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Gary A. Jack
Assistant General Counsel

March 30, 2011

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

VIA OVERNIGHT MAIL

Rosemary A. Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17105-3265

**RE: Duquesne Light Company – Annual Reconciliation of Transmission Service Charge
Docket No. _____**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or the “Company”) are four (4) copies of the reconciliation component of Duquesne Light’s Transmission Service Charge (“TSC”) for the reconciliation period of March 1, 2010 through February 28, 2011 (“Reconciliation Filing”).

The Pennsylvania Public Utility Commission (“Commission”) approved the TSC in Duquesne Light’s base rate proceeding at Docket No. R-00061346. The TSC is a reconcilable charge that is designed to recover the Company’s costs for providing transmission service as reflected under the PJM Interconnection, LLC (“PJM”) Open Access Transmission Tariff.

For this Reconciliation Filing, page 1 of Attachment A provides a summary of revenues and expenses for the March 2010 to February 2011 reconciliation year as well as e-factor reconciliation. As shown on page 1, Duquesne Light experienced an under collection of \$2,703,787 including interest and gross receipts tax (“GRT”) for this time period. In addition, page 1 of the filing shows Duquesne Light’s reconciliation of actual and projected E-Factor revenue for the period March 2010 to May 2011 period resulting in an over collection of \$20,406. Additional details regarding these calculations are provided in the filing. These adjustments will be included in the TSC rates to be filed for the June 1, 2011 through May 31, 2012 period.

During 2010, the Bureau of Audits conducted an audit of the Company’s Transmission Service Charge (TSC) filings for the 12 month period ending February 28, 2010 at Docket No. D-2010-2186501. The audit report was issued on November 4, 2010. There were no findings requiring adjustments to be made as part of this filing.

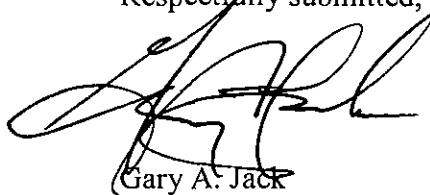
Rosemary A. Chiavetta, Secretary
Page 2
March 30, 2011

Page 2 of the Reconciliation Filing shows Duquesne Light's transmission revenues and expenses in total by month for the reconciliation period of March 2010 through February 2011. Page 3 shows the reconciliation period revenue by rate schedule, and pages 4-5 separate the revenue into tariff revenue and E Factor revenue for the reconciliation period. Pages 6 thru 9 show expenses for the reconciliation period. Pages 10-13 show interest expense calculated on the over/under collections, with a summary by rate class shown on page 13. Page 14 shows the reconciliation of E Factor revenue for the prior reconciliation period and page 15 details E Factor revenue for the current reconciliation period.

Duquesne Light will make the second part of its TSC filing to include projected charges and rates for the June 1, 2011 through May 31, 2012 period on or about May 1, 2011. On or about May 15, 2011, Duquesne Light will update that filing to reflect its FERC formula rates for Transmission costs filed on May 15, 2011.

As indicated on the certificate of service attached hereto, Duquesne Light has served a copy of this filing on all parties in its most recent base rate proceeding at Docket No. R-2010-2179522. Duquesne Light respectfully requests that the Commission approve this Reconciliation Filing.

Respectfully submitted,



Gary A. Jack
Assistant General Counsel

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Enclosures

c: Certificate of Service
Pennsylvania Public Utility Commission Bureau of Audits

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the Annual Reconciliation of Transmission Service Charge for Duquesne Light Company has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

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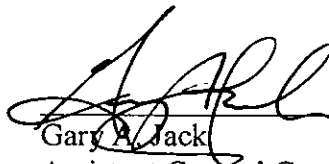
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Dated: March 30, 2011

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

			Attachment A Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2010 to February 2011				
Revenue				
1	Total POLR Transmission Revenue	\$55,990,950	Page 2-4	Revenue per Tariff No. 24, Appendix A
2	Less E-Factor Revenue	(\$3,733,904)	Page 2 and 5	
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$59,724,854</u>		Line 1 less line 2
4	POLR Transmission Revenue	\$59,724,854	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,523,766		Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$56,201,087</u>	Page 4	Line 4 less line 5
Expense				
7	Network Integration Transmission Service Charges (NITS)	\$39,528,339	Page 6, 7 and 9	
8	Ancillary Services	\$16,011,947	Page 6 and 8	
9	PJM Administrative Expense	\$1,293,543	Page 6	
10	Other PJM Expense	\$1,828,794	Page 6	
11	<u>Total Expenses</u>	<u>\$58,662,623</u>		
12	Over / (Under) Collection	(\$2,461,536)	Page 2 and 13	Line 6 less line 11
13	Interest on Over / (Under) Collection	(\$101,930)	Page 2 and 13	
14	<u>Total Over / (Under) Collection With Interest</u>	<u>(\$2,563,466)</u>	Page 13	Line 12 plus line 13
15	Net Revenue to Recover Under Collection	\$2,563,466		Line 14 * (-1)
16	Adjustment to Under Collection to Recover PA GRT	\$160,727		Line 15 * 5.90%/(1-5.90%)
17	<u>Revenue Required to Recover Under Collection</u>	<u>\$2,724,193</u>		Line 15 plus line 16
B. E-Factor Reconciliation				
March 2010 to May 2010				
18	Actual E-Factor Revenue - March 2010 to May 2010	\$116,222	Page 14	At actual sales, March 2010 to May 2010
19	Less Projected E-Factor Revenue - March 2010 to May 2010	(\$88,978)	Page 14	At forecast sales, May 15, 2010 filing, Att. A, page 15
June 2010 to May 2011				
20	Actual E-Factor Revenue - June 2010 to February 2011	(\$3,850,127)	Page 15	At actual sales, June 2010 to February 2011
21	Projected E-Factor Revenue - March 2011 to May 2011	(\$973,213)	Page 15	At forecast sales, March 2011 to May 2011
22	<u>Total E-Factor Revenue - March 2010 to May 2011</u>	<u>(\$4,796,095)</u>		Sum of lines 18 - 21
23	<u>Previous E-Factor Balance - Over/(Under) Collection</u>	<u>\$4,816,501</u>		May 15, 2010 filing, Attachment B, page 5
24	<u>Current E-Factor Balance - Over/(Under) Collection</u>	<u>\$20,406</u>		Line 22 plus line 23
D. Summary				
25	Revenue Required to Recover Under Collection	\$2,724,193		Line 17
26	E-Factor Balance - Over/(Under) Collection	\$20,406		Line 24
27	<u>Net E-Factor Revenue Under Collection - June 2011 to May 2012</u>	<u>\$2,703,787</u>		Line 25 less line 26

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ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2011**

	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$4,906,334	\$4,152,392	\$5,100,611	\$4,991,220	\$6,231,737	\$5,654,696	\$4,162,985	\$3,644,815	\$3,997,741	\$4,844,275	\$4,518,042	\$3,786,101	\$55,990,950
2 Less E-Factor Revenue	\$34,358	\$36,348	\$45,516	(\$451,977)	(\$598,711)	(\$542,137)	(\$358,422)	(\$319,897)	(\$363,025)	(\$456,234)	(\$418,976)	(\$340,748)	(\$3,733,904)
3 POLR Transmission Revenue	\$4,871,976	\$4,116,045	\$5,055,095	\$5,443,197	\$6,830,448	\$6,196,833	\$4,521,407	\$3,964,712	\$4,360,766	\$5,300,509	\$4,937,018	\$4,126,848	\$59,724,854
4 POLR Transmission Retail Revenue	\$4,871,976	\$4,116,045	\$5,055,095	\$5,443,197	\$6,830,448	\$6,196,833	\$4,521,407	\$3,964,712	\$4,360,766	\$5,300,509	\$4,937,018	\$4,126,848	\$59,724,854
5 Less PA Gross Receipts Tax (GRT)	\$287,447	\$242,847	\$298,251	\$321,149	\$402,996	\$365,613	\$266,763	\$233,918	\$257,285	\$312,730	\$291,284	\$243,484	\$3,523,766
6 Net POLR Transmission Revenue	\$4,584,529	\$3,873,198	\$4,756,844	\$5,122,049	\$6,427,452	\$5,831,220	\$4,254,644	\$3,730,794	\$4,103,481	\$4,987,779	\$4,645,734	\$3,883,364	\$56,201,088
Expenses													
7 Network Integration Transmission Service Expense	\$3,159,386	\$3,042,610	\$3,135,703	\$3,326,327	\$3,409,767	\$3,407,083	\$3,296,052	\$3,398,515	\$3,271,407	\$3,360,864	\$3,569,676	\$3,150,948	\$39,528,338
8 Ancillary Service Expense	\$731,950	\$862,709	\$1,155,514	\$1,298,641	\$2,160,103	\$1,642,273	\$1,350,200	\$944,570	\$767,842	\$2,454,370	\$1,566,437	\$1,077,339	\$16,011,947
9 PJM Administrative Expense	\$98,522	\$79,643	\$90,457	\$115,058	\$153,567	\$142,449	\$99,752	\$76,123	\$87,160	\$104,146	\$137,419	\$109,247	\$1,293,543
10 Other PJM Expense	\$96,319	\$96,186	\$95,858	\$164,924	\$133,511	\$163,793	\$163,699	\$163,212	\$163,953	\$161,110	\$215,137	\$211,091	\$1,828,794
11 Total Transmission Expenses	\$4,086,177	\$4,081,148	\$4,477,532	\$4,904,950	\$5,856,948	\$5,355,599	\$4,909,703	\$4,582,420	\$4,290,362	\$6,080,489	\$5,488,669	\$4,548,625	\$58,662,623
Over/ (Under) Collection													
12 Net Over/ (Under) Collection	\$498,352	(\$207,950)	\$279,312	\$217,098	\$570,504	\$475,621	(\$655,059)	(\$851,626)	(\$186,881)	(\$1,092,710)	(\$842,935)	(\$665,261)	(\$2,461,535)
13 Interest	\$52,327	(\$20,795)	\$26,535	\$19,539	\$48,493	\$38,050	(\$49,129)	(\$59,614)	(\$12,147)	(\$65,563)	(\$46,361)	(\$33,263)	(\$101,930)
14 Total Over/ (Under) Collection	\$550,679	(\$228,745)	\$305,847	\$236,637	\$618,997	\$513,671	(\$704,189)	(\$911,240)	(\$199,029)	(\$1,158,273)	(\$889,296)	(\$698,524)	(\$2,563,464)

