



411 Seventh Avenue  
16<sup>th</sup> Floor  
Pittsburgh, PA 15219

Tel 412-393-1541  
Fax 412-393-1418  
gjack@duqlight.com

**Gary A. Jack**  
Assistant General Counsel

April 12, 2011

**VIA OVERNIGHT DELIVERY**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**RECEIVED**

APR 12 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: Duquesne Light Company  
General Base Rate Increase  
Docket No. R-2010- 2179522**

Dear Secretary Chiavetta:

Duquesne Light Company ("Duquesne Light" or the "Company") hereby files the original and eight (8) copies of its final and approved Supplement No. 35 to Duquesne Light Company's Tariff Electric PA PUC Tariff No. 24 issued April 12, 2011 with an effective date of April 21, 2011. This Supplement No. 35 is part of a unanimous settlement in the Duquesne Light recent distribution case which, along with these tariffs, were approved by the Commission on February 24, 2011.

This filing includes calculations for the new Universal Services Charge agreed to as part of the rate case settlement. Schedule 1 of Exhibit B shows the calculation of the initial Universal Service Charge beginning April 21, 2011. Schedule 2 of Exhibit B is additional backup on forecasted consumption and customers. This Universal Services Charge will be reconciled and updated annually.

Very truly yours,

Gary A. Jack  
Assistant General Counsel

Enclosures  
c: Certificate of Service



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Richard Riazzi**

**President and Chief Executive Officer**

ISSUED: April 12, 2011

EFFECTIVE: April 21, 2011

Filed at Docket No. R-2010-2179522

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# NOTICE

**THIS SUPPLEMENT MAKES CHANGES TO THE RULES AND REGULATIONS, RATE SCHEDULES AND RIDERS, MAKES INCREASES AND DECREASES TO THE RATES AND ADDS A RIDER**

See Page Two

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APR 12 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES****Table of Contents****Fourteenth Revised Page No. 3  
Cancelling Thirteenth Revised Page No. 3**

Page No. 2A through Page No. 2F were added to the Table of Contents.

Page No. 42A was eliminated from the Table of Contents.

Page No. 46A was eliminated from the Table of Contents.

A Rider Matrix was added to the Table of Contents (Page No. 79A).

Rider No. 5 – Universal Service Charge was added to the Table of Contents.

Rider No. 20 – Smart Meter Charge was added to the Table of Contents. Effective August 1, 2010, Supplement No. 36 placed Rider No. 20 – Smart Meter Charge into Tariff No. 24 in compliance with the Commission's Order dated May 11, 2010, at Docket No. M-2009-2123948. This placement was after Duquesne filed Supplement No. 35 to Tariff No. 24 in this proceeding (Docket No. R-2010-2179522).

**Rule No. 1. Filing and Posting****Third Revised Page No. 6  
Cancelling Second Revised Page No. 6****Rule No. 3.2 Electric Generation Supplier Tariff****Third Revised Page No. 8  
Cancelling Second Revised Page No. 8****Rule No. 6. Installation Rules****Second Revised Page No. 11  
Cancelling First Revised Page No. 11****Rule No. 16. Use of Service By Customer****Fourth Revised Page No. 22  
Cancelling Third Revised Page No. 22**

Language has been modified to explain that the Company's tariffs and installation rules are also available on the Company's website ([www.duquesnelight.com](http://www.duquesnelight.com)), providing an alternative way for customers who have Internet access to view the latest Company information.

**Rule No. 3.1 Definitions (9) Distribution Charges****Third Revised Page No. 7  
Cancelling Second Revised Page No. 7**

Language has been modified to reflect the various tariff riders currently in effect and which have been added or are proposed to be added since the previous base rate proceeding.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES – (Continued)**

**Rule No. 20.2 Bills** **Second Revised Page No. 23**  
**Cancelling First Revised Page No. 23**

**Rule No. 21. Net Payment** **Second Revised Page No. 23**  
**Cancelling First Revised Page No. 23**

Language has been modified to more closely reflect the current payment processes of the Company.

**Rate RH – Residential Service Heating** **Fourth Revised Page No. 34**  
**Cancelling Third Revised Page No. 34**

**Rate RA – Residential Service Add-On Heat Pump** **Fourth Revised Page No. 37**  
**Cancelling Third Revised Page No. 37**

The Rate Schedules have been modified to reflect the elimination of the declining block energy charge.

**Rate GS/GM – General Service Small and Medium** **Fourth Revised Page No. 40**  
**Cancelling Third Revised Page No. 40**

The Rate Schedule has been modified to reflect the separation of Rate GS/GM less than 25 kW and equal to or greater than 25 kW.

**Rate GS/GM – General Service Small and Medium** **Fourth Revised Page No. 40**  
**Cancelling Third Revised Page No. 40**

**Rate GS/GM – General Service Small and Medium** **Seventh Revised Page No. 41**  
**Cancelling Sixth Revised Page No. 41**

**Rate GS/GM – General Service Small and Medium** **Sixth Revised Page No. 42**  
**Cancelling Fifth Revised Page No. 42**

**Rate GS/GM – General Service Small and Medium** **Original Page No. 42A**

Due to the elimination of the Maximum Average Charge and the redesign of the Rate Schedule, information currently contained within Rate Schedule GS/GM has been repaginated within Page No. 40, Page No. 41 and Page No. 42. Page No. 42A has been deleted as it is no longer necessary.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES – (Continued)****Rate GS/GM – General Service Small and Medium****Sixth Revised Page No. 42  
Cancelling Fifth Revised Page No. 42****Rate GMH – General Service Medium Heating****Sixth Revised Page No. 46  
Cancelling Fifth Revised Page No. 46**

The Maximum Average Charge provision has been eliminated from Rate Schedule GS/GM and Rate Schedule GMH.

**Rate GMH – General Service Medium Heating****Seventh Revised Page No. 45  
Cancelling Sixth Revised Page No. 45****Sixth Revised Page No. 46  
Cancelling Fifth Revised Page No. 46****Original Page No. 46A**

Due to the elimination of the Maximum Average Charge, information currently contained within Rate Schedule GMH has been repaginated within Page No. 45 and Page No. 46. Page No. 46A has been deleted as it is no longer necessary.

**Rate GL – General Service Large****Fourth Revised Page No. 47  
Cancelling Third Revised Page No. 47****Rate L – Large Power Service****Fourth Revised Page No. 53  
Cancelling Third Revised Page No. 53**

The Rate Schedules have been modified to reflect the elimination of the Energy Charges.

**Rate GLH – General Service Large Heating****Fourth Revised Page No. 50  
Cancelling Third Revised Page No. 50**

The Rate Schedule has been modified to reflect the movement to a flat energy charge per kilowatt-hour for the heating months (October to May).

**Rate L – Large Power Service****Fourth Revised Page No. 53  
Cancelling Third Revised Page No. 53**

The Rate Schedule has been modified to reflect the elimination of the Energy Charges.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES – (Continued)****Rate HVPS****Fourth Revised Page No. 57  
Cancelling Third Revised Page No. 57**

The Rate Schedule has been modified to reflect a monthly fixed charge based on the monthly billing demand of the customers and elimination of the additional demand charge.

**Rate HVPS****Third Revised Page No. 59  
Cancelling Second Revised Page No. 59**

Language pertaining to calculating the applicable demand has been modified to reflect the current operations of the Company.

**Rider Matrix****Original Page No. 79A**

A Rider Matrix which summarizes all of the Tariff Riders and applicability to each Rate Schedule has been added to the Tariff.

**Rider No. 1 – Consumer Education Surcharge****Seventh Revised Page No. 80  
Cancelling Sixth Revised Page No. 80****First Revised Page No. 80A  
Cancelling Original Page No. 80A**

Language pertaining to base rates has been removed. Effective with this Supplement, all Consumer Education Plan cost recovery will be through this Rider.

**Rider No. 5 – Universal Service Charge****Fifth Revised Page No. 84  
Cancelling Fourth Revised Page No. 84****Third Revised Page No. 85  
Cancelling Second Revised Page No. 85****Original Page No. 85A**

Rider No. 5 – Universal Service Charge has been added to the Tariff as a cost recovery mechanism to recover the costs incurred by the Company to provide its Commission approved Universal Service and Energy Conservation Programs ("USECP").

**Rider No. 10 – State Tax Adjustment****Fifth Revised Page No. 94  
Cancelling Fourth Revised Page No. 94**

Rider No. 10 – State Tax Adjustment has been modified to reflect that Part 1 of the STAS has been set to zero as per 52 Pa. Code § 69.55.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****CHANGES – (Continued)**

**Rider No. 13 – General Service Separately Metered  
Electric Space Heating Service** Fourth Revised Page No. 97  
Cancelling Third Revised Page No. 97

Language has been modified to reflect the current operations of the Company.

