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M-2011-2223840

March 18, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Subject: Replacement Pages for Proposed Changes to Electric Tariff No. 4 Supplement
No. 11 Issued February 1, 2011 – to become effective on April 1, 2011 Docket
No. R-2009-2099208

Dear Secretary Chiavetta:

As per discussions with the Bureau of Audits, this letter transmits for filing with the Commission eight copies of the following replacement Exhibit pages:

1. Revisions to Exhibit 3, page 1 to correct the Average Monthly Residential Customer Count and the E-Factor Amount and page 3 to correct the E-Factor Revenue for December 2010
2. Revisions to Exhibit 4, page 1 to correct the Interest number and Net Recoverable number as well as the parenthesis in the E-Factor line and page 4 to correct the C-Factor numbers in column 2.
3. Revisions to Exhibit 5, page 1 to correct the E-Factor number and Net Recoverable number as well as the parenthesis in the E-Factor line and page 3 to correct the Over (Under) Recovery numbers in columns 9 and 10.

Please note that there are no changes to the calculated CEC charges and there are no changes to the filed tariff pages as a result of these page revisions.

Kindly acknowledge receipt of the foregoing by returning the enclosed copy of this letter in the self addressed, postage-paid envelope.

Sincerely,

Copies to: C. Walker-Davis, Director, Office of Special Assistants
Robert Wilson, Director, Bureau of Fixed Utility Services
M. C. Lesney, Director, Bureau of Audits
K. Mathers, Bureau of Audits
J. E. Simms, Director, Office of Trial Staff
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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Exhibit 3 (Revised)
PECO Energy Consumer Education
Cost Recovery Charge Calculation
For Class 1 (Rates R, RH and CAP)
March 18, 2011

		$MC(n)=(C+E+I)/R(n)$	
		<u>Amount</u>	<u>\$ Per Customer / Month</u>
(1)	C = Consumer Education Costs	\$ 1,285,741	\$ 0.0762
(2)	E = Experienced & Estimated Net (Over)/Under	\$ 175,746	\$ 0.0104
(3)	I = Interest (Over)/Under	<u>\$ 4,988</u>	0.0003
(4)	Net Recoverable (C+E+I)	\$ 1,466,476	\$ 0.0870
(5)	R = Average Monthly Residential Customer Count (a)	1,405,320	
(6)	Monthly CEC: (4)	\$ 0.09	
(7)	Adjusted for GRT (b): (6)*1/(1-.059)	\$ 0.09	

(a) Per monthly 2010 PECO Electric Sales and Customer Report
(b) GRT is 5.9% for 2011 (Differential between the 6.06% actual GRT and the 5.9% is recoverable in the State Tax Adjustment Surcharge (STAS))

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MAR 18 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Exhibit 3 (Revised)
PECO Energy Consumer Education
Cost Recovery Charge Calculation Expenditures
January 1, 2010 - December 31, 2010
For Class 1 (rates R, RH, RT and CAP)
March 18, 2011

