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**FEDERAL EXPRESS**

April 5, 2011

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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APR - 5 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Annual Depreciation Report for the  
Year Ended December 31, 2010  
Docket No. M-110500.F2009ADR**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and two (2) copies of PPL Electric's Annual Depreciation Report ("ADR") for the year ended December 31, 2010. This report is being filed in compliance with the Commission's regulations at 52 Pa. Code § 73.1, et seq.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 5, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed report, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Robert F. Wilson  
J. Edward Simms, Esquire  
Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

ANNUAL DEPRECIATION REPORT  
FOR THE YEAR ENDED DECEMBER 31, 2010

DOCKET NO. M-110500.F2011ADR

PPL ELECTRIC UTILITIES CORPORATION  
ANNUAL DEPRECIATION REPORT  
FOR THE YEAR ENDED DECEMBER 31, 2010  
DOCKET NO. M-110500.F2011ADR

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EXECUTIVE SUMMARY

This report is prepared by PPL Electric Utilities Corporation ("PPL Electric") in response to the requirements related to the monitoring of depreciation practices set forth in 52 Pa. Code Chapter 73.9(a). In accordance with these requirements, the report presents a comparison of annual and accrued depreciation by function at December 31, 2008, December 31, 2009 and December 31, 2010; a calculation of remaining life depreciation accrual rates as of December 31, 2010; the 2010 retirements expressed as a percent of the original cost; a summary of the depreciation reserve activity, including the reserve as a percent of original cost; an explanation of any unusual retirements; the net salvage amortization amount for 2011, based on experience for the period 2006 through 2010, and an explanation of exclusions from the experienced net salvage.

The survivor curves presented herein were based on an updated service life study incorporating statistical analyses of data through 2007. The prior service life study was based on data through December 31, 2002. The same methods of depreciation are used in this report as were used in previous Annual Depreciation Reports submitted by PPL Electric during the period 2003 through 2009.

Table 1 sets forth comparisons of the original cost, book reserve and calculated annual depreciation accruals by function at December 31, 2008, December 31, 2009 and December 31, 2010. The annual accrual amounts, as

summarized, are presented as a percent of original cost for each function and for the total Company.

The composite annual depreciation accrual rate for Intangible Plant increased from December 31, 2008 through December 31, 2010. The rate increased from December 31, 2008 through December 31, 2010 due to high growth. The composite rate for Transmission Plant basically is unchanged from December 31, 2008 through December 31, 2010. The composite annual accrual rate for Distribution Plant from December 31, 2008 through December 31, 2010 basically is unchanged. The composite rate for General Plant decreased from December 31, 2008 through December 31, 2010. The composite rate decreased from December 31, 2008 to December 31, 2009 due to the high growth primarily in the long-lived assets. The composite rate from December 31, 2009 to December 31, 2010 basically is unchanged.

Table 2 summarizes the calculated annual depreciation accrual rates and book depreciation reserve by account at December 31, 2010. Tables 3 and 4 present a summary of the plant and reserve activity, respectively, for 2010. A review of any unusual entries is set forth in the section "2010 Plant and Reserve Activity", beginning on page 3. Table 5 sets forth the net salvage accruals for 2011, as determined by the 5-year amortization of the experience during the prior 5-year period 2006 through 2010.

#### REMAINING LIFE DEPRECIATION ACCRUAL RATES

The annual depreciation accrual rates are calculated as of December 31, 2010 and are based on the straight-line method using the average service life procedure. The annual depreciation accrual rates as of December 31, 2010 are set forth in column 8 of Table 2. The annual accrual rate equals the annual accrual amount in column 6 divided by the original cost in column 3 of Table 2.

For the purpose of calculating the composite remaining life accrual rates as of December 31, 2010, the book reserve by plant account is allocated among vintages in proportion to the calculated accrued depreciation. Descriptions of the derivation of remaining life accruals at a given point in time for all vintages calculated by the average service life (ASL) procedure follow. An example of the calculation is set forth on pages 4 through 6.

For all vintages, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life (expectancy) of the vintage. The average remaining life is derived directly from the estimated future survivor curve in accordance with the average service life procedure.

The annual accrual rate for each account is equal to the sum of the remaining life annual accruals divided by the total original cost. The composite remaining life is calculated by dividing the sum of the future book accruals by the sum of the remaining life annual accruals.

For certain General Plant accounts, the amortization amounts, annual and accrued, were based on the age of the vintage and the selected amortization period.

#### 2010 PLANT AND RESERVE ACTIVITY

Table 3 and Table 4, shown on pages 12 through 15, present summaries by account of the plant and reserve accounting activity for 2010. Table 3 sets forth the original cost as of December 31, 2009, the beginning balance; additions; retirements; transfers or adjustments; the balance at the end of the year, December 31, 2010; and, the retirements expressed as a percent of the beginning plant balance.

PPL ELECTRIC UTILITIES CORPORATION  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2010

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-01						
NET SALVAGE PERCENT.. 0						
1916	15.23	15	15			
1917	341.73	342	342			
1918	2,226.53	2,227	2,227			
1919	256.69	257	257			
1920	980.31	980	980			
1921	516.37	516	516			
1922	3,551.51	3,552	3,552			
1923	14,517.29	14,435	14,517			
1924	25,988.89	25,547	25,989			
1925	11,195.49	10,878	11,195			
1926	24,560.93	23,583	24,561			
1927	54,715.36	51,919	54,715			
1928	58,304.38	54,660	58,304			
1929	39,509.70	36,590	39,510			
1930	67,149.80	61,429	67,150			
1931	26,461.55	23,905	26,462			
1932	9,840.12	8,777	9,840			
1933	12,773.65	11,250	12,774			
1934	13,296.20	11,558	13,296			
1935	13,257.18	11,375	13,257			
1936	2,321,098.70	1,965,042	2,321,099			
1937	279,075.39	233,084	279,075			
1938	138,010.30	113,707	138,010			
1939	166,376.02	135,181	166,376			
1940	191,637.68	153,521	191,638			
1941	279,829.65	221,009	279,830			
1942	145,210.48	113,032	145,210			
1943	242,171.06	185,745	242,171			
1944	907,425.96	685,742	907,426			
1945	521,346.78	388,038	521,347			
1946	900,960.14	660,404	900,960			
1947	1,075,061.91	775,765	1,075,062			
1948	498,606.47	354,110	498,606			
1949	380,127.57	265,671	380,128			
1950	416,571.12	286,393	416,571			
1951	629,198.26	425,401	629,198			
1952	861,005.76	572,397	861,006			