**Rider No. 14 – Residential Service Separately Metered  
Electric Space and Water Heating** Third Revised Page No. 98  
Cancelling Second Revised Page No. 98

Language has been modified to reflect the elimination of the declining block energy charge in Rate Schedule RH.

**INCREASES**

**Rate RS – Residential Service** Fourth Revised Page No. 32  
Cancelling Third Revised Page No. 32

**Rate RH – Residential Service Heating** Fourth Revised Page No. 34  
Cancelling Third Revised Page No. 34

**Rate RA – Residential Service Add-On Heat Pump** Fourth Revised Page No. 37  
Cancelling Third Revised Page No. 37

**Rate GS/GM – General Service Small and Medium** Fourth Revised Page No. 40  
Cancelling Third Revised Page No. 40

**Rate GMH – General Service Medium Heating** Fourth Revised Page No. 43  
Cancelling Third Revised Page No. 43

Seventh Revised Page No. 44  
Cancelling Sixth Revised Page No. 44

**Rate GL – General Service Large** Fourth Revised Page No. 47  
Cancelling Third Revised Page No. 47

**Rate L – Large Power Service** Fourth Revised Page No. 53  
Cancelling Third Revised Page No. 53

**Rate SM – Street Lighting Municipal** Fourth Revised Page No. 68  
Cancelling Third Revised Page No. 68

Unit prices have changed resulting in increases.

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**LIST OF MODIFICATIONS MADE BY THIS TARIFF****INCREASES** – (Continued)

**Rate GS/GM – General Service Small and Medium  
— Demand Metered Customers  $\geq$  25 kW** Fourth Revised Page No. 40  
Cancelling Third Revised Page No. 40

**Rate GLH – General Service Large Heating** Fourth Revised Page No. 50  
Cancelling Third Revised Page No. 50

The Customer Distribution Charge has been changed resulting in an increase.

**Rate GMH – General Service Medium Heating** Seventh Revised Page No. 45  
Cancelling Sixth Revised Page No. 45

**Rate GLH – General Service Large Heating** Fourth Revised Page No. 51  
Cancelling Third Revised Page No. 51

The Distribution Charge described within the Minimum Charge section of Rate Schedules GMH and GLH has changed resulting in an increase.

**Rate L – Large Power Service** Fourth Revised Page No. 54  
Cancelling Third Revised Page No. 54

The Untransformed Service Credit has changed, resulting in an increase in the credit per kW.

**Rate SM – Street Lighting Municipal** Fourth Revised Page No. 69  
Cancelling Third Revised Page No. 69

The Pole Fee has changed, resulting in an increase.

**DECREASES**

**Rate AL – Architectural Lighting Service** Fourth Revised Page No. 61  
Cancelling Third Revised Page No. 61

**Rate UMS – Unmetered Service** Fourth Revised Page No. 74  
Cancelling Third Revised Page No. 74

The Customer Distribution Charge has been changed resulting in a decrease.

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LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES – (Continued)

Rate RH – Residential Service Heating Fourth Revised Page No. 34  
Cancelling Third Revised Page No. 34

Rate RA – Residential Service Add-On Heat Pump Fourth Revised Page No. 37  
Cancelling Third Revised Page No. 37

Rate GMH – General Service Medium Heating Fourth Revised Page No. 43  
Cancelling Third Revised Page No. 43

Rate GLH – General Service Large Heating Fourth Revised Page No. 50  
Cancelling Third Revised Page No. 50

Rate AL – Architectural Lighting Service Fourth Revised Page No. 61  
Cancelling Third Revised Page No. 61

Rate SH – Street Lighting Highway Fourth Revised Page No. 71  
Cancelling Third Revised Page No. 71

Rate UMS – Unmetered Service Fourth Revised Page No. 74  
Cancelling Third Revised Page No. 74

Rate PAL – Private Area Lighting Fourth Revised Page No. 76  
Cancelling Third Revised Page No. 76

Unit prices have changed resulting in decreases.

Rate SE – Street Lighting Energy Fourth Revised Page No. 64  
Cancelling Third Revised Page No. 64

The Monthly Charge per Lamp has changed resulting in a decrease.

Rate PAL – Private Area Lighting Second Revised Page No. 78  
Cancelling First Revised Page No. 78

The Pole Fee has changed, resulting in a decrease.

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(C) – Indicates Change

**RULES AND REGULATIONS**

**THE ELECTRIC SERVICE TARIFF**

1. **FILING AND POSTING** A copy of the Tariff, comprising of the Rules and Regulations, Rates and Riders, and governing electric service, is filed with the Pennsylvania Public Utility Commission. A copy of the Tariff may be obtained by calling, e-mailing or writing the Company's business office. The Tariff may also be accessed at www.duquesnelight.com and is posted and open to inspection at the offices of the Company where payments are made by customers.
2. **REVISIONS** The tariff is subject to such change and modification as may be made from time to time in the manner prescribed by the Public Utility Law. If any rate for electric service is increased, the affected customer shall have the option of discontinuing service, but shall be obligated to pay the increased rate from the effective date thereof until service has been discontinued.
3. **APPLICATION** Rates of the tariff apply only to the Company's Standard Service delivered from overhead supply lines except in certain restricted areas where the Company is required to provide underground distribution. Riders of the tariff amend or modify the terms governing the electric service under the rates to which they apply. Standard Service is alternating current of sixty cycles frequency, conforming as to voltage and phase with the following list of standard nominal service delivery voltages.

(C)

<u>SINGLE-PHASE</u>	<u>THREE-PHASE</u>	
120 volts, 2 wire	120/208 volts, 4 wire	11,500 volts, 3 wire
120/240 volts, 3 wire	230 volts, 3 wire	13,200/23,000 volts, 4 wire
120/208 volts, 3 wire	277/480 volts, 4 wire	23,000 volts, 3 wire
230 volts, 2 wire	460 volts, 3 wire	69,000 volts, 3 wire
460 volts, 2 wire	2,400 volts, 3 wire	138,000 volts, 3 wire
230/460 volts, 3 wire	2,400/4,160 volts, 4 wire	345,000 volts, 3 wire
2,400 volts, 2 wire		
23,000 volts, 2 wire		

The supply of electricity may be provided by the Company or by an alternative Electric Generation Supplier ("EGS"). Rates for the supply of electricity shall apply per applicable tariffs of the Company or the EGS.

**3.1 DEFINITIONS**

- (1) **Aggregator or Market Aggregator** - An entity, licensed by the Commission, which purchases electric energy and takes title to electric energy as an intermediary for sale to retail customers.
- (2) **Basic Services** - The services necessary for the physical delivery of electricity service including supply, transmission and distribution. Unless indicated otherwise, "electric service" or "service" used throughout this tariff shall have the same meaning.
- (3) **Broker or Marketer** - An entity, licensed by the Commission, which acts as an agent or intermediary in the sale and purchase of electric energy but does not take title to electric energy.
- (4) **Commission** - The Pennsylvania Public Utility Commission.
- (5) **Company** - Duquesne Light Company.

## RULES AND REGULATIONS - (Continued)

THE ELECTRIC SERVICE TARIFF - (Continued)

## 3.1 DEFINITIONS - (Continued)

- (6) **Customer** - A retail electric customer or potential customer of retail electricity service who are direct purchasers of electric power for use at their facility. Unless indicated otherwise, "retail customer" and "customer" used throughout this tariff shall have the same meaning. A residential customer is a natural person in whose name a residential service account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed or lease of the property of which the residential utility service is requested.
- (7) **Default Service** - The Company will provide electricity to the customer in the event that a customer: 1) elects not to obtain electricity from an EGS; 2) elects to have the Company supply electricity after having previously purchased electricity from an EGS; 3) contracts with an EGS who fails to supply electricity, or 4) has been returned to Default Service by the EGS under circumstances as described in Rule No. 45.2 of this tariff.
- (8) **Direct access** - The right of EGSs and retail customers to utilize and interconnect with the electric transmission and distribution system of the Company on a non-discriminatory basis at rates and terms and conditions of service comparable to the Companies' own use of the system to transport electricity from any generator of electricity to any retail customer.
- (9) **Distribution Charges** - Basic service charges for delivering electricity over a distribution system (e.g. wires, transformers, substations and other equipment) to the home or business from the transmission system. The distribution charge is regulated by the Commission. These charges include basic service under 52 Pa. Code §56.15 (4) (relating to billing information) and Riders, as applicable.
- (10) **Electric Distribution Company (EDC)** - Duquesne Light Company ("Company") owning and providing facilities for the jurisdictional transmission and distribution of electricity to retail customers, except building or facility owners or operators that manage the internal distribution system serving such building or facility and that supply electric power and other related electric power services to occupants of the building or facility.
- (11) **Electric Generation Suppliers (EGS)** - A person or corporation, including municipal corporation, which provides service outside its municipal limits except to the extent provided prior to January 1, 1997. This includes brokers and marketers, aggregators or any other entities that sell to end-use customers electricity or related services utilizing the jurisdictional transmission or distribution facilities of an electric distribution company. The term excludes building or facility owner/operators that manage the internal distribution system for the building or facility and that supply electric power and other related power services to occupants of the building or facility. The term also excludes electric cooperative corporations except as provided in 15 Pa. C.S. Ch. 74 (relating to generation choice for customers of electric cooperatives).

