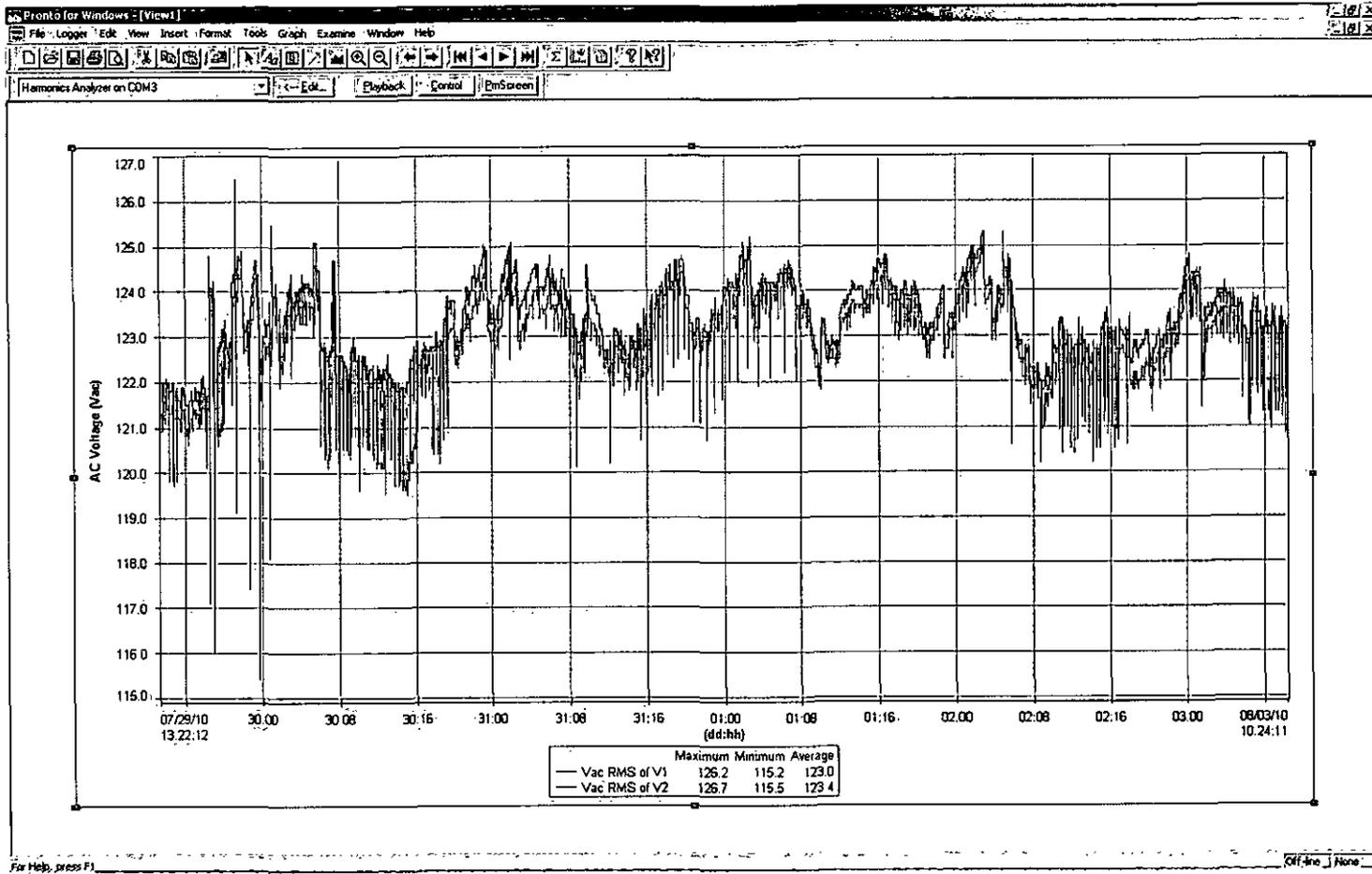
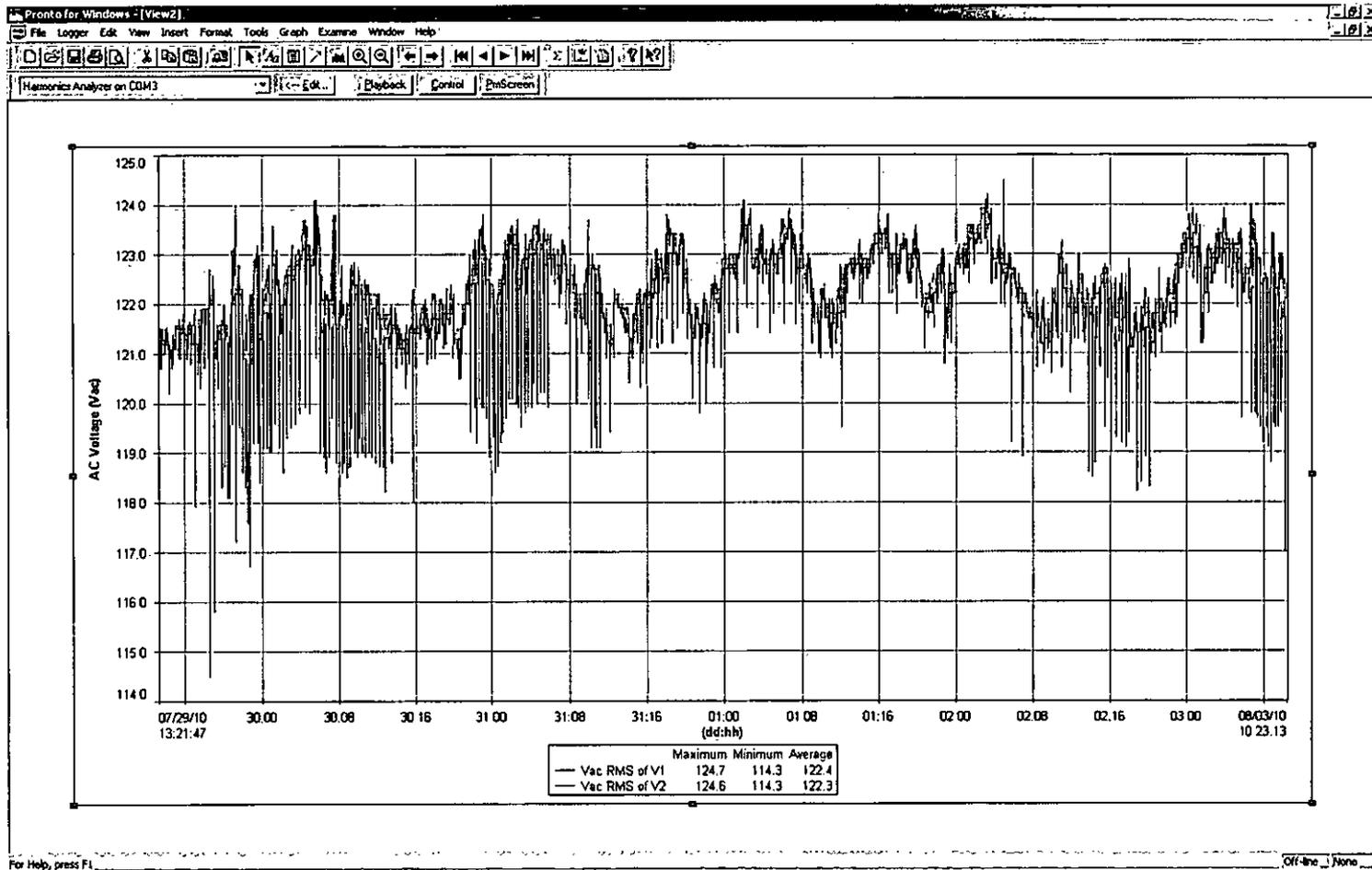