PPL ELECTRIC UTILITIES CORPORATION  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2010

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-01						
NET SALVAGE PERCENT.. 0						
1953	746,596.59	487,826	746,597			
1954	744,038.11	477,672	744,038			
1955	1,339,662.34	844,925	1,329,683	9,979	16.25	614
1956	1,322,873.92	819,256	1,289,287	33,587	16.75	2,005
1957	1,251,837.41	761,117	1,197,792	54,045	17.25	3,133
1958	1,112,198.23	663,537	1,044,227	67,971	17.75	3,829
1959	1,647,869.54	964,333	1,517,598	130,272	18.25	7,138
1960	1,565,720.68	898,567	1,414,101	151,620	18.75	8,086
1961	1,763,871.67	992,178	1,561,419	202,453	19.25	10,517
1962	1,755,513.07	967,463	1,522,524	232,989	19.75	11,797
1963	2,554,450.41	1,378,892	2,170,002	384,448	20.25	18,985
1964	2,656,871.77	1,403,891	2,209,343	447,529	20.75	21,568
1965	3,143,442.71	1,625,160	2,557,561	585,882	21.25	27,571
1966	3,333,097.34	1,685,547	2,652,593	680,504	21.75	31,288
1967	4,112,490.14	2,032,804	3,199,082	913,408	22.25	41,052
1968	4,233,792.37	2,044,922	3,218,152	1,015,640	22.75	44,644
1969	5,917,290.81	2,790,594	4,391,637	1,525,654	23.25	65,620
1970	5,359,669.28	2,466,520	3,881,633	1,478,036	23.75	62,233
1971	5,949,189.44	2,670,591	4,202,785	1,746,404	24.25	72,017
1972	8,094,802.96	3,541,476	5,573,322	2,521,481	24.75	101,878
1973	13,305,525.77	5,669,485	8,922,230	4,383,296	25.25	173,596
1974	10,422,966.08	4,323,446	6,803,930	3,619,036	25.75	140,545
1975	11,181,394.60	4,510,575	7,098,420	4,082,975	26.25	155,542
1976	12,523,142.85	4,909,072	7,725,547	4,797,596	26.75	179,349
1977	12,321,267.00	4,690,706	7,381,898	4,939,369	27.25	181,261
1978	13,220,722.74	4,882,413	7,683,592	5,537,131	27.75	199,536
1979	12,993,052.76	4,651,513	7,320,219	5,672,834	28.25	200,808
1980	12,773,853.21	4,427,418	6,967,554	5,806,299	28.75	201,958
1981	11,116,375.68	3,726,209	5,864,041	5,252,335	29.25	179,567
1982	10,986,502.12	3,558,528	5,600,157	5,386,345	29.75	181,054
1983	10,821,517.29	3,381,724	5,321,915	5,499,602	30.25	181,805
1984	14,031,089.31	4,224,761	6,648,627	7,382,462	30.75	240,080
1985	14,648,668.32	4,245,184	6,680,767	7,967,901	31.25	254,973
1986	16,891,804.04	4,702,678	7,400,738	9,491,066	31.75	298,931
1987	18,069,404.55	4,824,531	7,592,502	10,476,903	32.25	324,865
1988	16,797,328.08	4,295,077	6,759,285	10,038,043	32.75	306,505
1989	16,911,570.78	4,131,497	6,501,855	10,409,716	33.25	313,074

PPL ELECTRIC UTILITIES CORPORATION  
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL  
RELATED TO ORIGINAL COST AT DECEMBER 31, 2010

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-01						
NET SALVAGE PERCENT.. 0						
1990	18,230,177.02	4,247,631	6,684,618	11,545,559	33.75	342,091
1991	19,364,761.84	4,291,231	6,753,233	12,611,529	34.25	368,220
1992	18,497,875.03	3,888,253	6,119,055	12,378,820	34.75	356,225
1993	20,966,586.74	4,170,254	6,562,847	14,403,740	35.25	408,617
1994	20,337,050.87	3,813,197	6,000,937	14,336,114	35.75	401,010
1995	21,193,021.01	3,732,091	5,873,298	15,319,723	36.25	422,613
1996	16,491,120.06	2,717,737	4,276,980	12,214,140	36.75	332,358
1997	17,880,333.59	2,742,843	4,316,490	13,563,844	37.25	364,130
1998	16,508,763.64	2,344,244	3,689,204	12,819,560	37.75	339,591
1999	22,992,329.97	3,005,098	4,729,208	18,263,122	38.25	477,467
2000	24,424,131.28	2,913,799	4,585,528	19,838,603	38.75	511,964
2001	21,505,453.63	2,322,589	3,655,125	17,850,329	39.25	454,785
2002	30,126,727.88	2,910,242	4,579,931	25,546,797	39.75	642,687
2003	23,754,662.36	2,023,897	3,185,064	20,569,598	40.25	511,046
2004	23,252,574.13	1,718,365	2,704,240	20,548,334	40.75	504,254
2005	23,262,065.75	1,453,879	2,288,011	20,974,055	41.25	508,462
2006	32,360,009.94	1,653,597	2,602,313	29,757,697	41.75	712,759
2007	30,708,798.74	1,222,210	1,923,426	28,785,373	42.25	681,311
2008	32,615,275.91	926,274	1,457,704	31,157,572	42.75	728,832
2009	37,461,434.68	636,844	1,002,220	36,459,215	43.25	842,988
2010	41,871,306.27	238,666	375,595	41,495,711	43.75	948,473
	811,759,096.47	165,533,066	258,394,852	553,364,246		15,107,307

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 36.6 1.86

The retirements for Account 368.6, Line Transformers - Non-Network Housing, were due to the change in older style transformers. The retirements for Accounts 391.20, Office Furniture and Equipment - Furniture; 393, Stores Equipment; 394.4, Tools and Work Equipment - Const. Dept; 394.8, Tools and Work Equipment - Garage Equipment; and 398, Miscellaneous Equipment, were high due to amortization accounting for years with high installations. The high retirements in Accounts 392.2, Transportation Equipment - 8 years; 392.3, Transportation Equipment - 10 years; 392.5, Transportation Equipment - 15 years; and 392.6, Transportation Equipment - 20 years, were due to the continual plan to keep the vehicle fleet in operation.

