



411 Seventh Avenue
16th Floor
Pittsburgh, PA 15219

Tel 412-393-1541
Fax 412-393-1418
gjack@duqlight.com

Gary A. Jack
Assistant General Counsel

May 2, 2011

VIA OVERNIGHT MAIL

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RE: Duquesne Light Company – Annual Transmission Service Charge Update
Docket No. – M-2011-_____

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company is the second component of its annual transmission service charge (“TSC”) update. The Company submits this filing in accordance with the process set forth in its March 31, 2009 submittal wherein it noted it would annually update its retail transmission rates defined in Appendix A of its retail tariff. This second component of the TSC update provides the Company’s best estimate at this time of the transmission revenue requirement and rates for the period June 1, 2011 to May 31, 2012. Then, on or about May 16, 2011, the Company will submit a compliance filing containing its proposed final rates in this proceeding based on the final revenue requirement established in its annual FERC formula filing. The May 16th filing will not only include the final transmission revenue requirement from the annual FERC formula filing (made on May 16, 2011) but also projected ancillary service and PJM administrative services charges and the e-factor reconciliation amount from its March 30, 2011 submittal. These new transmission rates in the compliance filing are to become **effective June 1, 2011**.

In Attachment A of its March 30, 2011 filing at the PUC, the Company provided the calculations and supporting information for the reconciliation component of its TSC reconciling transmission expense and revenue for the initial reconciliation period March 1, 2010 to February 28, 2011. The reconciliation component for the period March 1, 2010 through February 28, 2011 was a revenue requirement to collect an under collection of \$2,724,193. It also shows a \$20,406 remaining over collection from March 2010 to May 2010 collection for e-factor revenue. The total under collection is \$2,703,787 for the period.

The Company has not finalized its FERC formula filing revenue requirement. It will do so on May 16, 2011. The best estimate of the FERC formula revenue requirement at this time is \$105 million plus an adjustment for PA gross receipts tax.



Rosemary Chiavetta, Secretary
Page 2
May 2, 2011

Enclosed you will find Attachments A and B providing the support and detailed calculations for the proposed retail transmission rates to be effective June 1, 2011. Page 1 of Attachment A summarizes the total under collection of \$2,703,787 for the prior reconciliation period.

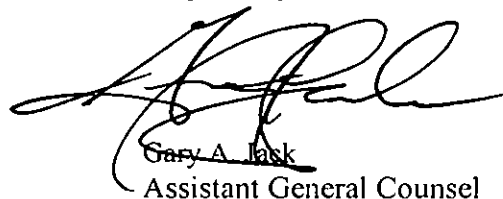
Attachment B sets forth the calculations to determine the proposed rates using the reconciliation amount from Attachment A and the projected costs for the period June 1, 2011 to May 31, 2012. A summary of the proposed rates effective June 1, 2011 is provided on page 1 of Attachment B. Page 2 of Attachment B summarizes the components of the rate class transmission rates on page 1. Three components are provided on this page. The first component in Columns B and C is the rate component necessary to recover the projected FERC transmission revenue requirement. The next component in Columns D and E is the rate component to recover reconciliation charges in Attachment A. The final component in Columns F and G is the rate component necessary to recover the projected PJM ancillary, administrative, transmission enhancement and other charges in the upcoming year.

Page 3 sets forth the calculation of the retail rates to recover the projected FERC transmission charge, including the \$105 million projected transmission revenue requirement. Pages 4 and 5 of Attachment B provide the reconciliation of e-factor revenue and the derivation of the reconciliation component of the rates. Page 6 is a calculation of average ancillary service and PJM charges for the prior period. Page 7 identifies the transmission enhancement projects of other utilities charged to Duquesne. Page 8 summarizes the PJM charges and the calculation of the rate component to recover those charges.

Page 9 is a calculation of the transmission rate impact on typical customer bills at current and proposed rates. Page 10 summarizes all calculations and the projected revenue at current and proposed rates, i.e., proof of revenue. The proof of revenue shows that at forecasted POLR sales, the proposed rates will recover the past reconciliation amount and the projected expenses.