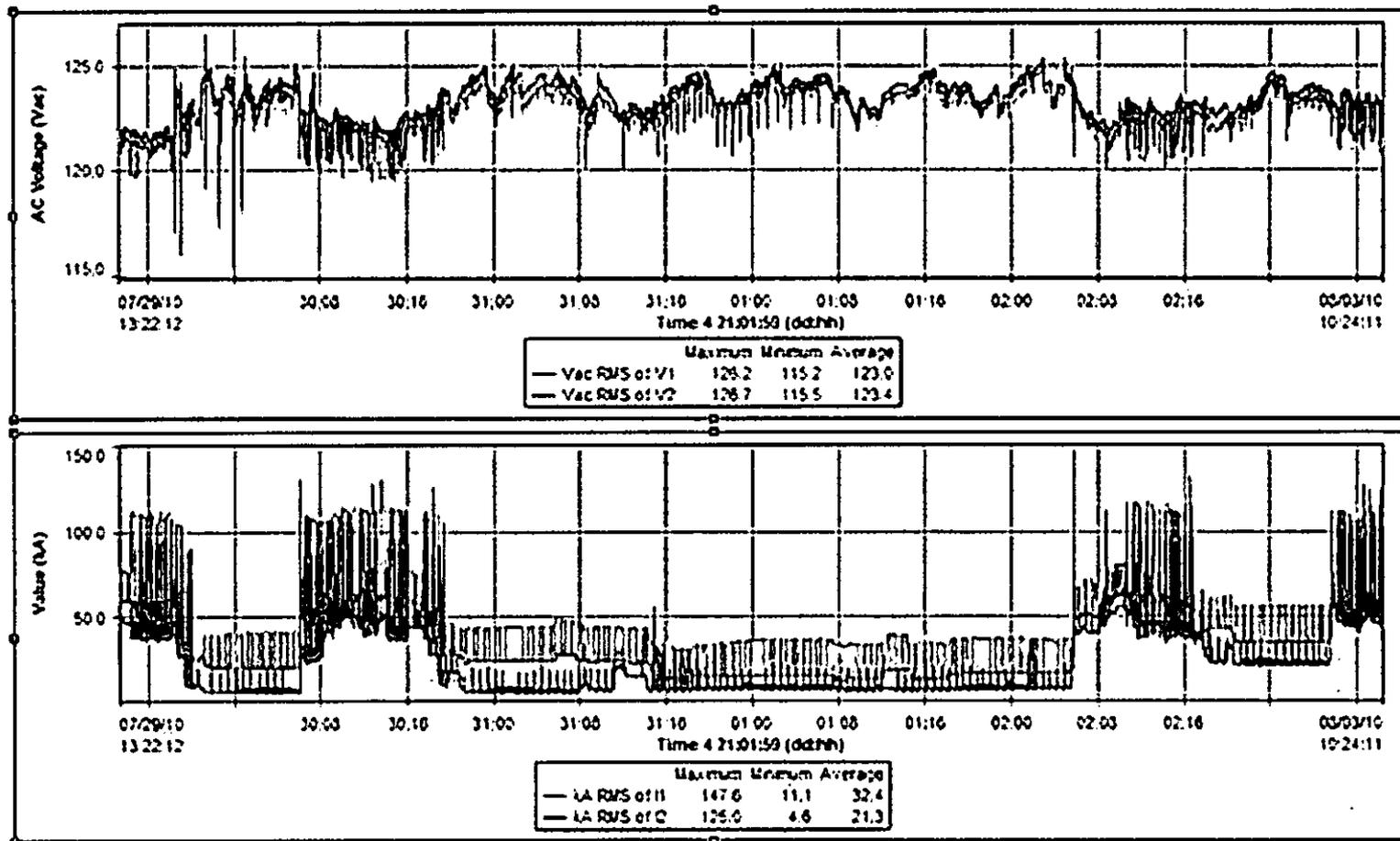
PECO Ex. 1



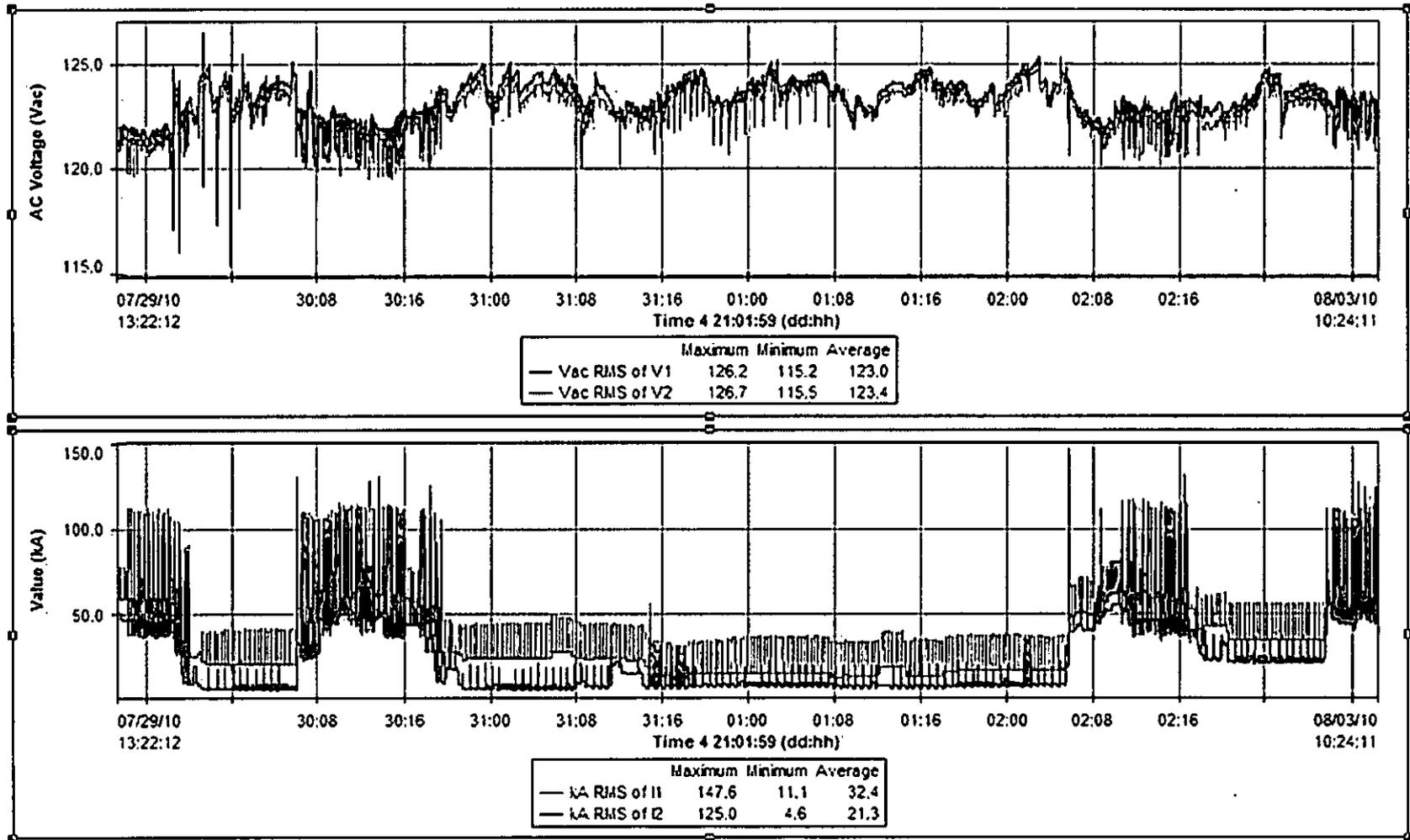
PECO Ex. 1

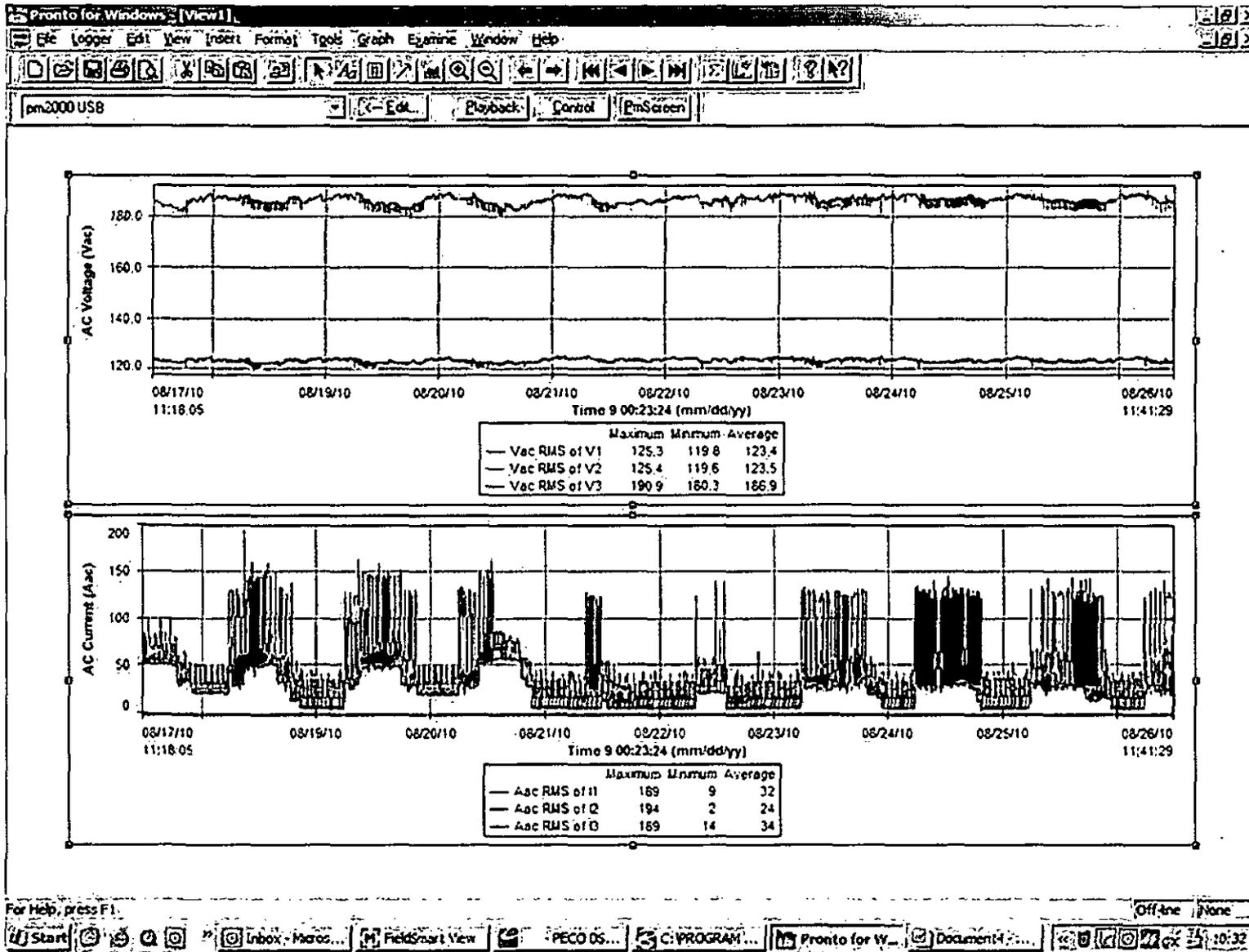


PECO Ex. 1



PECO Ex. 1





GERMANTOWN 009 INVESTIGATE VOLTAGE ISSUE

W/O Task Title: GERMANTOWN 009 INVESTIGATE VOLTAGE I
Title (cont) : SSUE
Planner : U000LQS SUAREZ L M
Priority: 20 Completed By: 07/21/10
Task Dspln : 0 W/O Dspln: 0
Location: ALL WARDS, PHILA NORTH 142D5B5
PD/WC : OPS-MAINT Unit: D
Equipment Name: GERMANTOWN-009
Facility: PDS PECO DISTRIB.SYSTEM -NO INVENTORY



Work Order Package

06984827 01
Sched Grp W/O Type
PQTN UP



Date: 01/28/11
Rpt : TIPMC11
Page: 1

Work Order Task Written To

Job Type : CM Unit : D Op Sys : C
Division : GERMANTOWN Area : Sys/Cls: 009
Equipment : CIRC 009 Component:
Work Item : Eqt. List:
Equip. Tag: -9960823 Alt:
Reg Comp. : UTC :
Catalog ID: UCR:
Client/Act:
Location : PHL 00001118 ALL WARDS, PHILA NORTH 142D5B5
Dept: 2022 OP Unit : Prd CS:
Issued Fac: Proj Nbr: ECMPOWERY 510020
Task Need Date: 07/21/10 Planning Center:
Schd Start Date: / / Schd End Date: / /

Work Order Attributes

CAD JOB NBR C M-20100720-00044
SENT TO MWF 0698482701

Work Order Task Instructions

TMAN SCHADLER REPORTS FOUND NORMAL VOLTAGE AT CT'S.