E-Factor Period	Expenditures (a) (1)	Customer Count (b) (2)	C-Factor Rate (c) (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor		E-Factor Rate (d) (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)
					Over/(Under) Recovery (5) = (4) - (1)						
Balance											\$ 74,980
Jan-10	\$ 92,320	1,402,712	\$ 0.1300	\$ 182,353	\$ 90,033	\$ -	\$ -	\$ 182,353	\$ 90,033	\$ 165,013	
Feb-10	\$ 53,942	1,402,517	\$ 0.1300	\$ 182,327	\$ 128,385	\$ -	\$ -	\$ 182,327	\$ 128,385	\$ 293,398	
Mar-10	\$ 66,101	1,401,578	\$ 0.1300	\$ 182,205	\$ 116,105	\$ -	\$ -	\$ 182,205	\$ 116,105	\$ 409,502	
Apr-10	\$ 175,695	1,406,614	\$ 0.1375	\$ 193,409	\$ 17,714	\$(0.0042)	\$(5,908)	\$ 187,502	\$ 11,806	\$ 421,309	
May-10	\$ 343,500	1,401,810	\$ 0.1375	\$ 192,749	\$(150,751)	\$(0.0042)	\$(5,888)	\$ 186,861	\$(156,639)	\$ 264,670	
Jun-10	\$ 368,085	1,408,202	\$ 0.1375	\$ 193,628	\$(174,457)	\$(0.0042)	\$(5,914)	\$ 187,713	\$(180,372)	\$ 84,298	
Jul-10	\$ 242,612	1,406,014	\$ 0.1375	\$ 193,327	\$(49,285)	\$(0.0042)	\$(5,905)	\$ 187,422	\$(55,191)	\$ 29,107	
Aug-10	\$ 299,106	1,405,569	\$ 0.1375	\$ 193,266	\$(105,840)	\$(0.0042)	\$(5,903)	\$ 187,362	\$(111,744)	\$ (82,636)	
Sep-10	\$ 210,739	1,406,089	\$ 0.1375	\$ 193,337	\$(17,402)	\$(0.0042)	\$(5,906)	\$ 187,432	\$(23,308)	\$ (105,944)	
Oct-10	\$ 266,029	1,406,397	\$ 0.1375	\$ 193,380	\$(72,649)	\$(0.0042)	\$(5,907)	\$ 187,473	\$(78,556)	\$ (184,500)	
Nov-10	\$ 192,285	1,407,330	\$ 0.1375	\$ 193,508	\$ 1,223	\$(0.0042)	\$(5,911)	\$ 187,597	\$(4,688)	\$ (189,188)	
Dec-10	\$ 174,379	1,409,003	\$ 0.1375	\$ 193,738	\$ 19,359	\$(0.0042)	\$(5,918)	\$ 187,820	\$ 13,441	\$ (175,746)	
	\$ 2,484,793	1,405,320		\$ 2,287,226	\$ (197,567)		\$ (53,160)	\$ 2,234,067	\$ (250,726)		
Total Recovery E-Factor										\$ (175,746)	

(a) In accordance with PECO Consumer Education Plan, approved at Docket No. M-2008-2032274

(b) Per monthly 2010 PECO Electric Sales and Customer Report

(c) In accordance with 2010 filing calculation (1.65/12)

(d) In accordance with 2010 filing calculation (.05/12); Jan - March 2011 will be current and will be reconciled with the E Factor Filing on February 1, 2012.

Exhibit 4 (Revised)
PECO Energy Consumer Education
Cost Recovery Charge Calculation
For Class 2 and 3 (Rate GS)
March 18, 2011

		$MC(n)=(C+E+I)/R(n)$	
		Amount	\$ Per Customer / Month
(1)	C = Consumer Education Costs	\$ 117,911.00	\$ 0.0628
(2)	E = Experienced Shortfall & Estimated Net (Over)/Under		
(3)	I = Interest	\$ 33,494.65	\$ 0.0178
		\$ 1,829.10	\$ 0.0010
(4)	Net Recoverable (C+E+I)	\$ 153,234.75	\$ 0.0816
(5)	R = Average Customer Count (a)	156,464	
(6)	Monthly CEC: (4)	\$ 0.08	
(7)	Adjusted for GRT (b): (6)*1/(1-.059)	\$ 0.09	

(a) Per monthly 2010 PECO Electric Sales and Customer Report
(b) GRT is 5.9% for 2011 (Differential between the 6.06% actual GRT and the 5.9% is recoverable in the State Tax Adjustment Surcharge (STAS))

Exhibit 4 (Revised)
PECO Energy Consumer Education Cost Recovery
Interest Claculation
For Class 2 and 3 (Rate GS)
March 18, 2011