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2011

	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Total</u>
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,813,216	\$2,386,262	\$3,031,673	\$2,833,036	\$3,804,202	\$3,426,352	\$2,222,287	\$1,956,068	\$2,199,119	\$2,757,332	\$2,532,745	\$2,093,919	\$32,056,211
2 RH	\$226,508	\$130,048	\$121,819	\$133,950	\$170,408	\$157,274	\$116,645	\$140,359	\$219,771	\$404,230	\$410,569	\$310,508	\$2,542,086
3 RA	\$47,431	\$35,781	\$42,791	\$35,193	\$45,763	\$41,364	\$27,986	\$26,959	\$33,575	\$44,287	\$43,150	\$34,906	\$459,184
4 GS	\$100,214	\$10,498	\$53,168	\$68,499	\$79,440	\$76,180	\$61,720	\$58,713	\$68,053	\$85,119	\$82,901	\$71,046	\$815,551
5 GM<25 kW	\$376,146	\$344,673	\$399,125	\$381,242	\$442,852	\$417,496	\$359,445	\$343,093	\$337,895	\$349,758	\$325,601	\$287,017	\$4,364,343
6 GM=>25 kW	\$1,064,957	\$1,018,662	\$1,179,362	\$1,131,616	\$1,266,275	\$1,192,543	\$1,018,734	\$952,763	\$889,394	\$909,319	\$839,852	\$775,799	\$12,239,275
7 GMH<25 kW	\$13,879	\$9,567	\$10,846	\$49,934	\$36,186	\$35,173	\$31,569	(\$5,172)	\$9,442	\$14,154	\$13,979	\$11,073	\$230,629
8 GMH=>25 kW	\$93,167	\$70,781	\$75,997	\$222,056	\$195,720	\$178,569	\$164,703	(\$19,033)	\$55,934	\$76,837	\$73,552	\$56,885	\$1,245,168
9 AL	\$40	\$31	\$34	\$6	\$8	\$11	\$5	\$8	\$1	\$1	\$2	\$2	\$149
10 SE	\$10,858	\$10,258	\$10,528	\$3,168	\$2,247	\$3,034	\$12,337	(\$1,131)	\$7,822	\$3,770	\$2,640	(\$1,140)	\$64,391
11 SM	\$10,224	\$9,359	\$9,000	\$2,230	\$3,112	\$2,445	\$3,131	\$3,173	\$2,949	\$3,176	\$2,591	\$2,633	\$54,022
12 SH	\$361	\$310	\$280	\$71	\$103	\$86	\$97	\$104	\$97	\$106	\$88	\$91	\$1,794
13 UMS	\$14,772	\$11,871	\$14,123	\$12,482	\$6,939	\$9,945	\$9,193	\$10,104	\$10,356	\$9,514	\$9,405	\$2,751	\$121,455
14 PAL	\$562	\$515	\$498	\$96	\$172	\$152	\$160	\$179	\$167	\$185	\$160	\$159	\$3,004
15 Total Small and Medium Customers	\$4,772,334	\$4,038,618	\$4,949,244	\$4,873,576	\$6,053,428	\$5,540,622	\$4,028,011	\$3,466,186	\$3,834,574	\$4,857,787	\$4,337,234	\$3,645,648	\$54,197,264
<u>Large Customer Rate Classes</u>													
16 GL	\$117,805	\$95,147	\$126,784	\$98,966	\$152,794	\$93,596	\$114,393	\$151,722	\$137,535	\$158,367	\$149,896	\$106,597	\$1,503,602
17 GLH	\$16,196	\$18,628	\$24,584	\$18,676	\$25,515	\$20,478	\$20,581	\$26,907	\$25,632	\$28,121	\$30,911	\$33,856	\$290,084
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$134,000	\$113,774	\$151,367	\$117,642	\$178,309	\$114,074	\$134,974	\$178,629	\$163,168	\$186,488	\$180,807	\$140,453	\$1,793,686
21 Total Revenue	\$4,906,334	\$4,152,392	\$5,100,611	\$4,991,220	\$6,231,737	\$5,654,696	\$4,162,985	\$3,644,815	\$3,997,741	\$4,844,275	\$4,518,042	\$3,786,101	\$55,990,950

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2011**

	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Total</u>
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,790,326	\$2,366,848	\$3,006,987	\$3,240,311	\$4,349,375	\$3,917,362	\$2,540,737	\$2,236,427	\$2,514,246	\$3,152,621	\$2,895,674	\$2,393,990	\$35,404,903
2 RH	\$235,789	\$135,374	\$126,811	\$137,006	\$174,302	\$160,865	\$119,311	\$143,566	\$224,790	\$413,453	\$419,943	\$317,596	\$2,608,806
3 RA	\$47,859	\$36,106	\$43,177	\$43,036	\$55,901	\$50,518	\$34,185	\$32,934	\$41,011	\$54,085	\$52,701	\$42,633	\$534,146
4 GS	\$84,952	\$6,415	\$48,674	\$60,295	\$69,872	\$67,002	\$54,280	\$51,644	\$59,852	\$74,862	\$72,929	\$62,481	\$723,259
5 GM<25 kW	\$416,336	\$380,463	\$440,315	\$436,689	\$506,373	\$478,625	\$409,392	\$388,348	\$384,585	\$402,037	\$373,879	\$327,459	\$4,944,499
6 GM=>25 kW	\$1,000,234	\$958,747	\$1,110,294	\$1,101,335	\$1,232,793	\$1,160,691	\$992,288	\$929,368	\$866,361	\$883,912	\$816,238	\$755,262	\$11,807,523
7 GMH<25 kW	\$22,693	\$15,912	\$17,660	\$57,000	\$44,300	\$42,820	\$38,029	\$1,252	\$17,216	\$25,836	\$25,474	\$20,207	\$328,399
8 GMH=>25 kW	\$95,794	\$72,780	\$78,142	\$232,785	\$208,212	\$190,591	\$174,979	(\$9,249)	\$67,303	\$92,541	\$88,584	\$68,511	\$1,360,972
9 AL	\$36	\$28	\$31	\$17	\$19	\$26	\$12	\$20	\$2	\$3	\$5	\$5	\$205
10 SE	\$10,291	\$9,723	\$9,978	\$5,758	\$4,029	\$5,308	\$14,610	\$1,715	\$12,395	\$6,611	\$4,628	(\$2,000)	\$83,047
11 SM	\$9,992	\$9,147	\$8,790	\$5,134	\$6,227	\$5,211	\$5,948	\$6,352	\$5,902	\$6,356	\$5,184	\$5,268	\$79,511
12 SH	\$349	\$299	\$271	\$161	\$204	\$175	\$188	\$207	\$192	\$210	\$175	\$179	\$2,610
13 UMS	\$14,672	\$11,771	\$14,023	\$14,307	\$8,733	\$11,738	\$11,007	\$11,914	\$12,165	\$11,296	\$11,149	\$3,373	\$136,148
14 PAL	\$544	\$499	\$482	\$252	\$347	\$306	\$322	\$361	\$342	\$373	\$322	\$320	\$4,469
15 GL	\$116,981	\$94,360	\$125,931	\$91,341	\$145,151	\$86,053	\$106,494	\$143,851	\$129,675	\$149,122	\$140,677	\$99,090	\$1,428,725
16 GLH	\$15,130	\$17,573	\$23,529	\$17,772	\$24,611	\$19,543	\$19,623	\$26,003	\$24,728	\$27,191	\$29,456	\$32,473	\$277,631
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,871,976	\$4,116,045	\$5,055,095	\$5,443,197	\$6,830,448	\$6,196,833	\$4,521,407	\$3,964,712	\$4,360,766	\$5,300,509	\$4,937,018	\$4,126,848	\$59,724,854
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,625,696	\$2,227,204	\$2,829,575	\$3,049,132	\$4,092,762	\$3,686,238	\$2,390,833	\$2,104,478	\$2,365,906	\$2,966,616	\$2,724,829	\$2,252,745	\$33,316,014
21 RH	\$221,877	\$127,387	\$119,329	\$128,922	\$164,018	\$151,374	\$112,271	\$135,096	\$211,528	\$389,059	\$395,166	\$298,858	\$2,454,887
22 RA	\$45,035	\$33,976	\$40,630	\$40,497	\$52,603	\$47,538	\$32,168	\$30,990	\$38,591	\$50,894	\$49,592	\$40,118	\$502,631
23 GS	\$89,350	\$6,037	\$45,802	\$56,738	\$65,750	\$63,049	\$51,078	\$48,597	\$56,321	\$70,445	\$68,626	\$58,795	\$680,587
24 GM<25 kW	\$391,772	\$358,015	\$414,336	\$410,924	\$476,497	\$450,386	\$385,238	\$365,435	\$361,894	\$378,317	\$351,820	\$308,139	\$4,652,774
25 GM=>25 kW	\$941,220	\$902,181	\$1,044,787	\$1,036,356	\$1,160,058	\$1,092,210	\$933,743	\$874,536	\$815,245	\$831,761	\$768,080	\$710,701	\$11,110,879
26 GMH<25 kW	\$21,354	\$14,973	\$16,618	\$53,637	\$41,686	\$40,293	\$35,786	\$1,178	\$16,201	\$24,312	\$23,971	\$19,015	\$309,024
27 GMH=>25 kW	\$90,142	\$68,486	\$73,532	\$219,051	\$195,927	\$179,346	\$164,655	(\$8,703)	\$63,332	\$87,081	\$83,358	\$64,469	\$1,280,675
28 AL	\$34	\$27	\$29	\$16	\$18	\$24	\$11	\$19	\$2	\$3	\$5	\$5	\$193
29 SE	\$9,684	\$9,149	\$9,390	\$5,418	\$3,792	\$4,994	\$13,748	\$1,614	\$11,664	\$6,221	\$4,355	(\$1,882)	\$78,147
30 SM	\$9,402	\$8,607	\$8,272	\$4,832	\$5,860	\$4,903	\$5,597	\$5,977	\$5,554	\$5,961	\$4,878	\$4,957	\$74,820
31 SH	\$329	\$282	\$255	\$152	\$192	\$165	\$177	\$194	\$181	\$197	\$165	\$169	\$2,456
32 UMS	\$13,806	\$11,077	\$13,196	\$13,463	\$8,218	\$11,045	\$10,358	\$11,211	\$11,448	\$10,630	\$10,491	\$3,174	\$128,115
33 PAL	\$512	\$469	\$453	\$237	\$327	\$288	\$303	\$340	\$322	\$351	\$303	\$301	\$4,206
34 GL	\$110,079	\$88,792	\$118,501	\$85,952	\$136,587	\$80,976	\$100,211	\$135,364	\$122,024	\$140,324	\$132,377	\$93,244	\$1,344,430
35 GLH	\$14,237	\$16,536	\$22,140	\$16,723	\$23,159	\$18,390	\$18,466	\$24,469	\$23,269	\$25,587	\$27,718	\$30,557	\$261,251
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$4,584,529	\$3,873,198	\$4,756,844	\$5,122,049	\$6,427,452	\$5,831,220	\$4,254,644	\$3,730,794	\$4,103,481	\$4,987,779	\$4,645,734	\$3,883,364	\$56,201,087