CUST KEEPS HAVING IS VOLTAGE DROP OUT AT PEAK TIMES
CUST SAID HAS BEEN GOING ON FOR 6-10 MONTHS NOW
HAD TO REPLACE COMPRESSOR, WANTS PECO TO VERIFY IF SOMETHING BREAKING DOWN ON
OUR SIDE.
SCHADLER CHECKED AERIAL SINGLE PHASE WIRE BACK TO SOLID PART OF CIRC (T114)
NOTHING FOUND
LOST 4 COMPRESSORS OVER THE LAST YEAR AND 1 PHASE CHANGER.
THE LAST COMPRESSOR ONLY LASTED 3 HRS
CUST ADDRESS: 220 W UPSAL ST
X-ST CHEROKEE ST
215-438-6557



**GERMANTOWN 9-PUC CASE, UPGRADE TRANSFORMER 220 UPSAL
ST**

W/O Task Title: GERMANTOWN 9-PUC CASE, UPGRADE TRANS
Title (cont) : FORMER 220 UPSAL ST
Planner : U003RCM MCCULLOUGH R C
Priority: 20 Completed By:
Task Dspln : 0 W/O Dspln: 0
Location: ALL WARDS, PHILA NORTH 142D5B5
PD/WC : OPS-MAINT Unit: D
Equipment Name: GERMANTOWN-009
Facility: PDS PECO DISTRIB.SYSTEM -NO INVENTORY



Work Order Package

07018613 01
Sched Grp W/O Type
PALP CM

Exelon[™]

Date: 01/28/11
Rpt : TIPMC11
Page: 1

Work Order Task Written To

Job Type : CM	Unit : D	Op Sys : C
Division : GERMANTOWN	Area :	Sys/Cls: 009
Equipment : CIRC 009	Component:	
Work Item :	Eqt. List:	
Equip. Tag: -9960823	Alt:	
Reg Comp. :	UTC :	
Catalog ID:	UCR:	
Client/Act:		
Location : PHL 00001118	ALL WARDS, PHILA NORTH 142D5B5	
Dept: 20432	OP Unit :	Prd CS:
Issued Fac:	Proj Nbr: EPMDTRFRY	517010