(C)

**RULES AND REGULATIONS - (Continued)****THE ELECTRIC SERVICE TARIFF - (Continued)****3.1 DEFINITIONS - (Continued)**

- (12) **Electricity Provider** - The term refers collectively to the EDC, EGS, electricity supplier, marketer, aggregator and/or broker, as well as any third party acting on behalf of these entities.
- (13) **Non-Basic Services** - Optional recurring services which are distinctly separate and clearly not required for the physical delivery of electric service.
- (14) **Renewable Resource** - Includes technologies such as solar photovoltaic energy, solar thermal energy, wind power, low-head hydropower, geothermal energy, landfill or other biomass-based methane gas, mine-based methane gas, energy from waste and sustainable biomass energy.
- (15) **PJM** – PJM Interconnection, L.L.C.
- (16) **PJM Tariff** - the PJM Open Access Transmission Tariff ("OATT") on file with the Federal Energy Regulatory Commission ("FERC") and which sets forth the rates, terms and conditions of transmission service over transmission facilities located in the PJM Control Area.
- (17) **Supply Charges** - Basic service charges for acquiring or producing electricity for supply to retail customers. This excludes charges for transmission or other charges related to electric service.
- (18) **Transmission Charges** - Basic charges for the cost of transporting electricity over high voltage wires from the generator to the distribution system of the Company billed to customers that acquire their electricity from the Company. Customers who choose to acquire electricity from an EGS will be billed for transmission services by the EGS.

**3.2 ELECTRIC GENERATION SUPPLIER TARIFF** The rules and guidelines provided in the Company's "Electric Generation Supplier Coordination Tariff" (Supplier Tariff) shall apply to EGS's accessing the Company's transmission and distribution systems to supply electricity to retail customers. Those rules and guidelines pertaining to direct access procedures shall apply accordingly to customers who elect to purchase part or all of their electricity from an EGS. Copies of these rules may be obtained by calling, e-mailing or writing the Company's business office. In addition, they may also be accessed at [www.duquesnelight.com](http://www.duquesnelight.com) and are posted and open to inspection at the offices of the Company where payments are made by customers. (C)

**4. CONTRACTS** The Company reserves the right to require non-residential customers to sign a written contract indicating the rate for electric service and to require a contract term which, in the judgment of the Company, is sufficient to justify the cost of any facilities installed for the exclusive use of the customer. Customers who have facilities extended for their exclusive use will be permitted to purchase electricity from an EGS according to the provisions of direct access and 66 Pa.C.S. § 2807. Extension of such facilities will not be conditioned on the customer's agreement to purchase supply from the Company. Receipt of electric service by any entity, however, shall constitute the receiver a customer of the Company, subject to its rules and regulations, whether service is based upon contract, agreement, accepted signed application or otherwise. The customer shall notify the Company, in advance of receipt of electric service, of the customer's name, address to which the electricity is to be delivered, the address to which the bill is to be mailed, the date delivery of electricity is to commence, and provide information requested by the Company regarding the customer's credit standing. The customer shall notify the Company to cancel electric service and the customer shall be responsible for payment for all electric charges until the customer has so notified the Company to cancel electric service.

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**RULES AND REGULATIONS - (Continued)****INSTALLATION OF SERVICE**

**6. INSTALLATION RULES** Service installations shall be made in accordance with the Company's "Electric Service Installation Rules," copies of which may be obtained by calling, e-mailing or writing the Company's business office. In addition, the Rules may be accessed at [www.duquesnelight.com](http://www.duquesnelight.com).

**(C)****7. SUPPLY LINE EXTENSIONS****A. Definitions**

For the purposes of this rule, the following definitions are applicable:

- (1) **Contractor cost** - The amount paid to a contractor for work performed on a line extension.
- (2) **Direct labor cost** - The pay and expenses of public utility employees directly attributable to work performed on line extensions, but does not include construction overheads or payroll taxes, workers' compensation expenses, or similar expenses.
- (3) **Direct material cost** - The purchase price of materials used for a line extension, but does not include the related stores expenses. In computing direct material costs, proper allowance should be made for unused materials recovered from temporary structures, and discounts allowed and realized in the purchase of materials.
- (4) **Total construction cost** - The contractor cost, direct labor cost, direct material cost, stores expense, construction overheads, payroll taxes, workers' compensation expenses, or similar expenses.
- (5) **Current Year** - For purposes of calculating a revenue guarantee, current year shall be each consecutive period of twelve (12) calendar months following the date permanent electric delivery service was first provided to a customer.
- (6) **Income Tax** - Federal and State tax relating to the tax liability of contributions in aid-of-construction ("CIAC").

**B. Overhead Areas**

- (1) In areas where the existing supply lines are overhead, the Company will construct and maintain extensions of all single-phase overhead supply lines operating at 23,000 volts or less to the customer's property line without a guarantee of revenue.

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**RULES AND REGULATIONS - (Continued)****MEASUREMENT AND USE OF SERVICE - (Continued)****14.2 CUSTOMER REQUEST FOR SPECIAL METERING – (Continued)**

The Company has adopted a program that provides all customers with meters to provide data for normal monthly billing services. In the event that a residential or small commercial customer, or an EGS on behalf of a residential or small commercial customer, requests an upgrade to an Alpha Powerplus meter, which the Company provides for large commercial and industrial customers, installation of that meter will be provided at a cost of \$586.00, plus additional costs if a dedicated phone line is not provided by the customer. These net incremental charges, as set forth in the Company's Advance Meter Catalog, may be paid to the Company by either the customer or the EGS, or jointly by the customer and the EGS pursuant to a mutual agreement.

**14.3 SUB-METERING** If a customer wishes to have metering installed in addition to the Company installed meter, the meter must be installed on the customers electrical system and at the expense of the customer.

**15. INABILITY TO READ RESIDENTIAL METERS** When scheduled readings of kilowatt-hour meters are not obtained because of inability to gain access to the meter location, the customer may read his meter and furnish the Company the reading on cards supplied by the Company, or by telephone to the Company, in which case the bill will be rendered on the basis of such reading; otherwise, the Company will estimate the bill. No more than five (5) successive bills will be rendered on readings made by the customer.

**15.1 INABILITY TO READ COMMERCIAL OR INDUSTRIAL METERS** When scheduled readings of kilowatt-hour and demand meters are not obtained, the Company may render an interim statement for each month until the meters are read.

**16. USE OF SERVICE BY CUSTOMER** The customer shall use the electric service only at the premise where service is established; and after electric service has been established, shall notify the Company of any change in connected load, demand, or other conditions of use. The customer shall notify the Company of other on site sources of electric generation or electricity concurrently produced as a by-product of another process or electricity produced utilizing renewable resources. Customers who own and operate electric generation equipment shall conform with the Company's "Electric Service Installation Rules," copies of which may be obtained by calling, e-mailing or writing the Company's business office or at [www.duquesnelight.com](http://www.duquesnelight.com). For customers who own and operate electric generation, the provisions of Rider No. 16 - Service to Non-Utility Generating Facilities and Rider No. 21 - Net Metering Service may also apply. (C)

**17. FLUCTUATIONS AND UNBALANCES** The customer's use of electric service shall not cause fluctuating loads or unbalanced loads of sufficient magnitude to impair the service to other customers or to interfere with the proper operation of the Company's facilities. The Company may require the customer to make such changes in his equipment or use thereof, or to install such corrective equipment, as may be necessary to eliminate fluctuating or unbalanced loads; or, where the disturbances caused thereby may be eliminated more economically by changes in or additions to the Company's facilities, the Company will, at the request of the customer, provide the necessary corrective facilities at a reasonable charge. Payment will be made in full in advance for supplying special equipment installed under this Rule.

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**RULES AND REGULATIONS - (Continued)****MEASUREMENT AND USE OF SERVICE - (Continued)**

**18. REDISTRIBUTION** All electric energy shall be consumed by the customer to whom the Company supplies and delivers such energy, except that (1) a customer operating a separate office building, and (2) any other customer who, upon showing that special circumstances exist, obtains the written consent of the Company may redistribute electric energy to tenants of such customer, but only if such tenants are not required to make a specific payment for such energy, except where such payments would encourage energy conservation. This Rule shall not affect any practice undertaken prior to June 1, 1965. See Rule No. 41 for special requirements for residential dwelling units in a building.

