.63077 per Ccf, effective September 1, 2011.

LIQUEFIED NATURAL GAS SERVICE – RATE LNG (Pg. No. 142)
Establishing Liquefied Natural Gas Service.

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GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.03486) per Ccf for Commodity Costs and \$0.00779 per Ccf for Demand Costs, for service on or after September 1, 2011. **(D)**
The total Gac is \$(0.02707) per Ccf.

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

(D) – Decrease

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is $0.01484 per Ccf for service on or after September 1, 2011. **(I)**

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest $^{1}/_{100}$ of a cent ($0.0001). The currently effective SSC is $0.54265 per Ccf for Commodity Costs and $0.13003 per Ccf for Demand Costs, for service on or after September 1, 2011. The total SSC is $0.67268 per Ccf. **(I)**

(I) – Increase

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent ($0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

SSC = C/S
GAC=E/S
GCR=SSC+GAC- IRC

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is $0.63077 per Ccf, for service on or after September 1, 2011. **(I)**

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(I) - Increase

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE

Non-Gas restructuring and consumer education costs will be recovered by a Restructuring and Consumer Education Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Restructuring and Consumer Education Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307 of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.

2. Restructuring and Consumer Education costs recovered through the Surcharge mechanism are the Commission approved costs which the Company has or will incur to meet the requirements of the Natural Choice and Competition Act and applicable Commission regulations, orders and other regulatory requirements, other than those costs pertaining to universal service and energy conservation programs.

3. Once the surcharge is in place, PGW shall file reconciliation statements quarterly and shall submit a claim for over/under recovery on an annual basis, at the same time it submits its projected Restructuring costs and Restructuring Surcharge claim for the next year; provided however, that if a project for which costs were included in the Restructuring Surcharge is cancelled or delayed beyond the year in which the cost was originally scheduled to be incurred, the Company will withdraw the projected costs of that project from the Restructuring Surcharge in its next quarterly update. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the restructuring and consumer education costs approved for annual recovery by the estimated applicable throughput in Mcf.

4. The Restructuring and Consumer Education Surcharge shall remain in effect until restructuring and consumer education costs have been collected or as otherwise directed by the Commission.

5. The Restructuring and Consumer Education Surcharge is effective on and after September 1, 2008.

Current Restructuring and Consumer Education Surcharge = \$(0.00001)/Ccf **(D)**

(D) – Decrease

EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.

2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.

3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:

   a) Residential and Public Housing Customers on Rate GS;
   b) Commercial Customers on Rate GS;
   c) Industrial Customers on Rate GS;
   d) Municipal Customers on Rate MS; and
   e) The Philadelphia Housing Authority on Rate PHA.

   The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

   a) $0.00302 per Ccf for Residential and Public Housing Customers on Rate GS; (I)
   b) $0.00103 per Ccf for Commercial Customers on Rate GS; (I)
   c) $0.01167 per Ccf for Industrial Customers on Rate GS; (I)
   d) $0.00000 per Ccf for Municipal Customers on Rate MS; and
   e) $0.00302 per Ccf for The Philadelphia Housing Authority on Rate PHA. (I)

   The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

(C) – Change

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP) and the Enhanced Low Income Retrofit Program (ELIRP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).

2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.

3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.

4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = $ 0.21458/Ccf. **(I)**

(I) - Increase

OTHER POST EMPLOYMENT BENEFIT ("OPEB") SURCHARGE

The amounts necessary to fund PGW's Other Post Employment Benefit obligations will be recovered by an Other Post Employment Benefit Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Other Post Employment Benefit Rider Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.

2. Once the surcharge is in place it will be automatically adjusted effective September 1 of each year to account for over (under) recoveries in accordance with Section 1307(f) adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined plus (or minus) any over (or under) recovery from the prior period by dividing the total OPEB funding amounts approved for annual recovery by the estimated applicable throughput in Mcfs.

3. The Other Post Employment Benefit Rider Surcharge shall take effect upon the effective date of this Tariff.

Current Other Post Employment Benefit Rider Surcharge = $0.03107/Ccf **(I)**

(I) - Increase

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2011

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

$ 12.00	per month for Residential and Public Housing Authority Customers.
$ 18.00	per month for Commercial Customers
$ 50.00	per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

$ 0.63077	per Ccf for Residential and Public Housing	**(I)**
$ 0.63077	per Ccf for Commercial Customers	**(I)**
$ 0.63077	per Ccf for Industrial Customers	**(I)**

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

$0.63863	per Ccf for Residential
$0.49820	per Ccf for Public Housing
$0.46530	per Ccf for Commercial and Municipal Customers
$0.45859	per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(I) – Increase

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2011.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

$0.63077 per Ccf **(I)**

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

$0.34040 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

Also,

The following Riders may apply:

(I) – Increase

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2011

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters);

$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

$ 0.63077 per Ccf (I)

Plus

DISTRIBUTION CHARGE:
DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

$0.41480 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; and Other Post Employment Benefit Surcharge.

(I) – Increase

DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS
FIRM SERVICE

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after September 1, 2011

AVAILABILITY

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

CHARACTER OF SERVICE

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

MONTHLY RATE

CUSTOMER CHARGE:

$35.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

$ 0.63077 per Ccf (I)

Plus

DISTRIBUTION CHARGE:
DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

$0.13212 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

(I) – Increase

LIQUEFIED NATURAL GAS SERVICE - RATE LNG

Rate: Applicable to Liquefied Natural Gas Service as described below.

AVAILABILITY

Available at the Company's sole discretion where the Customer is able to arrange for the transportation of Liquefied Natural Gas via truck from the Company's Liquefied Natural Gas facilities.

RATES and TERMS OF SERVICE

Contracts stipulating the negotiated rate and negotiated terms of Liquefied Natural Gas Service may be entered into between the Company and Customer when the Company, in its sole discretion, deems such offering to be economically advantageous to the Company. Service under this rate is interruptible, and the Company reserves the right to interrupt service at Company's discretion.

The Company reserves the right to determine whether the customer will be charged the current Gas Cost Rate (GCR) or the current Weighted Average Cost of Gas (WACOG). The charge will not be less than the current GCR or the current WACOG.

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF

Issued by: Thomas Knudsen
President and CEO
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge decreases from $44.1606 per design day Mcf to $42.6894 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at $ 42.6894 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. **(D)**

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent ($0.0001) in accordance with the formula set forth below:

$$BSC= ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets,for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent ($0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.
The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(D) - Decrease

Tab 2

Docket R-2011-2224739
Item 53.64 (a)

Philadelphia Gas Works

Pennsylvania Public Utilities Commission
52 Pa. Code § 53.61. et seq.

Item 53.64(a) A Section 1307(f) gas utility may only voluntarily file a tariff reflecting an increase or decrease in natural gas costs once a year in accordance with the schedule established by the Commission, as published in the Pennsylvania Bulletin prior to the first day of September of each preceding year. If no new tariff is filed at that time, gas utilities under 66 Pa.C.S. § 1307(f) shall nevertheless file for the reconciliation of amounts collected and expended during prior periods as set forth in subsection (i). The tariff may reflect either an annual levelized rate, or a seasonal levelized rate pursuant to which a levelized 6-month "summer" rate period and a levelized 6-month "winter" rate period would apply. Upon good cause shown, the tariff may reflect other summer/winter rate periods as may be justified by operational considerations.

Response: Please see the attached worksheets.

MARCH 1, 2011 GCR FILING
PA Code 53.64(a)

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Philadelphia Gas Works

Levelized Gas Cost Rate

1307F Filing - September 1, 2011

Formula:
GCR = SSC + GAC - IRC

where:

		Demand		Commodity		Total	
S = GCR Firm Sales (Mcf)						49,696,643	Schedule 2
Net Natural Gas Expense	$	64,796,207	$	269,393,684	$	334,189,891	
Purchased Electric Expense & Misc Exp.	$	-	$	1,028,194	$	1,028,194	
C = Total Applicable GCR Expense	$	64,796,207	$	270,421,878	$	335,218,085	Schedule 3
SSC = C / S	$	1.3038	$	5.4415	$	6.7453	
Adjustment For:							
Interest		95,170		90,972		186,142	Schedule 4(b)
Prior Reconciliation	$	3,789,032	$	(17,464,457)	$	(13,675,425)	
E = Adjustments to GCR Expenses	$	3,884,202	$	(17,373,485)	$	(13,489,283)	Schedule 5
GAC = E / S	$	0.0782	$	(0.3496)	$	(0.2714)	
Interruptible Revenue Credit					$	7,393,080	Schedule 11(a)
IRC = Interruptible Revenue Credit / S					$	0.1488	
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit					$	314,335,722	
GCR = SSC + GAC - IRC					$	6.3251	
SSC in effect 9/01/11	$	1.3003	$	5.4265	$	6.7268	
GAC in effect 9/01/11	$	0.0779	$	(0.3486)	$	(0.2707)	
IRC in effect 9/01/11					$	(0.1484)	
GCR in effect 9/01/11					$	6.3077	Schedule 8
Recovery Test on:							
Firm Sales (Mcf)						49,696,643	
= Total Projected Recovery					$	314,337,328	Schedule 8
Compared To							
Net Applicable GCR Expenses					$	314,335,722	
= Net Over/(Under) Recovery					$	1,606	Schedule 5
Degree Days						4,360	

SALES & VOLUMES

SEPTEMBER 2011 THROUGH AUGUST 2012

MONTH		TOTAL VOLUMES	FIRM TRANSPORT VOLUMES	BILLED SALES	INTERRUPTIBLE SALES	AIR CONDITIONING SALES	GCR FIRM SALES	SENIOR CITIZEN DISCOUNT SALES	APPLICABLE VOLUMES
		1	2	3 = (1 - 2)	4	4A	5 = (3 - 4 - 4A)	6	7 = (5 - 6 + 2)
SEPTEMBER	2011	1,147,527	94,895	1,052,632	19,537	2,592	1,030,504	7,919	1,117,480
OCTOBER		1,832,127	153,477	1,678,650	44,681	-	1,633,970	13,263	1,774,184
NOVEMBER		4,000,677	255,476	3,745,201	76,592	-	3,668,609	34,227	3,889,858
DECEMBER		6,945,024	397,126	6,547,897	119,123	-	6,428,774	61,844	6,764,056
JANUARY	2012	10,863,229	496,978	10,366,251	136,687	-	10,229,564	101,546	10,624,996
FEBRUARY		9,441,181	435,000	9,006,181	118,069	-	8,888,112	87,218	9,235,894
MARCH		7,512,681	351,088	7,161,593	95,197	-	7,066,396	68,458	7,349,026
APRIL		4,947,077	155,583	4,791,494	54,504	-	4,736,990	44,988	4,847,585
MAY		2,494,035	142,954	2,351,081	26,991	1,514	2,322,577	19,903	2,445,628
JUNE		1,527,501	121,149	1,406,352	15,230	2,815	1,388,307	9,717	1,499,739
JULY		1,312,557	111,250	1,201,307	15,901	4,228	1,181,178	7,866	1,284,562
AUGUST		1,246,966	105,013	1,141,954	15,994	4,296	1,121,664	7,397	1,219,280
TOTAL		53,270,582	2,819,988	50,450,594	738,507	15,444	49,696,643	464,344	52,052,287

Item 53.64(a)
Schedule 3

PROJECTED APPLICABLE FUEL EXPENSE
SUMMARY
SEPTEMBER 2011 - AUGUST 2012

	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	TOTAL
NATURAL GAS BILLED													
DEMAND CHARGE	4,759,482	4,735,659	4,768,080	5,515,160	5,513,785	5,278,517	5,948,415	5,667,508	5,656,344	5,647,410	5,653,596	5,652,251	64,796,207
COMMODITY CHARGE	12,372,925	20,974,850	24,680,206	35,523,189	28,256,331	29,664,534	32,241,622	25,790,199	22,584,542	15,732,209	13,285,185	15,101,226	276,207,018
TOTAL NATURAL GAS BILLED	17,132,407	25,710,508	29,448,286	41,038,349	33,770,117	34,943,052	38,190,037	31,457,706	28,240,886	21,379,619	18,938,781	20,753,477	341,003,225
INTERRUPTIBLE CREDIT	103,863	240,042	403,867	663,683	766,015	665,452	526,736	279,615	128,530	64,676	68,031	83,668	3,994,177
SENDOUT VOLUME IN MCF	20,276	46,306	79,533	123,700	141,939	122,994	98,859	56,594	28,036	15,806	16,530	16,628	767,200
DKT CONVERSION FACTOR	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	1.0210	
PRICE $/DKT	5.0172	5.0772	4.9735	5.2549	5.2858	5.2992	5.2186	4.8391	4.4902	4.0078	4.0310	4.9282	
GAS USED FOR UTILITY	33,783	83,951	226,595	472,083	793,251	800,217	593,040	265,649	138,708	32,850	26,472	14,954	3,481,555
NATURAL GAS													
TO STORAGE	(5,719,029)	(5,241,246)	-	-	-	-	-	(6,661,830)	(12,522,926)	(10,631,223)	(8,870,919)	(9,849,447)	(59,496,620)
FROM STORAGE PGW	-	-	4,296,199	10,719,055	25,067,432	16,530,985	6,076,762	617,923	-	-	-	193,564	63,501,919
NET NATURAL GAS STORAGE	(5,719,029)	(5,241,246)	4,296,199	10,719,055	25,067,432	16,530,985	6,076,762	(6,043,908)	(12,522,926)	(10,631,223)	(8,870,919)	(9,655,883)	4,005,299
LNG													
TO STORAGE	(428,380)	(1,581,078)	(2,156,896)	-	-	-	(2,172,168)	(1,951,807)	(1,451,255)	(835,162)	-	-	(10,576,746)
FROM LNG PGW	411,349	422,393	402,038	666,680	1,525,809	1,376,102	412,725	397,719	409,055	394,797	407,589	407,589	7,233,844
NET LNG STORAGE	(17,031)	(1,158,685)	(1,754,858)	666,680	1,525,809	1,376,102	(1,759,443)	(1,554,088)	(1,042,200)	(440,364)	407,589	407,589	(3,342,901)
NET NATURAL GAS EXPENSE	11,258,701	18,986,584	31,359,165	51,288,318	58,804,091	51,384,469	41,387,579	23,314,448	14,408,522	10,210,504	10,380,949	11,406,561	334,189,891
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	11,258,701	18,986,584	31,359,165	51,288,318	58,804,091	51,384,469	41,387,579	23,314,448	14,408,522	10,210,504	10,380,949	11,406,561	334,189,891
PURCHASED ELECTRIC	63,130	66,993	79,080	105,100	103,583	114,284	106,552	76,691	80,362	65,915	65,751	60,753	988,194
MISCELLANEOUS	-	-	-	-	40,000	-	-	-	-	-	-	-	40,000
TOTAL APPLICABLE EXPENSES	11,321,831	19,053,577	31,438,245	51,393,418	58,947,674	51,498,753	41,494,131	23,391,139	14,488,884	10,276,419	10,446,700	11,467,314	335,218,085
TOTAL FIRM SALES	1,030,504	1,633,970	3,668,609	6,428,774	10,229,564	8,888,112	7,066,396	4,736,990	2,322,577	1,388,307	1,181,178	1,121,664	49,696,643

Item 53.64 (a)
Schedule 4(a)