Tariff sheets will be provided in the May 16, 2011 filing. Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,



Gary A. Jask
Assistant General Counsel

Enclosures

c: Larry Treaster – PA PUC Bureau of Audits (w/enc.)
Richard Wallace – PA PUC Bureau of Audits (w/enc.)
John Simms – PA PUC Office of Trial Staff (w/enc.)
Tanya McCloskey – Office of Consumer Advocate (w/enc.)
Bill Lloyd – Office of Small Business Advocate (w/enc.)

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

| | | | Attachment A Reference | Comment |
|---|--|----------------------|---------------------------|---|
| A. Current Period Revenue and Expense Reconciliation - March 2010 to February 2011 | | | | |
| Revenue | | | | |
| 1 | Total POLR Transmission Revenue | \$55,990,950 | Page 2-4 | Revenue per Tariff No. 24, Appendix A |
| 2 | Less E-Factor Revenue | (\$3,733,904) | Page 2 and 5 | |
| 3 | <u>POLR Transmission Revenue Excluding E-Factor Revenue</u> | <u>\$59,724,854</u> | | Line 1 less line 2 |
| 4 | POLR Transmission Revenue | \$59,724,854 | Line 3 | |
| 5 | Less 5.9% PA Gross Receipts Tax (GRT) | \$3,523,766 | | Line 4 * 5.90% |
| 6 | <u>Net POLR Transmission Revenue</u> | <u>\$56,201,087</u> | Page 4 | Line 4 less line 5 |
| Expense | | | | |
| 7 | Network Integration Transmission Service Charges (NITS) | \$39,528,339 | Page 6, 7 and 9 | |
| 8 | Ancillary Services | \$16,011,947 | Page 6 and 8 | |
| 9 | PJM Administrative Expense | \$1,293,543 | Page 6 | |
| 10 | Other PJM Expense | \$1,828,794 | Page 6 | |
| 11 | <u>Total Expenses</u> | <u>\$58,662,623</u> | | |
| 12 | Over / (Under) Collection | (\$2,461,536) | Page 2 and 13 | Line 6 less line 11 |
| 13 | Interest on Over / (Under) Collection | (\$101,930) | Page 2 and 13 | |
| 14 | <u>Total Over / (Under) Collection With Interest</u> | <u>(\$2,563,466)</u> | Page 13 | Line 12 plus line 13 |
| 15 | Net Revenue to Recover Under Collection | \$2,563,466 | | Line 14 * (-1) |
| 16 | Adjustment to Under Collection to Recover PA GRT | \$160,727 | | Line 15 * 5.90%/(1-5.90%) |
| 17 | <u>Revenue Required to Recover Under Collection</u> | <u>\$2,724,193</u> | | Line 15 plus line 16 |
| B. E-Factor Reconciliation | | | | |
| March 2010 to May 2010 | | | | |
| 18 | Actual E-Factor Revenue - March 2010 to May 2010 | \$116,222 | Page 14 | At actual sales, March 2010 to May 2010 |
| 19 | Less Projected E-Factor Revenue - March 2010 to May 2010 | (\$88,978) | Page 14 | At forecast sales, May 15, 2010 filing, Att. A, page 15 |
| June 2010 to May 2011 | | | | |
| 20 | Actual E-Factor Revenue - June 2010 to February 2011 | (\$3,850,127) | Page 15 | At actual sales, June 2010 to February 2011 |
| 21 | Projected E-Factor Revenue - March 2011 to May 2011 | (\$973,213) | Page 15 | At forecast sales, March 2011 to May 2011 |
| 22 | <u>Total E-Factor Revenue - March 2010 to May 2011</u> | <u>(\$4,796,095)</u> | | Sum of lines 18 - 21 |
| 23 | <u>Previous E-Factor Balance - Over/(Under) Collection</u> | <u>\$4,816,501</u> | | May 15, 2010 filing, Attachment B, page 5 |
| 24 | Current E-Factor Balance - Over/(Under) Collection | \$20,406 | | Line 22 plus line 23 |
| D. Summary | | | | |
| 25 | Revenue Required to Recover Under Collection | \$2,724,193 | | Line 17 |
| 26 | E-Factor Balance - Over/(Under) Collection | \$20,406 | | Line 24 |
| 27 | <u>Net E-Factor Revenue Under Collection - June 2011 to May 2012</u> | <u>\$2,703,787</u> | | Line 25 less line 26 |