**19. CONTINUITY AND SAFETY** The Company will use all reasonable care to provide safe and continuous delivery of electricity but shall not be liable for any damages arising through interruption of the delivery of electricity or for injury to persons or property resulting from the use of the electricity delivered.

**BILLS AND NET PAYMENT PERIODS**

**20. BILLING** The Company will render a bill monthly for electric service.

**20.1 BILLING OPTIONS** Customers who elect to purchase their electricity from an Electric Generation Supplier ("EGS") may choose: (1) Consolidated Billing and receive a single bill from the Company that includes Company charges and EGS charges; or (2) Separate Billing and receive one bill from the Company for Company charges and a second bill from the EGS for EGS charges. The customer's billing option will be communicated to the Company by the EGS, in accordance with the provisions contained in the Company's Supplier Tariff.

**20.2 BILLS** Bills for electric service are due and payable upon presentation and may be paid with a check or money order and placed in the payment drop box located at the Company's business office, by any of the means listed under the "Billing and Payment Conveniences" as described on Page 2 of the customer's bill or to any of its collecting agencies during the regular office hours of such agencies. For customers who select an EGS and who select the Separate Billing Option, payment of the bill from the EGS is due to the EGS per the EGS terms and conditions. When the meter readings are taken at other than monthly intervals or when the elapsed time between meter readings is substantially greater or less than one month, the rate values applicable to monthly delivery periods will be adjusted. (C)

**21. NET PAYMENT** Payments placed in the payment drop box at the Company's business office or payments made direct to the Company's collecting agencies will be accepted by the Company in the amount billed as per the terms stated at each respective location. Payments made by mail may be accepted in the amount billed by the Company, at its option, if the payment is received within five (5) days after the due date. A Late Payment Charge will be added to Company charges for failure to make payment of the bill in accord with the above. (C)

**21.1 PAYMENT OF BILLS FOR RESIDENTIAL SERVICE** The Company will designate a due date on its bill which shall be a business day no less than 20 days from the date of transmittal of the bill. When the due date for residential service occurs from the 21st day of the month through the 5th day of the following month, the due date may be extended upon request to the 6th day of the latter month for ratepayers receiving Social Security or equivalent monthly checks on or about the first of the month.

**RATE RS - RESIDENTIAL SERVICE**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, and general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**CUSTOMER CHARGE**

Customer Distribution Charge ..... \$7.00

**ENERGY CHARGES**

	<b><u>Distribution Charge</u></b> <b>cents per kilowatt-hour</b>	<b><u>Supply Charge</u></b> <b>cents per kilowatt-hour</b>
All kilowatt-hours	4.3657	7.860

(I)

**ELECTRIC CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

**(I) – Indicates Increase**

**RATE RH - RESIDENTIAL SERVICE HEATING**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**CUSTOMER CHARGE**

Customer Distribution Charge ..... \$7.00

**WINTER MONTHLY RATE**

For the Billing Months of November through April:

**ENERGY CHARGES**

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour	
All kilowatt-hours	3.2174	7.860	(D)

**SUMMER MONTHLY RATE**

For the Billing Months of May through October:

**ENERGY CHARGES**

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour	
All kilowatt-hours	4.3657	7.860	(I)

**RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP**

**AVAILABILITY**

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and an add-on heat pump for space heating. Other energy sources may be used to supplement the add-on heat pump provided that the supplemental energy source is thermostatically controlled to operate only when the outdoor temperature falls to at least 40<sup>o</sup> F and the add-on heat pump cannot provide the total heating requirements.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

**MONTHLY RATE**

**CUSTOMER CHARGE**

Customer Distribution Charge..... \$7.00

**WINTER MONTHLY RATE**

For the Billing Months of November through April:

**ENERGY CHARGES**

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour	
All kilowatt-hours	0.9039	7.860	(D)

**SUMMER MONTHLY RATE**

For the Billing Months of May through October:

**ENERGY CHARGES**

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour	
All kilowatt-hours	4.3657	7.860	(I)

(C) – Indicates Change

(D) – Indicates Decrease

(I) – Indicates Increase

**RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM**

**AVAILABILITY**

Available for all the standard electric service taken on a small or medium general service customer's premises for which a residential rate is not available.

**MONTHLY RATE FOR NON-DEMAND METERED CUSTOMERS**

**CUSTOMER CHARGE**

Customer Distribution Charge..... \$7.00

**ENERGY CHARGES**

**Distribution Charge  
cents per kilowatt-hour**

All kilowatt-hours 5.3011 (I)

**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**MONTHLY RATE FOR DEMAND METERED CUSTOMERS**

**DISTRIBUTION CHARGES (C)**

	<u>GM &lt; 25 kW</u>	<u>GM ≥ 25 kW</u>	
<b>Customer Charge</b>	\$30.00	\$43.00	(I)
<b>Demand Charges</b>	<b>\$ per kilowatt</b>		
First 5 kilowatts or less of Demand	No Charge	No Charge	
Additional kilowatts of Demand	6.16	4.98	(I) (I)
<b>Energy Charges</b>	<b>¢ per kilowatt-hour</b>		
All kilowatt-hours	1.1159	0.9453	(I) (I)

**SUPPLY CHARGES (C)**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(I) – Indicates Increase

(C) – Indicates Change

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**RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM - (Continued)**

(C)

**MONTHLY RATE FOR NON-DEMAND AND DEMAND METERED CUSTOMERS**

(C)

**ELECTRIC CHARGES**

The Supply Charges for customers will be updated through competitive requests for proposal described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to non-demand metered customers, customers with monthly metered demand less than 25 kW and customers with monthly metered demand equal to or greater than 25 kW shall be as described in Rider No. 8 and for the effective periods defined in Rider No. 8.

For purposes of determining the monthly rate for demand metered customers, Duquesne Light shall evaluate the customer's twelve (12) most recent months of monthly metered demand for that customer available in October of the preceding year. If the customer's monthly metered demand is less than 25 kW in each of the twelve (12) months, then that customer shall be charged the monthly rate for demand metered customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer's monthly metered demand is 25 kW or greater for any single month of the twelve (12) month period, then that customer shall be charged the monthly rate for demand metered customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light's estimate of the customer's peak monthly metered demand for the next twelve (12) month period.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(C)

**MINIMUM CHARGE**

The Minimum Charge shall be the sum of the Customer Distribution Charge plus a Demand Charge based on 50% of the current month Billing Demand or 30% of the highest Billing Demand, during the preceding eleven months, whichever is greater, plus the current billing period charges for Company supplied transmission and supply service, if any. The Demand Charge shall be determined using the Distribution Charge only, but shall not be less than the Customer Distribution Charge.

RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM - (Continued)

(C)

MONTHLY RATE FOR NON-DEMAND AND DEMAND METERED CUSTOMERS - (Continued)**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**DETERMINATION OF DEMAND**

The demand will be measured where a customer's monthly use exceeds 1,000 kilowatt-hours or where the demand is known to exceed 5 kilowatts. Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands which exceed 30 kilowatts will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[ 0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service, adjusted for power factor as defined above.

**CONTRACT PROVISIONS**

Contracts will be written for a period of not less than one year.

**STANDARD CONTRACT RIDERS**

For modifications of the above rate under special conditions, see "Standard Contract Riders."

**RATE GMH - GENERAL SERVICE MEDIUM HEATING**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE\* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

\*American Society of Heating, Refrigerating and Air Conditioning Engineers

**CUSTOMER CHARGE**

Customer Distribution Charge..... \$30.00

**WINTER MONTHLY RATE**

For the Billing Months of October through May:

**ENERGY CHARGES**

**Distribution Charge**  
**cents per kilowatt-hour**

All kilowatt-hours 2.2666 (D)

**SUMMER MONTHLY RATE**

For the Billing Months of June through September:

**DEMAND CHARGES**

**Distribution Charge**  
**\$ per kilowatt**

First 5 kilowatts or less of Demand No Charge  
Additional kilowatts of Demand 6.16 (I)

**RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)**

**MONTHLY RATE - (Continued)**

**SUMMER MONTHLY RATE – (Continued)**

For the Billing Months of June through September: - (Continued)

**ENERGY CHARGES**

**Distribution Charge  
cents per kilowatt-hour**

All kilowatt-hours	1.1159	(I)
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**SUPPLY CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

**ELECTRIC CHARGES**

The Supply Charges for customers will be updated through competitive requests for proposal described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to non-demand metered customers, customers with monthly metered demand less than 25 kW and customers with monthly metered demand equal to or greater than 25 kW shall be as described in Rider No. 8 and for the effective periods defined in Rider No. 8.