E-Factor Period	Customer Count (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (b) (6)	Interest Factor Revenue (7) = (1) * (6)	Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 1,239
Jan-10	155,942	\$ 8,284	6%	21/12	\$ 870	\$ -	\$ -	\$ 870	\$ 2,109
Feb-10	155,970	\$ 12,687	6%	20/12	\$ 1,269	\$ -	\$ -	\$ 1,269	\$ 3,378
Mar-10	155,929	\$ 9,261	6%	19/12	\$ 880	\$ -	\$ -	\$ 880	\$ 4,257
Apr-10	158,374	\$ 95	6%	18/12	\$ 9	\$ (0.0008)	\$ (127)	\$ (118)	\$ 4,139
May-10	155,901	\$ (17,557)	6%	17/12	\$ (1,492)	\$ (0.0008)	\$ (125)	\$ (1,617)	\$ 2,522
Jun-10	156,393	\$ (22,406)	6%	16/12	\$ (1,792)	\$ (0.0008)	\$ (125)	\$ (1,918)	\$ 605
Jul-10	156,423	\$ (8,021)	6%	15/12	\$ (602)	\$ (0.0008)	\$ (125)	\$ (727)	\$ (122)
Aug-10	156,428	\$ (9,177)	6%	14/12	\$ (642)	\$ (0.0008)	\$ (125)	\$ (768)	\$ (890)
Sep-10	156,499	\$ (2,567)	6%	13/12	\$ (167)	\$ (0.0008)	\$ (125)	\$ (292)	\$ (1,182)
Oct-10	156,500	\$ (8,750)	6%	12/12	\$ (525)	\$ (0.0008)	\$ (125)	\$ (650)	\$ (1,832)
Nov-10	156,512	\$ 3,302	6%	11/12	\$ 182	\$ (0.0008)	\$ (125)	\$ 56	\$ (1,776)
Dec-10	156,701	\$ 1,436	6%	10/12	\$ 72	\$ (0.0008)	\$ (125)	\$ (54)	\$ (1,829)
	156,464	(33,413)			\$ (1,940)		\$ (1,128)	\$ (3,068)	
					Net Interest			\$ (1,829)	

(a) Per approved Consumer Education Charge approved at Docket No. R-2009-2099208

(b) In accordance with 2010 filing calculation (.01/12)

Exhibit 5 (Revised)
PECO Energy Education
Cost Recovery Charge Calculation
For Class 4 (rates HT and PD)
March 18, 2011

			MC(n)=(C+E+I)/R(n)	
			Amount	\$ Per Customer / Month
(1)	C	= Consumer Education Costs	\$ 847.25	\$ 0.0228
(2)	E	= Experienced Shortfall & Estimated Net (Over)/Under		
			\$ (407.21)	\$ (0.0110)
(3)	I	= Interest	\$ (35.63)	\$ (0.0010)
			\$ -	
(4)		Net Recoverable (C+E+I)	\$ 404.41	\$ 0.0109
(5)	R	= Average Monthly Customer Count (a)	3,093	
			\$ -	
(6)		Monthly CEC: (4)	\$ 0.01	
(7)		Adjusted for GRT (b): (6)*1/(1-.059)	\$ 0.01	

(a) Per monthly 2010 PECO Electric Sales and Customer Report

(b) GRT is 5.9% for 2011 (Differential between the 6.06% actual GRT and the 5.9% is recoverable in the State Tax Adjustment Surcharge (STAS))

Exhibit 5 (Revised)
PECO Energy Consumer Education Cost Recovery Charge Calculation Expenditures
Jan 1, 2010 - Dec 31, 2010
For Class 4 (Rates HT and PD)
March 18, 2011