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2011

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
<u>E-Factor Revenue</u>													
1 RS	\$22,890	\$19,414	\$24,686	(\$407,274)	(\$545,173)	(\$491,010)	(\$318,450)	(\$280,359)	(\$315,127)	(\$395,289)	(\$362,928)	(\$300,071)	(\$3,348,692)
2 RH	(\$9,281)	(\$5,326)	(\$4,992)	(\$3,056)	(\$3,894)	(\$3,592)	(\$2,666)	(\$3,208)	(\$5,020)	(\$9,224)	(\$9,374)	(\$7,088)	(\$86,720)
3 RA	(\$428)	(\$325)	(\$387)	(\$7,843)	(\$10,138)	(\$9,155)	(\$6,199)	(\$5,975)	(\$7,436)	(\$9,798)	(\$9,551)	(\$7,727)	(\$74,961)
4 GS	\$5,262	\$4,083	\$4,494	\$8,204	\$9,568	\$9,179	\$7,440	\$7,068	\$8,201	\$10,257	\$9,973	\$8,565	\$92,292
5 GM<25 kW	(\$40,190)	(\$35,790)	(\$41,189)	(\$55,447)	(\$63,521)	(\$61,129)	(\$49,948)	(\$45,255)	(\$46,689)	(\$52,279)	(\$48,278)	(\$40,442)	(\$580,156)
6 GM=>25 kW	\$64,723	\$59,915	\$69,068	\$30,281	\$33,482	\$31,853	\$26,445	\$23,394	\$23,033	\$25,407	\$23,614	\$20,537	\$431,753
7 GMH<25 kW	(\$8,814)	(\$6,345)	(\$6,814)	(\$7,065)	(\$8,114)	(\$7,647)	(\$6,460)	(\$6,423)	(\$7,775)	(\$11,683)	(\$11,495)	(\$9,134)	(\$97,770)
8 GMH=>25 kW	(\$2,627)	(\$1,998)	(\$2,145)	(\$10,729)	(\$12,491)	(\$12,022)	(\$10,276)	(\$9,785)	(\$11,369)	(\$15,704)	(\$15,032)	(\$11,626)	(\$115,805)
9 AL	\$4	\$3	\$3	(\$11)	(\$11)	(\$15)	(\$7)	(\$12)	(\$1)	(\$2)	(\$3)	(\$3)	(\$56)
10 SE	\$567	\$535	\$550	(\$2,590)	(\$1,782)	(\$2,273)	(\$2,273)	(\$2,846)	(\$4,573)	(\$2,841)	(\$1,989)	\$859	(\$18,656)
11 SM	\$232	\$213	\$210	(\$2,904)	(\$3,115)	(\$2,766)	(\$2,817)	(\$3,178)	(\$2,954)	(\$3,180)	(\$2,593)	(\$2,635)	(\$25,489)
12 SH	\$12	\$11	\$10	(\$90)	(\$101)	(\$89)	(\$91)	(\$102)	(\$95)	(\$104)	(\$87)	(\$89)	(\$815)
13 UMS	\$100	\$100	\$100	(\$1,825)	(\$1,794)	(\$1,794)	(\$1,814)	(\$1,809)	(\$1,809)	(\$1,782)	(\$1,744)	(\$622)	(\$14,693)
14 PAL	\$18	\$16	\$16	(\$156)	(\$175)	(\$155)	(\$162)	(\$182)	(\$175)	(\$188)	(\$162)	(\$161)	(\$1,465)
15 GL	\$824	\$787	\$852	\$7,626	\$7,643	\$7,543	\$7,899	\$7,871	\$7,861	\$9,245	\$9,219	\$7,507	\$74,877
16 GLH	\$1,066	\$1,055	\$1,055	\$904	\$904	\$935	\$957	\$904	\$904	\$930	\$1,455	\$1,383	\$12,452
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$34,358	\$36,348	\$45,516	(\$451,977)	(\$598,711)	(\$542,137)	(\$358,422)	(\$319,897)	(\$363,025)	(\$456,234)	(\$418,976)	(\$340,748)	(\$3,733,904)

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2011

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
Network Integration Transmission Service Charges (NITS) Expense (1)													
1 Residential, Small C&I & Lighting Customer Classes	\$2,258,190	\$2,181,295	\$2,252,609	\$2,398,336	\$2,476,611	\$2,477,277	\$2,401,730	\$2,483,820	\$2,397,818	\$2,456,755	\$2,365,640	\$2,116,152	\$28,266,233
2 Small C&I Customer Classes											\$328,280	\$276,755	\$605,035
3 Medium C&I Customer Classes	\$774,591	\$747,081	\$763,072	\$797,647	\$803,822	\$796,331	\$766,390	\$780,168	\$744,587	\$759,997	\$707,638	\$621,689	\$9,065,013
4 Large C&I Customer Classes	\$126,606	\$114,234	\$120,021	\$130,344	\$129,335	\$131,475	\$127,932	\$134,527	\$129,002	\$144,113	\$168,117	\$136,351	\$1,592,058
5 Total NITS Expense	\$3,159,386	\$3,042,610	\$3,135,703	\$3,326,327	\$3,409,767	\$3,407,083	\$3,296,052	\$3,398,515	\$3,271,407	\$3,360,864	\$3,569,676	\$3,150,948	\$39,528,339
Ancillary Service Expense													
6 Operating Reserves	\$434,170	\$574,417	\$810,707	\$923,466	\$1,671,620	\$1,177,236	\$1,003,215	\$671,317	\$478,272	\$2,038,460	\$1,203,991	\$770,883	\$11,757,753
7 Regulation	\$113,943	\$105,509	\$156,162	\$195,994	\$310,984	\$272,397	\$159,179	\$82,301	\$98,316	\$217,937	\$162,000	\$112,993	\$1,987,715
8 Schedule 1A	\$22,652	\$19,624	\$22,295	\$27,066	\$33,442	\$31,274	\$22,596	\$20,168	\$21,352	\$27,510	\$27,070	\$21,579	\$296,626
9 Synchronized Reserve	\$5,069	\$983	\$2,292	\$2,966	\$3,344	\$3,091	\$1,388	\$2,100	\$1,894	\$2,463	\$333	\$1,199	\$27,021
10 Synchronous Condensing	\$942	\$695	\$983	\$274	\$793	\$579	\$252	\$10	\$221	\$463	\$836	\$1,026	\$7,074
11 Black Start	\$997	\$999	\$1,011	\$905	\$1,082	\$1,098	\$1,144	\$1,186	\$1,179	\$1,173	\$1,174	\$1,157	\$13,105
12 Reactive	\$154,177	\$160,483	\$162,065	\$148,071	\$138,838	\$156,598	\$162,425	\$167,489	\$166,608	\$166,364	\$171,034	\$168,502	\$1,922,652
13 Total Ancillary Service Expense	\$731,950	\$862,709	\$1,155,514	\$1,298,641	\$2,160,103	\$1,642,273	\$1,350,200	\$944,570	\$767,842	\$2,454,370	\$1,566,437	\$1,077,339	\$16,011,947
PJM Administrative Expense													
14 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$91,180	\$73,445	\$83,321	\$106,067	\$141,980	\$131,689	\$82,296	\$69,468	\$79,967	\$89,280	\$126,015	\$100,147	\$1,184,877
15 North East Reliability Counsel (NERC) (PJM Sched 10)	\$2,597	\$2,192	\$2,524	\$3,180	\$4,098	\$3,806	\$2,637	\$2,354	\$2,537	\$5,269	\$4,628	\$3,617	\$39,340
16 Reliability First Corporation (RFC) (PJM Sched 10)	\$4,745	\$4,006	\$4,612	\$5,811	\$7,488	\$6,954	\$4,819	\$4,301	\$4,636	\$9,597	\$6,875	\$5,483	\$69,326
17 Total Administrative Charges	\$98,522	\$79,643	\$90,457	\$115,058	\$153,567	\$142,449	\$99,752	\$76,123	\$87,160	\$104,146	\$137,419	\$109,247	\$1,293,543
Other PJM Expenses													
18 Expansion Cost Recovery (Schedule 13)	\$3,265	\$3,257	\$3,246	\$3,231	\$3,210	\$3,205	\$3,203	\$3,193	\$3,177	\$3,147	\$3,153	\$3,094	\$38,360
19 PJM Customer Payment Defaults	\$0	\$0	\$0	(\$0)	(\$30,524)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$30,524)
20 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$93,055	\$92,929	\$92,612	\$161,693	\$160,825	\$160,589	\$160,496	\$160,019	\$160,776	\$157,962	\$211,984	\$207,998	\$1,820,938
21 Total Other PJM Expenses	\$96,319	\$96,186	\$95,858	\$164,924	\$133,511	\$163,793	\$163,699	\$163,212	\$163,953	\$161,110	\$215,137	\$211,091	\$1,828,794
22 Total PJM Ancillary, Administrative and Other Expenses	\$926,791	\$1,038,538	\$1,341,830	\$1,578,623	\$2,447,181	\$1,948,515	\$1,613,651	\$1,183,905	\$1,018,955	\$2,719,625	\$1,918,993	\$1,397,677	\$19,134,284
23 Total Transmission Expenses	\$4,086,177	\$4,081,148	\$4,477,532	\$4,904,950	\$5,856,948	\$5,355,599	\$4,909,703	\$4,582,420	\$4,290,362	\$6,080,489	\$5,488,669	\$4,548,825	\$58,662,623