Table 4 sets forth the book depreciation reserve balance at the beginning of the year, January 1, 2010; annual accruals; retirements; gross salvage; cost of removal; transfers or adjustments; the balance at the end of the year, December 31, 2010; and, the book reserve as a percent of the plant balance as of December 31, 2010.

#### AMORTIZATION OF NET SALVAGE

The 2011 amortization amounts for net negative salvage of \$10,694,312, based on the experienced net salvage during the 5-year period 2006 through 2010. The calculation of the amortization amount for each plant account is set forth in Table 5 shown on page 16. The tabulation sets forth the cost of removal, gross salvage, net salvage and the amortization amount, which is one-fifth of the total net salvage for the 5-year period.

In 2010, PPL Electric experienced no retirements that were incurred under unusual or extraordinary circumstances and, therefore, it submits no such retirements for Commission review.

**PPL ELECTRIC UTILITIES CORPORATION**

**TABLE 1. ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS BY FUNCTION RELATED TO UTILITY PLANT AT DECEMBER 31, 2008, DECEMBER 31, 2009 AND DECEMBER 31, 2010**

	2008	2009	2010
<b>INTANGIBLE AND NONDEPRECIABLE</b>			
ORGANIZATION	476,251.80	476,251.80	476,251.80
FRANCHISES AND CONSENTS	147,083.87	147,083.87	147,083.87
LAND	25,231,257.46	25,517,433.72	28,024,338.81
<b>INTANGIBLE PLANT (AMORTIZABLE)</b>			
ORIGINAL COST (DEPRECIABLE)	18,102,965.98	38,044,424.69	54,727,959.52
BOOK ACCRUED DEPRECIATION	10,567,150	16,264,270	24,750,165
BOOK RESERVE % OF O.C.	58.37%	42.75%	45.22%
ORIGINAL COST DEPRECIATED	7,535,816	21,780,154	29,977,795
ANNUAL DEPRECIATION EXPENSE	1,952,493	5,602,699	8,799,449
ANNUAL % OF O.C.	10.79%	14.73%	16.08%
<b>TRANSMISSION PLANT</b>			
ORIGINAL COST (DEPRECIABLE)	1,144,920,225.66	1,176,640,260.78	1,253,121,776.47
BOOK ACCRUED DEPRECIATION	484,565,964	498,092,123	510,178,462
BOOK RESERVE % OF O.C.	42.32%	42.33%	40.71%
ORIGINAL COST DEPRECIATED	660,354,253	678,548,129	742,943,314
ANNUAL DEPRECIATION EXPENSE	16,909,934	17,473,543	18,974,574
ANNUAL % OF O.C.	1.48%	1.49%	1.51%
<b>DISTRIBUTION PLANT</b>			
ORIGINAL COST (DEPRECIABLE)	3,527,020,134.82	3,648,891,650.35	3,820,989,365.93
BOOK ACCRUED DEPRECIATION	1,366,359,444	1,417,640,278	1,473,409,439
BOOK RESERVE % OF O.C.	38.74%	38.85%	38.56%
ORIGINAL COST DEPRECIATED	2,160,660,694	2,231,251,384	2,347,579,943
ANNUAL DEPRECIATION EXPENSE	76,931,318	80,065,892	84,547,018
ANNUAL % OF O.C.	2.18%	2.19%	2.21%
<b>GENERAL PLANT</b>			
ORIGINAL COST (DEPRECIABLE)	461,867,618.63	489,376,960.76	521,230,822.78
BOOK ACCRUED DEPRECIATION	156,840,248	174,587,340	186,667,231
BOOK RESERVE % OF O.C.	33.96%	35.68%	35.81%
ORIGINAL COST DEPRECIATED	305,027,374	314,789,630	334,563,606
ANNUAL DEPRECIATION EXPENSE	23,803,280	24,058,577	25,589,637
ANNUAL % OF O.C.	5.15%	4.92%	4.91%
<b>TOTAL COMPANY</b>			
ORIGINAL COST (DEPRECIABLE)	5,177,765,538.22	5,379,094,065.97	5,678,717,599.18
BOOK ACCRUED DEPRECIATION	2,018,332,806	2,106,584,011	2,195,005,297
BOOK RESERVE % OF O.C.	38.98%	39.16%	38.65%
ORIGINAL COST DEPRECIATED	3,133,578,137	3,246,369,297	3,455,064,658
ANNUAL DEPRECIATION EXPENSE	119,597,025	127,200,711	137,910,678
ANNUAL % OF O.C.	2.31%	2.36%	2.43%