Task Need Date: 08/30/10	Planning Center:	
Schd Start Date: / /	Schd End Date: / /	

Work Order Attributes

CAD JOB NBR	C M-20100830-00021
JC01-FIELD SENT TO OPS CLERK	Y
JC02-RECEIVED BY OPS CLERK	Y
JC03-SENT TO M&DS	Y
JC04-RECEIVED BY M&DS	Y
JC05-NOT REQUIRED BY M&DS	
JC06-EC NUMBER	147905
JC07- BOX NUMBER	07960603
SENT TO MWF	0701861301
SENT TO PV	0701861301

Work Order Task Instructions

NEED CREW TO UPGRADE 75KVA 3 PH AERIAL TRANSFORMER 142D5B5D TO A 150 KVA, AND UPGRADE 25KVA 1 PH AERAIL TRANSFORMER 142D5B5E (AUTO TRANSFORMER) TO A 50 KVA CUSTOMER'S CHILLER WILL NOT RUN AND THE COMPRESSOR HAS BURNT UP MULTIPLE TIMES. TRANSFORMERS LOCATE IN THE REAR OF 220 UPSAL, AND ARE NOT TRUCK ACCESSABLE NOTIFY MARK BILINSKI, JIM BORICK, AND MIKE KELLER WHEN COMPLETE SCHEDULED FOR SATURDAY AUGUST28TH 2010 WEST TEAM RIPPERT.

EXHIBIT

3

tabbles

RULES AND REGULATIONS (continued)

12.6 RELOCATION OF DELIVERY POINT. In the event that the Company shall be required by any public authority to place underground any portion of its mains, wires, or service-supply lines, or relocate any poles or feeders, the customer, at the customer's own expense, shall change the location of his point of delivery to a point readily accessible to the new location.