(1) NITS expenses assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period. Beginning January 1, 2011, with the start of the Company's POLR V, Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) are supplied through an RFP process.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) Expenses for the Reconciliation Period - 12 Months Ending February 2011

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	713.5	713.8	713.7	715.0	714.2	716.5	718.1	718.3	717.5	706.1	805.9	798.9	8,751.5
2 RH	49.4	49.2	49.1	49.0	48.9	49.1	49.3	49.4	49.5	49.3	48.8	48.5	589.5
3 RA	11.6	11.6	11.6	11.7	11.7	11.7	11.8	11.8	11.7	11.6	11.1	11.0	139.0
4 GS	15.2	14.8	14.7	14.6	14.4	14.3	14.4	14.3	14.5	14.4	13.8	13.5	172.9
5 GM <25 kW	112.0	111.2	107.7	109.4	108.5	108.6	108.5	107.9	106.9	104.4	96.4	90.6	1,275.3
6 GM >25 kW	287.7	288.0	284.1	278.1	272.0	271.2	266.9	263.4	259.3	259.0	230.8	228.2	3,189.9
7 GMH <25 kW	6.4	6.4	6.3	6.3	6.3	6.2	6.2	6.2	6.1	6.0	6.4	6.1	75.0
8 GMH >25 kW	29.5	28.8	28.1	27.4	26.8	27.0	26.7	26.5	26.5	25.7	25.7	25.4	324.1
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.4	2.4	0.9	28.0
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,227.8	1,226.3	1,220.9	1,215.0	1,205.3	1,207.2	1,204.5	1,200.3	1,194.5	1,179.1	1,241.4	1,223.0	14,545.2
<u>Large Customer Classes</u>													
16 GL	41.2	39.4	42.6	40.1	40.2	39.7	41.6	41.4	41.4	48.7	48.5	39.5	504.3
17 GLH	7.6	7.5	7.5	7.5	7.5	7.8	8.0	7.5	7.5	7.7	12.1	11.5	100.0
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	48.8	46.9	50.2	47.7	47.8	47.5	49.6	49.0	48.9	56.4	60.6	51.0	604.3
21 Total POLR 1CP (MW)	1,276.6	1,273.2	1,271.0	1,262.7	1,253.0	1,254.7	1,254.1	1,249.2	1,243.4	1,235.5	1,302.1	1,274.0	15,149.4
22 Residential, Small C&I & Lighting (1)	910.5	909.5	908.7	908.5	906.5	909.0	910.8	910.3	908.6	894.4	868.2	859.2	10,804.3
23 Small C&I													226.9
24 Medium C&I	317.2	316.8	312.2	306.5	298.8	298.2	293.7	290.0	285.8	284.7	256.6	253.6	3,514.0
25 Large C&I	48.8	46.9	50.2	47.7	47.8	47.5	49.6	49.0	48.9	56.4	60.6	51.0	604.3
26 Total POLR 1CP (MW)	1,276.6	1,273.2	1,271.0	1,262.7	1,253.0	1,254.7	1,254.1	1,249.2	1,243.4	1,235.5	1,302.1	1,274.0	
Total NITS Expenses by Customer Class (1) (Page 6)													
27 Residential, Small C&I & Lighting Customer Classes	\$2,258,190	\$2,181,295	\$2,252,609	\$2,398,336	\$2,476,611	\$2,477,277	\$2,401,730	\$2,483,820	\$2,397,818	\$2,456,755	\$2,365,640	\$2,116,152	\$28,266,233
28 Small C&I Customer Classes											\$328,280	\$276,755	\$605,035
29 Medium C&I Customer Classes	\$774,591	\$747,081	\$763,072	\$797,647	\$803,822	\$798,331	\$766,390	\$780,168	\$744,587	\$759,997	\$707,638	\$621,889	\$9,065,013
30 Large C&I Customer Classes	\$126,606	\$114,234	\$120,021	\$130,344	\$129,335	\$131,475	\$127,932	\$134,527	\$129,002	\$144,113	\$168,117	\$136,351	\$1,592,058
31 Total NITS Expense	\$3,159,386	\$3,042,610	\$3,135,703	\$3,326,327	\$3,409,767	\$3,407,083	\$3,296,052	\$3,398,515	\$3,271,407	\$3,360,864	\$3,569,676	\$3,150,948	\$39,528,338
Allocated NITS Expense By Rate Class													
<u>Small and Medium Customer Classes</u>													
32 RS	\$1,769,404	\$1,711,910	\$1,769,403	\$1,887,329	\$1,951,347	\$1,952,700	\$1,893,587	\$1,959,842	\$1,893,461	\$1,938,504	\$2,195,816	\$1,967,681	\$22,891,986
33 RH	\$122,399	\$118,058	\$121,812	\$129,457	\$133,482	\$133,850	\$130,082	\$134,776	\$130,548	\$135,535	\$132,942	\$119,372	\$1,542,312
34 RA	\$26,773	\$27,868	\$28,812	\$30,900	\$32,042	\$31,980	\$31,023	\$32,154	\$30,895	\$31,856	\$30,371	\$27,000	\$363,674
35 GS	\$37,628	\$35,529	\$36,418	\$38,503	\$39,431	\$39,044	\$37,910	\$38,934	\$38,158	\$39,678	\$38,895	\$33,857	\$453,986
36 GM <25 kW	\$277,860	\$266,580	\$274,357	\$288,847	\$296,500	\$295,889	\$286,190	\$294,462	\$282,152	\$286,883	\$271,268	\$227,626	\$3,348,714
37 GM >25 kW	\$702,519	\$679,133	\$684,367	\$726,449	\$731,747	\$726,050	\$696,584	\$708,840	\$675,594	\$691,485	\$636,714	\$559,489	\$8,228,969
38 GMH <25 kW	\$15,930	\$15,360	\$15,610	\$16,700	\$17,097	\$17,016	\$16,396	\$16,889	\$16,064	\$16,592	\$18,118	\$15,271	\$197,035
39 GMH >25 kW	\$72,071	\$67,948	\$68,705	\$71,199	\$72,075	\$72,282	\$69,806	\$71,328	\$68,993	\$69,512	\$70,925	\$62,200	\$836,044
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$6,195	\$5,990	\$6,188	\$6,600	\$6,713	\$6,695	\$6,551	\$6,763	\$6,541	\$6,707	\$6,509	\$2,099	\$73,561
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$3,032,780	\$2,928,376	\$3,015,681	\$3,199,983	\$3,280,432	\$3,275,608	\$3,168,120	\$3,263,888	\$3,142,406	\$3,216,751	\$3,401,558	\$3,014,596	\$37,936,280
<u>Large Customer Classes</u>													
47 GL	\$106,857	\$95,876	\$101,988	\$109,740	\$108,930	\$109,903	\$107,334	\$113,823	\$109,126	\$124,322	\$134,506	\$105,566	\$1,327,970
48 GLH	\$19,749	\$18,358	\$18,034	\$20,804	\$20,405	\$21,572	\$20,598	\$20,704	\$18,876	\$19,791	\$33,612	\$30,785	\$264,088
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$126,606	\$114,234	\$120,021	\$130,344	\$129,335	\$131,475	\$127,932	\$134,527	\$129,002	\$144,113	\$168,117	\$136,351	\$1,592,058
52 Total	\$3,159,386	\$3,042,610	\$3,135,703	\$3,326,327	\$3,409,767	\$3,407,083	\$3,296,052	\$3,398,515	\$3,271,407	\$3,360,864	\$3,569,676	\$3,150,948	\$39,528,338

(1) NITS expenses assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period: Beginning January 1, 2011, with the start of the Company's POLR V, Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) are supplied through an RFP process.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2011

