

## Appendix C

**Summary**

<u>All Schedules</u>	Revenue		Revenue
	<u>Present Rates</u> (1)	<u>Increase</u> (2)	<u>Settlement Rates</u> (3=1+2)
<b>Gas Sales Revenue</b>			
1 Residential	\$ 199,348,316	\$ 31,414,691	\$ 230,763,007
2 Small Commercial (CS-S)	\$ 31,043,718	\$ 1,090,904	\$ 32,134,621
3 Large Commercial (CS-L)	\$ 17,955,954	\$ 1,631,405	\$ 19,587,360
4 Industrial	\$ 1,078,110	\$ 38,644	\$ 1,116,754
5 Total Gas Sales Revenues	\$ 249,426,098	\$ 34,175,644	\$ 283,601,743
<b>Other Operating Revenues</b>			
6 Forfeited Discounts	\$ 3,111,532	\$ -	\$ 3,111,532
7 Miscellaneous Service Revenues Transportation	\$ 1,084,004	\$ 577,505	\$ 1,661,509
8 Residential	\$ 32,287,010	\$ 10,815,896	\$ 43,102,906
9 Small Commercial (CS-S)	\$ 4,917,051	\$ 288,208	\$ 5,205,259
10 Large Commercial (CS-L)	\$ 15,094,747	\$ 4,829,224	\$ 19,923,971
11 Industrial	\$ 10,060,234	\$ 1,789,504	\$ 11,849,738
12 Storage Revenues	\$ 1,789,491	\$ 522,502	\$ 2,311,993
13 Other Gas Revenues	\$ 10,804,537	\$ -	\$ 10,804,537
14 Total Other Operating Revenues	\$ 79,148,606	\$ 18,822,840	\$ 97,971,446
15 Rate Design Variance	\$ -	\$ 1,516	\$ 1,516
16 TOTAL	\$ 328,574,704	\$ 53,000,000	\$ 381,574,705
<b><u>Summary By Class</u></b>			
17 Residential	\$ 231,635,326	\$ 42,230,588	\$ 273,865,914
18 Small Commercial (CS-S)	\$ 35,960,769	\$ 1,379,112	\$ 37,339,881
19 Large Commercial (CS-L)	\$ 33,050,702	\$ 6,460,629	\$ 39,511,331
20 Industrial	\$ 11,138,344	\$ 1,828,148	\$ 12,966,493

Notes

Line 6 -- As explained in Peoples' filing, there is no increase to forfeited discounts as a result of the implementation of new rates because the method of calculating forfeited discounts will be modified in Peoples' new billing system. The late payment charge will be applied to the customers' 'Ask to Pay' amount rather than the entire past due balance.

Peoples Natural Gas Company, LLC  
Settlement Proof of Revenues

Residential services	Rate Schedules RS, CAP & GS-I	Settlement Billing Units (1)	Present Rates (2)	Total Present Revenue (3=1*2)	Base Rate Increase (4)	Merchant Function Charge (5)	Rider F Charge (6)	Total Unit Rate Increase (7=4+5+6)	Total Non Gas Increase (8=7*1)	Total Revenue (9=3+8)
<b>Retail</b>										
1	Number of Service Charges	2,654,033	\$ 11.00	\$ 29,194,359	\$ 2.75			\$ 2.75	\$ 7,298,590	\$ 36,492,949
2	Number of Standby Service Charges	444	\$ 11.00	\$ 4,884	\$ 23.00			\$ 23.00	\$ 10,212	\$ 15,096
3	Service Charge Revenue									
4	Usage	19,430,738	\$ 7.9869	\$ 155,191,361	\$ 0.7891	\$ 0.1965	\$ 0.1695	\$ 1.1551	\$ 22,444,445	\$ 177,635,807
5	CAP Customers Revenue Contribution	2,282,280	\$ 6.5538	\$ 14,957,712					\$ 1,661,444	\$ 16,619,156
6	Total Retail	21,713,018		\$ 199,348,316				\$	\$ 31,414,691	\$ 230,763,007
<b>Transportation</b>										
7	Number of Customers	1,077,228	\$ 11.00	\$ 11,849,508	\$ 2.75			\$ 2.75	\$ 2,962,377	\$ 14,811,885
8	Usage in MCF	8,192,697	\$ 2.4946	\$ 20,437,502	\$ 0.7891		\$ 0.1695	\$ 0.9586	\$ 7,853,519	\$ 28,291,021
9	Total Transportation	8,192,697		\$ 32,287,010				\$	\$ 10,815,896	\$ 43,102,906
10	TOTAL RESIDENTIAL	29,905,715		\$ 231,635,326				\$	\$ 42,230,588	\$ 273,865,914

Notes

Column 2 -- The retail rate provided includes gas cost of \$5.4923/MCF which represents the gas cost rate reflected in Peoples' October 28, 2010 base rate case filing.

Column 9 -- Total retail revenue includes a gas cost rate of \$5.4923/MCF.

Line 5, Column 8 reflects 17,556 customers enrolled in CAP, with a CAP Plus payment and expected payment compliance as provided in Rider F.