13. CUSTOMER'S USE OF SERVICE

13.1 RESALE OF SERVICE. Pursuant to Section 1313 of the Public Utility Code, 66 Pa. C.S. § 1313, a customer may resell Energy and Capacity and/or service provided by PECO Energy under its default service plan if: (1) the Company provides such service under a single contract at one application of an available Base Rate and for the total requirements of the premises served, and (2) the location and use of the service conforms to the availability requirements of this Tariff for provision to the customer for the customer's own account.

All residential units connected after May 10, 1980, except those dwelling units under construction or under written contract for construction as of that date must be individually metered by either the Company, the AMSP or the landlord for their basic electric service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation. The bill rendered by the reseller to any consumer shall not exceed the amount which PECO Energy would bill its own residential customers for the same quantity of service under the applicable tariffed residential rate.

The requirements for individually metered dwelling units in new construction may be waived at the sole discretion of the Company. Such waiver will only be granted when the owner can demonstrate to the Company that there are valid reasons for such waiver and that there will not be a significant impact on the consumption of an individual customer.

13.2 FLUCTUATIONS. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances in the Company's supply system, and, in the case of violation of this rule, the Company may discontinue service, or require the customer to modify the installation and/or equip it with approved controlling devices.

13.3 TYPE OF INSTALLATIONS. Motor and other installations connected to the Company's lines must be of a type to use minimum starting current and must conform to the requirements of the Company as to wiring, character of equipment, and control devices.

13.4 UNBALANCED LOAD. The customer shall at all times take, and use, energy in such manner that the load will be balanced between phases to within nominally 10%. In the event of unbalanced polyphase loads, the Company reserves the right to require the customer to make the necessary changes at the customer's expense to correct the unsatisfactory condition, or to compute the demand used for billing purposes on the assumption that the load on each phase is equal to that on the greatest phase.

13.5 ADDITIONAL LOAD. The service connection, transformers, meters and equipment supplied by the Company for each customer, have definite capacity, and no additions to the equipment or load connected thereto will be allowed except by consent of the Company.

13.6 CHANGE OF INSTALLATION. The customer shall give immediate written notice to the Company of any proposed increase or decrease in, or change of purpose or location of, the installation.

13.7 FAILURE TO GIVE NOTICE. Failure to give notice of additions or changes in load or location shall render the customer liable for any damage to the meters or their auxiliary apparatus, or the transformers, or wires, of the Company, caused by the additional or changed installation.

14. METERING

14.1 SUPPLY OF METERS. An EGS that is also an AMSP may provide Advanced Meter Services in accordance with the Electric Generation Supplier Coordination Tariff. Otherwise, subject to Rules 14.3 and 14.9, the measurement of service for billing purposes shall be by meters furnished and installed by the Company. The Company will select the type and make of metering equipment to be used for meters supplied by the Company, and may, from time to time, change or alter the equipment, its sole obligation being to supply meters that will accurately and adequately furnish records for billing purposes. In fulfilling its obligations with respect to metering and meter reading, and with respect to AMSPs that provide Advanced Meter Services, the Company will comply with Electric Generation Supplier Coordination Tariff.

14.2 SPECIAL MEASUREMENTS. The Company shall have the right, at its option and its own expense, to place demand meters, reactive-component meters, or other instruments, on the premises of any customer except for any customer for whom an AMSP is providing Advanced Meter Services, for the purpose of measuring the demand and/or the power factor, or for other tests of all, or any part, of the customer's load.

14.3 CUSTOMER REQUEST FOR SPECIAL METER. If a customer for whom the Company is providing either metering and meter reading wishes to replace its billing metering equipment, to the extent technically possible, the Company may offer, provide and support a selection of qualified meters and may perform installation within a reasonable amount of time and at the expense of the customer. The customer must pay for any such metering equipment based on the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission. The Company will own and maintain all such new metering equipment.



5. CUSTOMER'S USE OF SERVICE

5.1 GENERAL

The customary use of most electric equipment does not affect the operation of other equipment connected to the same electric service and is not objectionable to other Customers served from the same facilities of the Company. However, it is characteristic of most electric motors to draw heavy currents on starting, and other equipment, such as welders intermittently draw heavy currents during operation. This type of use may cause unbalance and fluctuation of the service supply voltages. When sufficient capacity is not present in the circuits and equipment of either the Customer or Company, the equipment may not operate properly, resulting in overheating, blown fuses, or damage to the equipment. The requirements of the edition of the National Electrical Code currently in effect in the Company's service area shall be met in all respects regarding conductor sizes, controlling and protecting equipment.

5.2 FLUCTUATIONS

Where electric service is used in such manner as to cause objectionable fluctuations or disturbances in the Company's supply system, the Company may discontinue service or require the Customer to modify the installation and/or equip it with approved controlling devices.

5.2.1 Motors

These Electric Service Requirements are designed to limit the application of motors only insofar as they effect fluctuation and disturbances to the Company's supply system.

5.2.2 Welders and Furnaces

Welders for residential application with a transformer type "limited input", not to exceed 37-1/2 amperes at 240 volts, are acceptable. Other electric welding equipment, electric furnaces, and other special forms of electric equipment will be accepted for connection to the Company's lines only under conditions and arrangements specified by the Company for each particular case.

The Customer shall provide a copy of the manufacturer's data concerning the electrical input characteristics of all welders proposed for use on the Company system.

5.2.3 Waveform and Harmonic Distortion

See IEEE Standard 519 for recommended maximum harmonic current and voltage distortion limits as measured at the service point.

5.3 TYPE OF INSTALLATIONS

Motor and other installations shall be designed to draw minimum starting current and shall conform to the requirements of the Company with respect to wiring, character of equipment, and control devices.



5.4 UNBALANCED LOAD

The Customer shall at all times take, and use, energy in such manner that the load will be balanced between phases to within nominally 10%. In the event of unbalanced polyphase loads, the Company reserves the right to require the Customer to make the necessary changes at his expense to correct the unsatisfactory condition, or to compute the demand used for billing purposes on the assumption that the load on each phase is equal to that on the greatest phase.