PPL ELECTRIC UTILITIES CORPORATION

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2010

Depreciable Group (1)	Survivor Curve (2)	Original Cost at December 31, 2010 (3)	Book Reserve (4)	Future Accruals (5)	Annual Accrual Amount (6)	Composite Remaining Life (7)	Annual Accrual Rate, Percent (8)	
<b>Depreciable Plant</b>								
<b>Intangible Plant</b>								
303.2	Miscellaneous Intangible Plant - Software	5-SQ	53,692,822.42	23,792,308	29,900,515	8,747,929	3.4	16.29
303.4	Miscellaneous Intangible Plant - Fiber Optic	15-SQ	1,035,137.10	957,857	77,280	51,520	1.5	4.98
<b>Total Intangible Plant</b>			<b>54,727,959.52</b>	<b>24,750,165</b>	<b>29,977,795</b>	<b>8,799,449</b>	<b>3.4</b>	<b>16.08</b>
<b>Transmission Plant</b>								
350.4	Land Rights	70-S4	76,671,710.36	36,075,276	40,596,436	950,017	42.7	1.24
352	Structures and Improvements	55-R4	32,234,093.60	15,350,571	16,883,523	513,332	32.9	1.59
353	Station Equipment	47-R1	463,105,774.69	165,408,378	297,697,399	8,350,119	35.7	1.80
354	Towers and Fixtures	65-R3	316,907,911.31	121,355,057	195,552,854	4,052,899	48.3	1.28
354.2	Towers and Fixtures - Clearing R/W	70-R4	11,837,792.31	6,401,870	5,435,917	123,838	43.9	1.05
355	Poles and Fixtures	55-R1	96,686,180.60	38,717,019	57,969,162	1,437,351	40.3	1.49
355.2	Poles and Fixtures - Clearing R/W	70-R4	7,350,195.96	3,720,761	3,629,439	77,968	46.6	1.06
356	Overhead Conductors and Devices	55-R3	214,254,838.71	111,517,184	102,737,653	2,796,001	36.7	1.30
357	Underground Conduit	50-R4	7,920,278.67	1,940,791	5,979,488	169,190	35.3	2.14
358	Underground Conductors and Devices	40-R3	19,052,515.05	7,054,996	11,997,518	405,012	29.6	2.13
359	Roads and Trails	70-R4	7,100,485.21	2,836,559	4,463,925	98,847	45.2	1.39
<b>Total Transmission Plant</b>			<b>1,253,121,776.47</b>	<b>510,178,462</b>	<b>742,943,314</b>	<b>18,974,574</b>	<b>39.2</b>	<b>1.51</b>
<b>Distribution Plant</b>								
360.4	Land Rights	65-R3	64,483,311.71	28,039,483	36,443,832	771,743	47.2	1.20
361	Structures and Improvements	65-R2.5	27,679,627.91	13,048,026	14,631,605	314,334	46.5	1.14
362	Station Equipment	50-R2	308,696,537.13	105,927,974	202,768,564	5,480,669	37.0	1.78
364.2	Poles, Towers and Fixtures - Towers	55-R3	19,010,154.64	5,739,190	13,270,961	326,370	40.7	1.72
364.4	Poles, Towers and Fixtures - Poles	44-O1	811,759,096.47	258,394,852	553,364,246	15,107,307	36.6	1.86
364.6	Poles, Towers and Fixtures - Clearing Towers	55-S3	210,420.57	59,266	151,155	3,798	39.8	1.80
364.8	Poles, Towers and Fixtures - Clearing Poles	65-R3	37,168,112.23	18,150,912	19,017,203	400,574	47.5	1.08
365	Overhead Conductors and Devices	45-R1	659,331,059.75	243,837,955	415,493,108	11,667,637	35.6	1.77
366	Underground Conduit	55-R3	145,637,882.94	41,258,144	104,379,739	2,680,144	38.9	1.84
367	Underground Conductors and Devices	43-S1.5	425,962,353.28	141,716,557	284,245,798	8,663,086	32.8	2.03
368.2	Line Transformers - Overhead	34-SQ	221,005,671.02	99,995,507	121,010,166	7,609,683	15.9	3.44
368.4	Line Transformers - Submersible & Pad Mount	48-SQ	169,266,116.25	64,933,174	104,332,945	3,234,273	32.3	1.91
368.6	Line Transformers - Non-Network Housing	35-SQ	383,094.29	325,197	57,897	14,127	4.1	3.69
369	Services	42-R1.5	571,030,349.75	274,794,788	296,235,559	9,159,835	32.3	1.60
370.1	Meters	28-SQ	72,772,292.32	43,069,882	29,702,409	3,087,852	9.6	4.24
370.2	Meters - AMR	15-SQ	188,497,438.28	79,974,240	108,523,199	13,995,627	7.8	7.42
370.4	Meters - Smart Grid	15-SQ	262,425.68	3,739	258,687	17,840	14.5	6.80
371.2	Installations on Customers' Premises	35-R3	319,228.36	(51,809)	371,038	26,591	14.0	8.33
371.4	Area Lighting Fixtures	19-L0.5	6,757,559.74	3,973,170	2,784,389	197,471	14.1	2.92
373.2	Street Lighting and Signal Systems	30-L1.5	90,756,633.61	50,219,192	40,537,443	1,788,057	22.7	1.97
<b>Total Distribution Plant</b>			<b>3,820,989,365.93</b>	<b>1,473,409,439</b>	<b>2,347,579,943</b>	<b>84,547,018</b>	<b>27.8</b>	<b>2.21</b>