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
POLR Sales (MWh)													
<u>Small and Medium Customer Classes</u>													
1 RS	204,378	173,343	220,408	281,073	376,241	338,861	219,772	193,485	217,479	272,801	290,468	207,088	2,955,398
2 RH	33,748	19,368	18,152	19,219	24,493	22,588	16,765	20,174	31,571	58,011	58,858	44,580	367,627
3 RA	3,511	2,661	3,168	3,900	5,041	4,552	3,082	2,971	3,698	4,872	4,749	3,843	46,050
4 GS	6,497	5,041	5,548	6,099	7,113	6,824	5,532	5,255	6,097	7,626	7,415	6,368	75,415
5 GM<25 kW	37,560	33,449	38,495	41,533	47,581	45,789	37,414	33,899	34,973	39,160	36,163	30,293	456,311
6 GM=>25 kW	93,666	86,708	99,953	104,777	115,856	110,217	91,507	80,949	79,699	87,915	81,709	71,064	1,104,018
7 GMH<25 kW	3,570	2,570	2,760	2,878	3,305	3,115	2,632	2,616	3,167	4,759	4,682	3,721	39,774
8 GMH=>25 kW	14,926	11,363	12,189	11,599	13,504	12,997	11,110	10,578	12,290	16,977	16,251	12,569	156,343
9 AL	9	7	8	7	7	9	5	7	1	1	2	2	63
10 SE	2,475	2,338	2,400	2,184	1,503	1,917	1,917	2,400	3,856	2,395	1,677	-725	24,336
11 SM	2,444	2,237	2,208	2,099	2,251	1,999	2,036	2,296	2,134	2,298	1,874	1,904	25,778
12 SH	86	74	68	67	75	66	68	76	71	77	64	66	859
13 UMS	1,808	1,453	1,730	1,705	1,503	1,655	1,528	1,678	1,720	1,573	1,575	466	18,383
14 PAL	131	120	119	112	128	111	117	131	126	135	117	116	1,463
15 Total POLR kWh	404,809	340,722	407,207	477,252	598,599	550,701	393,483	356,516	396,882	498,600	465,705	381,344	5,271,818
16 Residential, Small C&I & Lighting	296,217	242,661	295,064	360,876	469,239	427,488	290,866	264,989	304,892	393,708	319,484	267,323	3,922,814
17 Small C&I											48,260	40,382	88,642
18 Medium C&I	108,592	98,060	112,143	116,376	129,360	123,213	102,616	91,527	91,990	104,891	97,960	83,633	1,260,362
19 Total POLR kWh	404,809	340,722	407,207	477,252	598,599	550,701	393,483	356,516	396,882	498,600	465,705	381,344	5,271,818
Total Ancillary, Administrative and Other PJM Expenses by Customer Class (1)													
20 Residential, Small C&I & Lighting	\$710,211	\$778,737	\$1,003,379	\$1,219,504	\$1,939,847	\$1,542,822	\$1,236,383	\$909,681	\$799,026	\$2,155,293	\$1,319,091	\$955,335	\$14,569,309
21 Small C&I											\$195,557	\$141,408	\$336,966
22 Medium C&I	\$216,580	\$259,801	\$338,451	\$359,119	\$507,334	\$405,694	\$377,268	\$274,224	\$219,929	\$564,332	\$404,344	\$300,934	\$4,228,010
23 Total Ancillary, Admin & Other Expenses	\$926,791	\$1,038,538	\$1,341,830	\$1,578,623	\$2,447,181	\$1,948,515	\$1,613,651	\$1,183,905	\$1,018,955	\$2,719,625	\$1,918,993	\$1,397,677	\$19,134,284
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
<u>Small and Medium Customer Classes</u>													
24 RS	\$490,017	\$556,285	\$749,507	\$949,827	\$1,555,390	\$1,222,966	\$934,185	\$664,214	\$569,944	\$1,493,407	\$1,034,135	\$768,815	\$10,988,693
25 RH	\$80,916	\$62,156	\$61,727	\$64,945	\$101,256	\$81,522	\$71,262	\$69,254	\$82,737	\$317,569	\$243,427	\$165,501	\$1,402,274
26 RA	\$8,417	\$8,540	\$10,774	\$13,179	\$20,840	\$16,430	\$13,103	\$10,200	\$9,691	\$26,673	\$19,610	\$14,265	\$171,722
27 GS	\$15,577	\$16,176	\$18,867	\$20,612	\$29,407	\$24,629	\$23,513	\$18,041	\$15,978	\$41,747	\$30,045	\$22,300	\$276,890
28 GM<25 kW	\$90,055	\$107,342	\$130,903	\$140,353	\$196,702	\$165,296	\$159,036	\$116,371	\$91,654	\$214,376	\$146,539	\$106,080	\$1,664,666
29 GM=>25 kW	\$186,810	\$229,723	\$301,663	\$323,326	\$454,372	\$362,900	\$336,423	\$242,532	\$190,545	\$472,994	\$337,266	\$255,708	\$3,694,262
30 GMH<25 kW	\$8,559	\$8,247	\$9,385	\$9,725	\$13,663	\$11,242	\$11,186	\$8,982	\$8,300	\$26,051	\$18,974	\$13,029	\$147,342
31 GMH=>25 kW	\$28,769	\$30,078	\$36,788	\$35,794	\$52,962	\$42,793	\$40,845	\$31,693	\$28,384	\$91,336	\$67,079	\$45,226	\$533,748
32 AL	\$21	\$22	\$26	\$22	\$28	\$33	\$19	\$25	\$2	\$7	\$8	\$7	\$220
33 SE	\$5,934	\$7,504	\$8,161	\$7,380	\$6,211	\$6,917	\$8,147	\$8,238	\$10,104	\$13,113	\$6,924	-\$2,690	\$85,943
34 SM	\$5,859	\$7,179	\$7,508	\$7,092	\$9,304	\$7,214	\$8,653	\$7,883	\$5,593	\$12,578	\$7,736	\$7,069	\$83,668
35 SH	\$205	\$236	\$233	\$228	\$310	\$239	\$288	\$262	\$186	\$423	\$266	\$245	\$3,122
36 UMS	\$4,335	\$4,684	\$5,882	\$5,762	\$6,213	\$5,973	\$6,495	\$5,760	\$4,507	\$8,609	\$6,504	\$1,691	\$66,396
37 PAL	\$315	\$387	\$406	\$380	\$522	\$402	\$496	\$450	\$331	\$741	\$481	\$430	\$5,339
38 Total	\$926,791	\$1,038,538	\$1,341,830	\$1,578,623	\$2,447,181	\$1,948,515	\$1,613,651	\$1,183,905	\$1,018,955	\$2,719,625	\$1,918,993	\$1,397,677	\$19,134,284

(1) Ancillary services and PJM administrative expenses assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period, beginning January 1, 2011, with the start of the Company's POLR V, Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) are supplied through an RFP process.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2011

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
<u>Small and Medium Customer Classes</u>													
1 RS	\$2,259,422	\$2,268,195	\$2,518,910	\$2,837,156	\$3,506,737	\$3,175,665	\$2,827,772	\$2,624,056	\$2,463,405	\$3,432,912	\$3,229,953	\$2,736,496	\$33,880,679
2 RH	\$203,315	\$180,214	\$183,539	\$194,402	\$234,738	\$215,373	\$201,345	\$204,030	\$213,284	\$453,104	\$376,369	\$284,873	\$2,944,585
3 RA	\$37,190	\$36,409	\$39,586	\$44,078	\$52,882	\$48,410	\$44,125	\$42,354	\$40,586	\$58,529	\$49,981	\$41,266	\$535,395
4 GS	\$53,205	\$51,705	\$55,285	\$59,115	\$68,838	\$63,673	\$61,423	\$56,975	\$54,137	\$81,425	\$68,939	\$56,157	\$730,876
5 GM<25 kW	\$367,915	\$373,922	\$405,260	\$429,200	\$493,202	\$461,246	\$445,226	\$410,833	\$373,805	\$501,259	\$417,807	\$333,706	\$5,013,380
6 GM=>25 kW	\$889,330	\$908,856	\$996,030	\$1,049,774	\$1,186,119	\$1,088,950	\$1,033,007	\$951,372	\$866,139	\$1,164,479	\$973,979	\$815,197	\$11,923,232
7 GMH<25 kW	\$24,489	\$23,608	\$24,895	\$26,425	\$30,759	\$28,260	\$27,572	\$25,871	\$24,364	\$42,643	\$37,091	\$28,300	\$344,377
8 GMH=>25 kW	\$101,840	\$98,026	\$105,493	\$106,992	\$125,037	\$115,075	\$110,651	\$103,021	\$98,377	\$159,850	\$138,003	\$107,426	\$1,369,791
9 AL	\$21	\$22	\$26	\$22	\$28	\$33	\$19	\$25	\$2	\$7	\$6	\$7	\$220
10 SE	\$5,934	\$7,504	\$8,161	\$7,380	\$6,211	\$6,917	\$8,147	\$8,238	\$10,104	\$13,113	\$6,924	(\$2,690)	\$85,943
11 SM	\$5,859	\$7,179	\$7,508	\$7,092	\$9,304	\$7,214	\$8,653	\$7,883	\$5,593	\$12,578	\$7,736	\$7,069	\$93,668
12 SH	\$205	\$236	\$233	\$228	\$310	\$239	\$288	\$262	\$186	\$423	\$266	\$245	\$3,122
13 UMS	\$10,531	\$10,654	\$12,080	\$12,362	\$12,926	\$12,688	\$13,046	\$12,523	\$11,048	\$15,315	\$13,014	\$3,790	\$139,957
14 PAL	\$315	\$387	\$406	\$380	\$522	\$402	\$496	\$450	\$331	\$741	\$481	\$430	\$5,339
15 Total Small and Medium Customers	\$3,959,571	\$3,966,914	\$4,357,511	\$4,774,607	\$5,727,613	\$5,224,124	\$4,781,771	\$4,447,893	\$4,161,361	\$5,936,376	\$5,320,551	\$4,412,273	\$57,070,564
<u>Large Customer Classes</u>													
16 GL	\$106,857	\$95,876	\$101,988	\$109,740	\$108,930	\$109,903	\$107,334	\$113,823	\$109,126	\$124,322	\$134,506	\$105,566	\$1,327,970
17 GLH	\$19,749	\$18,358	\$18,034	\$20,604	\$20,405	\$21,572	\$20,598	\$20,704	\$19,876	\$19,791	\$33,612	\$30,785	\$264,088
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$126,606	\$114,234	\$120,021	\$130,344	\$129,335	\$131,475	\$127,932	\$134,527	\$129,002	\$144,113	\$168,117	\$136,351	\$1,592,058
21 Total Expense	\$4,086,177	\$4,081,148	\$4,477,532	\$4,904,950	\$5,856,948	\$5,355,599	\$4,909,703	\$4,582,420	\$4,290,362	\$6,080,489	\$5,488,669	\$4,548,625	\$58,662,623