CALENDAR YEAR 2010
PHILADELPHIA GAS WORKS
INTEREST RATE CALCULATION

	01/01/2010	Split Month 03/01/2010	04/01/2010	Split Month 06/01/2010	07/01/2010	Split Month 09/01/2010	10/01/2010	Split Month 12/01/2010	01/01/2011
SSC in Effect	$ 7.5437	$ 7.5893	$ 7.6350	$ 7.4104	$ 7.1857	$ 7.2153	$ 7.2449	$ 6.7858	$ 6.3266
GAC in Effect	$ (0.1800)	$ (0.1777)	$ (0.1754)	$ (0.3664)	$ (0.557)	$ (0.3971)	$ (0.2367)	$ (0.0797)	$ 0.0773
IRC in Effect	$ (0.1140)	$ (0.1140)	$ (0.1141)	$ (0.1143)	$ (0.1144)	$ (0.1088)	$ (0.1032)	$ (0.1159)	$ (0.1286)
Total Effective	$ 7.2497	$ 7.2976	$ 7.3455	$ 6.9297	$ 6.5139	$ 6.7095	$ 6.9050	$ 6.5902	$ 6.2753

MONTH	NET COST OF FUEL (1) ($)	GCR FIRM SALES (2)	C FACTOR RECOVERY RATE (3) ($)	C FACTOR REVENUES BILLED (4)=(2)*(3) ($)	ADJUSTMENT FOR ACTUAL REVENUE (5)	ADJUSTED C FACTOR REVENUES BILLED (6)=(4)*(5) ($)	OVER/ (UNDER) RECOVERY (7)=(6)-(1) ($)	INTEREST RATE (8)
JANUARY 2010	69,039,301	9,309,155	7.5437	70,225,454	0.9998	70,214,880	1,175,579	
FEBRUARY	59,288,342	8,654,184	7.5437	65,284,551	1.0005	65,319,294	6,030,952	
MARCH	37,569,289	6,633,702	7.5893	50,345,481	1.0001	50,348,402	12,779,113	
APRIL	18,834,393	3,326,314	7.6350	25,396,409	1.0310	26,183,675	7,349,282	
MAY	14,375,342	1,988,240	7.6350	15,180,215	0.9526	14,460,276	84,934	
JUNE	11,604,671	1,353,089	7.4104	10,026,865	1.0113	10,140,332	(1,464,339)	
JULY	11,735,165	1,040,316	7.1857	7,475,398	1.0153	7,589,930	(4,145,235)	
AUGUST	13,146,059	971,210	7.1857	6,978,824	1.0043	7,008,559	(6,137,500)	
SEPTEMBER	10,940,187	1,034,035	7.2153	7,460,873	1.0012	7,469,957	(3,470,230)	
OCTOBER	12,902,249	1,400,696	7.2449	10,147,902	0.9999	10,147,062	(2,755,187)	
NOVEMBER	26,012,391	3,135,214	7.2449	22,714,312	1.0005	22,725,976	(3,286,415)	
DECEMBER	61,894,913	6,557,179	6.7858	44,495,377	0.9956	44,298,538	(17,596,375)	
	347,342,302	45,403,334		335,731,661		335,906,882	(11,435,420)	6%

Item 53.64 (a)
Schedule 4(b)

FISCAL YEAR 2011
PHILADELPHIA GAS WORKS
INTEREST CALCULATION

	06/01/2010	Split Month 09/01/2010	10/01/2010	Split Month 12/01/2010	01/01/2011	Split Month 03/01/2011	04/01/2011
SSC in Effect	$ 7.1857	$ 7.2153	$ 7.2449	$ 6.7858	$ 6.3266	$ 6.5022	$ 6.6778
GAC in Effect	$ (0.5574)	$ (0.3971)	$ (0.2367)	$ (0.0797)	$ 0.0773	$ 0.0345	$ (0.0084)
IRC in Effect	$ (0.1144)	$ (0.1088)	$ (0.1032)	$ (0.1159)	$ (0.1286)	$ (0.1290)	$ (0.1294)
Total Effective	$ 6.5139	$ 6.7095	$ 6.9050	$ 6.5902	$ 6.2753	$ 6.4077	$ 6.5400

Month	NET COST OF FUEL (1) ($)	FIRM SALES (2)	C FACTOR RECOVERY RATE (3) ($)	C FACTOR REVENUES BILLED (4)=(2)*(3) ($)	ADJUSTMENT FOR ACTUAL REVENUE (5)	ADJUSTED C FACTOR REVENUES BILLED (6)=(4)*(5) ($)	OVER/ (UNDER) RECOVERY (7)=(6)-(1) ($)	INTEREST RATE [1] (8)	TIME FACTOR (9)	INTEREST EXPENSE (10)=(7)*(8)*(9) ($)	INTEREST ON REFUNDS [2] 11 ($)	TOTAL INTEREST 12= (10 + 11) ($)
SEPTEMBER 2010 *	10,940,187	1,034,035	7.2153	7,460,873	1.0012	7,469,957	(3,470,230)	6%	18/12	(312,321)	0	(312,321)
OCTOBER	12,902,249	1,400,696	7.2449	10,147,902	0.9999	10,147,062	(2,755,187)	6%	17/12	(234,191)	0	(234,191)
NOVEMBER	26,012,391	3,135,214	7.2449	22,714,312	1.0005	22,725,976	(3,286,415)	6%	16/12	(262,913)	0	(262,913)
DECEMBER	61,894,913	6,557,179	6.7858	44,495,377	0.9956	44,298,538	(17,596,375)	6%	15/12	(1,319,728)	0	(1,319,728)
JANUARY 2011	58,392,856	9,608,578	6.3266	60,789,632	1.0000	60,789,632	2,396,777	6%	14/12	167,774	0	167,774
FEBRUARY	48,460,629	10,310,697	6.3266	65,231,654	1.0000	65,231,654	16,771,024	6%	13/12	1,090,117	0	1,090,117
MARCH	39,746,380	7,114,806	6.5022	46,261,890	1.0000	46,261,890	6,515,510	6%	12/12	390,931	0	390,931
APRIL	23,271,728	4,945,990	6.6778	33,028,331	1.0000	33,028,331	9,756,603	6%	11/12	536,613	0	536,613
MAY	15,211,442	2,458,616	6.6778	16,418,146	1.0000	16,418,146	1,206,704	6%	10/12	60,335	0	60,335
JUNE	11,007,957	1,440,370	6.6778	9,618,506	1.0000	9,618,506	(1,389,451)	6%	9/12	(62,525)	0	(62,525)
JULY	11,263,967	1,215,721	6.6778	8,118,341	1.0000	8,118,341	(3,145,626)	6%	8/12	(125,825)	0	(125,825)
AUGUST	10,983,362	1,155,251	6.6778	7,714,534	1.0000	7,714,534	(3,268,828)	6%	7/12	(114,409)	0	(114,409)
Total	330,088,060	50,377,153		331,999,497		331,822,566	1,734,506			(186,142)	0	(186,142)

(1) See Schedule 4 (a)
(2) See Schedule 4 (c)

FISCAL YEAR 2011
PHILADELPHIA GAS WORKS
INTEREST ON NATURAL GAS REFUNDS

MONTH	NATURAL GAS REFUNDS (9) ($)	INTEREST RATE (10)	TIME FACTOR (11)	INTEREST ON REFUNDS (13)=(9)*(10)*(11) ($)
SEPTEMBER 10	0	6%	18/12	0
OCTOBER	0	6%	17/12	0
NOVEMBER	0	6%	16/12	0
DECEMBER	0	6%	15/12	0
JANUARY 11	0	6%	14/12	0
FEBRUARY	0	6%	13/12	0
MARCH	0	6%	12/12	0
APRIL	0	6%	11/12	0
MAY	0	6%	10/12	0
JUNE	0	6%	9/12	0
JULY	0	6%	8/12	0
AUGUST	0	6%	7/12	0
TOTAL	0			0

FISCAL YEAR 2011
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST CALCULATION

MONTH	[1] OVER/(UNDER) RECOVERY (1) ($)	DEMAND CHARGE OVER/(UNDER) RECOVERY (2) ($)	COMMODITY CHARGE OVER/(UNDER) RECOVERY (3)=(1)-(2) ($)	INTEREST RATE (4)	TIME FACTOR (5)	DEMAND INTEREST EXPENSE (6)=(2*(4)*(5) ($)	COMMODITY INTEREST EXPENSE (7)=(3*(4)*(5) ($)	TOTAL INTEREST EXPENSE (8)=(6)+(7) ($)	[2] INTEREST ON REFUNDS (9) ($)	TOTAL INTEREST (10)=(8)+(9) ($)
SEPTEMBER 2010 *	(3,470,230)	(3,867,311)	397,081	6%	18/12	(348,058)	35,737	(312,321)	0	(312,321)
OCTOBER	(2,755,187)	(4,489,059)	1,733,872	6%	17/12	(381,570)	147,379	(234,191)	0	(234,191)
NOVEMBER	(3,286,415)	(2,067,117)	(1,219,298)	6%	16/12	(165,369)	(97,544)	(262,913)	0	(262,913)
DECEMBER	(17,596,375)	2,226,368	(19,822,744)	6%	15/12	166,978	(1,486,706)	(1,319,728)	0	(1,319,728)
JANUARY 2011	2,396,777	6,423,822	(4,027,046)	6%	14/12	449,668	(281,893)	167,774	0	167,774
FEBRUARY	16,771,024	7,373,176	9,397,849	6%	13/12	479,256	610,860	1,090,117	0	1,090,117
MARCH	6,515,510	3,255,915	3,259,595	6%	12/12	195,355	195,576	390,931	0	390,931
APRIL	9,756,603	951,403	8,805,200	6%	11/12	52,327	484,286	536,613	0	536,613
MAY	1,206,704	(2,158,538)	3,365,242	6%	10/12	(107,927)	168,262	60,335	0	60,335
JUNE	(1,389,451)	(3,437,020)	2,047,568	6%	9/12	(154,666)	92,141	(62,525)	0	(62,525)
JULY	(3,145,626)	(3,713,683)	568,058	6%	8/12	(148,547)	22,722	(125,825)	0	(125,825)
AUGUST	(3,268,828)	(3,789,032)	520,204	6%	7/12	(132,616)	18,207	(114,409)	0	(114,409)
TOTAL FY 2011	1,734,506	(3,291,076)	5,025,581			(95,170)	(90,972)	(186,142)	0	(186,142)

(1) See Schedule 4 (b)
(2) See Schedule 4 (c)

Item 53.64 (a)
Schedule 5

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2011 THROUGH AUGUST 2012

		NET COST OF FUEL	GCR FIRM SALES	IRC FACTOR APPLIED	INTERRUPT. REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	SSPC & MIGRATION REVENUE	MONTHLY OVER/(UNDER) RECOVERY	E FACTOR DISTRIBUTED ON GCR	CUMULATIVE OVER/(UNDER) RECOVERY
		1	2	3	4= (2 * 3)	5 = (1 - 4)	6	7	8	9 = (7 = 8 - 5)	10	11
		$	MCF	$	$	$	$	$		$	$	$
AUGUST 2011 OVER-COLLECTION											13,675,425	
INTEREST 2011 INTEREST											(186,142)	
TOTAL "E" FACTOR											13,489,283	
2011-2012												
SEPTEMBER	Estimated	11,321,831	1,030,504	0.1488	153,302	11,168,529	6.4239	6,619,801	63,817	(4,484,911)	455,594	(4,029,317)
OCTOBER	Estimated	19,053,577	1,633,970	0.1488	243,076	18,810,501	6.3077	10,306,590	57,454	(8,446,456)	766,722	(11,709,051)
NOVEMBER	Estimated	31,438,245	3,668,609	0.1488	545,758	30,892,487	6.3077	23,140,485	54,550	(7,697,452)	1,265,085	(18,141,419)
DECEMBER	Estimated	51,393,418	6,428,774	0.1488	956,371	50,437,046	6.3077	40,550,777	59,073	(9,827,196)	2,068,088	(25,900,527)
JANUARY	Estimated	58,947,674	10,229,564	0.1488	1,521,793	57,425,882	6.3077	64,525,018	53,829	7,152,966	2,372,073	(16,375,488)
FEBRUARY	Estimated	51,498,753	8,888,112	0.1488	1,322,233	50,176,520	6.3077	56,063,545	60,794	5,947,818	2,072,326	(8,355,343)
MARCH	Estimated	41,494,131	7,066,396	0.1488	1,051,226	40,442,905	6.3077	44,572,703	60,624	4,190,422	1,669,737	(2,495,184)
APRIL	Estimated	23,391,139	4,736,990	0.1488	704,694	22,686,444	6.3077	29,879,511	65,828	7,258,895	941,267	5,704,978
MAY	Estimated	14,488,884	2,322,577	0.1488	345,516	14,143,368	6.3077	14,650,119	66,784	573,535	583,037	6,861,550
JUNE	Estimated	10,276,419	1,388,307	0.1488	206,530	10,069,889	6.3077	8,757,022	66,815	(1,246,052)	413,526	6,029,025
JULY	Estimated	10,446,700	1,181,178	0.1488	175,717	10,270,983	6.3077	7,450,516	67,825	(2,752,642)	420,379	3,696,762
AUGUST	Estimated	11,467,314	1,121,664	0.1488	166,863	11,300,451	6.3077	7,075,119	68,727	(4,156,604)	461,448	1,606
Total		335,218,085	49,696,643		7,393,080	327,825,005		313,591,206	746,122	(13,487,677)	13,489,283	1,606

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2010 THROUGH AUGUST 2011

		DEMAND CHARGES 1	COMMODITY CHARGES 2	NET COST OF FUEL 3 = (1 + 2)	GCR FIRM SALES 4	IRC FACTOR APPLIED 5	INTERRUPT. REVENUE CREDIT 6= (4 * 5)	APPLICABLE EXPENSES 7 = (3 - 6)	GCR FACTOR APPLIED 8	GCR REVENUE BILLED 9	SSPC & MIGRATION REVENUE 10	MONTHLY OVER/(UNDER) RECOVERY 11 = (9 + 10 - 7)	NATURAL GAS REFUNDS* 12	CUMULATIVE OVER/(UNDER) RECOVERY 13
		$	$	$	MCF	$	$	$	$	$		$	$	$
2009-2010 OVER-COLLECTION														$ 8,939,096
2009-2010 INTEREST														(478,373)
TOTAL "E" FACTOR														$ 8,460,723
SEPTEMBER 2010 *	Actual	5,270,429	5,669,758	10,940,187	1,034,035	0.1088	112,503	10,827,684	6.7095	6,946,254	60,394	(3,821,036)	0	4,639,687
OCTOBER	Actual	6,348,524	6,553,725	12,902,249	1,400,696	0.1032	144,552	12,757,697	6.9050	9,671,005	56,440	(3,030,252)	0	1,609,434
NOVEMBER	Actual	6,161,596	19,850,795	26,012,391	3,135,214	0.1032	323,554	25,688,837	6.9050	21,659,769	53,762	(3,975,306)	0	(2,365,872)
DECEMBER	Actual	6,174,536	55,720,377	61,894,913	6,557,179	0.1140	747,518	61,147,395	6.5902	43,021,627	65,994	(18,059,773)	0	(20,425,644)
JANUARY 2011	Estimated	5,832,053	52,560,802	58,392,856	9,608,578	0.1297	1,246,233	57,146,623	6.2753	60,296,712	63,085	3,213,174	0	(17,212,470)
FEBRUARY	Estimated	5,775,825	42,684,804	48,460,629	10,310,697	0.1297	1,337,297	47,123,332	6.2753	64,702,715	66,532	17,645,916	0	433,446
MARCH	Estimated	5,778,612	33,967,769	39,746,380	7,114,806	0.1295	921,367	38,825,013	6.4077	45,589,185	64,241	6,828,413	0	7,261,859
APRIL	Estimated	5,307,439	17,964,289	23,271,728	4,945,990	0.1293	639,516	22,632,211	6.5400	32,346,774	63,421	9,777,983	0	17,039,843
MAY	Estimated	5,302,187	9,909,255	15,211,442	2,458,616	0.1293	317,899	14,893,543	6.5400	16,079,348	63,902	1,249,708	0	18,289,550
JUNE	Estimated	5,305,664	5,702,293	11,007,957	1,440,370	0.1293	186,240	10,821,717	6.5400	9,420,023	64,375	(1,337,320)	0	16,952,231
JULY	Estimated	5,301,070	5,962,897	11,263,967	1,215,721	0.1293	157,193	11,106,774	6.5400	7,950,815	64,525	(3,091,435)	0	13,860,796
AUGUST	Estimated	5,300,813	5,682,549	10,983,362	1,155,251	0.1293	149,374	10,833,988	6.5400	7,555,340	64,671	(3,213,977)	0	10,646,819
Total		67,858,747	262,229,313	330,088,060	50,377,153		6,283,247	323,804,813		325,239,567	751,342	2,186,098	0	13,675,425