For purposes of determining the monthly rate for demand metered customers, Duquesne Light shall evaluate the customer's twelve (12) most recent months of monthly metered demand for that customer available in October of the preceding year. If the customer's monthly metered demand is less than 25 kW in each of the twelve (12) months, then that customer shall be charged the monthly rate for demand metered customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer's monthly metered demand is 25 kW or greater for any single month of the twelve (12) month period, then that customer shall be charged the monthly rate for demand metered customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light's estimate of the customer's peak monthly metered demand for the next twelve (12) month period.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(I) – Indicates Increase

**RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)**

(C)

**MONTHLY RATE - (Continued)****ELECTRIC CHARGES – (Continued)**

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(C)

**MINIMUM CHARGE**

For the months of October through May, the Minimum Charge shall be the Customer Distribution Charge for the first kilowatt, plus a Distribution Charge of \$6.16 per kW, plus the current billing period charges for Company supplied transmission and supply service, if any. The Minimum Charge shall not be less than the Customer Distribution Charge. For the months of June through September, the Minimum Charge shall be calculated in accordance with the Minimum Charge provisions in Rate GS/GM.

(I)

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**DETERMINATION OF DEMAND**

The demand will be measured where a customer's monthly use exceeds 1,000 kilowatt-hours or where the demand is known to exceed 5 kilowatts. The demand will be the sum of individual demands of each metered standard service. Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. For the months of June through September, demand will be determined as defined in Rate GS/GM.

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

(C)

STANDARD CONTRACT RIDERS

For modifications of the above rate under special conditions, see "Standard Contract Riders."

SPECIAL PROVISION

Any renewable energy source system that produces electric energy may not be interconnected with circuits supplied by the Company's service except upon written approval from the Company.

**RATE GL - GENERAL SERVICE LARGE**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises where the demand is not less than 300 kilowatts.

**MONTHLY RATE**

**SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION**

**DEMAND CHARGES**

First 300 kilowatts or less of Demand	\$2,478.00	(I)
Additional kilowatts of Demand	\$7.53 per kW	(I)
		(C)

**ELECTRIC CHARGES**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RATE GLH - GENERAL SERVICE LARGE HEATING**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE\* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

\*American Society of Heating, Refrigerating and Air Conditioning Engineers

**MONTHLY RATE**

**CUSTOMER CHARGE**

Customer Distribution Charge..... \$43.00 (I)

**SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION**

For the Billing Months of October through May:

**ENERGY CHARGES**

All kilowatt-hours 1.7019 cents per kWh (D)

For the Billing Months of June through September:

Rate GL shall apply.

**RATE GLH - GENERAL SERVICE LARGE HEATING - (Continued)**

**MONTHLY RATE - (Continued)**

**ELECTRIC CHARGES**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**MINIMUM CHARGE**

For the months of October through May, the Minimum Charge shall be the Customer Distribution Charge for the first kilowatt plus a Distribution Charge of \$7.53 per kW and the charges for Company supplied transmission and supply, if any. For Company supplied transmission and supply, the transmission charges shall be calculated as set forth in Appendix A and the supply charges shall be calculated as set forth under Rider No. 9. The Minimum Charge shall not be less than the Customer Distribution Charge. For the months of June through September, the Minimum Charge shall be calculated in accordance with the Minimum Charge provisions contained in Rate GL.

(I)

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

(I) – Indicates Increase

**RATE L - LARGE POWER SERVICE**

**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises where the Contract Demand is not less than 5,000 kilowatts.

**MONTHLY RATE**

**SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION**

**DEMAND CHARGES**

First 5,000 kilowatts or less of Demand	\$34,900.00	(I)
Next 10,000 kilowatts of Demand	\$6.91 per kW	(I)
Additional kilowatts of Demand	\$6.73 per kW	(I)
		(C)

**ELECTRIC CHARGES**

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RATE L - LARGE POWER SERVICE - (Continued)****MONTHLY RATE - (Continued)****UNTRANSFORMED SERVICE CREDIT**

Where the customer furnishes all necessary equipment to take untransformed service at 11,500 volts or higher, in strict accordance with the Company's standards and specifications, a credit of \$0.75 per kW based upon the individual demand of the untransformed circuit shall be applied to the customer's account. (I)

**MINIMUM CHARGE**

The Minimum Charge shall be the Demand Charge based on 70% of the Contract On-Peak Demand for transmission and distribution and the Demand Charge as calculated under Rider No. 9 for Company supplied supply. The Demand Charge shall be determined using the Distribution Charge, and the Transmission and Supply Charges associated with Company supplied transmission and supply, if any, but in total not less than the demand charges associated with the first 5,000 kW or less of demand.

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**DETERMINATION OF DEMAND FOR DISTRIBUTION**

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands which exceed 30 kilowatts will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[ 0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above, but not less than 70% of the Contract On-Peak Demand nor less than 5,000 kilowatts, whichever is the greater.

**RATE HVPS - HIGH VOLTAGE POWER SERVICE**

**AVAILABILITY**

Available to customers with Contract On-Peak Demands greater than 30,000 kilowatts where service is supplied at 69,000 volts or higher.

**MONTHLY RATE**

**SUPPLY**

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

**DISTRIBUTION**

**FIXED MONTHLY CHARGE**

(C)

Up to and Including 50,000 kW Billing Demand	\$11,671.00
50,001 kW to 100,000 kW Billing Demand	\$16,908.00
Greater than 100,000 kW Billing Demand	\$22,994.00

**ELECTRIC CHARGES**

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

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**RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)****ON-PEAK AND OFF-PEAK CONTRACT DEMAND – (Continued)**

The customer shall not establish a demand greater than 105 percent of the individual demands specified in the customer's contract unless written approval shall first have been obtained from the Company. If the customer establishes a repeated pattern of exceeding the Contract Demand, the Contract Demand may be raised to the highest demand established for the remaining term of the contract.

**DEMANDS AND ENERGIES**

The On-Peak Demand is the demand during on-peak hours.

The Off-Peak Demand is the demand during off-peak hours.

The Billing Demand is the On-Peak Demand except where the Off-Peak Demand is more than three times the On-Peak Demand. Then the Billing Demand will be one-third (33 1/3%) of the Off-Peak Demand. Demands and energies will be determined on an individual demand basis and corresponding quantities will be combined to obtain demands and energies for billing purposes.

These demands will apply only for purposes of calculating the applicable distribution charges under this rate and do not apply to demand for transmission service or electric supply. (C)

**ON-PEAK AND OFF-PEAK HOURS**

The following hours will be designated as on-peak hours:

Monday through Thursday  
10:00 a.m. to 9:00 p.m.

Friday  
10:00 a.m. to 5:00 p.m.

The remaining hours including the generally observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be designated as off-peak hours. The Company may, upon written notice to customers taking service under this rate and upon filing same with the Pennsylvania Public Utility Commission, make such changes in the on-peak hours as it may from time to time deem necessary.

**CONTRACT PROVISION**

Contracts shall be written for an original term of not less than five years for Contract Demand of 100,000 kilowatts or less, and not less than ten years for Contract Demands in excess of 100,000 kilowatts. Such contracts shall continue in force after the expiration of the original term until one year following the date of written notice of cancellation by either party. Such notice of cancellation may not be given earlier than one year before the expiration of the original term.

The Company reserves the right to refuse contracts hereunder if, in its judgment, its generating or transmission capacity is no more than adequate to meet the requirements of its existing customers.

**RATE AL - ARCHITECTURAL LIGHTING SERVICE**

**AVAILABILITY**

Available for separately metered circuitry connected solely to outdoor architectural lighting equipment, with demand of 5 kilowatts or greater, to be operated during non-peak periods.

**MONTHLY RATE**

**CUSTOMER CHARGE**

Customer Distribution Charge..... \$7.49 (D)

**DEMAND CHARGES**

	<b>Distribution Charge \$ per kilowatt</b>
All kilowatts of Demand	1.40

**ENERGY CHARGES**

	<b>Distribution Charge cents per kilowatt-hour</b>	<b>Supply Charge cents per kilowatt-hour</b>	
All kilowatt-hours	0.1987	5.8400	(D)

**ELECTRIC CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

**RATE SE - STREET LIGHTING ENERGY**

**AVAILABILITY**

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

**MONTHLY RATE**

**DISTRIBUTION CHARGE**

Monthly charge per lamp..... \$3.16 (D)

**SUPPLY CHARGE**

All kilowatt-hours 5.8400 cents per kWh

**ELECTRIC CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

**RATE SM - STREET LIGHTING MUNICIPAL**

**AVAILABILITY**

Available for mercury vapor and high pressure sodium lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

(Available for mercury vapor street lighting only where served prior to January 30, 1983, and continuously thereafter at the same location.)