PPL ELECTRIC UTILITIES CORPORATION

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2010

Depreciable Group		Survivor Curve	Original Cost at December 31, 2010	Book Reserve	Future Accruals	Annual Accrual Amount	Composite Remaining Life	Annual Accrual Rate, Percent
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)
<b>General Plant</b>								
389.4	Land Rights	65-R4	4,398.53	1,293	3,106	120	25.9	2.73
390.2	Structures and Improvements							
	- Buildings - Major	55-S0	282,220,054.09	62,474,477	219,745,583	12,019,922	18.3	4.26
	- Buildings - Minor	45-R3	3,717,068.55	1,102,401	2,614,664	119,802	21.8	3.22
	<i>Total Account 390.2</i>		<u>285,937,122.64</u>	<u>63,576,878</u>	<u>222,360,247</u>	<u>12,139,724</u>	18.3	4.25
390.21	Structures and Improvements - Leaseholds	10-SQ	741,657.92	146,510	595,148	70,017	8.5	9.44
390.4	Structures and Improvements - Air Cond.	30-R2	27,716,835.86	11,642,656	16,074,181	782,466	20.5	2.82
391.2	Office Furniture and Equipment - Furniture	20-SQ	19,642,155.44	7,752,824	11,889,332	1,118,561	10.6	5.69
391.4	Office Furniture and Equipment - Equipment	15-SQ	2,156,531.24	454,007	1,702,525	157,983	10.8	7.33
391.6	Office Furniture and Equipment - Computers	5-SQ	1,829,317.74	377,010	1,452,308	448,021	3.2	24.49
391.8	Office Furniture and Equipment - Power Mgmt. Sys.	7-SQ	38,155,394.44	38,155,394	0	0	-	-
392.1	Transportation Equipment - 5 Years	5-SQ	3,630,473.71	1,729,111	1,901,362	421,467	4.5	11.61
392.2	Transportation Equipment - 8 Years	8-SQ	16,859,250.20	8,114,316	8,744,936	1,494,681	5.9	8.87
392.3	Transportation Equipment - 10 Years	10-SQ	62,059,349.70	26,910,083	35,149,267	5,653,388	6.2	9.11
392.4	Transportation Equipment - Trailers	19-L0.5	5,946,836.85	1,342,588	4,604,251	285,455	16.1	4.80
392.5	Transportation Equipment - 15 Years	15-SQ	2,690,498.47	671,333	2,019,165	211,872	9.5	7.87
392.6	Transportation Equipment - 20 Years	20-SQ	653,798.58	28,342	625,456	46,339	13.5	7.09
393	Stores Equipment	25-SQ	2,666,982.96	1,018,331	1,648,652	163,154	10.1	6.12
394	Tools and Work Equipment - L&S Line Crews	20-SQ	5,404,956.76	1,654,049	3,750,908	368,614	10.2	6.82
394.2	Tools and Work Equipment - Tools	20-SQ	293,480.20	75,696	217,785	21,426	10.2	7.30
394.4	Tools and Work Equipment - Const. Dept.	20-SQ	2,091,372.17	892,100	1,199,272	175,028	6.9	8.37
394.6	Tools and Work Equipment - Other	20-SQ	16,526,912.16	5,176,585	11,350,328	922,479	12.3	5.58
394.8	Tools and Work Equipment - Garage Equipment	20-SQ	6,822,833.76	4,966,201	1,856,632	450,816	4.1	6.61
395	Laboratory Equipment	20-SQ	4,359,316.64	1,366,068	2,993,248	219,652	13.6	5.04
396	Power Operated Equipment	15-SQ	1,462,609.65	682,191	780,420	79,140	9.9	5.41
397	Communication Equipment	15-SQ	12,014,703.33	9,372,038	2,642,668	201,331	13.1	1.68
398	Miscellaneous Equipment	20-SQ	1,564,033.83	561,627	1,002,409	157,903	6.3	10.10
<b>Total General Plant</b>			<b>521,230,822.78</b>	<b>186,667,231</b>	<b>334,563,606</b>	<b>25,589,637</b>	<b>13.1</b>	<b>4.91</b>
Total Depreciable Plant			<u><b>5,650,069,924.70</b></u>	<u><b>2,195,005,297</b></u>	<u><b>3,455,064,658</b></u>	<u><b>137,910,678</b></u>		
<b>Nondepreciable Plant</b>								
301	Organization		476,251.80					
302	Franchises and Consents		147,083.87					
350.2	Land		6,404,575.26					
360.2	Land		13,177,773.65					
389.2	Land		8,441,989.90	(87,768)				
Total Nondepreciable Plant			<b>28,647,674.48</b>	<b>(87,768)</b>				
Total Utility Plant			<u><b>5,678,717,599.18</b></u>	<u><b>2,194,917,529</b></u>				

\* Life Span procedure used. Curves shown as Interim Survivor Curves.

PPL ELECTRIC UTILITIES CORPORATION

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2010

Depreciable Group (1)	Balance at Beginning of Year (2)	Additions (3)	Retirements (4)	Transfers And Adjustments (5)	Balance at End of Year (6)	Percent of Original Cost Retired (7)
<b>Intangible Plant</b>						
303.2	Miscellaneous Intangible Plant - Software	37,009,287.59	16,445,523.48		53,692,822.42	0.00
303.4	Misc Intangible Plant - Fiber Optics	1,035,137.10		238,011.35	1,035,137.10	0.00
	<b>Total Intangible Plant</b>	<b>38,044,424.69</b>	<b>16,445,523.48</b>	<b>0.00</b>	<b>54,727,959.52</b>	
<b>Transmission Plant</b>						
350.4	Land Rights	75,345,821.68	1,328,606.74	584.64	76,674,012.06	0.00
352	Structures and Improvements	31,572,759.77	682,509.93	41,200.90	32,234,068.60	0.13
353	Station Equipment	424,289,653.53	43,291,533.49	4,554,638.76	463,035,548.26	1.07
354	Towers and Fixtures	303,171,235.23	20,067,898.33	875,337.14	316,907,911.31	0.29
354.2	Towers and Fixtures - Clearing R/W	11,739,901.63	18,769.15	79,121.53	11,837,792.31	0.00
355	Poles and Fixtures	96,302,004.11	1,229,840.97	857,013.28	96,686,180.60	0.89
355.2	Poles and Fixtures - Clearing R/W	7,345,534.82	4,661.14	11,348.80	7,350,195.96	0.00
356	Overhead Conductors and Devices	197,633,671.17	11,730,578.09	525,695.76	214,254,838.71	0.27
357	Underground Conduit	6,161,363.83	1,758,914.84		7,920,278.67	0.00
358	Underground Conductors and Devices	16,499,820.66	2,552,694.39		19,052,515.05	0.00
359	Roads and Trails	6,578,494.35	521,990.86		7,100,485.21	0.00
	<b>Total Transmission Plant</b>	<b>1,176,640,260.78</b>	<b>83,187,797.93</b>	<b>6,854,470.48</b>	<b>1,253,121,776.47</b>	
<b>Distribution Plant</b>						
360.4	Land Rights	62,416,971.38	282,985.18	5,808.17	64,483,311.71	0.01
361	Structures and Improvements	27,178,012.98	508,591.43	6,976.50	27,679,627.91	0.03
362	Station Equipment	284,735,518.29	25,067,203.92	944,274.26	308,696,537.13	0.33
364.2	Towers and Fixtures	18,998,317.66	7,178.14	(4,658.84)	19,010,154.64	(0.02)
364.4	Poles and Fixtures	769,672,901.28	46,778,785.36	3,326,710.08	811,759,096.47	0.43
364.6	Towers and Fixtures - Clearing R/W	210,420.57			210,420.57	0.00
364.8	Poles and Fixtures - Clearing R/W	36,808,379.47	100,637.55	2,313.27	37,168,112.23	0.01
365	Overhead Conductors and Devices	616,336,619.98	50,747,289.01	7,031,823.78	659,331,059.75	1.14
366	Underground Conduit	141,411,287.12	4,350,226.51	113,428.08	145,637,882.94	0.08
367	Underground Conductors and Devices	402,737,191.52	25,043,382.01	1,520,796.74	425,962,353.28	0.38
368.2	Line Transformers - Overhead	212,202,428.15	11,609,348.59	3,286,269.91	221,005,671.02	1.55
368.4	Line Transformers - Submersible and Pad Mount	166,410,906.95	3,100,070.56	244,861.26	169,266,116.25	0.15
368.6	Line Transformers - Non-Network Housing	477,573.42		94,479.13	383,094.29	19.78
369	Services	553,880,989.57	18,672,506.98	1,376,870.13	571,030,349.75	0.25
370	Meters	260,822,600.95	4,310,468.69	3,644,910.58	261,532,156.28	1.40
371.2	Installations on Customers' Premises	319,228.36			319,228.36	0.00
371.4	Area Lighting Fixtures	6,521,837.13	262,792.38	25,722.86	6,757,559.74	0.39
373.2	Street Lighting and Signal Systems	87,750,465.59	3,673,259.54	666,461.12	90,756,633.61	0.76
	<b>Total Distribution Plant</b>	<b>3,648,891,650.35</b>	<b>194,512,725.85</b>	<b>22,286,846.83</b>	<b>3,820,989,385.93</b>	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2010