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
Rate RS													
1 Revenue Excluding GRT	\$2,625,696	\$2,227,204	\$2,829,575	\$3,049,132	\$4,092,762	\$3,686,238	\$2,390,833	\$2,104,478	\$2,365,906	\$2,866,816	\$2,724,829	\$2,252,745	\$33,316,014
2 Expense	\$2,259,422	\$2,266,185	\$2,518,910	\$2,837,196	\$3,506,737	\$3,175,665	\$2,827,772	\$2,624,056	\$2,463,405	\$3,432,912	\$3,229,953	\$2,736,496	\$33,880,679
3 Over/ (Under) Collection	\$366,275	(\$40,991)	\$310,665	\$211,937	\$586,025	\$510,572	(\$436,939)	(\$519,578)	(\$97,499)	(\$466,296)	(\$505,125)	(\$483,751)	(\$564,665)
Interest Rate													
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$38,459	(\$4,099)	\$29,513	\$19,078	\$49,912	\$40,846	(\$32,770)	(\$36,370)	(\$6,337)	(\$27,978)	(\$27,782)	(\$24,188)	\$18,183
7 Total RS Over/ (Under) Collection	\$404,733	(\$45,090)	\$340,178	\$231,055	\$635,937	\$551,418	(\$469,708)	(\$555,949)	(\$103,837)	(\$494,274)	(\$532,906)	(\$507,939)	(\$546,482)
Rate RH													
8 Revenue Excluding GRT	\$221,877	\$127,387	\$119,329	\$128,922	\$164,018	\$151,374	\$112,271	\$135,096	\$211,528	\$389,059	\$395,166	\$298,859	\$2,454,887
9 Expense	\$203,315	\$180,214	\$183,539	\$194,402	\$234,738	\$215,373	\$201,345	\$204,030	\$213,284	\$453,104	\$376,369	\$284,873	\$2,944,585
10 Over/ (Under) Collection	\$18,562	(\$52,828)	(\$64,210)	(\$65,480)	(\$70,720)	(\$63,999)	(\$89,073)	(\$68,934)	(\$1,757)	(\$64,045)	\$18,798	\$13,985	(\$489,699)
Interest Rate													
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	\$1,949	(\$5,283)	(\$6,100)	(\$5,693)	(\$8,011)	(\$5,120)	(\$6,681)	(\$4,825)	(\$114)	(\$3,843)	\$1,034	\$699	(\$40,187)
14 Total RH Over/ (Under) Collection	\$20,511	(\$58,109)	(\$70,310)	(\$71,373)	(\$76,731)	(\$69,118)	(\$95,754)	(\$73,760)	(\$1,871)	(\$67,887)	\$19,832	\$14,684	(\$529,886)
Rate RA													
15 Revenue Excluding GRT	\$45,035	\$33,976	\$40,630	\$40,497	\$52,603	\$47,538	\$32,168	\$30,990	\$38,591	\$50,894	\$49,592	\$40,118	\$502,631
16 Expense	\$37,190	\$36,409	\$39,586	\$44,078	\$52,882	\$48,410	\$44,125	\$42,354	\$40,586	\$58,529	\$49,981	\$41,266	\$535,395
17 Over/ (Under) Collection	\$7,845	(\$2,433)	\$1,044	(\$3,582)	(\$9,279)	(\$8,872)	(\$11,957)	(\$11,363)	(\$1,995)	(\$7,635)	(\$390)	(\$1,148)	(\$32,764)
Interest Rate													
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$824	(\$243)	\$99	(\$322)	(\$24)	(\$70)	(\$897)	(\$795)	(\$130)	(\$458)	(\$21)	(\$57)	(\$2,095)
21 Total RA Over/ (Under) Collection	\$8,669	(\$2,676)	\$1,143	(\$3,904)	(\$303)	(\$842)	(\$12,854)	(\$12,159)	(\$2,124)	(\$8,093)	(\$411)	(\$1,205)	(\$34,859)
Rate GS													
22 Revenue Excluding GRT	\$89,350	\$6,037	\$45,802	\$56,738	\$65,750	\$63,049	\$51,078	\$48,597	\$56,321	\$70,445	\$68,626	\$58,795	\$680,587
23 Expense	\$53,205	\$51,705	\$55,285	\$59,115	\$68,838	\$63,673	\$61,423	\$56,975	\$54,137	\$81,425	\$68,939	\$56,157	\$730,876
24 Over/ (Under) Collection	\$36,145	(\$45,668)	(\$9,483)	(\$2,377)	(\$3,088)	(\$6,242)	(\$10,346)	(\$8,378)	\$2,184	(\$10,980)	(\$313)	\$2,638	(\$50,290)
Interest Rate													
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	\$3,795	(\$4,567)	(\$901)	(\$214)	(\$262)	(\$350)	(\$776)	(\$586)	\$142	(\$659)	(\$17)	\$132	(\$3,963)
28 Total GS Over/ (Under) Collection	\$39,940	(\$50,234)	(\$10,384)	(\$2,591)	(\$3,351)	(\$674)	(\$11,122)	(\$8,964)	\$2,326	(\$11,638)	(\$330)	\$2,770	(\$54,253)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$391,772	\$358,015	\$414,336	\$410,924	\$476,497	\$450,386	\$385,238	\$365,435	\$381,894	\$378,317	\$351,820	\$308,139	\$4,652,774
30 Expense	\$367,915	\$373,922	\$405,260	\$429,200	\$493,202	\$461,246	\$445,226	\$410,833	\$373,805	\$601,259	\$417,807	\$333,706	\$5,013,380
31 Over/ (Under) Collection	\$23,857	(\$15,906)	\$9,076	(\$18,276)	(\$16,705)	(\$10,860)	(\$59,988)	(\$45,397)	(\$11,911)	(\$122,942)	(\$65,987)	(\$25,567)	(\$360,606)
Interest Rate													
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$2,505	(\$1,591)	\$862	(\$1,645)	(\$1,420)	(\$869)	(\$4,499)	(\$3,178)	(\$774)	(\$7,377)	(\$3,629)	(\$1,278)	(\$22,892)
35 Total GM < 25 Over/ (Under) Collection	\$26,362	(\$17,497)	\$9,939	(\$18,921)	(\$18,124)	(\$11,728)	(\$64,487)	(\$48,575)	(\$12,685)	(\$130,319)	(\$69,616)	(\$26,846)	(\$383,499)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2010 to November 30, 2011. November 30, 2011 is the mid-point of the reconciliation period June 1, 2011, to May 31, 2012.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
Rate GM => 25 kW													
36 Revenue Excluding GRT	\$941,220	\$902,181	\$1,044,787	\$1,036,356	\$1,160,058	\$1,092,210	\$933,743	\$874,536	\$815,245	\$831,761	\$758,080	\$710,701	\$11,110,879
37 Expense	\$889,330	\$908,856	\$996,030	\$1,049,774	\$1,186,119	\$1,088,950	\$1,033,007	\$951,372	\$866,139	\$1,164,479	\$973,979	\$815,197	\$11,923,232
38 Over/ (Under) Collection	\$51,890	(\$6,675)	\$48,757	(\$13,418)	(\$26,061)	\$3,260	(\$99,264)	(\$76,836)	(\$50,894)	(\$332,718)	(\$205,899)	(\$104,496)	(\$812,353)
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$5,449	(\$668)	\$4,632	(\$1,208)	(\$2,215)	\$261	(\$7,445)	(\$5,379)	(\$3,306)	(\$19,963)	(\$11,324)	(\$5,225)	(\$46,393)
42 Total GM > 25 Over/ (Under) Collection	\$57,339	(\$7,343)	\$53,389	(\$14,626)	(\$28,276)	\$3,521	(\$106,709)	(\$82,215)	(\$54,202)	(\$352,681)	(\$217,224)	(\$109,720)	(\$858,746)
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$21,354	\$14,973	\$16,818	\$53,637	\$41,686	\$40,293	\$35,786	\$1,178	\$16,201	\$24,312	\$23,971	\$19,015	\$309,024
44 Expense	\$24,489	\$23,608	\$24,995	\$26,425	\$30,759	\$28,260	\$27,572	\$25,871	\$24,364	\$42,643	\$37,091	\$28,300	\$344,377
45 Over/ (Under) Collection	(\$3,135)	(\$8,634)	(\$8,176)	\$27,211	\$10,927	\$12,033	\$8,214	(\$24,694)	(\$8,163)	(\$18,330)	(\$13,120)	(\$9,286)	(\$35,354)
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	(\$329)	(\$863)	(\$796)	\$2,449	\$829	\$963	\$616	(\$1,729)	(\$531)	(\$1,100)	(\$722)	(\$464)	(\$1,577)
49 Total GMH Over/ (Under) Collection	(\$3,464)	(\$9,497)	(\$9,172)	\$29,660	\$11,656	\$12,996	\$8,830	(\$26,422)	(\$8,694)	(\$19,430)	(\$13,842)	(\$9,750)	(\$36,930)
Rate GMH => 25 kW													
50 Revenue Excluding GRT	\$90,142	\$68,486	\$73,532	\$219,051	\$195,927	\$179,346	\$184,655	(\$8,703)	\$63,332	\$87,081	\$83,358	\$84,469	\$1,280,675
51 Expense	\$101,840	\$98,026	\$105,493	\$106,992	\$125,037	\$115,075	\$110,651	\$103,021	\$98,377	\$159,850	\$138,003	\$107,426	\$1,369,791
52 Over/ (Under) Collection	(\$11,699)	(\$29,540)	(\$31,961)	\$112,059	\$70,890	\$64,271	\$54,005	(\$111,724)	(\$35,045)	(\$72,769)	(\$54,646)	(\$42,957)	(\$89,116)
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	(\$1,228)	(\$2,954)	(\$3,036)	\$10,085	\$6,026	\$5,142	\$4,050	(\$7,821)	(\$2,278)	(\$4,366)	(\$3,006)	(\$2,148)	(\$1,534)
56 Total GMH Over/ (Under) Collection	(\$12,927)	(\$32,494)	(\$34,996)	\$122,144	\$76,916	\$69,413	\$58,055	(\$119,544)	(\$37,323)	(\$77,135)	(\$57,651)	(\$45,105)	(\$90,650)
Rate AL													
57 Revenue Excluding GRT	\$34	\$27	\$29	\$16	\$18	\$24	\$11	\$19	\$2	\$3	\$5	\$5	\$193
58 Expense	\$21	\$22	\$26	\$22	\$28	\$33	\$18	\$25	\$2	\$7	\$8	\$7	\$220
59 Over/ (Under) Collection	\$13	\$5	\$3	(\$7)	(\$10)	(\$9)	(\$8)	(\$6)	(\$0)	(\$3)	(\$3)	(\$2)	(\$26)
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$1	\$0	\$0	(\$1)	(\$1)	(\$1)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)
63 Total AL Over/ (Under) Collection	\$14	\$5	\$4	(\$7)	(\$11)	(\$9)	(\$8)	(\$6)	(\$0)	(\$4)	(\$3)	(\$2)	(\$28)
Rate SE													
64 Revenue Excluding GRT	\$9,684	\$9,149	\$9,390	\$5,418	\$3,792	\$4,994	\$13,748	\$1,614	\$11,664	\$6,221	\$4,355	(\$1,882)	\$78,147
65 Expense	\$5,934	\$7,504	\$8,161	\$7,380	\$6,211	\$6,917	\$8,147	\$8,238	\$10,104	\$13,113	\$6,924	(\$2,690)	\$86,943
66 Over/ (Under) Collection	\$3,750	\$1,645	\$1,229	(\$1,962)	(\$2,420)	(\$1,923)	\$5,601	(\$6,624)	\$1,559	(\$6,892)	(\$2,568)	\$808	(\$7,796)
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$394	\$165	\$117	(\$177)	(\$206)	(\$154)	\$420	(\$464)	\$101	(\$413)	(\$141)	\$40	(\$318)
70 Total SE Over/ (Under) Collection	\$4,144	\$1,810	\$1,346	(\$2,139)	(\$2,625)	(\$2,077)	\$6,021	(\$7,088)	\$1,661	(\$7,305)	(\$2,710)	\$849	(\$8,114)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2010 to November 30, 2011. November 30, 2011 is the mid-point of the reconciliation period June 1, 2011, to May 31, 2012.