E-Factor Period	Expenditures (a) (1)	Customer Count (b) (2)	C-Factor Rate (c) (3)	C-Factor Revenue (4) = (3) * (2)	C-Factor		E-Factor Rate (d) (6)	E-Factor Revenue (7) = (6) * (2)	Total Collected Revenue (8) = (7) + (4)	Over/(Under) Recovery (9) = (8) - (1)	Cumulative Over/(Under) Recovery (10)
					Over/(Under) Recovery (5) = (4) - (1)	Recovery					
Balance											\$ 1,037
Jan-10	\$ 132	3,103	\$ 0.0900	\$ 279	\$ 147		\$ -	\$ -	\$ 279	\$ 147	\$ 1,184
Feb-10	\$ 78	3,089	\$ 0.0900	\$ 278	\$ 200		\$ -	\$ -	\$ 278	\$ 200	\$ 1,384
Mar-10	\$ 74	3,094	\$ 0.0900	\$ 278	\$ 204		\$ -	\$ -	\$ 278	\$ 204	\$ 1,588
Apr-10	\$ 172	3,087	\$ 0.0500	\$ 154	\$ (17)		\$ (0.0267)	\$ (82)	\$ 72	\$ (100)	\$ 1,488
May-10	\$ 331	3,098	\$ 0.0500	\$ 155	\$ (176)		\$ (0.0267)	\$ (83)	\$ 72	\$ (259)	\$ 1,230
Jun-10	\$ 404	3,095	\$ 0.0500	\$ 155	\$ (249)		\$ (0.0267)	\$ (83)	\$ 72	\$ (332)	\$ 898
Jul-10	\$ 245	3,089	\$ 0.0500	\$ 154	\$ (91)		\$ (0.0267)	\$ (82)	\$ 72	\$ (174)	\$ 725
Aug-10	\$ 139	3,094	\$ 0.0500	\$ 155	\$ 16		\$ (0.0267)	\$ (83)	\$ 72	\$ (67)	\$ 658
Sep-10	\$ 93	3,092	\$ 0.0500	\$ 155	\$ 61		\$ (0.0267)	\$ (83)	\$ 72	\$ (21)	\$ 636
Oct-10	\$ 182	3,087	\$ 0.0500	\$ 154	\$ (28)		\$ (0.0267)	\$ (82)	\$ 72	\$ (111)	\$ 526
Nov-10	\$ 26	3,089	\$ 0.0500	\$ 154	\$ 128		\$ (0.0267)	\$ (82)	\$ 72	\$ 46	\$ 571
Dec-10	\$ 236	3,093	\$ 0.0500	\$ 155	\$ (82)		\$ (0.0267)	\$ (82)	\$ 72	\$ (164)	\$ 407
	\$ 2,114	3,093		\$ 2,227	\$ 113		\$ (743)	\$	\$ 1,484	\$ (630)	

Total Recovery E-Factor \$ 407

(a) In accordance with PECO Consumer Education Plan, approved at Docket No. M-2008-2032274

(b) Per monthly 2010 PECO Electric Sales and Customer Report

(c) In accordance with 2010 filing calculation (.60/12)

(d) In accordance with 2010 filing calculation (.32/12); Jan - March 2011 will be current and will be reconciled with the E Factor Filing on February 1, 2012.

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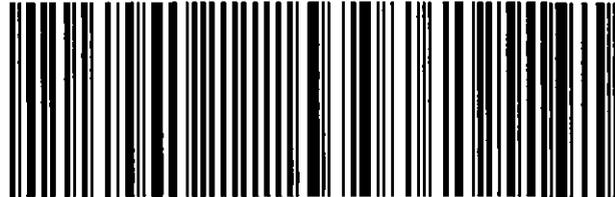
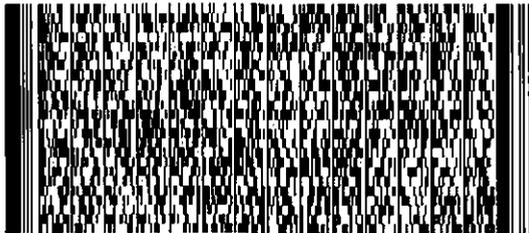
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