* Revised

RECONCILIATION OF DEMAND CHARGES

		DEMAND CHARGES LESS SSPC 1	GCR FIRM SALES 2	DEMAND CHARGE IN EFFECT 3	DEMAND CHARGES BILLED 4 = (2 * 3)	ADJUST-MENT FOR ACTUAL REVENUE 5	ADJUSTED C FACTOR REVENUES BILLED 6 = (4 * 5)	MONTHLY DEMAND OVER/(UNDER) 7 = (6 - 1)	CUMULATIVE DEMAND OVER/(UNDER) 8
		$		$	$	$	$	$	$
2009-10 UNDER-COLLECTION									(15,459,382)
SEPTEMBER 2010 *	Actual	5,207,913	1,034,035	1.2949	1,338,972	1.0012	1,340,602	(3,867,311)	(19,326,693)
OCTOBER	Actual	6,288,804	1,400,696	1.2850	1,799,894	0.9999	1,799,745	(4,489,059)	(23,815,752)
NOVEMBER	Actual	6,097,936	3,135,214	1.2850	4,028,750	1.0005	4,030,819	(2,067,117)	(25,882,869)
DECEMBER	Actual	6,110,759	6,557,179	1.2771	8,374,173	0.9956	8,337,127	2,226,368	(23,656,501)
JANUARY 2011	Estimated	5,771,385	9,608,578	1.2692	12,195,208	1.0000	12,195,208	6,423,822	(17,232,678)
FEBRUARY	Estimated	5,713,160	10,310,697	1.2692	13,086,336	1.0000	13,086,336	7,373,176	(9,859,502)
MARCH	Estimated	5,715,144	7,114,806	1.2609	8,971,059	1.0000	8,971,059	3,255,915	(6,603,588)
APRIL	Estimated	5,243,944	4,945,990	1.2526	6,195,347	1.0000	6,195,347	951,403	(5,652,185)
MAY	Estimated	5,238,200	2,458,616	1.2526	3,079,662	1.0000	3,079,662	(2,158,538)	(7,810,723)
JUNE	Estimated	5,241,228	1,440,370	1.2526	1,804,208	1.0000	1,804,208	(3,437,020)	(11,247,742)
JULY	Estimated	5,236,495	1,215,721	1.2526	1,522,812	1.0000	1,522,812	(3,713,683)	(14,961,426)
AUGUST	Estimated	5,236,099	1,155,251	1.2526	1,447,067	1.0000	1,447,067	(3,789,032)	(18,750,458)

* Revised

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2009 THROUGH AUGUST 2010

		DEMAND CHARGES 1	COMMODITY CHARGES 2	NET COST OF FUEL 3 = (1 + 2)	GCR FIRM SALES 4	IRC FACTOR APPLIED 5	INTERRUPT. REVENUE CREDIT 6= (4 * 5)	APPLICABLE EXPENSES 7 = (3 - 6)	GCR FACTOR APPLIED 8	GCR REVENUE BILLED 9	SSPC & MIGRATION REVENUE 10	MONTHLY OVER/(UNDER) RECOVERY 11 = (9 + 10 - 7)	NATURAL GAS REFUNDS 12	CUMULATIVE OVER/(UNDER) RECOVERY 13
		$	$	$	MCF	$	$	$	$	$		$	$	$
2008-2009 OVER-COLLECTION														24,637,712
2008-2009 INTEREST														973,740
TOTAL "E" FACTOR														25,611,453
SEPTEMBER 2009	Actual	5,935,878	4,879,824	10,815,702	1,074,087	0.1650	177,171	10,638,531	7.1358	7,715,994	13,920	(2,908,617)	0	22,702,835
OCTOBER	Actual	6,283,269	11,831,369	18,114,638	1,670,689	0.1140	190,459	17,924,179	7.0900	11,879,385	12,844	(6,031,951)	0	16,670,885
NOVEMBER	Actual	5,982,645	20,458,177	26,440,822	3,081,608	0.1140	351,303	26,089,519	7.0900	21,861,350	36,284	(4,191,885)	33,129	12,512,128
DECEMBER	Actual	6,165,442	48,091,009	54,256,451	5,671,027	0.1140	646,497	53,609,954	7.1699	40,713,198	43,109	(12,853,647)	0	(341,518)
JANUARY 2010	Actual	6,170,093	62,869,208	69,039,301	9,309,155	0.1140	1,061,244	67,978,057	7.2497	67,478,417	46,297	(453,343)	0	(794,862)
FEBRUARY	Actual	5,737,177	53,551,165	59,288,342	8,654,184	0.1140	986,577	58,301,765	7.2497	62,773,625	20,969	4,492,829	0	3,697,967
MARCH	Actual	6,167,135	31,402,154	37,569,289	6,633,702	0.1141	756,574	36,812,715	7.2976	48,412,913	29,093	11,629,291	0	15,327,258
APRIL *	Actual	5,983,255	12,851,138	18,834,393	3,326,314	0.1141	379,532	18,454,861	7.3455	25,190,856	62,057	6,798,053	0	22,125,311
MAY	Actual	5,916,077	8,459,265	14,375,342	1,988,240	0.1141	226,858	14,148,484	7.3455	13,911,979	52,227	(184,278)	0	21,941,033
JUNE	Actual	5,731,491	5,873,180	11,604,671	1,353,089	0.1143	154,590	11,450,081	6.9297	9,482,610	48,630	(1,918,841)	158,096	20,180,288
JULY	Actual	6,053,887	5,681,278	11,735,165	1,040,316	0.1144	119,012	11,616,153	6.5139	6,880,338	51,537	(4,684,277)	0	15,496,011
AUGUST	Actual	5,274,750	7,871,309	13,146,059	971,210	0.1144	111,106	13,034,953	6.5139	6,353,320	52,239	(6,629,393)	72,478	8,939,096
Total		71,401,099	273,819,076	345,220,175	44,773,621		5,160,924	340,059,251		322,653,985	469,207	(16,936,060)	263,703	

* Relvsed

RECONCILIATION OF DEMAND CHARGES

		DEMAND CHARGES LESS SSPC 1	GCR FIRM SALES 2	DEMAND CHARGE IN EFFECT 3	DEMAND CHARGES BILLED 4 = (2 * 3)	MONTHLY DEMAND OVER/(UNDER) 5 = (4 - 1)	CUMULATIVE DEMAND OVER/(UNDER) 6
		$		$	$	$	$
2008-2009 OVER-COLLECTION							(4,805,447)
SEPTEMBER 2009	Actual	5,908,963	1,074,087	1.3693	1,470,747	(4,438,215)	(9,243,662)
OCTOBER	Actual	6,255,889	1,670,689	1.3537	2,261,612	(3,994,277)	(13,237,939)
NOVEMBER	Actual	5,928,595	3,081,608	1.3537	4,171,573	(1,757,023)	(14,994,962)
DECEMBER	Actual	6,111,265	5,671,027	1.3450	7,627,247	1,515,982	(13,478,980)
JANUARY 2010	Actual	6,115,635	9,309,155	1.3362	12,438,893	6,323,257	(7,155,723)
FEBRUARY	Actual	5,682,504	8,654,184	1.3362	11,563,720	5,881,217	(1,274,506)
MARCH	Actual	6,119,378	6,633,702	1.3489	8,947,869	2,828,491	1,553,985
APRIL *	Actual	5,928,021	3,326,314	1.3615	4,528,777	(1,399,244)	154,741
MAY	Actual	5,861,361	1,988,240	1.3615	2,706,989	(3,154,372)	(2,999,631)
JUNE	Actual	5,676,315	1,353,089	1.3332	1,803,939	(3,872,376)	(6,872,007)
JULY	Actual	5,995,663	1,040,316	1.3049	1,357,508	(4,638,155)	(11,510,162)
AUGUST	Actual	5,216,553	971,210	1.3049	1,267,332	(3,949,221)	(15,459,382)

CALCULATION OF RECOVERED CHARGES

SEPTEMBER 1, 2010 1307F FILING

SEPTEMBER 2011 - AUGUST 2012

	50% of September	11.5 Months	Total (MCF)	Total ($)
Firm Sales (Mcf)	515,252	49,181,391	49,696,643	
GCR ($ / Mcf)	$ 6.5400	$ 6.3077		
Total GCR Projected Recovery	$ 3,369,748	$ 310,221,458		$ 313,591,206
SSPC and Migration Revenue				$ 746,122
Total Projected Recovery				$ 314,337,328

Item 53.64 (a)
Schedule 9

Change In Rates
1307F Filing

Rates Effective September 1, 2011
Distribution Charge

	Delivery	Surcharges				Total	
	Delivery Charge	Other Post Employment Benefit	Efficiency Cost Recovery	Restructuring & Consumer Education	Universal Service & Ener. Cons.	Surcharges	Distribution Charge / Mcf
Residential GS	**$6.3863**	$0.3107	$0.0302	($0.0001)	$2.1458	**$2.4866**	**$8.8729**
Commercial GS	**$4.6530**	$0.3107	$0.0103	($0.0001)	$2.1458	**$2.4667**	**$7.1197**
Industrial GS	**$4.5859**	$0.3107	$0.1167	($0.0001)	$2.1458	**$2.5731**	**$7.1590**
Phila.Housing Authority (PHA)	**$4.1480**	$0.3107	$0.0103	($0.0001)	$2.1458	**$2.4667**	**$6.6147**
Municipal (MS)	**$3.4040**	$0.3107	-	($0.0001)	$2.1458	**$2.4564**	**$5.8604**
Phila.Housing Authority (GS)	**$4.9820**	$0.3107	$0.0302	($0.0001)	$2.1458	**$2.4866**	**$7.4686**

Proposed Rates

	12/01/10 Distribution Charge (1)	12/01/10 GCR (2)	12/01/10 Commodity Rate (3)=(1)+(2)	09/01/11 Distribution Charge (4)	09/01/11 GCR (5)	09/01/11 Commodity Rate (6)=(4)+(5)	Difference (7)=(6)-(3)
Residential GS	$8.7015	$6.2753	**$14.9768**	$8.8729	$6.3077	**$15.1806**	**$0.2038**
Commercial GS	$6.9567	$6.2753	**$13.2320**	$7.1197	$6.3077	**$13.4274**	**$0.1954**
Industrial GS	$6.9375	$6.2753	**$13.2128**	$7.1590	$6.3077	**$13.4667**	**$0.2539**
Phila.Housing Authority (PHA)	$6.4517	$6.2753	**$12.7270**	$6.6147	$6.3077	**$12.9224**	**$0.1954**
Municipal (MS)	$5.7024	$6.2753	**$11.9777**	$5.8604	$6.3077	**$12.1681**	**$0.1904**
Phila.Housing Authority (GS)	$7.2972	$6.2753	**$13.5725**	$7.4686	$6.3077	**$13.7763**	**$0.2038**

PHILADELPHIA GAS WORKS
MARCH 1, 2011 - 1307F FILING
UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

			Expenses in the Surcharge
Enhanced Low Income Retrofit Program (ELIRP)		$	6,718,022
Customer Responsibility Program (CRP) Discount		$	82,371,109
Senior Citizen Discount		$	7,563,935
August 2011 Under Collection		$	15,040,180
Total $ to be Recovered		$	111,693,246
Total Applicable Volumes	Mcf		52,052,287
Universal Service & Energy Conservation Surcharge		**$**	**2.1458**

* This is the Senior Citizen Discount on the Delivery Charge, GCR and Restructuring Surcharge which is used to calculate the Universal Services Surcharge. The total senior citizen discount is $ 8,811,942.

Item 53.64 (a)
Schedule 10 (b)

STATEMENT OF RECONCILIATION

UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE

SEPTEMBER 2010 THROUGH AUGUST 2011

Month		Applicable Volumes	USC Charge	USC Revenue Billed	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery
FY 10 Reconciliation							($19,939,314)
September 2010	Actual	1,109,653	$ 2.2855	$ 2,536,111	$ (2,118,782)	$ 4,654,893	($15,284,421)
October	Actual	1,573,678	$ 2.3678	$ 3,726,155	$ (374,819)	$ 4,100,973	($11,183,448)
November	Actual	3,244,696	$ 2.3678	$ 7,682,791	$ 7,234,616	$ 448,175	($10,735,274)
December	Actual	6,848,148	$ 2.1703	$ 14,862,536	$ 17,202,171	$ (2,339,634)	($13,074,908)
January 2011	Estimated	9,944,680	$ 1.9728	$ 19,618,866	$ 28,134,326	$ (8,515,461)	($21,590,369)
February	Estimated	10,597,877	$ 1.9728	$ 20,907,491	$ 31,221,298	$ (10,313,807)	($31,904,176)
March	Estimated	7,353,584	$ 2.3098	$ 16,985,308	$ 18,254,386	$ (1,269,078)	($33,173,253)
April	Estimated	5,030,692	$ 2.6468	$ 13,315,235	$ 11,892,084	$ 1,423,150	($31,750,103)
May	Estimated	2,561,343	$ 2.6468	$ 6,779,362	$ 3,360,953	$ 3,418,409	($28,331,694)
June	Estimated	1,531,457	$ 2.6468	$ 4,053,461	$ (395,616)	$ 4,449,078	($23,882,616)
July	Estimated	1,300,216	$ 2.6468	$ 3,441,412	$ (981,958)	$ 4,423,369	($19,459,247)
August	Estimated	1,234,695	$ 2.6468	$ 3,267,991	$ (1,151,077)	$ 4,419,067	($15,040,180)

USC Expenses	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11
Conservation Works	$ 4,565	$ 13,656	$ 179,959	$ 198,424	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Demand Side Management Program	$ -	$ -	$ 65,757	$ 71,110	$ 902,258	$ 902,258	$ 902,258	$ 902,258	$ 902,258	$ 902,258	$ 902,258	$ 902,258
CRP Discount	$ (3,188,434)	$ (1,488,133)	$ 5,532,786	$ 14,965,360	$ 24,470,016	$ 27,388,985	$ 15,270,152	$ 9,261,969	$ 1,178,364	$ (2,380,994)	$ (2,926,719)	$ (3,081,533)
CRP Forgiveness	$ 851,310	$ 794,420	$ 762,875	$ 744,519	$ 827,294	$ 827,294	$ 832,278	$ 842,245	$ 842,245	$ 837,261	$ 832,278	$ 827,294
Senior Citizen Discount	$ 213,777	$ 305,238	$ 693,239	$ 1,222,757	$ 1,934,759	$ 2,102,761	$ 1,249,698	$ 885,613	$ 438,086	$ 245,859	$ 210,226	$ 200,905
Bad Debt Expense Offset*	$ -	$ -	$ -	$ -								
Total	$ (2,118,782)	$ (374,819)	$ 7,234,616	$ 17,202,171	$ 28,134,326	$ 31,221,298	$ 18,254,386	$ 11,892,084	$ 3,360,953	$ (395,616)	$ (981,958)	$ (1,151,077)