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ATTACHMENT A

**Duquesno Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2011**

| | <u>Mar-10</u> | <u>Apr-10</u> | <u>May-10</u> | <u>Jun-10</u> | <u>Jul-10</u> | <u>Aug-10</u> | <u>Sep-10</u> | <u>Oct-10</u> | <u>Nov-10</u> | <u>Dec-10</u> | <u>Jan-11</u> | <u>Feb-11</u> | <u>Total</u> |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| Revenue | | | | | | | | | | | | | |
| 1 Total POLR Transmission Revenue | \$4,908,334 | \$4,152,392 | \$5,100,611 | \$4,991,220 | \$6,231,737 | \$5,654,696 | \$4,162,985 | \$3,644,815 | \$3,997,741 | \$4,844,275 | \$4,518,042 | \$3,786,101 | \$55,990,950 |
| 2 Less E-Factor Revenue | \$34,358 | \$36,348 | \$45,516 | (\$451,977) | (\$598,711) | (\$542,137) | (\$358,422) | (\$319,897) | (\$363,025) | (\$456,234) | (\$418,976) | (\$340,748) | (\$3,733,904) |
| 3 POLR Transmission Revenue | \$4,871,976 | \$4,116,045 | \$5,055,095 | \$5,443,197 | \$6,830,448 | \$6,196,833 | \$4,521,407 | \$3,964,712 | \$4,360,766 | \$5,300,509 | \$4,937,018 | \$4,126,848 | \$59,724,854 |
| 4 POLR Transmission Retail Revenue | \$4,871,976 | \$4,116,045 | \$5,055,095 | \$5,443,197 | \$6,830,448 | \$6,196,833 | \$4,521,407 | \$3,964,712 | \$4,360,766 | \$5,300,509 | \$4,937,018 | \$4,126,848 | \$59,724,854 |
| 5 Less PA Gross Receipts Tax (GRT) | \$287,447 | \$242,847 | \$298,251 | \$321,149 | \$402,996 | \$365,613 | \$266,763 | \$233,918 | \$257,285 | \$312,730 | \$291,284 | \$243,484 | \$3,523,766 |
| 6 Net POLR Transmission Revenue | \$4,584,529 | \$3,873,198 | \$4,756,844 | \$5,122,049 | \$6,427,452 | \$5,831,220 | \$4,254,644 | \$3,730,794 | \$4,103,481 | \$4,987,779 | \$4,645,734 | \$3,883,364 | \$56,201,088 |
| Expenses | | | | | | | | | | | | | |
| 7 Network Integration Transmission Service Expense | \$3,159,386 | \$3,042,610 | \$3,135,703 | \$3,326,327 | \$3,409,767 | \$3,407,083 | \$3,298,052 | \$3,398,515 | \$3,271,407 | \$3,360,864 | \$3,569,676 | \$3,150,948 | \$39,528,338 |
| 8 Ancillary Service Expense | \$731,950 | \$862,709 | \$1,155,514 | \$1,298,641 | \$2,160,103 | \$1,642,273 | \$1,350,200 | \$944,570 | \$767,842 | \$2,454,370 | \$1,566,437 | \$1,077,339 | \$16,011,947 |
| 9 PJM Administrative Expense | \$98,522 | \$79,643 | \$90,457 | \$115,058 | \$153,567 | \$142,449 | \$99,752 | \$76,123 | \$87,160 | \$104,146 | \$137,419 | \$109,247 | \$1,293,543 |
| 10 Other PJM Expense | \$96,319 | \$96,186 | \$95,858 | \$164,824 | \$133,511 | \$163,793 | \$163,699 | \$163,212 | \$163,953 | \$161,110 | \$215,137 | \$211,091 | \$1,828,794 |
| 11 Total Transmission Expenses | \$4,086,177 | \$4,081,148 | \$4,477,532 | \$4,904,950 | \$5,856,948 | \$5,355,599 | \$4,909,703 | \$4,582,420 | \$4,290,362 | \$6,080,489 | \$5,488,669 | \$4,548,625 | \$58,662,623 |
| Over/ (Under) Collection | | | | | | | | | | | | | |
| 12 Net Over/ (Under) Collection | \$498,352 | (\$207,950) | \$279,312 | \$217,098 | \$570,504 | \$475,621 | (\$655,059) | (\$851,626) | (\$186,881) | (\$1,092,710) | (\$842,935) | (\$665,261) | (\$2,461,535) |
| 13 Interest | \$52,327 | (\$20,795) | \$26,535 | \$19,539 | \$48,493 | \$38,050 | (\$49,129) | (\$59,614) | (\$12,147) | (\$65,563) | (\$46,361) | (\$33,263) | (\$101,930) |
| 14 Total Over/ (Under) Collection | \$550,679 | (\$228,745) | \$305,847 | \$236,637 | \$618,997 | \$513,671 | (\$704,189) | (\$911,240) | (\$199,029) | (\$1,158,273) | (\$889,296) | (\$698,524) | (\$2,563,464) |