ATTACHMENT A
 Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
Rate SM													
71 Revenue Excluding GRT	\$9,402	\$8,607	\$8,272	\$4,832	\$5,860	\$4,903	\$5,597	\$5,977	\$5,554	\$5,981	\$4,878	\$4,957	\$74,820
72 Expense	\$5,859	\$7,179	\$7,508	\$7,092	\$9,304	\$7,214	\$8,653	\$7,883	\$5,593	\$12,578	\$7,736	\$7,069	\$93,668
73 Over/(Under) Collection	\$3,543	\$1,428	\$764	(\$2,260)	(\$3,445)	(\$2,310)	(\$3,056)	(\$1,906)	(\$39)	(\$6,597)	(\$2,858)	(\$2,112)	(\$18,848)
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$372	\$143	\$73	(\$203)	(\$293)	(\$185)	(\$229)	(\$133)	(\$3)	(\$396)	(\$157)	(\$106)	(\$1,117)
77 Total SM Over/(Under) Collection	\$3,915	\$1,571	\$836	(\$2,463)	(\$3,738)	(\$2,495)	(\$3,285)	(\$2,040)	(\$41)	(\$6,992)	(\$3,015)	(\$2,217)	(\$19,965)
Rate SH													
78 Revenue Excluding GRT	\$329	\$282	\$255	\$152	\$192	\$165	\$177	\$194	\$181	\$197	\$165	\$169	\$2,456
79 Expense	\$205	\$236	\$233	\$228	\$310	\$239	\$288	\$282	\$186	\$423	\$266	\$245	\$3,122
Over/(Under) Collection	\$123	\$48	\$22	(\$76)	(\$119)	(\$74)	(\$112)	(\$67)	(\$5)	(\$226)	(\$102)	(\$77)	(\$666)
80 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$13	\$5	\$2	(\$7)	(\$10)	(\$6)	(\$8)	(\$5)	(\$0)	(\$14)	(\$6)	(\$4)	(\$40)
83 Total SH Over/(Under) Collection	\$136	\$50	\$24	(\$83)	(\$129)	(\$80)	(\$120)	(\$72)	(\$5)	(\$240)	(\$107)	(\$81)	(\$706)
Rate UMS													
84 Revenue Excluding GRT	\$13,806	\$11,077	\$13,196	\$13,463	\$8,218	\$11,045	\$10,358	\$11,211	\$11,448	\$10,630	\$10,491	\$3,174	\$128,115
85 Expense	\$10,531	\$10,654	\$12,080	\$12,352	\$12,926	\$12,688	\$13,046	\$12,523	\$11,048	\$15,315	\$13,014	\$3,790	\$139,957
86 Over/(Under) Collection	\$3,276	\$422	\$1,116	\$1,101	(\$4,708)	(\$1,623)	(\$2,688)	(\$1,313)	\$400	(\$4,686)	(\$2,522)	(\$617)	(\$11,842)
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$344	\$42	\$106	\$99	(\$400)	(\$130)	(\$202)	(\$92)	\$26	(\$281)	(\$139)	(\$31)	(\$657)
90 Total UMS Over/(Under) Collection	\$3,620	\$485	\$1,222	\$1,200	(\$5,108)	(\$1,752)	(\$2,890)	(\$1,404)	\$426	(\$4,967)	(\$2,661)	(\$647)	(\$12,498)
Rate PAL													
91 Revenue Excluding GRT	\$512	\$469	\$453	\$237	\$327	\$288	\$303	\$340	\$322	\$351	\$303	\$301	\$4,206
92 Expense	\$315	\$387	\$406	\$380	\$522	\$402	\$496	\$450	\$331	\$741	\$481	\$430	\$5,339
93 Over/(Under) Collection	\$197	\$83	\$47	(\$143)	(\$195)	(\$114)	(\$193)	(\$110)	(\$8)	(\$390)	(\$179)	(\$129)	(\$1,134)
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$21	\$8	\$4	(\$13)	(\$17)	(\$9)	(\$14)	(\$8)	(\$1)	(\$23)	(\$10)	(\$6)	(\$67)
97 Total PAL Over/(Under) Collection	\$218	\$91	\$51	(\$156)	(\$211)	(\$123)	(\$207)	(\$118)	(\$9)	(\$413)	(\$188)	(\$136)	(\$1,201)
Rate GL													
98 Revenue Excluding GRT	\$110,079	\$88,792	\$118,501	\$85,952	\$136,587	\$80,976	\$100,211	\$135,364	\$122,024	\$140,324	\$132,377	\$93,244	\$1,344,430
99 Expense	\$106,857	\$95,876	\$101,988	\$109,740	\$108,930	\$109,903	\$107,334	\$113,823	\$109,126	\$124,322	\$134,506	\$105,566	\$1,327,970
100 Over/(Under) Collection	\$3,221	(\$7,083)	\$16,513	(\$23,788)	\$27,657	(\$28,927)	(\$7,122)	\$21,541	\$12,898	\$16,002	(\$2,128)	(\$12,322)	\$16,461
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$338	(\$708)	\$1,569	(\$2,141)	\$2,351	(\$2,314)	(\$534)	\$1,508	\$838	\$960	(\$117)	(\$618)	\$1,133
104 Total GL Over/(Under) Collection	\$3,560	(\$7,792)	\$18,082	(\$25,929)	\$30,007	(\$31,241)	(\$7,657)	\$23,049	\$13,737	\$16,962	(\$2,245)	(\$12,938)	\$17,594