CRP Participation				
Rate Case Participation Rate	84,000	84,000	84,000	84,000
Actual Participation Rate*	81,292	79,732	81,855	82,544
CRP Under(Over) Participation	2,708	4,268	2,145	1,456
Average Shortfall Per CRP Participant				
CRP Discount	$ (3,188,434)	$ (1,488,133)	$ 5,532,786	$ 14,965,360
Actual Participation Rate	81,292	79,732	81,855	82,544
Average Shortfall per CRP Participant	$ (39)	$ (19)	$ 68	$ 181
Shortfall*	$ -	$ -	$ -	$ -
Bad Debt Expense Offset* 7.1%	$ -	$ -	$ -	$ -

*Bad Debt Expense Offset Applicable When Actual CRP Participation Exceeds 84,000

INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2012

Fiscal Year 2010 Reconciliation		$	(683,690)	(Schedule 11b)
MONTH			**MARGIN**	
September-10	**Actual**	$	131,317	
October	**Actual**	$	383,954	
November	**Actual**	$	842,834	
December	**Actual**	$	1,292,854	
January-11	**Estimated**	$	1,558,255	
February	**Estimated**	$	1,244,549	
March*	**Estimated**	$	1,087,668	
April*	**Estimated**	$	628,028	
May	**Estimated**	$	303,334	
June	**Estimated**	$	148,784	
July	**Estimated**	$	154,174	
August	**Estimated**	$	158,819	
Fiscal Year 2011 Margin		$	7,934,570	

FY 2011 Actual Margin and FY 2010 Reconciliation	$	7,250,880	
Fiscal Year 2011 Actual Credit	$	6,283,247	(Schedule 6)
Reconciliation as of August 2011	$	967,634	

Fiscal Year 2009 Actual Margin	$	5,166,107	
Fiscal Year 2010 Actual Margin	$	6,175,661	(Schedule 11b)
Fiscal Year 2011 Act/Est Margin	$	7,934,570	
3 Year Average - FY 2012 Margin	$	6,425,446	
Reconciliation as of August 2011	$	967,634	
Fiscal Year 2012 Interruptible Revenue Credit	$	7,393,080	

INTERRUPTIBLE REVENUE CREDIT
STATEMENT OF RECONCILIATION
FISCAL YEAR 2010

Fiscal Year 2009 Reconciliation		$	(1,698,427)
MONTH			**MARGIN**
September-09	Actual	$	150,237
October	Actual	$	429,899
November	Actual	$	769,804
December	Actual	$	1,080,623
January-10	Actual	$	763,487
February	Actual	$	791,065
March	Actual	$	1,021,311
April	Actual	$	597,969
May	Actual	$	199,112
June*	Actual	$	155,729
July	Actual	$	104,291
August	Actual	$	112,135
Fiscal Year 2010 Margin		$	6,175,661
*** Revised**			
FY 2010 Actual Margin and FY 2009 Reconciliation		$	4,477,234
Fiscal Year 2010 Actual Credit		$	5,160,924 Schedule 7
Reconciliation as of August 2010		$	(683,690)

OTHER POST EMPLOYMENT BENEFIT (OPEB) SURCHARGE
FISCAL YEAR 2012

Month		Firm Volumes	OPEB Surcharge	Revenue Billed
September 2010	Actual	559,287	$0.2997	$167,618
October	Actual	1,587,794	$0.2997	$475,862
November	Actual	3,282,114	$0.2997	$983,650
December	Actual	6,924,055	$0.2997	$2,075,139
January 2011	Estimated	10,053,227	$0.2997	$3,012,952
February	Estimated	10,716,261	$0.2997	$3,211,663
March	Estimated	7,433,077	$0.2997	$2,227,693
April	Estimated	5,085,169	$0.2997	$1,524,025
May	Estimated	2,585,933	$0.2997	$775,004
June	Estimated	1,543,234	$0.2997	$462,507
July	Estimated	1,309,652	$0.2997	$392,503
August	Estimated	1,243,607	$0.2997	$372,709
Total		52,323,410		$15,681,326

FY 2011 Actual/Estimated Recovery	$15,681,326
FY 2011 Permitted Recovery	$16,000,000
Over/(Under) Recovery	($318,674)
FY 2011 Under Recovery	$318,674
FY 2012 Permitted Recovery	$16,000,000
FY 2012 Recovery	$16,318,674
FY 2012 Firm Volumes	52,516,631
FY 2012 OPEB Surcharge / Mcf	$0.3107

EFFICIENCY COST RECOVERY SURCHARGE
FISCAL YEAR 2012

Program	Residential & PHA GS	Commercial & PHA	Industrial	Total
Premium Efficiency Heating Equipment Program (PEHEP)	$1,188,340	$12,003	$0	$1,200,343
Commercial/Industrial Retrofit Program (CIRP)	$0	$93,511	$93,511	$187,022
Commercial/Industrial Equipment Program (CIEP)	$0	$2,620	$2,620	$5,240
High-Efficiency Construction Program (HECP)	$4,851	$4,851	$0	$9,702
Comprehensive Residential Heating Retrofit Program (CRHRP)	$44,847	$0	$0	$44,847
Fiscal Year 2011 Over/(Under) Recovery	$ (37,619)	$ (1,051)	$ (613)	$ (39,283)
Total	$1,200,419	$111,934	$95,518	$1,407,871
Volumes - Mcf (GCR Firm & Firm Transportation)	39,694,978	10,879,021	818,415	
Efficient Cost Recovery Surcharge / Mcf	$0.0302	$0.0103	$0.1167	

Item 53.64 (a)
Schedule 13 (b)

STATEMENT OF RECONCILIATION

FISCAL YEAR 2011 EFFICIENCY COST RECOVERY SURCHARGE

RESIDENTIAL & PHA GS		Volumes	USC Charge	Revenue Billed	PEHEP Expenses	CIRP Expenses	CIEP Expenses	HECP Expenses	CRHRP Expenses	Total	Monthly Over/(Under)	Cumulative Over/(Under)
September 2010	Actual	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
October	Actual	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
November	Actual	-	$ -	$ -	$ 4,888	$ -	$ -	$ 384	$ 3,549	$ 8,821	$ (8,821)	$ (8,821)
December *	Actual	2,560,740	$ 0.0168	$ 43,020	$ 5,286	$ -	$ -	$ 415	$ 3,838	$ 9,539	$ 33,481	$ 24,660
January 2011	Estimated	7,804,562	$ 0.0168	$ 131,117	$ 58,591	$ -	$ -	$ 490	$ 4,528	$ 63,609	$ 67,508	$ 92,168
February	Estimated	8,548,366	$ 0.0168	$ 143,613	$ 58,591	$ -	$ -	$ 490	$ 4,528	$ 63,609	$ 80,004	$ 172,172
March	Estimated	5,834,760	$ 0.0168	$ 98,024	$ 58,591	$ -	$ -	$ 490	$ 4,528	$ 63,609	$ 34,415	$ 206,587
April	Estimated	4,077,589	$ 0.0168	$ 68,503	$ 58,591	$ -	$ -	$ 490	$ 4,528	$ 63,609	$ 4,894	$ 211,481
May	Estimated	1,966,493	$ 0.0168	$ 33,037	$ 58,591	$ -	$ -	$ 490	$ 4,528	$ 63,609	$ (30,572)	$ 180,909
June	Estimated	1,081,726	$ 0.0168	$ 18,173	$ 58,591	$ -	$ -	$ 490	$ 4,528	$ 63,609	$ (45,436)	$ 135,473
July	Estimated	894,424	$ 0.0168	$ 15,026	$ 58,591	$ -	$ -	$ 490	$ 4,528	$ 63,609	$ (48,583)	$ 86,890
August	Estimated	853,405	$ 0.0168	$ 14,337	$ 58,591	$ -	$ -	$ 490	$ 4,528	$ 63,609	$ (49,272)	$ 37,619
Total		33,622,065		$ 564,851	$ 478,902	$ -	$ -	$ 4,719	$ 43,611	$ 527,232	$ 37,619	

COMMERCIAL & PHA		Volumes	USC Charge	Revenue Billed	PEHEP Expenses	CIRP Expenses	CIEP Expenses	HECP Expenses	CRHRP Expenses	Total	Monthly Over/(Under)	Cumulative Over/(Under)
September 2010	Actual	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
October	Actual	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
November	Actual	-	$ -	$ -	$ 49	$ 448	$ 207	$ 384	$ -	$ 1,088	$ (1,088)	$ (1,088)
December *	Actual	741,937	$ 0.0053	$ 3,932	$ 53	$ 484	$ 224	$ 415	$ -	$ 1,176	$ 2,756	$ 1,668
January 2011	Estimated	1,872,881	$ 0.0053	$ 9,926	$ 592	$ 3,730	$ 265	$ 490	$ -	$ 5,077	$ 4,849	$ 6,518
February	Estimated	1,812,931	$ 0.0053	$ 9,609	$ 592	$ 3,730	$ 265	$ 490	$ -	$ 5,077	$ 4,532	$ 11,049
March	Estimated	1,346,147	$ 0.0053	$ 7,135	$ 592	$ 3,730	$ 265	$ 490	$ -	$ 5,077	$ 2,058	$ 13,107
April	Estimated	850,638	$ 0.0053	$ 4,508	$ 592	$ 3,730	$ 265	$ 490	$ -	$ 5,077	$ (569)	$ 12,538
May	Estimated	538,810	$ 0.0053	$ 2,856	$ 592	$ 3,730	$ 265	$ 490	$ -	$ 5,077	$ (2,221)	$ 10,317
June	Estimated	410,472	$ 0.0053	$ 2,176	$ 592	$ 3,730	$ 265	$ 490	$ -	$ 5,077	$ (2,901)	$ 7,415
July	Estimated	368,663	$ 0.0053	$ 1,954	$ 592	$ 3,730	$ 265	$ 490	$ -	$ 5,077	$ (3,123)	$ 4,292
August	Estimated	346,464	$ 0.0053	$ 1,836	$ 592	$ 3,730	$ 265	$ 490	$ -	$ 5,077	$ (3,241)	$ 1,051
Total		8,288,943		$ 43,931	$ 4,838	$ 30,772	$ 2,551	$ 4,719	$ -	$ 42,880	$ 1,051	

INDUSTRIAL		Volumes	USC Charge	Revenue Billed	PEHEP Expenses	CIRP Expenses	CIEP Expenses	HECP Expenses	CRHRP Expenses	Total	Monthly Over/(Under)	Cumulative Over/(Under)
September 2010	Actual	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
October	Actual	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
November	Actual	-	$ -	$ -	$ -	$ 448	$ 207	$ -	$ -	$ 655	$ (655)	$ (655)
December *	Actual	68,578	$ 0.0532	$ 3,648	$ -	$ 484	$ 224	$ -	$ -	$ 708	$ 2,940	$ 2,285
January 2011	Estimated	143,714	$ 0.0532	$ 7,646	$ -	$ 3,730	$ 265	$ -	$ -	$ 3,995	$ 3,651	$ 5,936
February	Estimated	128,993	$ 0.0532	$ 6,862	$ -	$ 3,730	$ 265	$ -	$ -	$ 3,995	$ 2,867	$ 8,803
March	Estimated	100,426	$ 0.0532	$ 5,343	$ -	$ 3,730	$ 265	$ -	$ -	$ 3,995	$ 1,348	$ 10,151
April	Estimated	63,344	$ 0.0532	$ 3,370	$ -	$ 3,730	$ 265	$ -	$ -	$ 3,995	$ (625)	$ 9,526
May	Estimated	40,828	$ 0.0532	$ 2,172	$ -	$ 3,730	$ 265	$ -	$ -	$ 3,995	$ (1,823)	$ 7,703
June	Estimated	33,339	$ 0.0532	$ 1,774	$ -	$ 3,730	$ 265	$ -	$ -	$ 3,995	$ (2,221)	$ 5,482
July	Estimated	30,253	$ 0.0532	$ 1,609	$ -	$ 3,730	$ 265	$ -	$ -	$ 3,995	$ (2,386)	$ 3,096
August	Estimated	28,414	$ 0.0532	$ 1,512	$ -	$ 3,730	$ 265	$ -	$ -	$ 3,995	$ (2,483)	$ 613
Total		637,889		$ 33,936	$ -	$ 30,772	$ 2,551	$ -	$ -	$ 33,323	$ 613	

* Volumes include 50% of Dec 2010 billed sales

RESTRUCTURING & CONSUMER EDUCATION SURCHARGE
FISCAL YEAR 2011

Month		Firm Volumes	Restructuring & Consumer Education Surcharge	Revenue Billed
September 2010	Actual	1,118,574	$0.0245	$27,362
October	Actual	1,587,794	$0.0259	$41,160
November	Actual	3,282,114	$0.0259	$85,082
December	Actual	6,924,055	$0.0259	$179,492
January 2011	Estimated	10,053,227	$0.0259	$260,610
February	Estimated	10,716,261	$0.0259	$277,798
March	Estimated	7,433,077	$0.0259	$192,688
April	Estimated	5,085,169	$0.0259	$131,823
May	Estimated	2,585,933	$0.0259	$67,035
June	Estimated	1,543,234	$0.0259	$40,005
July	Estimated	1,309,652	$0.0259	$33,950
August	Estimated	1,243,607	$0.0259	$32,238
Total		52,882,697		$1,369,243

Restructuring Surcharge Under-recovery	$	3,527,945	
FY 2009 Actual Recovery	$	1,079,459	
FY 2010 Actual Recovery	$	1,082,106	[Schedule 14(b)]
FY 2011 Actual Estimated Recovery	$	1,369,243	
FY 2011 Recovery (Remaining Balance)	$	(2,863)	
FY 2012 Firm Volumes		52,516,631	
FY 2012 Restructuring Surcharge / Mcf	$	(0.0001)	

RESTRUCTURING & CONSUMER EDUCATION SURCHARGE
FISCAL YEAR 2010

Month		Firm Volumes	Restructuring & Consumer Education Surcharge	Revenue Billed
September 2009	Actual	1,161,714	$0.0224	$26,022
October	Actual	1,786,543	$0.0230	$41,090
November	Actual	3,259,676	$0.0230	$74,973
December	Actual	5,984,694	$0.0230	$137,648
January 2010	Actual	9,707,993	$0.0230	$223,284
February	Actual	8,988,624	$0.0230	$206,738
March	Actual	7,023,375	$0.0230	$161,538
April	Actual	3,443,882	$0.0230	$79,209
May	Actual	2,097,674	$0.0230	$48,246
June	Actual	1,444,798	$0.0230	$33,230
July	Actual	1,125,970	$0.0230	$25,897
August	Actual	1,053,436	$0.0230	$24,229
Total		47,078,379		$1,082,106

PHILADELPHIA GAS WORKS
SUPPLIER AND STORAGE PEAKING CHARGE (SSPC) RECONCILIATION
CALENDAR YEAR 2010

		2010
Actual Storage and Peaking Cost		$16,311,167
Prior Year Carryover		$ 956
		$ 16,312,123
Design Day Requirements	Annual Mcf	681,181
Fulfilled from FT Capacity	Annual Mcf	294,061
Fulfilled from Storage and Peaking Assets	Annual Mcf	387,120
Annual Storage and Peaking Cost per Excess Mcf	Annual $ / Mcf	$42.1372
BTU Conversion		1.027
	Annual $ / Dth	$43.2749
Monthly Charge /Dth		$3.6062
Over/(Under) Recovery		$ 16,567
Interest		$ 1,551
Carryover		$ 18,118

Item 53.64 (a)
Schedule 15 (b)