Peoples Natural Gas Company, LLC  
Settlement Proof of Revenues

**Small Commercial Service**

Retail Rate Schedule CS-S

	Settlement Billing Units (1)	Present Rates (2)	Total Present Revenue (3=1*2)	Base Rate Increase (4)	Merchant Function Charge (5)	Total Unit Rate Increase (6=4+5)	Total Non Gas Increase (7=6*1)	Total Revenue (8=3+7)
<b>Number of Service Charges</b>								
1	0-499 Mcf/Year	208,024 \$	10.21 \$	2,123,924 \$	3.54 \$	3.54 \$	736,405 \$	2,860,329 \$
2	500-999.9 Mcf/Year	20,592 \$	18.38 \$	378,483 \$	5.62 \$	5.62 \$	115,727 \$	494,210 \$
3	Number of Standby Service Charges	360		3,676 \$	30.79 \$	30.79 \$	11,084 \$	14,760 \$
				\$ 2,506,082			\$ 863,216	\$ 3,369,299
<b>Usage</b>								
4	First 5 MCF	752,177 \$	8.6919 \$	6,537,843 \$	(0.7915) \$	(0.7510) \$	(564,885) \$	5,972,959 \$
5	Next 5 MCF	495,099 \$	8.1446 \$	4,032,382 \$	(0.2442) \$	(0.2037) \$	(100,852) \$	3,931,531 \$
6	Next 20 MCF	1,195,450 \$	7.6914 \$	9,194,685 \$	0.2090 \$	0.2495 \$	298,265 \$	9,492,950 \$
7	Over 30 MCF	1,179,700 \$	7.4364 \$	8,772,724 \$	0.4640 \$	0.5045 \$	595,159 \$	9,367,883 \$
8	Subtotal	3,622,426		\$ 28,537,635			\$ 227,687	\$ 28,765,323
9	Total Commercial Small Retail	3,622,426		\$ 31,043,718			\$ 1,090,904	\$ 32,134,621

Rate Schedule GS-T - Commercial Small

	Number of Service Charges	Present Rates	Total Present Revenue	Base Rate Increase	Merchant Function Charge	Total Unit Rate Increase	Total Non Gas Increase	Total Revenue
10	0-499 Mcf/Year	58,103	10.75 \$	624,610 \$	3.00 \$	3.00 \$	174,310 \$	798,920 \$
11	500-999.9 Mcf/Year	12,138	19.35 \$	234,865 \$	4.65 \$	4.65 \$	56,440 \$	291,306 \$
				\$ 859,475			\$ 230,750	\$ 1,090,226
12	Transport at Maximum Rates	1,660,641	2.3896 \$	3,968,268 \$	0.0346 \$	0.0346 \$	57,458 \$	4,025,726 \$
13	Negotiated Rates	58,628		89,308 \$			- \$	89,308 \$
				\$ 4,057,576			\$ 57,458	\$ 4,115,034
14	Total Commercial Small Transport	1,719,269		\$ 4,917,051			\$ 288,208	\$ 5,205,259
15	Total Small Commercial	5,341,695		\$ 35,960,769			\$ 1,379,112	\$ 37,339,881

Notes

Column 2 -- The retail rate provided includes gas cost of \$5.4762/MCF which represents the gas cost rate reflected in Peoples' October 28, 2010 base rate case filing.  
Column 8 -- Total retail revenue includes a gas cost rate of \$5.4762/MCF.

Peoples Natural Gas Company, LLC  
Settlement Proof of Revenues

**Large Commercial Service**

Retail Rate Schedules CS-L	Settlement Billing Units (1)	Present Rates (2)	Total Present Revenue (3=1*2)	Base Rate Increase (4)	Merchant Function Charge (5)	Total		Total Revenue (8=3+7)
						Unit Rate Increase (6=4+5)	Non Gas Increase (7=6*1)	
Number of Service Charges								
1 1,000 - 2,499 MCF/Year	10,491	34.20	358,792	10.80		10.80	113,303	472,095
2 2,500-24,999 MCF/Year	3,512	52.25	183,502	16.75		16.75	58,826	242,328
3 25,000 MCF/Year or Greater	43	332.50	14,298	110.50		110.50	4,752	19,049
			\$ 556,592				\$ 176,880	733,472
4 Usage	2,337,713	7.4429	17,399,363	0.5816	\$0.0406	\$0.6222	1,454,525	18,853,888
5 Total Commercial Large Retail	2,337,713		17,955,954				1,631,405	19,587,360