**MONTHLY RATE**

Bills shall be rendered monthly according to the following rates:

**Monthly Rate Per Unit**

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	<u>Supply Charge per Unit</u>	
<b>Mercury Vapor</b>				
100	44	\$13.18	\$2.57	(I)
175	74	\$13.46	\$4.32	(I)
250	102	\$13.72	\$5.96	(I)
400	161	\$14.26	\$9.40	(I)
1,000	386	\$16.41	\$22.54	(I)
<b>Sodium Vapor</b>				
70	29	\$13.62	\$1.69	(I)
100	50	\$13.73	\$2.92	(I)
150	71	\$13.92	\$4.15	(I)
250	110	\$14.29	\$6.42	(I)
400	170	\$14.86	\$9.93	(I)
1,000	387	\$17.09	\$22.60	(I)

**ELECTRIC CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

(I) – Indicates Increase

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**RATE SM - STREET LIGHTING MUNICIPAL - (Continued)****MONTHLY RATE – (Continued)****ELECTRIC CHARGES – (Continued)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**RIDERS**

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

**LATE PAYMENT CHARGE**

Bills will be calculated on the rates stated herein, and are due and payable on or before thirty days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

**POLES**

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at his own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$10.80 for each pole required. (I)

**RATE SH - STREET LIGHTING HIGHWAY**

**AVAILABILITY**

Available for high intensity discharge lighting of state highways for normal dusk to dawn operation of approximately 4,200 hours per year where the highway lighting system acceptable to Duquesne Light Company is installed by the State and ownership of the entire highway lighting system has been transferred to the Company for a nominal consideration.

**MONTHLY RATE**

Bills shall be rendered monthly according to the following rates:

**Monthly Rate Per Unit**

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	<u>Supply Charge per Unit</u>	
<b>Sodium Vapor</b>				
100	50	\$13.01	\$2.92	(D)
150	71	\$13.19	\$4.15	(D)
200	95	\$13.37	\$5.55	(D)
400	170	\$14.08	\$9.93	(D)

**ELECTRIC CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

**RATE UMS – UNMETERED SERVICE**

**AVAILABILITY**

Available to customers using unmetered standard service at each point of connection for customer-owned and maintained equipment such as traffic signals, communication devices and billboard lighting.

**MONTHLY RATE**

**CUSTOMER CHARGE**

Customer Distribution Charge..... \$9.98 (D)

**ENERGY CHARGES**

	<u>Distribution Charge</u> cents per kilowatt-hour	<u>Supply Charge</u> cents per kilowatt-hour	
All kilowatt-hours	2.5551	7.027	(D)

**ELECTRIC CHARGES**

Customers who elect to purchase their electric supply requirements from the Company will be charged according to the above charges.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the Distribution Charge by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity at the above Distribution and Supply Charges and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

**(D) – Indicates Decrease**

**RATE PAL - PRIVATE AREA LIGHTING**

**AVAILABILITY**

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

**MONTHLY RATE**

Bills shall be rendered monthly according to the following rates:

**DUQUESNE LIGHT COMPANY OWNED AND MAINTAINED EQUIPMENT**

**Monthly Rate Per Unit**

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	<u>Supply Charge per Unit</u>	
<b>High Pressure Sodium</b>				
70	29	\$12.91	\$1.69	(D)
100	50	\$13.01	\$2.92	(D)
150	71	\$13.19	\$4.15	(D)
250	110	\$13.54	\$6.42	(D)
400	170	\$14.08	\$9.93	(D)
<b>Flood Lighting</b>				
100	46	\$14.32	\$2.69	(D)
250	100	\$14.90	\$5.84	(D)
400	155	\$15.49	\$9.05	(D)

**UNMETERED ENERGY FOR CUSTOMER OWNED AND MAINTAINED EQUIPMENT**

70	29	\$3.16	\$1.69	(D)
100	46	\$3.16	\$2.69	(D)
150	67	\$3.16	\$3.91	(D)
250	100	\$3.16	\$5.84	(D)
400	155	\$3.16	\$9.05	(D)

(D) – Indicates Decrease

ISSUED: APRIL 12, 2011

EFFECTIVE: APRIL 21, 2011

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**RATE PAL - PRIVATE AREA LIGHTING - (Continued)****MONTHLY RATE - (Continued)****POLES – (Continued)**

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at his own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$10.24 for each pole required. (D)

**SPECIAL TERMS AND CONDITIONS**

1. The above charges include installation of standard Company facilities including lamps, fixtures or luminaries, brackets and ballasts, all when installed on the overhead distribution system. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire.
2. Where it is necessary to install wood, metal, or ornamental poles, or other special facilities or services not in conformance with the Company's standard overhead practice, the additional cost shall be borne by the customer. Title to all facilities, except as noted below, shall vest in the Company.
3. All facilities used in providing street lighting service shall be and remain the property of the Company and may be removed upon termination of service.
3. The customer agrees that the facilities installed under this rate shall not be removed or converted, or the use thereof discontinued by the customer, except upon payment to the Company of the original investment in such facilities, less depreciation to the date of discontinuance of such facilities, less salvage, plus the cost of removal.

**STANDARD CONTRACT RIDERS – (Continued)**

(C)

**RIDER MATRIX**

	RS	RH	RA	GS/GM	GMH	GL	GLH	L	HVPS	AL	SE	SM	SH	UMS	PAL
Rider No. 1	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 2				X	X	X	X								
Rider No. 3				X	X	X	X	X							
Rider No. 4				X	X	X	X								
Rider No. 5	X	X	X												
Rider No. 6				X											
Rider No. 7	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 8				X	X										
Rider No. 9						X	X	X	X						
Rider No. 10	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 11				X		X									
Rider No. 12				X	X										
Rider No. 13				X											
Rider No. 14	X														
Rider No. 15	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
Rider No. 16				X	X	X	X	X							
Rider No. 17						X	X	X	X						
Rider No. 18	X	X	X	X	X	X	X								
Rider No. 19	X	X	X	X											
Rider No. 20	X	X	X	X	X	X	X	X	X	X					
Rider No. 21	X	X	X	X	X	X									
Appendix A	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

Rider Titles:

- Rider No. 1 — Consumer Education Surcharge
- Rider No. 2 — Untransformed Service
- Rider No. 3 — School and Government Service Discount Period
- Rider No. 4 — Budget Billing HUD Finance Multi-Family Housing
- Rider No. 5 — Universal Service Charge
- Rider No. 6 — Temporary Service
- Rider No. 7 — SECA Charge
- Rider No. 8 — Default Service Supply
- Rider No. 9 — Day-Ahead Hourly Price Service
- Rider No. 10 — State Tax Adjustment
- Rider No. 11 — Street Railway Service
- Rider No. 12 — Billing Option – Volunteer Fire Companies and Nonprofit Senior Citizen Centers
- Rider No. 13 — General Service Separately Metered Electric Space Heating Service
- Rider No. 14 — Residential Service Separately Metered Electric Space and Water Heating
- Rider No. 15 — Energy Efficiency and Conservation and Demand Response Surcharge
- Rider No. 16 — Service to Non-Utility Generating Facilities
- Rider No. 17 — Emergency Energy Conservation
- Rider No. 18 — Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities
- Rider No. 19 — Off-Peak Water Heating Service
- Rider No. 20 — Smart Meter Charge
- Rider No. 21 — Net Metering Service
- Appendix A — Transmission Service Charges

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 1 – CONSUMER EDUCATION SURCHARGE**

(Applicable to all Rates)

The Consumer Education Surcharge (“CES”) is instituted as a cost recovery mechanism to recover the costs associated with implementing the Company’s Consumer Education Plan. The CES has been added per Commission Order dated August 21, 2008, at Docket No. M-2008-2032278. The CES will be recomputed annually and filed, to be effective June 1 of each year, unless the new rate is such a small change as to warrant no change in rates. The CES shall be applied to all customers’ bills. The CES process will reconcile actual consumer education costs with revenue billed in accordance with this Rider.

(C)

**MONTHLY CES RATES**

Tariff Rate Class	Monthly Surcharge Per Customer (cents)
Rate RS	13.00
Rate RH	13.00
Rate RA	13.00
Rate GS	25.00
Rate GM < 25 kW	25.00
Rate GM > 25 kW	29.00
Rate GMH < 25 kW	25.00
Rate GMH > 25 kW	29.00
Rates GL, GLH, L and HVPS	20.00
Rates AL, SE, UMS, SM, SH and PAL	0.00

The CES, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The CES shall be determined in cents per month in accordance with the formula set forth below and shall be applied to all customers served during any part of a billing month:

$$CES = [ ((CE - e) / (C * 12) * 100) ] * [ 1 / (1 - T) ]$$

(C)

Where **CES** = Consumer Education Surcharge, a fixed charge in cents per month, to be billed to each customer served under the applicable Tariff rate class.