	Balance at Beginning of Year (2)	Additions (3)	Retirements (4)	Transfers And Adjustments (5)	Balance at End of Year (6)	Percent of Original Cost Retired (7)
Depreciable Group (1)						
<b>General Plant</b>						
389.4 Land Rights	4,398.53				4,398.53	0.00
390.2 Structures and Improvements - Buildings	266,011,880.14	22,961,927.82	2,821,017.40	(215,667.92)	285,937,122.64	1.06
390.21 Structures and Improvements - Leaseholds	741,657.92				741,657.92	-
390.4 Structures and Improvements - Air Cond. Equipment	28,026,975.89	275,882.60	586,022.63		27,716,835.86	2.09
391.2 Office Furniture and Equipment - Furniture	19,305,963.10	1,162,524.20	826,331.86		19,642,155.44	4.28
391.4 Office Furniture and Equipment - Equipment	1,922,577.84	245,497.18	11,543.78		2,156,531.24	0.60
391.6 Office Furniture and Equipment - Computers	568,012.04	1,281,305.70			1,829,317.74	0.00
391.8 Office Furniture and Equipment - Power Mgmt. System	38,155,394.44				38,155,394.44	0.00
392.1 Transportation Equipment - 5 Years	2,615,383.40	1,077,466.22	62,375.91		3,630,473.71	2.38
392.2 Transportation Equipment - 8 Years	14,635,813.52	3,293,298.04	1,069,861.36		16,859,250.20	7.31
392.3 Transportation Equipment - 10 Years	60,053,650.74	4,517,259.27	2,511,560.31		62,059,349.70	4.18
392.4 Transportation Equipment - Trailers	4,923,639.72	1,063,240.50	40,043.37		5,946,836.85	0.81
392.5 Transportation Equipment - 15 Years	2,863,975.12	21,651.06	195,127.71		2,690,498.47	6.81
392.6 Transportation Equipment - 20 Years	766,938.65		113,140.07		653,798.58	14.75
393 Stores Equipment	2,911,704.39		244,721.43		2,666,982.96	8.40
394 Tools and Work Equipment - L&S Line Crews	5,568,679.26		163,722.50		5,404,956.76	2.94
394.2 Tools and Work Equipment - Tools	293,480.20				293,480.20	0.00
394.4 Tools and Work Equipment - Const. Dept.	2,379,750.94		288,378.77		2,091,372.17	12.12
394.6 Tools and Work Equipment - Other	13,707,920.31	2,902,879.50	83,887.65		16,528,912.16	0.61
394.8 Tools and Work Equipment - Garage Equipment	6,658,049.17	436,684.94	271,900.35		6,822,833.76	4.08
395 Laboratory Equipment	3,366,562.86	992,753.78			4,359,316.64	0.00
396 Power Operated Equipment	1,505,478.68		42,869.03		1,462,609.65	2.85
397 Communication Equipment	10,668,305.93	1,346,397.40			12,014,703.33	0.00
398 Miscellaneous Equipment	1,720,767.97	5,993.96	162,728.10		1,564,033.83	9.46
<b>Total General Plant</b>	<b>489,376,960.76</b>	<b>41,564,762.17</b>	<b>9,495,232.23</b>	<b>(215,667.92)</b>	<b>521,230,822.78</b>	
<b>Total Depreciable Plant</b>	<b>5,352,953,296.58</b>	<b>335,710,809.43</b>	<b>38,636,549.54</b>	<b>42,368.23</b>	<b>5,650,089,924.70</b>	
<b>Intangible and Nondepreciable Plant</b>						
301 Organization	476,251.80				476,251.80	
302 Franchises and Consents	147,083.87				147,083.87	
350.2 Land	5,124,545.15	2,128,627.05	848,596.94		6,404,575.26	16.56
360.2 Land	11,989,415.12	1,248,553.03	60,194.50		13,177,773.65	0.50
389.2 Land	8,403,473.45	38,516.45			8,441,989.90	0.00
<b>Total Intangible Plant</b>	<b>26,140,769.39</b>	<b>3,415,696.53</b>	<b>908,791.44</b>	<b>0.00</b>	<b>28,647,674.48</b>	
<b>Total Plant in Service</b>	<b>5,379,094,065.97</b>	<b>339,126,505.96</b>	<b>39,545,340.98</b>	<b>42,368.23</b>	<b>5,678,717,599.18</b>	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 4. SUMMARY OF BOOK RESERVE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2010