**Rate Schedule GS-T - Commercial Large**

Number of Customers	Settlement Billing Units (1)	Present Rates (2)	Total Present Revenue (3=1*2)	Base Rate Increase (4)	Merchant Function Charge (5)	Total		Total Revenue (8=3+7)
						Unit Rate Increase (6=4+5)	Non Gas Increase (7=6*1)	
6 1,000 - 2,499 MCF/Year	14,475	36.00	521,100	9.00		9.00	130,275	651,375
7 2,500-24,999 MCF/Year	7,681	55.00	422,455	14.00		14.00	107,534	529,989
8 25,000 MCF/Year or Greater	420	350.00	147,000	93.00		93.00	39,060	186,060
9 NGDC 25,000 MCF/Year or Greater	12	1,850.00	22,200	(1,781.00)		(1,781.00)	(21,372)	828
			\$ 1,112,755				\$ 255,497	1,368,252
10 Transport at PA Maximum Rates	4,275,004	1.6961	7,250,834	0.8361		0.8361	3,574,331	10,825,165
11 Transport at INT Maximum Rates	1,718,356	1.9506	3,351,825	0.5816		0.5816	999,396	4,351,221
12 Negotiated Rates	2,960,307		3,379,333				-	3,379,333
			\$ 13,981,992				\$ 4,573,727	18,555,719
13 Total Commercial Large Transport	7,235,311		15,094,747				4,829,224	19,923,971
14 TOTAL LARGE COMMERCIAL	9,573,024		33,050,702				6,460,629	39,511,331

Notes

Column 2 -- The retail rate provided includes gas cost of \$5.4923/MCF which represents the gas cost rate reflected in Peoples' October 28, 2010 base rate case filing.

Column 8 -- Total retail revenue includes a gas cost rate of \$5.4923/MCF.

Peoples Natural Gas Company, LLC  
Settlement Proof of Revenues

Industrial Services		Settlement Billing Units (1)	Present Rates (2)	Total Present Revenue (3=1*2)	Base Rate Increase (4)	Merchant Function Charge (5)	Total Unit Rate Increase (6=4+5)	Total Non Gas Increase (7=6*1)	Total Revenue (8=3+7)
<b>Retail</b>									
Number of Service Charges									
1	less than 25,000 MCF/Yr	372	\$ 52.25	\$ 19,437	\$ 16.75		\$16.75	\$ 6,231	\$ 25,668
2	25,000 - 49,999 MCF/Yr	0	\$ 332.50	\$ -	\$ 110.50		\$110.50	\$ -	\$ -
3	50,000 - 99,999 MCF/Yr	0	\$ 475.00	\$ -	\$ 70.00		\$70.00	\$ -	\$ -
4	100,000 - 200,000 MCF/Yr	0	\$ 997.50	\$ -	\$ 146.50		\$146.50	\$ -	\$ -
5	Over 200,000 MCF/Yr	0	\$ 1,757.50	\$ -	\$ 251.50		\$251.50	\$ -	\$ -
6	Number of Standby Service Charges	12	\$ 52.25	\$ 627	\$ 85.75		\$85.75	\$ 1,029	\$ 1,656
				\$ 20,064				\$ 7,260	\$ 27,324
7	Usage	147,551	\$ 7.1707	\$ 1,058,046	\$ 0.1721	\$0.0406	\$0.2127	\$ 31,384	\$ 1,089,430
8	Total Industrial Retail Sales	147,551		\$ 1,078,110				\$ 38,644	\$ 1,116,754
<b>Transport</b>									
Number of Customers									
9	less than 25,000 MCF/Yr	996	\$ 55.00	\$ 54,780	\$ 14.00		\$ 14	\$ 13,944	\$ 68,724
10	25,000 - 49,999 MCF/Yr	312	\$ 350.00	\$ 109,200	\$ 93.00		\$ 93	\$ 29,016	\$ 138,216
11	50,000 - 99,999 MCF/Yr	276	\$ 500.00	\$ 138,000	\$ 45.00		\$ 45	\$ 12,420	\$ 150,420
12	100,000 - 200,000 MCF/Yr	192	\$ 1,050.00	\$ 201,600	\$ 94.00		\$ 94	\$ 18,048	\$ 219,648
13	Over 200,000 MCF/Yr	228	\$ 1,850.00	\$ 421,800	\$ 159.00		\$ 159	\$ 36,252	\$ 458,052
14	Number of Standby Service Charges	12	\$ 55.00	\$ 660	\$ 83.00		\$ 83	\$ 996	\$ 1,656
				\$ 926,040				\$ 110,676	\$ 1,036,716
15	Transport at PA Maximum Rates	2,181,254	\$ 1.3113	\$ 2,860,278	\$ 0.5392		\$ 0.5392	\$ 1,176,132	\$ 4,036,411
16	Transport at INT Maximum Rates	11,814	\$ 1.6223	\$ 19,166	\$ 0.2282		\$ 0.2282	\$ 2,696	\$ 21,862
17	Negotiated Rates	15,704,728		\$ 6,254,750				\$ -	\$ 6,254,750
18	Incremental Industrial Increase to Competitive Customers	0		\$ -				\$ 500,000	\$ 500,000
		17,897,796		\$ 9,134,194				\$ 1,678,828	\$ 10,813,022
19	Total Industrial Transport	17,897,796		\$ 10,060,234				\$ 1,789,504	\$ 11,849,738
20	TOTAL INDUSTRIAL SERVICE	18,045,347		\$ 11,138,344				\$ 1,828,148	\$ 12,966,493

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