**CE** = Projected annual consumer education costs in dollars for each customer class for the filing year.

(C)

**C** = Projected average number of customers per customer class for the filing year.

**e** = The net overcollection or undercollection of the consumer education program costs as computed for each customer class as of the end of the reconciliation year.

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**STANDARD CONTRACT RIDERS - (Continued)****RIDER NO. 1 – CONSUMER EDUCATION SURCHARGE – (Continued)****(Applicable to all Rates)****MONTHLY CES RATES – (Continued)**

**T =** The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

**ANNUAL UPDATE**

The CES defined herein will be updated effective June 1 of each year upon determination that the rates then in effect would result in a significant over or under collection. On or about April 1 of the filing year, the Company will file revised CES rates with the Commission defining rates in effect from June 1 to May 31 of the following year. These rates shall be determined based on the projected budget and number of customers for the filing year and the over or under collection of expenses based on actual CES revenue and expense incurred for the previous calendar year, the reconciliation year.

**MISCELLANEOUS**

The Company's Consumer Education Plan costs recovered through the CES are the costs which the Company has or will incur as part of its Consumer Education Program. The CES meets the requirements of Commission Order dated May 17, 2007, at Docket No. M-00061957 - "Policies to Mitigate Potential Electricity Price Increases" and subsequent Commission direction. (C)

No interest will be included in the CES.

Rider No. 10 – State Tax Adjustment Surcharge (STAS) shall be applicable to the surcharge defined in this Rider.

The CES will be added to the monthly Customer Charge of each rate schedule or added as a line item on the monthly bill, as applicable.

The Company shall file reconciliation statements annually.

The CES shall be subject to review and audit by the Commission. The CES shall remain in effect for at least five (5) years through 2012 or until otherwise directed by the Commission.

This Rider will remain in effect until the final reconciliation statement is approved and charges fully recovered.

## STANDARD CONTRACT RIDERS - (Continued)

(C)

**RIDER NO. 5 – UNIVERSAL SERVICE CHARGE**  
(Applicable to Rate Schedules RS, RH and RA)**APPLICABILITY**

The Universal Service Charge (“USC”) is instituted as a cost recovery mechanism to recover the costs incurred by the Company to provide its Commission approved Universal Service and Energy Conservation Plan. The USC shall be applicable to all residential customers who take distribution service under Rate Schedules RS, RH and RA except for residential customers in the Company’s Customer Assistance Program (“CAP”). The USC provides for the recovery of the costs, excluding internal administrative costs, associated with universal service programs provided by the Company to residential customers. The USC shall be determined to the nearest one-thousandth of one (1) cent per kilowatt-hour (“kWh”) in accordance with the formula set forth below and shall be applied to all kilowatt-hours delivered during the billing month. The USC is a non-bypassable charge.

**RATE**

In addition to the charges provided in this Tariff, an amount of 0.743 cents per kilowatt-hour shall be added to the distribution energy charges per kilowatt-hour of each applicable rate schedule to determine the total per kilowatt-hour charge. The USC shall not be applicable to customers enrolled in the Company’s CAP.

**CALCULATION OF CHARGE**

$$USC = [ (US_c - Cr - E) / S_{Res} ] * 100 * [ 1 / (1 - T) ]$$

Where: USC = The charge, in cents per kilowatt-hour, to be applied to each kilowatt-hour delivered to all applicable non-CAP customers who take distribution service under the residential retail rate schedules under this Tariff.

US<sub>c</sub> = Universal Service Program costs, which are the estimated direct and external administrative costs to be incurred by the Company to provide Universal Service to customers for the USC Computational Year. Such costs shall include, but are not limited to, preparation of the Needs Assessment, Universal Service Plan development, Impact Evaluation and educational materials. Universal Service Programs include the following programs which may change from time to time:

- Customer Assistance Program (“CAP”): CAP costs will be calculated to include the projected CAP discount and CAP program costs for the Computational Year. The total CAP discount will be based on the annual average discount from the previous year, the Reconciliation Year, multiplied by the projected average number of CAP program participants during the Computational Year. The CAP discount shall be reduced by the annual Low Income Home Energy Assistance Program (“LIHEAP”) funds received by CAP customers during the previous LIHEAP program year. The annual average discount from the previous year will be calculated as the difference between the bill at current rates and the CAP payment from customers during the

## STANDARD CONTRACT RIDERS - (Continued)

(C)

**RIDER NO. 5 – UNIVERSAL SERVICE CHARGE - (Continued)**  
(Applicable to Rate Schedules RS, RH and RA)**CALCULATION OF CHARGE – (Continued)**

previous year at normalized annual sales volumes. The projected customer additions to the CAP program during the Computational Year will be based on the number of CAP customers receiving a discount at the end of the Reconciliation Year plus a projection of the average monthly number of CAP customers during the Computational Year. The projected number of CAP customers will include net additions to the program (additions minus exits), an estimate of the average monthly number of auto-enrolled customers receiving a discount, and a projection of customers enrolled through expected changes in policy (e.g. changes in the definition of poverty, changes in regulatory mandates). An auto-enrolled customer is not considered to be a CAP participant for purposes of this Rider unless and until the customer has completed the CAP enrollment process. The projected CAP program costs will include the estimated costs for new applications, maintenance and annual recertification, and the projected CAP pre-program arrearages to be forgiven and written off during the USC Computational Year.

- Smart Comfort Program [Low Income Usage Reduction Program (“LIURP”): LIURP costs will be calculated based on the projected number of homes that participate in the usage reduction program and the average cost per visit.
- Customer Assistance and Referral Evaluation Services (“CARES”): CARES costs will be calculated based on the projected annual Community Based Organization (“CBO”) program costs and CBO costs for administering the program.
- Hardship Fund: Hardship Fund costs will be calculated based on the projected annual program costs and CBO costs for administering the program.
- Any other replacement or Commission-mandated Universal Service Program or low income program that is implemented during the Reconciliation or Computational Year.

Cr = A credit to reduce CAP customer discounts included in the USC to the extent that the monthly CAP enrollment level exceeds 35,700 customers. Specifically, the recoverable CAP discounts will be reduced by the number of CAP participants in excess of 35,700 times the average CAP credit and arrearage forgiveness costs times 10.43%. The participation level above which the offset shall be applied will be reset in each distribution rate case.

E = The over- or under- collection of actual Universal Service Program costs and revenue that result from the billing of the USC during the USC Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the statutory legal rate of interest, from the month the over or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.

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**STANDARD CONTRACT RIDERS - (Continued)**

(C)

**RIDER NO. 5 – UNIVERSAL SERVICE CHARGE - (Continued)**  
**(Applicable to Rate Schedules RS, RH and RA)****CALCULATION OF CHARGE – (Continued)**

$S_{Res}$  = The Company's projected retail kilowatt-hour sales for the projected USC billing period for all applicable non-CAP customers who take distribution service under the residential retail rate schedules under this Tariff.

T = The Pennsylvania Gross Receipts Tax in effect, expressed in decimal form.

**ANNUAL UPDATE**

The USC shall be filed with the Commission by December 1 of each year. The USC shall become effective the following January 1 and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that the USC, if left unchanged, would result in material over- or under- collection of all Universal Service Program costs incurred or expected to be incurred during the current twelve (12) month period ending December 31, the Company may request that the Commission authorize interim revisions to the USC to become effective thirty (30) days from the date of filing upon Commission approval.

For purposes of this Rider, the USC Computational Year will be the twelve (12) month period from January 1 through December 31 of each calendar year and the USC Reconciliation Year will be the twelve (12) month period from November 1 through October 31 immediately preceding the USC Computational Year.

The initial Computational Year shall be the period April 1, 2011, ending December 31, 2011, after which the twelve (12) month planning year as described above will begin.

Rider No. 10 – State Tax Adjustment shall be applicable to the charge defined in this Rider.

The USC shall be subject to review and audit by the Commission.

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 13 - GENERAL SERVICE SEPARATELY METERED ELECTRIC SPACE HEATING SERVICE**

(Applicable to Rate GS/GM)

**AVAILABILITY**

Available for separately metered circuitry connected to electric space heating devices limited to electric resistance heaters, add-on heat pumps, heat pump compressors, system fans, pumps and controls except where the customer uses the Company's service for water heating, then water heating may also be included on the circuit. The space heating service may be provided at the same voltage as other electric service.

**MONTHLY RATE**

**ENERGY CHARGES**

For the billing months of November through April, all kilowatt-hours will be billed the applicable kilowatt-hour Monthly Energy Charges of Rate GS/GM. The applicable Monthly Energy Charge will be determined based on the customer's monthly metered demand, including the demand associated with the separately metered electric space heating, as described in the Electric Charges section of Rate GS/GM. Customers who purchase their electric supply requirements from the Company will be billed the applicable transmission energy charges of Appendix A and the applicable energy charges of Rider No. 8 – Default Service Supply For the billing months of May through October, Rate GS/GM will apply. (C)

**METER CHARGE**.....\$13.21 per month

The customer will be responsible for any necessary wiring, structural or equipment changes or relocations to allow the isolation and metering of the electric space heating system.