5.5 CHANGE OF INSTALLATION

The Customer shall give immediate written notice to the Company of any substantial increase or decrease in, or change of purpose or location of this installation.

5.6 MOTOR INSTALLATIONS

5.6.1 General

Before purchasing and installing any motor equipment, the Customer should consult the Company in order to verify the voltage, frequency and phase characteristics of the service to be supplied, the capacity available, and the suitability of the proposed equipment for operation at the intended location. The Company has established limits for motor starting inputs for each type of service to minimize fluctuations and disturbances to the Company's supply system.

Motor voltage ratings for standard polyphase secondary systems should be in accordance with ANSI Standard C84, Voltage Ratings for Electric Power Systems and Equipment, Table C-3, as follows:

<u>Nominal System Voltage</u>	<u>Motor Voltage Rating</u>
208	200
240	230
480	460

5.6.2 Motor Code Letters

Motors are furnished with a code letter on the nameplate that designates the locked rotor rating of the motor in kilovolt-amperes per nameplate horsepower. The letters range in alphabetical order from A to V in increasing values of locked rotor current.

MOTOR CODE LETTER TABLE

<u>Code Letter</u>	<u>Locked Rotor kVA per HP</u>
A	0.00-3.14
B	3.15-3.54
C	3.55-3.99
D	4.00-4.49
E	4.50-4.99
F	5.00-5.59
G	5.60-6.29
H	6.30-7.09
J	7.10-7.99
K	8.00-8.99
L	9.00-9.99
M	10.00-11.19
N	11.20-12.49
P	12.50-13.99
R	14.00-15.99
S	16.00-17.99
T	18.00-19.99
U	20.00-22.39
V	22.40 and up

5.6.3 Acceptable Motor Code Letters

The maximum current of motors started at full line voltage will be at the locked rotor rating, and maximum kilovolt-ampere input allowed for starting motors depends upon the motor size and the type of service used. Motors acceptable for connection to secondary voltage services of the Company are determined from the information found on motor nameplates. The maximum code letter and locked rotor current ratings for motors acceptable on the Company's secondary service voltages are as follows:

MAXIMUM LOCKED ROTOR CODE LETTER AND CURRENTS

<u>Motor Horsepower</u>	<u>115 Volt Single Phase</u>		<u>230 Volt Single Phase</u>	
	<u>Max. Amperes</u>	<u>Max. Code Letter</u>	<u>Max. Amperes</u>	<u>Max. Code Letter</u>
Under 3/4 (Note 1)				
3/4	60	L	35	M
1	70	J	35	J
1-1/2			50	J
2			65	J
3			90	H
5			150	H
7-1/2			175	F
10			175	D

MAXIMUM LOCKED ROTOR CODE LETTER AND CURRENTS

<u>Motor Horsepower</u>	<u>220 Volt (Note 3) Three Phase</u>		<u>220 Volt (Note 3) Two Phase</u>	
	<u>Max. Amperes</u>	<u>Max. Code Letter</u>	<u>Max. Amperes</u>	<u>Max. Code Letter</u>
3/4	30	R	26	R
1	30	N	26	N
1-1/2	40	M	35	M
2	50	L	43	L
3	64	K	55	K
5	92	H	80	H
7-1/2	127	H	110	H
10	162	H	140	H
15	232	G	200	G
20	290	F	250	F
25 (Note 2)	365	F	315	F
30 (Note 2)	435	F	375	F
40 (Note 2)	580	F	500	F
50 (Note 2)	725	F	625	F

Note 1: Any motor under 3/4 horsepower and manufactured to NEMA standards is acceptable.

Note 2: Outside the City of Philadelphia,, Company approval must be obtained for installation of any motor rated in excess of 20 HP.

Note 3: Locked rotor currents of motors designed for voltages other than 220 volts shall be inversely proportional to the voltage.

5.6.4 Alternate Code Letters

The letters and current ratings shown in above table represent the maximum rating acceptable. Any code letter is acceptable from "A" through the maximum letter shown in the above table for the particular horsepower and voltage application.

5.6.5 Single Phase Motors

Single-phase motors may be used at secondary service voltages up to and including 1 horsepower on 120-volt services and 10 horsepower on 240-volt services, provided that they meet the locked rotor current ratings listed above.

5.6.6 Motors on Services Below 13kV

Polyphase motors larger than 50 horsepower in the Philadelphia Region and larger than 20 horsepower in other regions of the Company may be used on Company services under certain conditions, provided that the Company is notified and gives its approval beforehand.

5.6.7 Motors on Services 13kV and Above

For 13 kV services, motors are usually acceptable for across the line starting up to 400 Hp in the Philadelphia Region and up to 50 Hp in the suburban regions.

For services above 13 kV, motors up to 400 Hp are usually acceptable for across the line starting.

5.6.8 Other Motor Sizes

For motors exceeding the limits stated above, the customer must provide data prior to purchase or installation so that the company may calculate voltage fluctuations. The calculations are used to determine acceptability of the installation.

5.6.9 Reduced Voltage Starting

Motors having locked rotor currents or code letters in excess of those allowed will be *considered as meeting these requirements provided they are equipped with a starting controller that will insure that the input to the motor during the starting cycle does not at any time exceed the values allowed in these requirements.*

5.6.10 Multiple Starting

Where equipment is provided with more than one motor that may be arranged to start simultaneously, the sum of the locked rotor inputs of all power consuming components shall not exceed the allowed values for the total rated horsepower of all the motors together computed from the table.

5.6.11 Sequential Starting

Where equipment is provided with more than one motor arranged for sequence starting, the limiting value of locked rotor input shall be determined from that combination of power consuming components currently running and those simultaneously starting that produces the higher draft of locked rotor input than any other combination. This limiting value shall not exceed the allowed locked rotor input of the largest motor plus all other simultaneously running.

5.6.12 Undervoltage Protection

All motors connected to the Company's lines, unless inherently protected, should be equipped with low voltage or no voltage protection to insure that such motors will be automatically disconnected from the line in case of failure of the normal voltage supply on all phases simultaneously or to any one phase, or in case of sustained low voltage approximating 75% or less of the normal supply voltage. Where practical, motor under voltage protection should include time delay features, which will prevent interruption of operation under conditions of momentary voltage disturbance.