Depreciable Group		Book Reserve at Beginning of Year	Annual Accruals	Retirements	Amortization of Net Salvage	Gross Salvage	Cost of Removal	Misc. Debits & Credits	Book Reserve at End of Year	Book Reserve as a Percent of Original Cost
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
<b>Intangible Plant</b>										
303.2	Misc. Intangible Plant - Software	15,368,056	8,409,653					14,599	23,792,308	44.31
303.4	Misc. Intangible Plant - Fiber Optics	896,214	61,643						957,857	92.53
<b>Total Intangible Plant</b>		<b>16,264,270</b>	<b>8,471,296</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14,599</b>	<b>24,750,165</b>	
<b>Transmission Plant</b>										
350.4	Land Rights	35,097,164	978,589	585	(1,555)	1,672		(9)	36,075,276	47.05
352	Structures and Improvements	14,838,077	538,727	41,201	12,714		3,513	7,767	15,350,571	47.62
353	Station Equipment	162,268,313	8,036,507	4,554,639	304,918		711,499	64,779	165,408,378	35.72
354	Towers and Fixtures	118,325,373	4,078,597	875,337	109,143		148,118	(134,600)	121,355,057	38.29
354.2	Towers and Fixtures - Clearing R/W	6,266,368	133,335					2,167	6,401,870	54.08
355	Poles and Fixtures	37,672,614	1,473,893	857,013	1,221,980		799,344	4,891	38,717,019	40.04
355.2	Poles and Fixtures - Clearing R/W	3,638,875	81,886						3,720,761	50.62
356	Overhead Conductors and Devices	108,954,196	2,934,039	525,696	291,222		271,330	134,752	111,517,184	52.05
357	Underground Conduit	1,814,086	126,705						1,940,791	24.50
358	Underground Conductors and Devices	6,672,684	368,252		14,004			55	7,054,996	37.03
359	Roads and Trails	2,544,373	92,186						2,636,559	37.13
<b>Total Transmission Plant</b>		<b>488,092,123</b>	<b>18,840,716</b>	<b>6,854,470</b>	<b>1,952,428</b>	<b>1,672</b>	<b>1,933,804</b>	<b>79,800</b>	<b>510,178,462</b>	
<b>Distribution Plant</b>										
360.4	Land Rights	27,251,571	799,293	5,808	(14,327)			8,755	28,039,483	43.48
361	Structures and Improvements	12,714,358	335,206	6,977	6,307		2,166	1,297	13,048,026	47.14
362	Station Equipment	101,246,138	5,360,602	944,274	504,850	4,052	282,096	38,701	105,927,974	34.31
364.2	Towers and Fixtures	5,396,028	332,768	(4,659)	4,762		6	979	5,739,190	30.19
364.4	Poles and Fixtures	247,789,637	14,744,367	3,326,710	7,956,581	858,691	11,256,204	1,628,491	258,394,852	31.83
364.6	Towers and Fixtures - Clearing R/W	55,442	3,824						59,266	28.17
364.8	Poles and Fixtures - Clearing R/W	17,705,522	446,007	2,313	(100)			1,796	18,150,912	48.83
365	Overhead Conductors and Devices	238,879,333	11,794,312	7,031,624	178,207	1,099,834	1,113,611	31,504	243,837,955	36.98
366	Underground Conduit	38,793,944	2,623,746	113,428	66,439	1,853	127,997	13,587	41,258,144	28.33
367	Underground Conductors and Devices	134,451,283	8,629,763	1,520,797	165,493	83,538	123,799	31,076	141,716,557	33.27
368.2	Line Transformers - Overhead	99,423,556	8,524,636	3,286,270	811,209	35,761	3,683,445	170,081	99,995,507	45.25
368.4	Line Transformers - Submersible and Pad Mount	62,024,509	3,122,961	244,861	(17,278)	191,228	139,831	(3,552)	64,933,174	38.36
368.6	Line Transformers - Non-Network Housing	404,657	15,019	94,479					325,197	84.89
369	Services	266,444,123	9,856,976	1,376,870	325,184	43,881	564,052	65,545	274,794,788	48.12
370.1	Meters	43,538,568	3,118,110	3,644,911	65,979		21,429	13,566	43,069,882	59.18
370.2	Meters - AMR	67,626,215	12,408,529		156,695		250,510	33,312	79,974,240	42.43
370.4	Meters - Smart Grid	0	3,739						3,739	1.42
371.2	Installations on Customers Premises	(75,100)	23,042					249	(51,809)	(16.23)
371.4	Area Lighting Fixtures	4,028,190	208,150	25,723	1,213			(238,660)	3,973,170	58.80
373.2	Street Lighting and Signal Systems	49,942,304	2,160,595	666,461	(1,180,602)	48,005	104,644	(5)	50,219,192	55.33
<b>Total Distribution Plant</b>		<b>1,417,640,278</b>	<b>82,511,643</b>	<b>22,286,847</b>	<b>9,050,613</b>	<b>2,366,844</b>	<b>17,669,791</b>	<b>1,796,701</b>	<b>1,473,409,439</b>	

PPL ELECTRIC UTILITIES CORPORATION

TABLE 4. SUMMARY OF BOOK RESERVE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2010