STANDARD CONTRACT RIDERS - (Continued)

**RIDER NO. 14 - RESIDENTIAL SERVICE SEPARATELY METERED ELECTRIC SPACE AND WATER HEATING**

(Applicable to Rate RS)

**AVAILABILITY**

Available for separately metered circuitry connected solely to electric space heating devices limited to electric resistance heaters, add-on heat pumps, heat pump compressors and system fans, pumps and controls comprising the customer's entire space heating system except where the customer uses the Company's service for water heating, then water heating equipment may also be included on the circuit.

**MONTHLY RATE**

**ENERGY CHARGES**

For the billing months of November through April, all kilowatt-hours will be charged the Winter Monthly Energy Charges of Rate RH. For the months of May through October, Rate RS will apply. (C)

**METER CHARGE** .....\$1.63 per month

**SPECIAL TERMS AND CONDITIONS**

1. Space heating equipment must be permanently installed, thermostatically controlled and approved by the Company.
2. The customer must use the Company's standard low voltage service as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood or hydro. Any alternate energy source may be used to supplement an add-on heat pump.
3. The customer will be responsible for any necessary wiring, structural or equipment changes or relocations to allow isolation and metering of the electric space heating system and water heating equipment.

Duquesne Light Company  
Rider No. 5 - Universal Service Charge  
Effective April 21, 2011 through December 31, 2011

Calculation of the Universal Service Charge

$$USC = [ (Usc - Cr - E) / Sres ] * 100 * [ 1 / (1-T) ]$$

<u>Usc = Universal Service Program Costs:</u>	<u>May-Dec 2011</u>
1 CAP Revenue Deficiency	\$13,591,652
2 CAP Frozen Arrearage	\$2,540,224
3 CAP Administration Cost	\$1,066,666
4 Smart Comfort	\$907,733
5 CARES	\$83,333
6 Hardship Fund	\$300,000
7 <u>Projected Universal Service Program Costs</u>	<u>\$18,489,609</u>
<u>Cr = Bad Debt Offset:</u>	
8 Current CAP Customer Count	37,186 As of March 2011
9 Average Discount per Customer per Year	\$434
10 CAP Customer Participation Level	35,700 Per Tariff Rider 5 page 85
11 <u>Forecast Average CAP Customers</u>	<u>44,220</u> Schedule 2
12 Excess Customers	8,520 Line 11 - Line 10
13 Discount With Excess Customers	\$3,696,003 Line 9 * Line 12
14 <u>Bad Debt Offset</u>	<u>10.43%</u> Per Tariff Rider 5 page 85
15 <u>Adjustment to USC for Bad Debt</u>	<u>(\$385,493)</u> Line 13 * Line 14 * (1)
<u>E = E Factor Reconciliation:</u>	
16 Over/(Under) Collection With Interest	\$0
17 <u>Total Projected Universal Service Program Costs</u>	<u>\$18,104,116</u> Line 7 + Line 15 - Line 16
<u>Sres = Projected Non-CAP Sales:</u>	
18 Forecast Residential Sales (kWh)	2,843,980,903 Schedule 2
19 <u>Less Forecast CAP Sales (kWh)</u>	<u>254,318,329</u> Schedule 2
20 <u>Non-CAP Forecast Sales (kWh)</u>	<u>2,589,662,574</u> Line 18 - Line 19
21 Charge - \$/kWh	\$0.006991 Line 17 / Line 20
22 Charge - ¢/kWh	0.6991 Line 40 * 100
23 T= Pennsylvania Gross Receipts Tax (GRT):	5.9%
24 <u>Universal Service Charge (USC) (¢/kWh)</u>	<u>0.743</u> Line 22 * 1 / (1 - Line 23)

**Duquesne Light Company**  
**Rider No. 5 - Universal Service Charge**  
**Effective April 21, 2011 through December 31, 2011**

	A	B	C
	2011	2011	2011
	Forecast	Forecast	Forecast
	Residential	CAP	CAP
<u>2011</u>	<u>Sales (kWh)</u>	<u>Sales (kWh)</u>	<u>Customers</u>
1 January	392,132,027	33,870,532	36,245
2 February	337,296,751	30,600,226	36,778
3 March	327,938,004	30,868,442	37,186
4 April	269,561,765	23,073,586	38,475
5 May	283,808,796	20,609,749	40,125
6 June	361,722,140	30,069,458	41,775
7 July	445,599,587	37,446,854	43,348
8 August	435,388,903	41,381,192	44,204
9 September	317,935,482	32,714,443	44,953
10 October	291,471,241	25,199,369	45,702
11 November	313,749,083	27,115,527	46,451
12 December	394,305,670	39,781,737	47,200
13 Total	4,170,909,450	372,731,116	
14 Total May-December	2,843,980,903	254,318,329	
15 Average May-December			44,220

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of Supplement No. 35 to Duquesne Light Company's Tariff Electric PA PUC Tariff No. 24 has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

**VIA FIRST-CLASS MAIL AND/OR E-MAIL**

Sharon E. Webb, Esquire  
Office of Small Business Advocate  
300 North Second Street – Suite 1102  
Harrisburg, PA 17101  
[swebb@state.pa.us](mailto:swebb@state.pa.us)

Theodore S. Robinson, Esq.  
Citizen Power  
2121 Murray Avenue  
Pittsburgh, PA 15217  
[robinson@citizenpower.com](mailto:robinson@citizenpower.com)

Tanya J. McCloskey, Esquire  
David T. Evrard, Esquire  
Candis A. Tunilo, Esquire  
Barrett C. Sheridan, Esquire  
Office of Consumer Advocate  
555 Walnut Street – 5<sup>th</sup> Floor  
Harrisburg, PA 17101  
[tmccloskey@paoca.org](mailto:tmccloskey@paoca.org)  
[devrard@paoca.org](mailto:devrard@paoca.org)  
[ctunilo@paoca.org](mailto:ctunilo@paoca.org)  
[bsheridan@paoca.org](mailto:bsheridan@paoca.org)

Pamela C. Polacek, Esq.  
McNees, Wallace & Nurick  
P. O. Box 1166  
100 Pine Street  
Harrisburg, PA 17101-1166  
[ppolacek@mwn.com](mailto:ppolacek@mwn.com)

Scott J. Rubin, Esquire  
333 Oak Lane  
Bloomsburg, PA 17815  
[scott.j.rubin@gmail.com](mailto:scott.j.rubin@gmail.com)

Charles Daniel Shields, Esquire  
Adeolu A. Bakare, Esquire  
PA PUC – Office of Trial Staff  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
[chshields@state.pa.us](mailto:chshields@state.pa.us)  
[abakare@state.pa.us](mailto:abakare@state.pa.us)

**RECEIVED**

APR 12 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU



Gary A. Jack  
Assistant General Counsel  
Duquesne Light Company  
411 Seventh Avenue, 16<sup>th</sup> Floor  
Pittsburgh, PA 15219  
412-393-1541 (phone)/412-393-1418 (fax)  
[gjack@duqlight.com](mailto:gjack@duqlight.com)

Dated: April 12, 2011

**UPS CampusShip: View/Print Label**

1. **Print the label(s):** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed label at the solid line below.** Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
3. **GETTING YOUR SHIPMENT TO UPS Customers without a Daily Pickup**  
Schedule a same day or future day Pickup to have a UPS driver pickup all your CampusShip packages.  
Hand the package to any UPS driver in your area.  
Take your package to any location of The UPS Store®, UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot® or Staples®) or Authorized Shipping Outlet near you. Items sent via UPS Return Services<sup>SM</sup> (including via Ground) are also accepted at Drop Boxes.  
To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.

**Customers with a Daily Pickup**  
Your driver will pickup your shipment(s) as usual.

FOLD HERE

GARY A. JACK 4123931541 DUQUESNE LIGHT 411 SEVENTH AVENUE, MAIL DROP PITTSBURGH PA 15219	<b>5 LBS PAK</b>	<b>1 OF 1</b>
<b>SHIP TO:</b> ROSEMARY CHIAVETTA, SECRETARY 000-000-0000 PA PUBLIC UTILITY COMMISSION 2ND FLOOR COMMONWEALTH KEYSTONE BUILDING 400 NORTH STREET <b>HARRISBURG PA 17120</b>		
	<b>PA 171 9-20</b> 	
<b>UPS NEXT DAY AIR</b>		
TRACKING #: 1Z 0X8 71V 01 9452 3939		<b>1</b>
		
BILLING: P/P		
Cost Center: 492		
<small>CS 13.1.13. WXP1E70 12.0A 01/2011</small>		