SUPPLIER AND STORAGE PEAKING CHARGE (SSPC)

2010 EXPENSE

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
Transco	$ 489,742	$ 444,035	$ 459,157	$ 436,983	$ 386,810	$ 383,361	$ 396,526	$ 395,541	$ 380,932	$ 349,627	$ 398,694	$ 435,179	$ 4,956,587
Tetco	$ 717,050	$ 715,106	$ 683,130	$ 664,925	$ 661,806	$ 669,547	$ 671,079	$ 672,128	$ 669,756	$ 671,006	$ 674,566	$ 682,626	$ 8,152,726
Equitrans	$ 48,768	$ 48,656	$ 48,282	$ 46,950	$ 47,391	$ 34,378	$ 47,391	$ 59,958	$ 46,945	$ 42,040	$ 47,837	$ 48,768	$ 567,365
Dominion	$ 140,423	$ 137,723	$ 123,212	$ 125,591	$ 133,336	$ 130,363	$ 130,507	$ 131,866	$ 130,192	$ 121,522	$ 125,135	$ 142,581	$ 1,572,450
WSS & EMM Trans	$ 23,755	$ 19,971	$ 7,741	$ 5,326	$ 784	$ -	$ -	$ -	$ -	$ 2,086	$ 68	$ 12,619	$ 72,350
Purchased Electric	$ 106,965	$ 102,972	$ 81,545	$ 70,968	$ 70,812	$ 68,765	$ 69,457	$ 63,549	$ 65,334	$ 65,925	$ 146,717	$ 35,725	$ 948,734
State Tax	$ -	$ 40,955	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 40,955
Total	$ 1,526,703	$ 1,509,418	$ 1,403,068	$ 1,350,743	$ 1,300,939	$ 1,286,413	$ 1,314,960	$ 1,323,042	$ 1,293,158	$ 1,252,206	$ 1,393,018	$ 1,357,499	$ 16,311,167

2010 INTEREST CALCULATION

MONTH	SSPC VOLUME (1)	RATE (2)	SSPC CHARGE (3)=(1)*(2)	CHARGES BILLED (4)	(UNDER) RECOVERY (5)=(4)-(3)	TIME FACTOR (6)	INTEREST RATE (1) (7)	INTEREST EXPENSE (8)=(5)*(6)*(7)
	(DTH)	($)	($)	($)	($)			($)
Jan-10	15,016	3.6062	54,149	54,673	524	26/12	6%	68
Feb-10	13,116	3.6062	47,299	47,757	458	25/12	6%	57
Mar-10	15,344	3.6062	55,332	55,234	(98)	24/12	6%	(12)
Apr-10	15,200	3.6062	54,813	54,716	(97)	23/12	6%	(11)
May-10	15,402	3.6062	55,544	55,176	(368)	22/12	6%	(40)
Jun-10	15,445	3.6062	55,699	58,224	2,525	21/12	6%	265
Jul-10	15,438	3.6062	55,673	58,197	2,524	20/12	6%	252
Aug-10	16,584	3.6062	59,805	62,516	2,711	19/12	6%	258
Sep-10	15,801	3.6062	56,983	59,720	2,737	18/12	6%	246
Oct-10	16,844	3.6062	60,743	63,660	2,917	17/12	6%	248
Nov-10	16,875	3.6062	60,854	63,777	2,923	16/12	6%	234
Dec-10	17,371	3.6062	62,642	62,453	(189)	15/12	6%	(14)
Total	188,436		679,537	696,104	16,567			1,551

Natural Gas Prices Used In PGW's 1307f GCR Filing

	Basis Differentials										Prices Used For Gas Cost Inputs								
	NYMEX	TRANSCO			TETCO						TRANSCO			TETCO					
	Futures 1/14/2011 Close	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	Average ELA/ETX	M-1	Sta 30	Sta 45	Sta 65	ELA	WLA	ETX	STX	ELA/ETX	M-1
2011:1											4.18	4.21	4.26	4.19	4.10	4.04	4.08	4.11	4.09
2011:2	4.480	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.43	4.46	4.52	4.44	4.43	4.34	4.38	4.39	4.56
2011:3	4.490	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.44	4.47	4.53	4.45	4.44	4.35	4.39	4.40	4.57
2011:4	4.484	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.43	4.46	4.52	4.44	4.43	4.34	4.38	4.39	4.56
2011:5	4.525	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.48	4.51	4.57	4.49	4.48	4.39	4.43	4.44	4.61
2011:6	4.574	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.52	4.55	4.61	4.53	4.52	4.43	4.47	4.48	4.65
2011:7	4.642	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.59	4.62	4.68	4.60	4.59	4.50	4.54	4.55	4.72
2011:8	4.670	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.62	4.65	4.71	4.63	4.62	4.53	4.57	4.58	4.75
2011:9	4.678	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.63	4.66	4.72	4.64	4.63	4.54	4.58	4.59	4.76
2011:10	4.736	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.69	4.72	4.78	4.70	4.69	4.60	4.64	4.65	4.82
2011:11	4.888	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.84	4.87	4.93	4.85	4.84	4.75	4.79	4.80	4.97
2011:12	5.110	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	5.06	5.09	5.15	5.07	5.06	4.97	5.01	5.02	5.19
2012:1	5.248	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	5.20	5.23	5.29	5.21	5.20	5.11	5.15	5.16	5.33
2012:2	5.210	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	5.16	5.19	5.25	5.17	5.16	5.07	5.11	5.12	5.29
2012:3	5.110	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	5.06	5.09	5.15	5.07	5.06	4.97	5.01	5.02	5.19
2012:4	4.882	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.83	4.86	4.92	4.84	4.83	4.74	4.78	4.79	4.96
2012:5	4.886	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.84	4.87	4.93	4.85	4.84	4.75	4.79	4.80	4.97
2012:6	4.909	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.86	4.89	4.95	4.87	4.86	4.77	4.81	4.82	4.99
2012:7	4.951	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.90	4.93	4.99	4.91	4.90	4.81	4.85	4.86	5.03
2012:8	4.983	(0.05)	(0.02)	0.04	(0.04)	(0.05)	(0.14)	(0.10)	(0.09)	0.08	4.93	4.96	5.02	4.94	4.93	4.84	4.88	4.89	5.06

Tab 3

Docket R-2011-2224739

Item 53.64 (c)(1)

Philadelphia Gas Works

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

(1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

The attached schedules described herein below, contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in section 53.64(c)(3) in February 1, 2010 Prefiling.

Schedule 1 – Twelve (12) month actual purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2010 to December 31, 2010. This schedule reflects finalized numbers through the month of December.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2010 through December 31, 2010. This schedule reflects finalized numbers through the month of December.

Schedule 3 - Twenty (20) month forecast for the period January 1, 2011 through August 31, 2012.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2011 through August 31, 2012.

Philadelphia Gas Works
Summary of Total Fuels Purchased

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Williams	2,539,461	2,187,279	2,442,692	2,340,051	2,355,600	2,261,403	2,295,112	2,298,903	2,365,307	2,501,991	2,543,532	2,710,120
Texas Eastern	2,619,087	2,582,611	2,489,847	2,288,157	2,059,565	2,689,331	1,908,652	1,902,306	2,135,591	2,884,823	2,751,713	2,688,443
Dominion	140,423	137,723	123,212	125,591	133,336	130,363	130,507	131,866	130,192	121,522	125,135	142,581
Equitrans	48,768	48,656	48,282	48,950	47,391	34,378	47,391	59,958	46,945	42,040	47,837	48,768
Spot Purchases -Transco		698,731	195,176	2,878	24,772	7,265	4,218	179	57,042	-	-	54,410
Spot Purchases -Tetco										47,520	-	-
Transco Supply1												
Transco Supply2	4,812,479	4,074,000	1,472,000	5,331,390	6,382,010	5,589,298	5,255,318	4,958,276	5,127,689	5,081,288	3,095,956	3,634,750
Transco Supply3											705,000	728,500
Transco Supply4												
Transco Supply5												
Transco Supply6	2,311,050	1,388,800	1,534,252	-	296,504	-	899,375	551,612		1,407,852	1,228,125	1,492,400
Transco Supply7	2,676,529	3,248,000	1,170,300	1,702,890	2,469,685	2,314,849	1,100,817	1,624,910	1,562,439	1,387,395	1,737,235	2,901,600
Transco Supply8	3,154,800	1,956,200	2,769,700	635,900	1,148,550	612,000	1,210,650	1,324,450	531,000	1,517,010	1,884,427	2,782,600
Transco Supply9												
Transco Supply10	1,662,995	1,477,000	1,618,820	570,000	625,425	622,875	697,888	697,888	640,500	669,600	759,750	739,350
Transco Supply11												
Transco Supply12				574,500	630,850	624,000	744,388	737,800	589,125	1,185,750	506,250	609,150
Transco Supply13												
Transco Supply14	901,170	773,500	822,275							589,000	-	1,073,359
Transco Supply15												
Transco Supply16												
Transco Supply17												
Transco Supply18												
Transco Supply19												
Transco Supply20	702,925	639,100	741,288								534,750	658,750
Transco Supply21												
Transco Supply22	1,848,050	1,679,160	1,842,020									-
Transco Supply23	905,200	773,640	742,450								704,625	728,113
Tetco Supply1	1,792,727	1,747,037	421,513	163,677	439,927	1,039,802	1,245,986	994,220	924,740	814,774	751,268	1,523,629
Tetco Supply2	1,499,625	1,422,400	1,658,500								556,500	610,700
Tetco Supply3	1,842,223	720,300	726,175				1,318,366	2,018,766	-	396,179	-	1,436,175
Tetco Supply4	904,425	739,900	744,775									
Tetco Supply5	672,700	719,600	760,275									
Tetco Supply6												
Tetco Supply7												
Tetco Supply8												
Tetco Supply9												
Tetco Supply10												
Tetco Supply11												
Tetco Supply12												
Tetco Supply13	7,790,888	7,123,821	5,474,044	966,772	2,605,205	2,739,563	1,319,705	1,181,614	2,074,551	414,722	5,696,691	7,120,870
Tetco Supply14	1,635,095	1,473,780	1,706,705	1,134,000	1,333,000	1,222,500	1,438,400	1,442,663	1,352,063	1,373,881	1,838,250	1,963,075
Tetco Supply15												
Tetco Supply16	1,715,903	1,809,551	744,000					69,216		160,580	832,218	858,375
Tetco Supply17	1,500,633	1,364,930	1,496,680	600,000	630,850	592,500	702,925	714,938	646,112	596,750	1,671,600	1,727,320
Tetco Supply18											534,750	589,000
Tetco Supply19											538,500	606,050
TOTAL COSTS	43,475,155	38,785,718	31,744,979	16,482,755	21,180,669	20,480,127	20,319,497	20,707,566	18,183,295	21,192,678	29,044,113	37,427,887
Storages												
Storage Injection	($977,497)	($13,623)	($2,415,746)	($1,742,171)	($6,717,017)	($8,528,017)	($9,493,092)	($9,982,089)	($7,388,801)	($3,918,068)	($2,578,573)	($242,591)
Storage Withdraw	$24,966,763	$22,700,087	$7,273,633	$3,632,795	$104,555	$0	$0	$0	$0	$367,726	$2,320,787	$19,861,616

Philadelphia Gas Works
Cost of Fuels Purchased

Volume	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Spot Purchases -Transco		167,606	62,783	971	7,921	2,079	1,183	59	13,678			6,844
Spot Dem-Transco												
Spot Purchases -Tetco										12,000		
Spot for Resale												
Firm Contracts												
Transco Supply1 - Dem												
Commodity												
Transco Supply2 - Dem	775,000	700,000	775,000	750,000	775,000	750,000	775,000	775,000	750,000	775,000	750,000	775,000
Commodity	719,758	700,000	225,000	1,015,390	1,215,327	1,060,719	954,921	897,680	984,446	975,709	834,152	775,000
Transco Supply3 - Dem												
Commodity											150,000	155,000
Transco Supply4 - Dem												
Commodity												
Transco Supply5 - Dem												
Commodity												
Transco Supply6 - Dem												
Commodity	465,000	280,000	309,325	-	73,114	-	199,881	126,227		373,113	300,000	350,000
Transco Supply7 - Dem	620,000	560,000	620,000	600,000	620,000	600,000	620,000	620,000	600,000	620,000	600,000	620,000
Commodity	405,269	560,000	181,058	370,390	514,712	486,055	170,492	277,680	367,614	301,517	450,518	620,000
Transco Supply8 - Dem												
Commodity	550,000	380,000	590,000	170,000	275,000	150,000	260,000	280,000	150,000	415,986	575,190	675,000
Transco Supply9 - Dem												
Commodity												
Transco Supply10 - Dem												
Commodity	310,000	280,000	310,000	150,000	155,000	150,000	155,000	155,000	150,000	155,000	150,000	155,000
Transco Supply11 - Dem												
Commodity												
Transco Supply12 - Dem												
Commodity	-	-	-	150,000	155,000	150,000	155,000	155,000	150,000	310,000	150,000	155,000
Transco Supply13 - Dem												
Commodity												
Transco Supply14 - Dem												
Commodity	155,000	140,000	155,000	150,000	-					155,000	-	252,456
Transco Supply15 - Dem												
Commodity												
Transco Supply16 - Dem												
Commodity												
Transco Supply17 - Dem												
Commodity												
Transco Supply18 - Dem												
Commodity												
Transco Supply19 - Dem												
Commodity												
Transco Supply20 - Dem												
Commodity	155,000	140,000	155,000	-	-						150,000	155,000
Transco Supply21 - Dem												
Commodity												
Transco Supply22 - Dem												
Commodity	310,000	280,000	310,000	-	-							
Transco Supply23 - Dem												
Commodity	155,000	140,000	155,000	-							150,000	155,000
Tetco Supply1 - Dem	330,937	330,937	330,937	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348	327,348
Commodity	282,880	304,640	54,400	-	68,042	215,094	238,499	178,850	216,429	174,788	193,716	338,768
Tetco Supply2 - Dem												
Commodity	310,000	280,000	310,000	-	155,000						150,000	155,000
Tetco Supply3 - Dem	155,000	140,000	155,000		-							
Commodity	317,254	140,000	155,000		-		296,262	454,671	-	119,294		325,000
Tetco Supply4 - Dem												
Commodity	155,000	140,000	140,000									
Tetco Supply5 - Dem												
Commodity	155,000	140,000	155,000									
Tetco Supply6 - Dem												
Commodity												
Tetco Supply7 - Dem												
Commodity												
Tetco Supply8 - Dem												
Commodity												
Tetco Supply9 - Dem												
Commodity												
Tetco Supply10 - Dem												
Commodity												
Tetco Supply11 - Dem												
Commodity												
Tetco Supply12 - Dem												
Commodity												
Tetco Supply13 - Dem	620,000	560,000	620,000	600,000	620,000	600,000	620,000	620,000	600,000	620,000	600,000	620,000
Commodity	1,215,000	1,225,484	889,516	172,078	541,136	582,192	213,967	181,049	488,550	26,064	1,097,924	1,355,000
Tetco Supply14 - Dem												
Commodity	310,000	280,000	310,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	450,000	465,000
Tetco Supply15 - Dem												
Commodity												
Tetco Supply16 - Dem												
Commodity	313,250	351,000	155,000	-				16,800		47,091	212,790	207,000
Tetco Supply17 - Dem												
Commodity	263,500	238,000	263,500	150,000	155,000	150,000	155,000	155,000	150,000	155,000	405,000	418,500
Tetco Supply18 - Dem												
Commodity											150,000	155,000
Tetco Supply19 - Dem												
Commodity											150,000	155,000