Depreciable Group (1)	Book Reserve at Beginning of Year (2)	Annual Accruals (3)	Retirements (4)	Amortization of Net Salvage (5)	Gross Salvage (6)	Cost of Removal (7)	Misc. Debits & Credits (8)	Book Reserve at End of Year (9)	Book Reserve as a Percent of Original Cost (10)
<b>General Plant</b>									
389.2 Land	(87,768)							(87,768)	(1.04)
389.4 Land Rights	1,190	103						1,293	29.40
390.2 Structures and Improvements - Buildings	61,404,358 **	4,783,384	2,821,017	672,953		428,682	(34,117)	63,576,878	22.23
390.21 Structures and Improvements - Leaseholds	70,534	75,976						146,510	19.75
390.4 Structures and Improvements - Air Cond. Equipment	11,345,525	829,321	586,023	55,147			(1,314)	11,642,656	42.01
391.2 Office Furniture and Equipment - Furniture	7,581,008	997,877	826,332	(529)	787		13	7,752,824	39.47
391.4 Office Furniture and Equipment - Equipment	324,960	137,642	11,544	3,021			(72)	454,007	21.05
391.6 Office Furniture and Equipment - Computers	84,335	292,675						377,010	20.61
391.8 Office Furniture and Equipment - Power Mgmt. Sys.	38,155,394							38,155,394	100.00
392.1 Transportation Equipment - 5 Years	1,198,081	611,771	62,376	(51,652)	32,056		1,231	1,729,111	47.63
392.2 Transportation Equipment - 8 Years	6,670,223	2,273,415	1,069,861	(330,855)	563,509		7,885	8,114,316	48.13
392.3 Transportation Equipment - 10 Years	21,892,724	7,105,409	2,511,560	(556,253)	966,507		13,257	26,910,083	43.36
392.4 Transportation Equipment - Trailers	1,009,815	355,130	40,043	(12,153)	29,550		290	1,342,588	22.58
392.5 Transportation Equipment - 15 Years	618,211	248,250	195,128					671,333	24.95
392.6 Transportation Equipment - 20 Years	99,783	56,998	113,140	(10,425)			(4,874)	28,342	4.33
393 Stores Equipment	1,135,979	127,084	244,721	(8,682)	3,434		5,237	1,018,331	38.18
394 Tools and Work Equipment - L&S Line Crews	1,507,410	310,362	163,723					1,654,049	30.60
394.2 Tools and Work Equipment - Tools	55,030	20,666						75,696	25.79
394.4 Tools and Work Equipment - Const. Dept.	1,053,615	118,588	288,379				8,276	892,100	42.66
394.6 Tools and Work Equipment - Other	4,490,918	753,301	83,888	(12,687)	28,638		302	5,176,585	31.32
394.8 Tools and Work Equipment - Garage Equip.	4,874,048	364,052	271,900					4,966,201	72.79
395 Laboratory Equipment	1,204,196	161,872						1,366,068	31.34
396 Power Operated Equipment	572,150	152,910	42,869					682,191	46.64
397 Communication Equipment	8,618,048	753,714		283			(7)	9,372,036	78.00
398 Miscellaneous Equipment	619,804	102,894	162,728	(8,567)	10,020		204	561,627	35.91
<b>Total General Plant</b>	<b>174,499,572</b>	<b>20,633,393</b>	<b>9,495,232</b>	<b>(260,398)</b>	<b>1,634,500</b>	<b>428,682</b>	<b>(3,688)</b>	<b>186,579,463</b>	
<b>Total Depreciable Plant</b>	<b>2,106,496,243</b>	<b>130,457,049</b>	<b>38,636,550</b>	<b>10,742,641</b>	<b>4,003,016</b>	<b>20,032,278</b>	<b>1,887,411</b>	<b>2,194,917,529</b>	

\* Beginning Balance adjusted to correct 2005 Error in Company Statement.

\*\* Include General Ledger Reconciling Items.

PPL ELECTRIC UTILITIES CORPORATION

TABLE 5. SUMMARY OF NET SALVAGE BY FUNCTION  
AND AMORTIZATION FOR THE PERIOD, 2006-2010

Function (1)	2006 (2)	2007 (3)	2008 (4)	2009 (5)	2010 (6)	Total Salvage (7)	5-Year Amortization (8)=(7)/5
<b>Transmission</b>							
Cost of Removal	2,190,555	2,099,945	1,458,117	2,719,939	1,933,804	10,402,361	
Gross Salvage	<u>70,688</u>	<u>7,580</u>	<u>(25,107)</u>	<u>(377,510)</u>	<u>(1,672)</u>	<u>(326,021)</u>	
Net Salvage	2,261,243	2,107,525	1,433,010	2,342,429	1,932,133	10,076,340	<u>2,015,268</u>
<b>Distribution</b>							
Cost of Removal	15,016,565	13,149,077	11,697,631	13,011,834	17,669,792	70,544,899	
Gross Salvage	<u>(1,448,884)</u>	<u>(2,897,298)</u>	<u>(3,946,863)</u>	<u>(11,554,263)</u>	<u>(4,739,012)</u>	<u>(24,586,320)</u>	
Net Salvage	13,567,681	10,251,779	7,750,768	1,457,572	12,930,779	45,958,578	<u>9,191,716</u>
<b>General</b>							
Cost of Removal	2,870,859	756,360	649,660	330,100	428,682	5,035,661	
Gross Salvage	<u>12,547</u>	<u>(1,822,786)</u>	<u>(1,587,374)</u>	<u>(2,566,907)</u>	<u>(1,634,500)</u>	<u>(7,599,019)</u>	
Net Salvage	2,883,406	(1,066,426)	(937,714)	(2,236,807)	(1,205,818)	(2,563,359)	<u>(512,672)</u>
<b>Total</b>							
Cost of Removal	20,077,979	16,005,382	13,805,408	16,061,874	20,032,278	85,982,921	
Gross Salvage	<u>(1,365,649)</u>	<u>(4,712,504)</u>	<u>(5,559,344)</u>	<u>(14,498,680)</u>	<u>(6,375,184)</u>	<u>(32,511,361)</u>	
Net Salvage	<u>18,712,330</u>	<u>11,292,878</u>	<u>8,246,064</u>	<u>1,563,194</u>	<u>13,657,094</u>	<u>53,471,560</u>	<u>10,694,312</u>

From: (610) 774-6908  
Karen Posten  
PPL Corporation  
2 N 9th St

Origin ID: ABEA



J11151102250225

Allentown, PA 18101

Ship Date: 05APR11  
ActWgt: 1.0 LB  
CAD: 8616795/NET3130

Delivery Address Bar Code



SHIP TO: (717) 787-8009

BILL SENDER

ROSEMARY CHIAVETTA  
PA PUBLIC UTILITY COMMISSION  
COMMONWEALTH KEYSTONE BLDG  
400 NORTH ST  
HARRISBURG, PA 17120

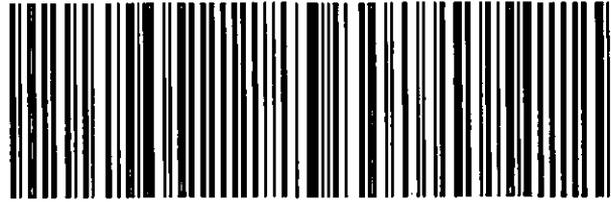
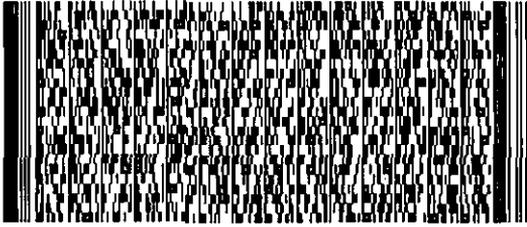
Ref # PER 205 734268 000  
Invoice #  
PO #  
Dept #

WED - 06 APR A1  
PRIORITY OVERNIGHT

TRK# 7969 5238 3458  
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