5.6.13 Single-Phase Protection

Polyphase motors must be protected against damage caused by single-phase conditions in starting and running modes.

5.6.14 Relay Protection

The Customer shall install at his own expense a reverse phase relay of approved type on all alternating current motors for passenger or freight elevators, hoist, and cranes.

5.7 GENERATORS

Wiring for generators installed on customer premises must be connected in a manner to prohibit paralleling of the generator with the Company's energy supply. Interlocked switches or an automatic transfer switch which provides "open transition" transfer (break before make) of load from the Company supply to the generator are acceptable. Generators to be operated in parallel with the Company's energy supply require written permission of the Company and must meet PECO Energy Company's "**Requirements for Parallel Operation for Customers with Generation**". Copies of this document are available on the Exelon Corporation / PECO web site at:

www.exeloncorp.com/peco/regulatory_extaffairs_communications/epi_our_rate_price.shtml

INSTRUCTIONS FOR PREPARING APPLICATIONS FOR ELECTRIC SERVICE & METER

Please refer to the sample application while reviewing the following notes. The letters below correspond with those on the sample. **NOTE: THE "BLANK" FORM IS BELOW THE "SAMPLE" FORM**

- A. After reading the instructions at the top of the application, locate the PECO regional office in which the service is requested. Check the appropriate box and mail or fax the completed application to the appropriate regional office. **Note the change in contact information for New Residential Construction, effective May, 2010.**

- B. Complete the fields for customer's name and service location. Customer's Driver's License Number or Social Security Number is now required.
Note: (*) Include PECO Energy pole # and/or Lot # only if applicable.
(**) Use the address of the service when applying for underwriter's inspection.

- C. Complete the fields for customer's PECO billing address or account number (within last 60 days).

- D. Complete fields regarding you as the electrician or contractor, and indicate where you would like the reply sent. The Electrician/Builder Tax Identification number is now required. Also, please include the date you would like the reply returned to you.

- E. Indicate your current construction status, and include the date PECO service is requested. Please avoid using "as soon as possible".

- F. thru J. Indicate the following:
 - Type of Request
NOTE: As of May 2010, this form is now required for "make-safe" and "demolition" requests. These options have been added to the form.
 - Type of Service (include number of units and area per unit)
 - Service Characteristics
 - Meter Information
 - Heating/Air Conditioning

- K. Complete the table concerning the load characteristics of the service. For each applicable type of load, provide: 1) Connected KW, 2) Maximum Summer KW Demand, and 3) Maximum Winter KW Demand.

- L. Complete the table concerning motor information.

- M. If compensated metering will be used, indicate totalizer and general load (KW).

- N. Include any additional comments.

- O. Application **MUST** be signed and dated.





PECO Application for Electric Service & Meter

M-24175 (front) Rev. 5/10

INSTRUCTIONS:

Please complete the **front** page of this request and return to the PECO Regional Office (*listed below*) in the area service is required. Incomplete information may result in a delay in processing.

All work must comply with PECO Electric Service Requirements manual and be inspected by an approved inspection agency. (City of Philadelphia requests may be shared with Licenses & Inspections). Not all service voltages are available in all areas. **Before purchasing electrical equipment or proceeding with any wiring**, information regarding service availability and meter location should be obtained from the company.

A credit application and agreement must be completed **if the customer has not had PECO service within the last 60 days**. The company reserves the right to **cancel** this request if no further communication is received from the customer **within 90 days** of PECO's response date.

NEW BUSINESS SERVICES (1-800-454-4100) <http://www.peco.com>

PHILADELPHIA COUNTY
830 S. Schuylkill Ave.
Phila, PA 19146-2395
(215) 731-2340
Fax # (215) 731-2327

DELAWARE & CHESTER COUNTIES
1050 W. Swedesford Rd.
Berwyn, PA 19312
(610) 725-7160
Fax # (610) 725-1416

BUCKS & MONTGOMERY COUNTIES
400 Park Ave.
Warminster, PA, 18974
(215) 956-3270
Fax # (215) 956-3240

NEW RESIDENTIAL CONSTRUCTION
(All Counties)
400 Park Ave.
Warminster, PA 18974
(215) 956-3010
Fax # (215) 956-3380