Philadelphia Gas Works
Cost of Fuels Purchased

Rate - $	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Spot Purchases -Transco		$ 4.1689	$ 3.1088	$ 2.9626	$ 3.1275	$ 3.4950	$ 3.5663	$ 3.0262	$ 4.1102	$ -	$ -	$ 7.9500
Spot Dem-Transco												
Spot Purchases -Tetco										$ 3.9600		
Spot for Resale												
Firm Contracts												
Transco Supply1 - Dem												
Commodity												
Transco Supply2 - Dem	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.3900	$ 0.3900
Commodity	$ 5.8700	$ 5.3200	$ 4.8200	$ 4.8813	$ 4.9324	$ 4.9158	$ 5.0976	$ 5.0918	$ 4.8278	$ 4.8106	$ 3.3608	$ 4.3000
Transco Supply3 - Dem												
Commodity											$ 4.7000	$ 4.7000
Transco Supply4 - Dem												
Commodity												
Transco Supply5 - Dem												
Commodity												
Transco Supply6 - Dem												
Commodity	$ 4.9700	$ 4.9600	$ 4.9600		$ 4.0554		$ 4.5000	$ 4.3700			$ 4.0938	$ 4.2640
Transco Supply7 - Dem	$ 0.4800	$ 0.4800	$ 0.4800	$ 0.4800	$ 0.4800	$ 0.4800	$ 0.4800	$ 0.4800	$ 0.3800	$ 0.3800	$ 0.3800	$ 0.3800
Commodity	$ 5.8700	$ 5.3200	$ 4.8200	$ 3.8200	$ 4.2200	$ 4.1700	$ 4.7100	$ 4.7800	$ 3.6300	$ 3.8200	$ 3.3500	$ 4.3000
Transco Supply8 - Dem												
Commodity	$ 5.7360	$ 5.1479	$ 4.6944	$ 3.7406	$ 4.1693	$ 4.0800	$ 4.6563	$ 4.7302	$ 3.5400	$ 3.6468	$ 3.2762	$ 4.1224
Transco Supply9 - Dem												
Commodity												
Transco Supply10 - Dem												
Commodity	$ 5.3645	$ 5.2750	$ 5.2220	$ 3.8000	$ 4.0350	$ 4.1525	$ 4.5025	$ 4.5025	$ 4.2700	$ 4.3200	$ 5.0650	$ 4.7700
Transco Supply11 - Dem												
Commodity												
Transco Supply12 - Dem												
Commodity				$ 3.8300	$ 4.0700	$ 4.1600	$ 4.8025	$ 4.7600	$ 3.9275	$ 3.8250	$ 3.3750	$ 3.9300
Transco Supply13 - Dem												
Commodity												
Transco Supply14 - Dem												
Commodity	$ 5.8140	$ 5.5250	$ 5.3050	$ -						$ 3.8000		$ 4.2517
Transco Supply15 - Dem												
Commodity												
Transco Supply16 - Dem												
Commodity												
Transco Supply17 - Dem												
Commodity												
Transco Supply18 - Dem												
Commodity												
Transco Supply19 - Dem												
Commodity												
Transco Supply20 - Dem												
Commodity	$ 4.5350	$ 4.5650	$ 4.7825								$ 3.5650	$ 4.2500
Transco Supply21 - Dem												
Commodity												
Transco Supply22 - Dem												
Commodity	$ 5.9550	$ 5.9970	$ 5.9420									
Transco Supply23 - Dem												
Commodity	$ 5.8400	$ 5.5260	$ 4.7900								$ 4.6975	$ 4.6975
Tetco Supply1 - Dem	$ 0.5000	$ 0.5000	$ 0.4999	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.5000	$ 0.3900	$ 0.3960
Commodity	$ 5.7525	$ 5.1916	$ 4.7073		$ 4.0600	$ 4.0732	$ 4.5784	$ 4.6438	$ 3.5165	$ 3.7251	$ 3.2192	$ 4.1149
Tetco Supply2 - Dem												
Commodity	$ 4.8375	$ 5.0800	$ 5.3500								$ 3.7100	$ 3.9400
Tetco Supply3 - Dem	$ 0.0250	$ 0.0250	$ 0.0250									
Commodity	$ 5.7946	$ 5.1200	$ 4.6600				$ 4.4500	$ 4.4357		$ 3.3210		$ 4.4190
Tetco Supply4 - Dem												
Commodity	$ 5.8350	$ 5.2850	$ 5.3198									
Tetco Supply5 - Dem												
Commodity	$ 4.3400	$ 5.1400	$ 4.9050									
Tetco Supply6 - Dem												
Commodity												
Tetco Supply7 - Dem												
Commodity												
Tetco Supply8 - Dem												
Commodity												
Tetco Supply9 - Dem												
Commodity												
Tetco Supply10 - Dem												
Commodity												
Tetco Supply11 - Dem												
Commodity												
Tetco Supply12 - Dem												
Commodity												
Tetco Supply13 - Dem	$ 0.5100	$ 0.5100	$ 0.5100	$ 0.5100	$ 0.5100	$ 0.5100	$ 0.5100	$ 0.5100	$ 0.5100	$ 0.5100	$ 0.3900	$ 0.3900
Commodity	$ 6.1520	$ 5.5800	$ 5.7985	$ 3.8400	$ 4.2300	$ 4.1800	$ 4.6900	$ 4.7800	$ 3.8200	$ 3.7800	$ 4.9755	$ 5.0767
Tetco Supply14 - Dem												
Commodity	$ 5.2745	$ 5.2635	$ 5.5055	$ 3.7800	$ 4.3000	$ 4.0750	$ 4.6400	$ 4.6538	$ 4.5069	$ 4.4319	$ 4.0850	$ 4.2217
Tetco Supply15 - Dem												
Commodity												
Tetco Supply16 - Dem												
Commodity	$ 5.4777	$ 5.1554	$ 4.8000					$ 4.1200		$ 3.4100	$ 3.9110	$ 4.1467
Tetco Supply17 - Dem												
Commodity	$ 5.6950	$ 5.7350	$ 5.6800	$ 4.0000	$ 4.0700	$ 3.9500	$ 4.5350	$ 4.6125	$ 4.3074	$ 3.8500	$ 4.1274	$ 4.1274
Tetco Supply18 - Dem												
Commodity											$ 3.5650	$ 3.8000
Tetco Supply19 - Dem												
Commodity												

Philadelphia Gas Works

Cost of Fuels Purchased

Amounts - $	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
Spot Dem-Transco												
Spot Purchases -Tetco										47,520		
Spot for Resale		40,210	40,238	40,269	40,299	40,330	40,360	40,391	40,422	87,972	40,483	40,513
Firm Contracts												
Transco Supply1 - Dem												
Commodity												
Transco Supply2 - Dem	387,500	350,000	387,500	375,000	387,500	375,000	387,500	387,500	375,000	387,500	292,500	302,250
Commodity	4,224,979	3,724,000	1,084,500	4,956,390	5,994,510	5,214,298	4,867,816	4,570,776	4,752,869	4,693,788	2,803,456	3,332,500
Transco Supply3 - Dem												
Commodity											705,000	728,500
Transco Supply4 - Dem												
Commodity												
Transco Supply5 - Dem												
Commodity												
Transco Supply6 - Dem												
Commodity	2,311,050	1,388,800	1,534,252	-	296,504		699,375	551,612	-	1,407,852	1,228,125	1,492,400
Transco Supply7 - Dem	297,600	268,800	297,600	288,000	297,600	288,000	297,600	297,600	226,000	235,600	228,000	235,600
Commodity	2,376,929	2,979,200	672,700	1,414,690	2,172,085	2,026,849	803,017	1,327,310	1,334,439	1,151,795	1,509,235	2,666,000
Transco Supply8 - Dem												
Commodity	3,154,800	1,956,200	2,769,700	635,900	1,146,550	612,000	1,210,650	1,324,450	531,000	1,517,010	1,884,427	2,762,800
Transco Supply9 - Dem												
Commodity												
Transco Supply10 - Dem												
Commodity	1,662,995	1,477,000	1,816,620	570,000	625,425	622,875	697,888	697,888	640,500	669,600	759,750	739,350
Transco Supply11 - Dem												
Commodity												
Transco Supply12 - Dem												
Commodity				574,500	630,850	624,000	744,388	737,800	589,125	1,185,750	506,250	609,150
Transco Supply13 - Dem												
Commodity												
Transco Supply14 - Dem												
Commodity	901,170	773,500	822,275							589,000	-	1,073,359
Transco Supply15 - Dem												
Commodity												
Transco Supply16 - Dem												
Commodity												
Transco Supply17 - Dem												
Commodity												
Transco Supply18 - Dem												
Commodity												
Transco Supply19 - Dem												
Commodity												
Transco Supply20 - Dem												
Commodity	702,925	639,100	741,266								534,750	658,750
Transco Supply21 - Dem												
Commodity												
Transco Supply22 - Dem												
Commodity	1,846,050	1,679,160	1,842,020									
Transco Supply23 - Dem												
Commodity	905,200	773,640	742,450								704,625	726,113
Tetco Supply1 - Dem	165,466	165,468	165,436	163,677	163,677	163,674	163,674	163,674	163,674	163,674	127,666	129,635
Commodity	1,627,258	1,561,569	256,075	-	276,251	676,126	1,082,312	830,546	761,066	651,100	623,603	1,393,994
Tetco Supply2 - Dem												
Commodity	1,499,625	1,422,400	1,658,500								556,500	610,700
Tetco Supply3 - Dem	3,875	3,500	3,875									
Commodity	1,636,348	716,800	722,300				1,316,366	2,016,766	-	396,179		1,436,175
Tetco Supply4 - Dem												
Commodity	904,425	739,900	744,775									
Tetco Supply5 - Dem												
Commodity	672,700	719,600	760,275									
Tetco Supply6 - Dem												
Commodity												
Tetco Supply7 - Dem												
Commodity												
Tetco Supply8 - Dem												
Commodity												
Tetco Supply9 - Dem												
Commodity												
Tetco Supply10 - Dem												
Commodity												
Tetco Supply11 - Dem												
Commodity												
Tetco Supply12 - Dem												
Commodity												
Tetco Supply13 - Dem	316,200	285,600	316,200	306,000	316,200	306,000	316,200	316,200	306,000	316,200	234,000	241,800
Commodity	7,474,688	6,838,221	5,157,844	660,772	2,289,005	2,433,563	1,003,505	865,414	1,768,551	98,522	5,462,691	6,878,870
Tetco Supply14 - Dem												
Commodity	1,635,095	1,473,780	1,706,705	1,134,000	1,333,000	1,222,500	1,438,400	1,442,663	1,352,063	1,373,881	1,838,250	1,963,075
Tetco Supply15 - Dem												
Commodity												
Tetco Supply16 - Dem												
Commodity	1,715,903	1,809,551	744,000					69,216	-	160,580	832,218	858,375
Tetco Supply17 - Dem												
Commodity	1,500,633	1,364,930	1,496,680	600,000	630,850	592,500	702,925	714,938	646,112	596,750	1,671,600	1,727,320
Tetco Supply18 - Dem												
Commodity											534,750	589,000
Tetco Supply19 - Dem												
Commodity											538,500	606,050

Philadelphia Gas Works
Cost of Fuel Purchased
Williams Pipeline Company

Volumes-DTH	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
S-2 Storage Capacity	1,088,612	1,205,249	1,166,370	1,205,249	1,166,370	1,205,249	1,205,249	1,166,370	1,205,249	-	2,371,619	1,205,249
S-2 Demand	145,348	160,921	155,730	160,921	155,730	160,921	160,921	155,730	160,921	-	316,651	160,921
Handling fr Stg.	88,909	117,125	37,764	9,594	-	-					24,011	148,918
Handling to Stg.	-	-		10,493	35,920	49,471	44,698	43,925	60,817	41,369	22,177	
GSS Demand	1,908,577	1,723,876	1,908,577	1,847,010	1,908,577	1,847,010	1,908,577	1,908,577	1,847,010	1,908,577	1,847,010	1,908,577
Stg. Cap.Vol. Chg.	127,835,723	115,464,524	127,835,723	123,711,990	127,835,723	123,711,990	127,835,723	127,835,723	123,711,990	127,835,723	123,711,990	127,835,723
Handling fr Stg.	968,260	801,626	328,847	196,861	17,295	-						1,166,292
Storage Injection	3,257	-	50,460	57,860	415,142	584,539	559,296	558,816	523,666	152,326	164,291	7,295
WSS Demand	1,216,626	1,098,888	1,216,626	1,177,380	1,216,626	1,177,380	1,216,626	1,216,626	1,177,380	1,216,626	1,177,380	1,216,626
Stg. Cap Vol Chg.	103,413,179	93,405,452	103,413,179	100,077,270	103,413,179	100,077,270	104,629,805	103,413,179	100,077,270	103,413,179	100,077,270	103,413,179
Handling fr Stg.	496,873	542,439	194,488	110,348	26,206	-				3,707	1,914	455,901
Handling to Stg.	96,456	2,624	155,262	10,230	-	3,945	10,230	15,013	16,773	14,509	42,299	7,587
FT Demand/.3691	5,121,572	4,224,354	5,145,349	4,979,370	5,145,349	4,979,370	5,145,349	5,145,349	4,979,370	5,145,349	4,979,370	5,121,572
FT Commodity/.3691	4,537,228	4,625,936	3,229,790	1,932,675	2,269,907	2,073,084	2,199,818	2,195,503	2,146,915	3,099,267	3,340,274	4,678,113
PSFT Demand/5001	53,785	48,580	30,008	29,040	30,008	29,040	30,008	30,008	29,040	30,008	29,040	53,785
PSFT Commodity/5001	27,538	25,845	-	-	-							39,340
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.	1,487,566	1,343,608	1,487,566	1,439,580	1,487,566	1,439,580	1,487,566	1,487,566	1,439,580	1,487,566	1,439,580	1,487,566
Eminence Storage Cap.	14,966,552	13,518,176	14,966,552	14,483,760	14,966,552	14,483,760	14,966,552	14,966,552	14,483,760	14,966,552	14,483,760	14,966,552
Handling fr Stg.	106,580	-		7,252	-							184,337
Handling to Stg.	13,376	70,136	25,584	-	-	25,283	30,445	69,107	56,022	22,386	15,947	3,198
Capacity Rel. Dem.Credit #3691	(646,102)	(886,144)	(1,019,685)	(979,410)	(1,824,902)	(1,919,680)	(2,205,460)	(2,291,678)	(2,997,400)	(1,729,034)	(1,124,380)	(1,070,159)
Capacity Rel. Dem. Credit #5001												
S2 Credit												
Eminence #2 Demand	2,021,231	1,825,628	2,021,231	1,956,030	2,021,231	1,956,030	2,021,231	2,021,231	1,956,030	2,021,231	1,956,030	2,021,231
Eminence #2 Capacity	20,336,403	18,368,364	20,336,403	19,680,390	20,336,403	19,680,390	20,336,403	20,336,403	19,680,390	20,336,403	19,680,390	20,336,403
Handling to Stg.	24,750	-	38,652	-	-	57,994	102,301	59,709	14,716	20,047	37,405	4,346
Handling fr. Stg.	110,692	57,938	38,243	60,429	-					66,012		161,966
CashOut Minority Buy												