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2010 to November 30, 2011. November 30, 2011 is the mid-point of the reconciliation period June 1, 2011, to May 31, 2012.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
Rate GLH													
105 Revenue Excluding GRT	\$14,237	\$16,536	\$22,140	\$16,723	\$23,159	\$18,390	\$18,466	\$24,469	\$23,269	\$25,587	\$27,718	\$30,557	\$261,251
106 Expense	\$19,749	\$18,358	\$18,034	\$20,604	\$20,405	\$21,572	\$20,598	\$20,704	\$19,876	\$19,791	\$33,612	\$30,785	\$264,088
107 Over/ (Under) Collection	(\$5,511)	(\$1,822)	\$4,107	(\$3,881)	\$2,754	(\$3,182)	(\$2,133)	\$3,764	\$3,393	\$5,796	(\$5,894)	(\$2,228)	(\$2,837)
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$579)	(\$182)	\$390	(\$349)	\$234	(\$255)	(\$160)	\$264	\$221	\$348	(\$324)	(\$11)	(\$404)
111 Total GLH Over/ (Under) Collection	(\$6,090)	(\$2,005)	\$4,497	(\$4,230)	\$2,988	(\$3,437)	(\$2,293)	\$4,028	\$3,613	\$6,143	(\$6,218)	(\$239)	(\$3,242)
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 Over/ (Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L Over/ (Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 Over/ (Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS Over/ (Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary Over/Under Collection Including Interest													
126 Revenue Excluding GRT	\$4,584,529	\$3,873,198	\$4,756,844	\$5,122,049	\$6,427,452	\$5,831,220	\$4,254,644	\$3,730,794	\$4,103,481	\$4,987,779	\$4,845,734	\$3,883,364	\$56,201,087
127 Expense	\$4,086,177	\$4,081,148	\$4,477,532	\$4,904,950	\$5,896,948	\$5,355,599	\$4,909,703	\$4,582,420	\$4,290,362	\$6,080,489	\$5,488,669	\$4,548,625	\$58,662,623
128 Total Over / (Under) Collection	\$498,352	(\$207,950)	\$279,312	\$217,098	\$570,504	\$475,621	(\$655,059)	(\$851,626)	(\$186,881)	(\$1,092,710)	(\$842,935)	(\$665,261)	(\$2,461,536)
129 Total Interest	\$52,327	(\$20,795)	\$26,535	\$19,539	\$48,493	\$38,050	(\$49,129)	(\$59,614)	(\$12,147)	(\$65,563)	(\$46,361)	(\$33,263)	(\$101,930)
130 Total Over/ (Under) Collection w/ Interest	\$550,679	(\$228,745)	\$305,847	\$236,637	\$618,997	\$513,671	(\$704,189)	(\$911,240)	(\$199,029)	(\$1,158,273)	(\$889,296)	(\$698,524)	(\$2,563,466)
Summary Over/Under Collection by Rate Class Including Interest													
Rate Class	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
131 RS	\$404,733	(\$45,090)	\$340,178	\$231,055	\$635,837	\$551,418	(\$469,709)	(\$555,949)	(\$103,837)	(\$494,274)	(\$532,906)	(\$507,939)	(\$546,482)
132 RH	\$20,511	(\$58,109)	(\$70,310)	(\$71,373)	(\$76,731)	(\$69,118)	(\$95,754)	(\$73,760)	(\$1,871)	(\$67,887)	\$19,832	\$14,684	(\$529,886)
133 RA	\$8,668	(\$2,676)	\$1,143	(\$3,904)	(\$3,003)	(\$942)	(\$12,854)	(\$12,159)	(\$2,124)	(\$8,093)	(\$4,111)	(\$1,205)	(\$34,859)
134 GS	\$39,940	(\$50,234)	(\$10,384)	(\$2,691)	(\$3,351)	(\$674)	(\$11,122)	(\$8,964)	\$2,328	(\$11,638)	(\$3,300)	\$2,770	(\$54,253)
135 GM<25 kW	\$26,362	(\$17,497)	\$9,939	(\$19,921)	(\$18,124)	(\$11,728)	(\$64,487)	(\$48,575)	(\$12,685)	(\$130,319)	(\$69,616)	(\$26,846)	(\$383,499)
136 GM=25 kW	\$57,339	(\$7,343)	\$53,389	(\$14,626)	(\$28,276)	\$3,521	(\$106,709)	(\$82,215)	(\$54,202)	(\$352,681)	(\$217,224)	(\$109,720)	(\$858,746)
137 GMH<25 kW	(\$3,464)	(\$9,497)	(\$9,172)	\$29,660	\$11,856	\$12,996	\$8,830	(\$26,422)	(\$8,694)	(\$19,430)	(\$13,842)	(\$9,750)	(\$36,930)
138 GMH=25 kW	(\$12,927)	(\$32,494)	(\$34,998)	\$122,144	\$76,916	\$69,413	\$58,055	(\$119,544)	(\$37,323)	(\$77,135)	(\$57,651)	(\$45,105)	(\$90,650)
139 AL	\$14	\$5	\$4	(\$7)	(\$11)	(\$9)	(\$8)	(\$6)	(\$0)	(\$0)	(\$3)	(\$2)	(\$28)
140 SE	\$4,144	\$1,810	\$1,346	(\$2,139)	(\$2,625)	(\$2,077)	\$6,021	(\$7,088)	\$1,661	(\$7,305)	(\$2,710)	\$849	(\$8,114)
141 SM	\$3,915	\$1,571	\$836	(\$3,738)	(\$2,463)	(\$2,495)	(\$3,265)	(\$2,040)	(\$41)	(\$6,992)	(\$3,015)	(\$2,217)	(\$19,965)
142 SH	\$136	\$50	\$24	(\$83)	(\$129)	(\$80)	(\$120)	(\$72)	(\$5)	(\$240)	(\$107)	(\$81)	(\$706)
143 UMS	\$3,620	\$465	\$1,222	\$1,200	(\$5,108)	(\$1,752)	(\$2,890)	(\$1,404)	\$426	(\$4,967)	(\$2,661)	(\$647)	(\$12,498)
144 PAL	\$218	\$91	\$51	(\$156)	(\$211)	(\$123)	(\$207)	(\$118)	(\$9)	(\$413)	(\$188)	(\$136)	(\$1,201)
145 GL	\$3,560	(\$7,792)	\$18,082	(\$25,929)	\$30,007	(\$31,241)	(\$7,657)	\$23,049	\$13,737	\$16,962	(\$2,245)	(\$12,938)	\$17,594
146 GLH	(\$6,090)	(\$2,005)	\$4,497	(\$4,230)	\$2,988	(\$3,437)	(\$2,293)	\$4,028	\$3,613	\$6,143	(\$6,218)	(\$239)	(\$3,242)
147 Total	\$550,679	(\$228,745)	\$305,847	\$236,637	\$618,997	\$513,671	(\$704,189)	(\$911,240)	(\$199,029)	(\$1,158,273)	(\$889,296)	(\$698,524)	(\$2,563,466)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2010 to November 30, 2011. November 30, 2011 is the mid-point of the reconciliation period June 1, 2011, to May 31, 2012.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period

	A	B	C	D	E=C*D	F	G=C*F	H = G-E
				Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor Over/ (Under) Collection
		Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2010-May 2010 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2010-May 2010 Billing Units	Actual E-Factor Revenue	E-Factor Revenue
1	RS	kWh	\$0.000112	575,557,709	\$64,462	598,128,776	\$66,990	\$2,528
2	RH	kWh	(\$0.000275)	85,533,985	(\$23,522)	71,269,024	(\$19,599)	\$3,923
3	RA	kWh	(\$0.000122)	9,424,311	(\$1,150)	9,340,458	(\$1,140)	\$10
4	GS	kWh	\$0.000810	17,643,657	\$14,291	17,085,460	\$13,839	(\$452)
5	GM < 25 kW (kWh)	kWh	(\$0.001070)	117,564,753	(\$125,794)	109,503,707	(\$117,169)	\$8,625
6	GM < 25 kW (kW)	kW	\$0.00	487,103	\$0	459,982	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000691	274,956,935	\$189,995	280,326,860	\$193,706	\$3,711
8	GM => 25 kW (kW)	kW	\$0.00	875,572	\$0	904,349	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	(\$0.002469)	10,073,690	(\$24,872)	8,899,654	(\$21,973)	\$2,899
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	(\$0.000176)	40,626,103	(\$7,150)	38,468,348	(\$6,770)	\$380
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0
13	AL	kWh	\$0.000422	25,576	\$11	23,096	\$10	(\$1)
14	SE	kWh	\$0.000229	7,149,381	\$1,637	7,213,160	\$1,652	\$15
15	SM	kWh	\$0.000095	7,054,690	\$670	6,888,653	\$654	(\$16)
16	SH	kWh	\$0.000144	238,576	\$34	227,649	\$33	(\$2)
17	UMS (kWh)	kWh	\$0.000000	5,082,754	\$0	4,991,302	\$0	\$0
18	UMS (kW)	kW	\$0.04	7,892	\$316	7,496	\$300	(\$16)
19	PAL	kWh	\$0.000135	363,199	\$49	371,109	\$50	\$1
20	GL	kW	\$0.02	0	\$0	123,167	\$2,463	\$2,463
21	GLH	kW	\$0.14	0	\$0	22,685	\$3,176	\$3,176
22	L	kW	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	Total E-Factor Revenue				\$88,978		\$116,222	\$27,244

1/ E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2009, Attachment B, page2.

2/ Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2010, Attachment A, page 15.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2010 to May 2011**

A	B	C	D	E=C*D	F	G=C*F	H
	Billing Unit	Rate per Billing Unit (1)	Actual Jun 2010-Feb 2011 Billing Units	Actual E-Factor Revenue	Forecast Mar 2011-May 2011 Billing Units	Revenue	Total Forecast & Actual Revenue Jun 10 - May 11
1	RS	kWh	2,357,268,987	(\$3,415,683)	583,018,528	(\$844,794)	(\$4,260,477)
2	RH	kWh	296,357,629	(\$47,121)	81,688,770	(\$12,989)	(\$60,109)
3	RA	kWh	36,709,068	(\$73,822)	9,918,943	(\$19,947)	(\$93,769)
4	GS	kWh	58,329,399	\$78,453	17,282,240	\$23,245	\$101,698
5	GM < 25 kW (kWh)	kWh	346,806,818	(\$462,987)	105,940,903	(\$141,431)	(\$604,418)
6	GM < 25 kW (kW)	kW	1,223,828	\$0	0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	823,691,550	\$238,047	257,553,715	\$74,433	\$312,480
8	GM => 25 kW (kW)	kW	2,409,510	\$0	0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	30,874,493	(\$75,797)	10,315,783	(\$25,325)	(\$101,122)
10	GMH < 25 kW (kW)	kW	59,189	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	117,874,821	(\$109,034)	32,902,011	(\$30,434)	(\$139,469)
12	GMH => 25 kW (kW)	kW	165,317	\$0	0	\$0	\$0
13	AL	kWh	40,128	(\$66)	24,822	(\$41)	(\$106)
14	SE	kWh	17,122,671	(\$20,307)	7,314,086	(\$8,675)	(\$28,982)
15	SM	kWh	18,889,508	(\$26,143)	6,372,645	(\$8,820)	(\$34,963)
16	SH	kWh	631,451	(\$848)	231,642	(\$311)	(\$1,159)
17	UMS (kWh)	kWh	13,392,143	\$0	4,830,950	\$0	\$0
18	UMS (kW)	kW	20,538	(\$14,993)	7,968	(\$5,817)	(\$20,810)
19	PAL	kWh	1,091,623	(\$1,515)	362,444	(\$503)	(\$2,018)
20	GL	kW	381,123	\$72,413	134,449	\$25,545	\$97,959
21	GLH	kW	77,305	\$9,277	22,088	\$2,651	\$11,927
22	L	kW	0	\$0	0	\$0	\$0
23	HVPS	kW	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue			(\$3,850,127)		(\$973,213)	(\$4,823,339)

1/ E-factor rates established in the Company's Transmission Tracker filing, May 15, 2010, Attachment B, page 2.

UPS CampusShip: View/Print Label

1. **Print the label(s):** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed label at the solid line below.** Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
3. **GETTING YOUR SHIPMENT TO UPS Customers without a Daily Pickup**
Schedule a same day or future day Pickup to have a UPS driver pickup all your CampusShip packages.
Hand the package to any UPS driver in your area.
Take your package to any location of The UPS Store®, UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot® or Staples®) or Authorized Shipping Outlet near you. Items sent via UPS Return ServicesSM (including via Ground) are also accepted at Drop Boxes.
To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.

Customers with a Daily Pickup

Your driver will pickup your shipment(s) as usual.

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GARY A. JACK 4123931541 DUQUESNE LIGHT 411 SEVENTH AVENUE, MAIL DROP PITTSBURGH PA 15219	0.0 LBS LTR	1 OF 1
SHIP TO: ROSEMARY CHIAVETTA, SECRETARY 000-000-0000 PA PUBLIC UTILITY COMMISSION 2ND FLOOR COMMONWEALTH KEYSTONE BUILDING 400 NORTH STREET HARRISBURG PA 17120		
	PA 171 9-20 	
UPS NEXT DAY AIR		
TRACKING #: 1Z OX8 71V 01 9694 9888		1
		
BILLING: P/P		
Cost Center: 492		
CS 13.1.13. WXP1E70 12.0A 01/2011		