** Lower Merion is served by DelChester Region

CUSTOMER NAME		Tax ID # or SSN or Driver's License No.		TYPE OF REQUEST																															
**ADDRESS TO BE SERVED		APARTMENT / LOT #		<input type="checkbox"/> New Service <input type="checkbox"/> Load Increase / Decrease <input type="checkbox"/> Reintroduction of Service <input type="checkbox"/> Temporary Service <input type="checkbox"/> Upgrade / Changes <input type="checkbox"/> Demolition (Remove Service) <input type="checkbox"/> Separation of Wiring <input type="checkbox"/> Service Relocation <input type="checkbox"/> Make-Safe (De-energize / Cover)																															
POST OFFICE		ZIP CODE		TYPE OF SERVICE: Please include site plan.																															
*UTILITY POLE #		*SUBDIVISION / DEVELOPMENT		<input type="checkbox"/> RESIDENTIAL <input type="checkbox"/> COMMERCIAL <input type="checkbox"/> Single House <input type="checkbox"/> Mobile Home <input type="checkbox"/> Store <input type="checkbox"/> Office <input type="checkbox"/> Apartment <input type="checkbox"/> Modular Home <input type="checkbox"/> Industrial <input type="checkbox"/> Warehouse <input type="checkbox"/> Duplex <input type="checkbox"/> Town House <input type="checkbox"/> Restaurant <input type="checkbox"/> Other _____ <input type="checkbox"/> Other _____																															
* If Applicable Please use this address when applying for underwriter's inspection		TOWNSHIP/MUNICIPALITY/WARD #		Area of Building _____ Sq. Ft.																															
CUSTOMER'S BILLING ADDRESS		PECO ENERGY ACCOUNT #		SERVICE CHARACTERISTICS:																															
POST OFFICE		ZIP CODE		<input type="checkbox"/> Underground <input type="checkbox"/> Aerial <table border="1"> <thead> <tr> <th>PHASE</th> <th>VOLTS</th> <th>WIRES</th> <th>AMPS</th> </tr> </thead> <tbody> <tr><td>3</td><td>240</td><td>3</td><td></td></tr> <tr><td>3</td><td>120/240</td><td>4</td><td></td></tr> <tr><td>3</td><td>120/208</td><td>4</td><td></td></tr> <tr><td>3</td><td>277/480</td><td>4</td><td></td></tr> <tr><td>3</td><td>13200</td><td>3 or 4</td><td></td></tr> <tr><td>3</td><td>33000</td><td>3 or 4</td><td></td></tr> </tbody> </table>		PHASE	VOLTS	WIRES	AMPS	3	240	3		3	120/240	4		3	120/208	4		3	277/480	4		3	13200	3 or 4		3	33000	3 or 4			
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3	277/480	4																																	
3	13200	3 or 4																																	
3	33000	3 or 4																																	
SEND REPLY TO:		ELECTRICIAN'S OR BUILDER'S NAME		METER INFO:																															
ADDRESS		Reply Requested by: / /		<input type="checkbox"/> Single Meter Required <input type="checkbox"/> Two Meters, Commercial (General/Totalizer) <input type="checkbox"/> Multiple Meters Total No. _____																															
POST OFFICE		ZIP CODE		HEATING/AIR CONDITIONING:																															
TELE. #		FAX #		<input type="checkbox"/> Central Air _____ Tons <input type="checkbox"/> Resistance <input type="checkbox"/> Natural Gas <input type="checkbox"/> Propane <input type="checkbox"/> Heat Pump _____ Tons <input type="checkbox"/> Type Back-up _____ <input type="checkbox"/> Other _____																															
CURRENT CONSTRUCTION STATUS:		Approximate Date Service Requested: / /		CHARACTERISTICS OF NEW OR ADDITIONAL LOAD:																															
<input type="checkbox"/> Not Started - Date Customer Will Start Work: / / <input type="checkbox"/> In Progress <input type="checkbox"/> Completed		<table border="1"> <thead> <tr> <th rowspan="2">TYPE</th> <th rowspan="2">CONNECTED LOAD (KW)</th> <th colspan="2">PECO ENERGY USE ONLY (DEMAND)</th> </tr> <tr> <th>SUMMER (KW)</th> <th>WINTER (KW)</th> </tr> </thead> <tbody> <tr><td>LIGHTING</td><td></td><td></td><td></td></tr> <tr><td>HEATING</td><td></td><td></td><td></td></tr> <tr><td>AIR/COND.</td><td></td><td></td><td></td></tr> <tr><td>TANKLESS WATER HTR</td><td></td><td></td><td></td></tr> <tr><td>MISC.</td><td></td><td></td><td></td></tr> <tr><td>TOTAL</td><td></td><td></td><td></td></tr> </tbody> </table>		TYPE	CONNECTED LOAD (KW)	PECO ENERGY USE ONLY (DEMAND)		SUMMER (KW)	WINTER (KW)	LIGHTING				HEATING				AIR/COND.				TANKLESS WATER HTR				MISC.				TOTAL				Include single line diagram and substation arrangement if applicable.	
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SKETCH / INSTRUCTIONS

SAMPLE



PECO

M-24175 (front) Rev. 5/10

Application for Electric Service & Meter

INSTRUCTIONS:

Please complete the **front** page of this request and return to the PECO Regional Office (*listed below*) in the area service is required. Incomplete information may result in a delay in processing.

All work must comply with PECO Electric Service Requirements manual and be inspected by an approved inspection agency. (City of Philadelphia requests may be shared with Licenses & Inspections). Not all service voltages are available in all areas. **Before purchasing electrical equipment or proceeding with any wiring**, information regarding service availability and meter location should be obtained from the company.

A credit application and agreement must be completed **if the customer has not had PECO service within the last 60 days**. The company reserves the right to **cancel** this request if no further communication is received from the customer **within 90 days** of PECO's response date.

NEW BUSINESS SERVICES (1-800-454-4100) <http://www.peco.com>

PHILADELPHIA COUNTY
830 S. Schuylkill Ave.
Phila, PA 19146-2395
(215) 731-2340
Fax # (215) 731-2327

DELAWARE & CHESTER COUNTIES
1050 W. Swedesford Rd.
Berwyn, PA 19312
(610) 725-7160
Fax # (610) 725-1416

BUCKS & MONTGOMERY COUNTIES
400 Park Ave.
Warminster, PA, 18974
(215) 956-3270
Fax # (215) 956-3240
** Lower Merion is served by DelChester Region

NEW RESIDENTIAL CONSTRUCTION
(All Counties)
400 Park Ave.
Warminster, PA 18974
(215) 956-3010
Fax # (215) 956-3380

CUSTOMER NAME		Tax ID # or SSN or Driver's License No.		TYPE OF REQUEST																																	
**ADDRESS TO BE SERVED		APARTMENT / LOT #		<input type="checkbox"/> New Service <input type="checkbox"/> Load Increase / Decrease <input type="checkbox"/> Reintroduction of Service <input type="checkbox"/> Temporary Service <input type="checkbox"/> Upgrade / Changes <input type="checkbox"/> Demolition (Remove Service) <input type="checkbox"/> Separation of Wiring <input type="checkbox"/> Service Relocation <input type="checkbox"/> Make-Safe (De-energize / Cover)																																	
POST OFFICE		ZIP CODE		TYPE OF SERVICE: Please include site plan.																																	
*UTILITY POLE #		*SUBDIVISION/DEVELOPMENT		<input type="checkbox"/> RESIDENTIAL <input type="checkbox"/> Single House <input type="checkbox"/> Mobile Home <input type="checkbox"/> Apartment <input type="checkbox"/> Modular Home <input type="checkbox"/> Duplex <input type="checkbox"/> Town House <input type="checkbox"/> Other _____		<input type="checkbox"/> COMMERCIAL <input type="checkbox"/> Store <input type="checkbox"/> Office <input type="checkbox"/> Industrial <input type="checkbox"/> Warehouse <input type="checkbox"/> Restaurant <input type="checkbox"/> Other _____																															
TOWNSHIP/MUNICIPALITY/WARD #		Area of Building _____		Sq. Ft. _____																																	
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