Philadelphia Gas Works
Cost of Fuel Purchase
Williams Pipeline Company

Rate - $	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
S-2 Capacity	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0042	0.0000	0.0042	0.0042
Storage Demand	0.1494	0.1494	0.1494	0.1494	0.1494	0.1494	0.1491	0.1491	0.1491	0.0000	0.1491	0.1491
Handling fr Stg.	0.0547	0.0549	0.0549	0.0549	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0509	0.0326
Handling to Stg.	0.0000	0.0000	0.0000	0.0358	0.0358	0.0358	0.0350	0.0358	0.0358	0.0358	0.0358	0.0000
GSS Demand	0.0986	0.0986	0.0986	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	0.0987	0.0989	0.0989
Stg. Cap.Vol. Chg.	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006
Handling fr Stg.	0.0386	0.0386	0.0386	0.0380	0.0379	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0402
Storage Injection	0.0430	0.0000	0.0430	0.0424	0.0424	0.0424	0.0424	0.0424	0.0424	0.0424	0.0459	0.0459
WSS Demand	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207
Stg. Cap Vol Chg.	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002
Handling fr Stg.	0.0130	0.0129	0.0130	0.0130	0.0000	0.0000	0.0000	0.0000	0.0000	0.0130	0.0130	0.0130
Handling to Stg.	0.0130	0.0129	0.0130	0.0000	0.0000	0.0130	0.0130	0.0130	0.0130	0.0130	0.0129	0.0129
FT Demand/.3691	0.4486	0.4912	0.4469	0.4482	0.4482	0.4482	0.4482	0.4482	0.4482	0.4482	0.4482	0.4498
FT Commodity/.3691	0.0314	0.0288	0.0292	0.0346	0.0344	0.0314	0.0280	0.0280	0.0280	0.0300	0.0348	0.0358
PSFT Demand/.5001	0.2927	0.2927	0.4486	0.4498	0.4498	0.4498	0.4498	0.4498	0.4498	0.4498	0.4498	0.2935
PSFT Commodity/.5001	0.0349	0.0349	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0373
Eminence Cust.Dem.	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Eminence Cust. Cap.	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Eminence Storage Dem.	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144
Eminence Storage Cap.	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014
Handling fr Stg.	0.0251	0.0000	0.0000	0.0250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0250
Handling to Stg.	0.0251	0.0000	0.0251	0.0000	0.0000	0.0251	0.0250	0.0250	0.0250	0.0251	0.0250	0.0251
Capacity Rel. Dem.Credit #3691	0.6299	0.5418	0.4158	0.4170	0.2724	0.2604	0.2498	0.2383	0.1297	0.1899	0.2529	0.2633
Capacity Rel. Dem Credit #5001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
S2 Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Eminence #2 Demand	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144	0.0144
Eminence #2 Capacity	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014	0.0014
Handling to Stg.	0.0251	0.0000	0.0251	0.0000	0.0000	0.0251	0.0251	0.0251	0.0251	0.0251	0.0251	0.0251
Handling fr Stg.	0.0251	0.0251	0.0250	0.0250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0250	0.0000	0.0251
CashOut Minority Buy	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

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Philadelphia Gas Works
Cost of Fuels Purchased
Williams Pipeline Company

Amount - $	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
S-2 Capacity	$ 4,594	$ 5,086	$ 4,922	$ 5,086	$ 4,922	$ 5,086	$ 5,086	$ 4,922	$ 5,086	$ -	$ 10,008	$ 5,086
Storage Demand	$ 21,715	$ 24,042	$ 23,266	$ 24,042	$ 23,266	$ 24,042	$ 23,988	$ 23,215	$ 23,988	$ -	$ 47,203	$ 23,988
Handling fr Stg.	$ 4,863	$ 6,430	$ 2,073	$ 527	$ -						$ 1,222	$ 4,855
Handling to Stg.	$ -			$ 376	$ 1,286	$ 1,771	$ 1,564	$ 1,573	$ 2,177	$ 1,481	$ 794	$ -
GSS Demand	$ 188,262	$ 170,043	$ 188,262	$ 182,355	$ 188,434	$ 182,355	$ 188,434	$ 188,434	$ 182,355	$ 188,434	$ 182,762	$ 188,854
Stg. Cap.Vol. Chg.	$ 70,310	$ 63,506	$ 70,310	$ 68,042	$ 70,310	$ 68,042	$ 70,310	$ 70,310	$ 68,042	$ 70,310	$ 68,042	$ 70,310
Handling fr Stg.	$ 37,375	$ 30,943	$ 12,694	$ 7,471	$ 656						$ 4,057	$ 46,920
Storage injection	$ 140		$ 2,171	$ 2,452	$ 17,594	$ 24,773	$ 23,703	$ 23,683	$ 22,193	$ 6,456	$ 7,536	$ 335
WSS Demand	$ 25,148	$ 22,714	$ 25,148	$ 24,336	$ 25,148	$ 24,336	$ 25,148	$ 25,148	$ 24,336	$ 25,148	$ 24,336	$ 25,148
Stg. Cap Vol Chg.	$ 24,819	$ 22,417	$ 24,819	$ 24,019	$ 24,819	$ 24,019	$ 24,819	$ 24,819	$ 24,019	$ 24,819	$ 24,019	$ 24,819
Handling fr Stg.	$ 6,435	$ 7,025	$ 2,519	$ 1,429	$ -					$ 48	$ 25	$ 5,904
Handling to Stg.	$ 1,249	$ 34	$ 2,011		$ 339	$ 51	$ 132	$ 194	$ 217	$ 188	$ 548	$ 98
FT Demand/.3691	$ 2,297,424	$ 2,075,092	$ 2,299,707	$ 2,231,564	$ 2,305,949	$ 2,231,564	$ 2,305,949	$ 2,305,949	$ 2,231,564	$ 2,305,949	$ 2,231,564	$ 2,303,662
FT Commodity/.3691	$ 142,570	$ 133,132	$ 94,373	$ 66,829	$ 78,135	$ 65,022	$ 61,700	$ 61,555	$ 60,184	$ 92,954	$ 116,216	$ 167,391
PSFT Demand/5001	$ 15,744	$ 14,221	$ 13,461	$ 13,062	$ 13,497	$ 13,062	$ 13,497	$ 13,497	$ 13,062	$ 13,497	$ 13,062	$ 15,784
PSFT Commodity	$ 960	$ 901	$ -	$ -								$ 1,469
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.	$ 21,436	$ 19,361	$ 21,436	$ 20,744	$ 21,436	$ 20,744	$ 21,436	$ 21,436	$ 20,744	$ 21,436	$ 20,744	$ 21,436
Eminence Storage Cap.	$ 21,552	$ 19,466	$ 21,552	$ 20,857	$ 21,552	$ 20,857	$ 21,552	$ 21,552	$ 20,857	$ 21,552	$ 20,857	$ 21,552
Handling fr Stg.	$ 2,670	$ 1,757	$ -	$ 182	$ -							$ 4,618
Handling to Stg.	$ 335		$ 641	$ -	$ -	$ 633	$ 763	$ 1,731	$ 1,403	$ 561	$ 399	$ 80
Capacity Rel. Dem.Credit #3691	$ (406,979)	$ (480,102)	$ (424,006)	$ (408,386)	$ (497,166)	$ (499,979)	$ (550,936)	$ (546,014)	$ (388,809)	$ (328,412)	$ (284,379)	$ (281,741)
Capacity Rel. Dem.Credit #5001												
S2 Credit	$ (2,964)	$ (2,998)	$ (3,002)	$ (2,974)	$ (2,988)	$ (2,952)	$ (3,007)	$ (3,006)	$ (3,007)	$ (2,996)	$ (2,946)	$ (3,024)
Eminence #2 Demand	$ 29,126	$ 26,307	$ 29,126	$ 28,187	$ 29,126	$ 28,187	$ 29,126	$ 29,126	$ 28,187	$ 29,126	$ 28,187	$ 29,126
Eminence #2 Capacity	$ 29,284	$ 26,450	$ 29,284	$ 28,340	$ 29,284	$ 28,340	$ 29,284	$ 29,284	$ 28,340	$ 29,284	$ 28,340	$ 29,284
Handling to Stg.	$ 620	$ -	$ 968		$ -	$ 1,453	$ 2,563	$ 1,496	$ 369	$ 502	$ 937	$ 109
Handling fr Stg.	$ 2,773	$ 1,451	$ 958	$ 1,514	$ -					$ 1,654		$ 4,057
CashOut Minority Buy												
TOTAL	$ 2,539,461	$ 2,187,279	$ 2,442,692	$ 2,340,051	$ 2,355,600	$ 2,261,403	$ 2,295,112	$ 2,298,903	$ 2,365,307	$ 2,501,991	$ 2,543,532	$ 2,710,120

Philadelphia Gas Works
Cost of Fuels Purchased
Texas Eastern

Volumes - Dth	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
CDS Access Area Demand	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
CDS Market Area Demand	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573
CDS Commodity	1,724,891	1,647,464	909,344	580,282	1,002,427	1,163,605	1,129,919	1,210,058	1,081,860	776,558	1,313,712	1,947,381
CDS ACA Charge	1,724,891	1,647,464	909,344	580,282	1,002,427	1,163,605	1,129,919	1,210,058	1,081,860	776,558	1,313,712	1,947,381
FT1 Access Area Demand	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822
FT1 Market Area Demand	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878
FT1 Commodity	251,534	227,192	251,534	0	0	0	0	0	0	0	243,420	251,534
FT1 ACA Charge	251,534	227,192	251,534	0	0	0	0	0	0	0	243,420	251,534
SS1 Demand 400121	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
Space Charge	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Handling fr Storage	630,711	518,165	147,685	42,761	0	0	0	0	0	0	93,691	288,260
Excess Withdrawal				0	0	0	0	0	0	0		
Storage Injection	10,141	0	57,576	192	1,055	367,712	173,519	421,786	162,433	395,841	129,475	0
Excess Injection			25,335	0	0	0	0				20,448	0
Storage Surcharge Credit												
SS1 Demand 400209	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
Space Charge	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,176	205,176	205,176	205,176
Handling fr Storage	489,148	550,556	220,331	155,708	1,248	0	0					325,768
Excess Withdrawal												
Storage Injection	34,026	0	91,743	31,392	269,239	153,314	392,336	156,597	379,680	164,819	176,663	0
Excess Injection								8,083	0	0		
Storage Surcharge Credit												
FTS-2 Demand	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
FTS-7 Demand	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
FTS-8 Demand	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
FT-1 Acc.Area Dem. 800514	18,000	18,000	18,000	18,000	18,000	18,000	0	0	0	18,000	18,000	18,000
FT-1 Market Area Demand	11,474	11,474	11,474	11,474	11,474	11,474	0	0	0	11,474	11,474	11,474
FT Commodity	558,000	498,621	558,000	0	0	0	0	0	0	0	540,000	558,000
FT-1 ACA Charge	558,000	498,621	558,000	0	0	0	0	0	0	0	540,000	558,000
FT1-3 Cap.Rel. demand credit 800514				(540,000)	(558,000)	0	0	0	0	(558,000)		
FT-1 Acc.Area Dem. 800515	18,000	18,000	18,000	18,000	18,000	18,000	0	0	0	18,000	18,000	18,000
FT-1 Market Area Demand	11,474	11,474	11,474	11,474	11,474	11,474	0	0	0	11,474	11,474	11,474
FT Commodity	558,000	503,104	558,000	0						0	540,000	558,000
FT-1 ACA Charge	558,000	503,104	558,000	0						0	540,000	558,000
FT1-3 Cap.Rel. demand credit 800515				(540,000)	(558,000)	0	0	0		(558,000)		
CDS 800232 M1-M2 Cap. Rel.	(176,886)	(326,088)	(399,654)	(259,410)	(453,840)	(678,820)	(849,460)	(855,647)	(737,370)	(577,003)	(202,320)	(170,128)
FT1-800233 M1-M3 Cap. Rel.	(738,482)	(667,016)	(738,482)	(954,660)	(986,482)	(954,660)	(986,482)	(986,484)	(711,240)	(486,948)	(471,240)	(486,948)
FTS-2,7,8 ACA	1,060,204	919,895	113,688								132,547	1,060,222
Cash Out (02/10)							(6,275)					

Philadelphia Gas Works
Cost of Fuels Purchased
Texas Eastern

Volumes - Dth	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
CDS Access Area Demand	11.1420	11.2800	11.2800	11.2800	11.2800	11.2800	11.2800	11.2410	11.2410	11.2410	11.2410	11.2430
CDS Market Area Demand	3.3866	3.3870	3.3870	3.3870	3.3870	3.3870	3.3870	3.3848	3.3848	3.3848	3.3848	3.3748
CDS Commodity	0.0911	0.0923	0.0935	0.0908	0.0917	0.0921	0.0923	0.0770	0.0688	0.0771	0.0778	0.0438
CDS ACA Charge	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019
FT1 Access Area Demand	10.9190	11.0570	11.0570	11.0570	11.0570	11.0570	11.0570	11.0180	11.0180	11.0180	11.0180	11.0200
FT1 Market Area Demand	3.5502	3.5508	3.5508	3.5508	3.5508	3.5508	3.5508	3.5479	3.5479	3.5479	3.5479	3.5360
FT1 Commodity	0.0946	0.0952	0.0952	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0801	0.0438
FT1 ACA Charge	0.0019	0.0019	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0019	0.0019
SS1 Demand 400121	5.5650	5.6020	5.6020	5.6020	5.6020	5.6020	5.6020	5.5920	5.5920	5.5920	5.5920	5.5920
Space Charge	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293
Handling fr Storage	0.0589	0.0591	0.0591	0.0591	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0551	0.0368
Excess Withdrawal	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Injection	0.0339	0.0000	0.0339	0.0339	0.0339	0.0339	0.0339	0.0339	0.0339	0.0339	0.0589	0.0000
Excess Injection	0.0000	0.0000	0.1586	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Demand 400209	5.5650	5.6020	5.6020	5.6020	5.6020	5.6020	5.6020	5.5920	5.5920	5.5920	5.5920	5.5920
Space Charge	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293
Handling fr Storage	0.0589	0.0591	0.0591	0.0591	0.0591	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0368
Excess Withdrawal	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Injection	0.0339	0.0000	0.0339	0.0339	0.0339	0.0339	0.0339	0.0339	0.0339	0.0339	0.0339	0.0000
Excess Injection	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1586	0.0000	0.0000	0.0000	0.0000
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FTS-2 Demand	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590
FTS-7 Demand	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760
FTS-8 Demand	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640
FT-1 Acc.Area Dem. 800514	10.9190	11.0570	11.0570	11.0570	11.0570	11.0570	0.0000	0.0000	0.0000	11.0180	11.0180	11.0200
FT-1 Market Area Demand	2.2391	2.2391	2.2391	2.2391	2.2391	2.2391	0.0000	0.0000	0.0000	2.2385	2.2385	2.2331
FT Commodity	0.0868	0.0874	0.0874	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0722	0.0438
FT-1 ACA Charge	0.0019	0.0019	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0019	0.0019
FT1-3 Cap.Rel. demand credit 800514	0.0000	0.0000	0.0000	0.0490	0.2699	0.0000	0.0000	0.0000	0.0000	0.0315	0.0000	0.0000
FT-1 Acc.Area Dem. 800515	10.9190	11.0570	11.0570	11.0570	11.0570	11.0570	0.0000	0.0000	0.0000	11.0180	11.0180	11.0200
FT-1 Market Area Demand	2.2391	2.2391	2.2391	2.2391	2.2391	2.2391	0.0000	0.0000	0.0000	2.2385	2.2385	2.2331
FT Commodity	0.0868	0.0874	0.0874	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0722	0.0438
FT-1 ACA Charge	0.0019	0.0019	0.0019	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0019	0.0019
FT1-3 Cap.Rel. demand credit 800515	0.0000	0.0000	0.0000	0.0490	0.2699	0.0000	0.0000	0.0000	0.0000	0.0275	0.0000	0.0000
CDS 800232 M1-M2 Cap. Rel.	0.6191	0.5465	0.2879	0.4424	0.2653	0.1889	0.1706	0.1604	0.1667	0.2209	0.5259	0.6222
FT1-800233 M1-M3 Cap. Rel.	0.4600	0.4600	0.4600	0.3635	0.3635	0.3635	0.3635	0.3635	0.1662	0.2508	0.2120	0.2120
FTS-2,7,8 ACA	0.0019	0.0019	0.0033	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0019	0.0019
Cash Out (02/10)	0.0000	0.0000	5.4106	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Philadelphia Gas Works
Cost of Fuels Purchased
Texas Eastern

Amount - $	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
CDS Access Area Demand	$ 835,650	$ 846,000	$ 846,000	$ 846,000	$ 846,000	$ 846,000	$ 846,000	$ 843,075	$ 843,075	$ 843,075	$ 843,075	$ 843,225
CDS Market Area Demand	$ 330,441	$ 330,482	$ 330,482	$ 330,482	$ 330,482	$ 330,482	$ 330,482	$ 330,270	$ 330,270	$ 330,270	$ 330,270	$ 329,294
CDS Commodity	$ 157,199	$ 151,984	$ 85,053	$ 52,666	$ 91,900	$ 107,173	$ 104,236	$ 93,201	$ 74,402	$ 59,842	$ 102,179	$ 85,295
CDS ACA Charge	$ 3,277	$ 3,130	$ 1,728	$ 1,103	$ 1,905	$ 2,211	$ 2,147	$ 2,299	$ 2,056	$ 1,475	$ 2,496	$ 3,700
FT1 Access Area Demand	$ 260,112	$ 263,400	$ 263,400	$ 263,400	$ 263,400	$ 263,400	$ 263,400	$ 262,471	$ 262,471	$ 262,471	$ 262,471	$ 262,518
FT1 Market Area Demand	$ 194,826	$ 194,859	$ 194,859	$ 194,859	$ 194,859	$ 194,859	$ 194,859	$ 194,703	$ 194,703	$ 194,703	$ 194,703	$ 194,049
FT1 Commodity	$ 23,806	$ 21,638	$ 23,957				$ -				$ 19,493	$ 11,017
FT1 ACA Charge	$ 478	$ 432	$ 478				$ -				$ 463	$ 478
SS1 Demand 400121	$ 245,517	$ 247,149	$ 247,149	$ 247,149	$ 247,149	$ 247,149	$ 247,149	$ 246,708	$ 246,708	$ 246,708	$ 246,708	$ 246,708
Space Charge	$ 28,522	$ 28,522	$ 28,522	$ 28,522	$ 28,522	$ 28,522	$ 28,522	$ 28,522	$ 28,522	$ 28,522	$ 28,522	$ 28,522
Handling fr Storage	$ 37,149	$ 30,624	$ 8,728	$ 2,527							$ 5,162	$ 10,608
Excess Withdrawal												
Storage Injection	$ 344	$ -	$ 1,952	$ 7	$ 36	$ 12,465	$ 5,882	$ 14,299	$ 5,506	$ 13,419	$ 7,632	
Excess Injection			$ 4,018	$ -								
Storage Surcharge Credit	$ (25,529)	$ (25,564)	$ (25,323)	$ (25,442)	$ (25,140)	$ (25,605)	$ (25,597)	$ (25,602)	$ (25,507)	$ (25,086)	$ (25,749)	$ (26,261)
SS1 Demand 400209	$ 116,014	$ 116,785	$ 116,785	$ 116,785	$ 116,785	$ 116,785	$ 116,785	$ 116,576	$ 116,576	$ 116,576	$ 116,576	$ 116,576
Space Charge	$ 26,529	$ 26,529	$ 26,529	$ 26,529	$ 26,529	$ 26,529	$ 26,529	$ 26,529	$ 26,529	$ 26,529	$ 26,529	$ 26,529
Handling fr Storage	$ 28,811	$ 32,538	$ 13,022	$ 9,202	$ 74						$ 4,759	$ 11,988
Excess Withdrawal												
Storage Injection	$ 1,153	$ -	$ 3,110	$ 1,064	$ 9,127	$ 5,197	$ 13,300	$ 5,309	$ 12,871	$ 5,587	$ 5,989	$ -
Excess Injection								$ 1,282				
Storage Surcharge Credit	$ (12,071)	$ (12,088)	$ (11,974)	$ (12,030)	$ (11,887)	$ (12,107)	$ (12,104)	$ (12,106)	$ (12,061)	$ (11,862)	$ (12,175)	$ (12,417)
FTS-2 Demand	$ 42,931	$ 42,931	$ 42,931	$ 42,931	$ 42,931	$ 42,931	$ 42,931	$ 42,931	$ 42,931	$ 42,931	$ 42,931	$ 42,931
FTS-7 Demand	$ 51,214	$ 51,214	$ 51,214	$ 51,214	$ 51,214	$ 51,214	$ 51,214	$ 51,214	$ 51,214	$ 51,214	$ 51,214	$ 51,214
FTS-8 Demand	$ 176,467	$ 176,467	$ 176,467	$ 176,467	$ 176,467	$ 176,467	$ 176,467	$ 176,467	$ 176,467	$ 176,467	$ 176,467	$ 176,467
FT-1 Acc.Area Dem. 800514	$ 196,542	$ 199,026	$ 199,026	$ 199,026	$ 199,026	$ 199,026	$ -	$ -	$ -	$ 198,324	$ 198,324	$ 198,360
FT-1 Market Area Demand	$ 25,691	$ 25,691	$ 25,691	$ 25,691	$ 25,691	$ 25,691	$ -	$ -	$ -	$ 25,685	$ 25,685	$ 25,623
FT Commodity	$ 48,429	$ 43,575	$ 48,764								$ 38,994	$ 24,440
FT-1 ACA Charge	$ 1,060	$ 947	$ 1,060								$ 1,026	$ 1,060
FT1-3 Cap.Rel. demand credit 800514				$ (26,460)	$ (150,614)					$ (17,577)		$ (2,947)
FT-1 Acc.Area Dem. 800515	$ 196,542	$ 199,026	$ 199,026	$ 199,026	$ 199,026	$ 199,026				$ 198,324	$ 198,324	$ 198,360
FT-1 Market Area Demand	$ 25,691	$ 25,691	$ 25,691	$ 25,691	$ 25,691	$ 25,691				$ 25,685	$ 25,685	$ 25,623
FT Commodity	$ 48,429	$ 43,970	$ 48,764								$ 38,994	$ 24,440
FT-1 ACA Charge	$ 1,060	$ 956	$ 1,060								$ 1,026	$ 1,060
FT1-3 Cap.Rel. demand credit 800515				$ (26,460)	$ (150,614)					$ (15,345)		$ (2,947)
CDS 800232 M1-M2 Cap. Rel.	$ (109,510)	$ (178,223)	$ (115,045)	$ (114,760)	$ (120,394)	$ (128,239)	$ (144,950)	$ (137,242)	$ (122,951)	$ (127,457)	$ (106,408)	(105,854)
FT1-800233 M1-M3 Cap. Rel.	$ (339,702)	$ (306,827)	$ (339,702)	$ (347,032)	$ (358,599)	$ (347,032)	$ (358,599)	$ (358,599)	$ (118,191)	$ (122,131)	$ (99,903)	(103,233)
FTS-2,7,8 ACA	$ 2,014	$ 1,748	$ 377								$ 252	$ 2,014
Cash Out (02/10)			$ (33,951)									
*Interest on Unpaid May 2010 Balance						$ 268						
*Capacity Release Adj. taken in May 2010 Invoice						$ 301,228						
*Capacity Release Adj. for 06/2010 thru 09/2010										$ 356,475		
TOTAL	$ 2,619,087	$ 2,582,611	$ 2,489,847	$ 2,288,157	$ 2,059,565	$ 2,689,331	$ 1,908,652	$ 1,902,306	$ 2,135,591	$ 2,884,823	$ 2,751,713	$ 2,688,443

Philadelphia Gas Works
Cost of Fuels Purchased
Equitrans

Volumes	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
STS-1 Cap. Res. Chge.	4,998	4,998	4,998	2,613	2,612	2,612	2,612	2,612	2,612	2,612	4,998	4,998
STS-1 Commodity Inj.				78,360	80,972	78,360	80,972	80,972	78,360	49,656		
SS-3 Demand	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
SS-3 Space Charge	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
SS-3 Storage Withdrawal	154,938	138,582	84,492								19,992	154,938
SS-3 Storage Injection				76,920	79,484	76,920	79,484	79,484	76,920	48,743		
ACA STS-1				78,360	80,972	78,360	80,972	80,972	78,360	49,656		
Pipeline Safety Cost Tracker				78,360	80,972	78,360	80,972	80,972	78,360	49,656		

Rates - $	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
STS-1 Cap. Res. Chge.	5.3098	5.3098	5.3098	4.7451	4.7451	4.7451	4.7451	4.7451	4.7451	4.7451	5.3098	5.3098
STS-1 Commodity Inj.	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094
SS-3 Demand	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949
SS-3 Space Charge	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262
SS-3 Storage Withdrawal	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069
SS-3 Storage Injection	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069
ACA STS-1	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019	0.0019
Pipeline Safety Cost Tracker	0.1329	0.1329	0.1329	0.1528	0.1528	0.1528	0.1528	0.1528	0.1528	0.1528	0.1528	0.1528

Total Amount - $	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
STS-1 Transp. Demand	$ 26,538	$ 26,538	$ 26,538	$ 12,399	$ 12,394	$ 12,394	$ 12,394	$ 12,394	$ 12,394	$ 12,394	$ 26,538	$ 26,538
STS-1 Commodity Inj.	$ -	$ -	$ -	$ 737	$ 761	$ 737	$ 761	$ 761	$ 737	$ 467	$ -	$ -
SS-3 Demand	$ 7,472	$ 7,472	$ 7,472	$ 7,472	$ 7,472	$ 7,472	$ 7,472	$ 7,472	$ 7,472	$ 7,472	$ 7,472	$ 7,472
SS-3 Space Charge	$ 13,690	$ 13,690	$ 13,690	$ 13,690	$ 13,690	$ 13,690	$ 13,690	$ 13,690	$ 13,690	$ 13,690	$ 13,690	$ 13,690
SS-3 Storage Withdrawal	$ 1,069	$ 956	$ 583	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 138	$ 1,069
SS-3 Storage Injection				$ 531	$ 548	$ 531	$ 548	$ 548	$ 531	$ 336	$ -	$ -
ACA STS-1				$ 149	$ 154	$ 149	$ 154	$ 154	$ 149	$ 94	$ -	$ -
Pipeline Safety Cost Tracker				$ 11,973	$ 12,373	$ 11,973	$ 12,373	$ 12,373	$ 11,973	$ 7,587	$ -	$ -
*Commodity Charge Adj. 05/2010						$ (12,567)						
*Prior Period Adj. 05/2010								$ 12,567				
TOTAL	$ 48,768	$ 48,656	$ 48,282	$ 46,950	$ 47,391	$ 34,378	$ 47,391	$ 59,958	$ 46,945	$ 42,040	$ 47,837	$ 48,768

Philadelphia Gas Works
Cost of Fuels Purchased
Dominion

Volumes	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
GSS Storage Demand	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
GSS Storage Capacity	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
GSS Storage Injection				230,933	599,715	530,584	465,000	529,747	450,000	37,160	54,681	-
GSS Handling from Storage	919,701	793,547	115,422								114,392	919,932
GSS-TE Surcharge	919,701	793,547	115,422								114,392	919,932
GSS-TE Excess Injection												
Rates - $												
GSS Storage Demand	$ 1.8773	$ 1.8773	$ 1.8773	$ 1.8773	$ 1.8773	$ 1.8773	$ 1.8773	$ 1.8773	$ 1.8773	$ 1.8773	$ 1.8892	$ 1.8892
GSS Storage Capacity	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145	$ 0.0145
GSS Storage Injection	$ 0.0230	$ 0.0230	$ 0.0230	$ 0.0210	$ 0.0210	$ 0.0210	$ 0.0210	$ 0.0210	$ 0.0210	$ 0.0210	$ 0.0242	$ 0.0242
GSS Handling from Storage	$ 0.0163	$ 0.0163	$ 0.0163	$ 0.0163	$ 0.0163	$ 0.0163	$ 0.0163	$ 0.0163	$ 0.0163	$ 0.0163	$ 0.0180	$ 0.0180
GSS-TE Surcharge	$ 0.0051	$ 0.0051	$ 0.0051	$ 0.0051	$ 0.0051	$ 0.0051	$ 0.0051	$ 0.0051	$ 0.0051	$ 0.0051	$ 0.0053	$ 0.0053
GSS-TE Excess Injection	$ 0.6363	$ 0.6363	$ 0.6363	$ 0.6363	$ 0.6363	$ 0.6363	$ 0.6363	$ 0.6363	$ 0.6363	$ 0.6363	$ 0.6363	$ 0.6363
Total Amount - $												
GSS Storage Demand	$ 63,916	$ 63,916	$ 63,916	$ 63,916	$ 63,916	$ 63,916	$ 63,916	$ 63,916	$ 63,916	$ 63,916	$ 64,322	$ 64,322
GSS Storage Capacity	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825	$ 56,825
GSS Storage Injection	$ -	$ -	$ -	$ 4,850	$ 12,594	$ 11,142	$ 9,765	$ 11,125	$ 9,450	$ 780	$ 1,323	$ -
GSS Handling from Storage	$ 14,991	$ 12,935	$ 1,881								$ 2,059	$ 16,559
GSS-TE Surcharge	$ 4,690	$ 4,047	$ 589								$ 606	$ 4,876
GSS-TE Excess Injection												
Overrun/Penalty Distribution						$ (1,521)						
TOTAL	$ 140,423	$ 137,723	$ 123,212	$ 125,591	$ 133,336	$ 130,363	$ 130,507	$ 131,866	$ 130,192	$ 121,522	$ 125,135	$ 142,581

Philadelphia Gas Works

Pennsylvania Public Utilities Commission

52 Pa. Code §53.61, et seq.

For the Twelve Months Ending December 31, 2010

Schedule 2

Item 53.64(C)(1)

	TGPL		TETCO		Combined Total	
	Total	Volume	Total	Volume	Total	Volume
MONTH	Credits	DTH'S	Credits	DTH'S	Credits	DTH'S
Jan-10	$ 406,979	796,948	$ 449,212	915,368	$ 856,191	1,712,316
Feb-10	$ 480,102	886,144	$ 449,212	993,104	$ 929,314	1,879,248
Mar-10	$ 424,006	1,019,685	$ 454,746	1,138,136	$ 878,753	2,157,821
Apr-10	$ 424,006	979,410	$ 514,712	1,138,136	$ 938,718	2,117,546
May-10	$ 497,166	1,819,902	$ 780,221	1,979,629	$ 1,277,387	3,799,531
Jun-10	$ 493,917	1,919,680	$ 173,775	2,670,280	$ 667,692	4,589,960
Jul-10	$ 550,936	2,205,460	$ 503,550	663,460	$ 1,054,486	2,868;920
Aug-10	$ 546,014	2,291,678	$ 495,841	1,749,129	$ 1,041,855	4,040,807
Sep-10	$ 388,809	2,997,400	$ 241,142	1,382,190	$ 629,951	4,379,590
Oct-10	$ 328,412	1,729,034	$ (73,965)	1,347,951	$ 254,447	3,076,985
Nov-10	$ 284,379	1,124,380	$ 206,311	673,560	$ 490,689	1,797,940
Dec-10	$ 281,741	1,070,159	$ 214,980	846,641	$ 496,721	1,916,800
	$ 5,106,468	15,497,584	$ 4,409,736	15,497,584	$ 9,516,204	34,337,464