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2011

| | <u>Mar-10</u> | <u>Apr-10</u> | <u>May-10</u> | <u>Jun-10</u> | <u>Jul-10</u> | <u>Aug-10</u> | <u>Sep-10</u> | <u>Oct-10</u> | <u>Nov-10</u> | <u>Dec-10</u> | <u>Jan-11</u> | <u>Feb-11</u> | <u>Total</u> |
|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|
| <u>Small and Medium Customer Rate Classes</u> | | | | | | | | | | | | | |
| 1 RS | \$2,813,216 | \$2,386,262 | \$3,031,673 | \$2,833,036 | \$3,804,202 | \$3,426,352 | \$2,222,287 | \$1,956,068 | \$2,199,119 | \$2,757,332 | \$2,532,745 | \$2,093,919 | \$32,056,211 |
| 2 RH | \$226,508 | \$130,048 | \$121,819 | \$133,950 | \$170,408 | \$157,274 | \$116,645 | \$140,359 | \$219,771 | \$404,230 | \$410,569 | \$310,508 | \$2,542,086 |
| 3 RA | \$47,431 | \$35,781 | \$42,791 | \$35,193 | \$45,763 | \$41,364 | \$27,986 | \$26,959 | \$33,575 | \$44,287 | \$43,150 | \$34,906 | \$459,184 |
| 4 GS | \$100,214 | \$10,498 | \$53,168 | \$68,499 | \$79,440 | \$76,180 | \$61,720 | \$58,713 | \$68,053 | \$85,119 | \$82,901 | \$71,046 | \$815,551 |
| 5 GM<25 kW | \$376,146 | \$344,673 | \$399,125 | \$381,242 | \$442,852 | \$417,496 | \$359,445 | \$343,093 | \$337,895 | \$349,758 | \$325,601 | \$287,017 | \$4,364,343 |
| 6 GM=>25 kW | \$1,064,957 | \$1,018,662 | \$1,179,362 | \$1,131,616 | \$1,266,275 | \$1,192,543 | \$1,018,734 | \$952,763 | \$889,394 | \$909,319 | \$839,852 | \$775,799 | \$12,239,275 |
| 7 GMH<25 kW | \$13,879 | \$9,567 | \$10,846 | \$49,934 | \$36,186 | \$35,173 | \$31,569 | (\$5,172) | \$9,442 | \$14,154 | \$13,979 | \$11,073 | \$230,629 |
| 8 GMH=>25 kW | \$93,167 | \$70,781 | \$75,997 | \$222,056 | \$195,720 | \$178,569 | \$164,703 | (\$19,033) | \$55,934 | \$76,837 | \$73,552 | \$56,885 | \$1,245,168 |
| 9 AL | \$40 | \$31 | \$34 | \$6 | \$8 | \$11 | \$5 | \$8 | \$1 | \$1 | \$2 | \$2 | \$149 |
| 10 SE | \$10,858 | \$10,258 | \$10,528 | \$3,168 | \$2,247 | \$3,034 | \$12,337 | (\$1,131) | \$7,822 | \$3,770 | \$2,640 | (\$1,140) | \$64,391 |
| 11 SM | \$10,224 | \$9,359 | \$9,000 | \$2,230 | \$3,112 | \$2,445 | \$3,131 | \$3,173 | \$2,949 | \$3,176 | \$2,591 | \$2,633 | \$54,022 |
| 12 SH | \$361 | \$310 | \$280 | \$71 | \$103 | \$86 | \$97 | \$104 | \$97 | \$106 | \$88 | \$91 | \$1,794 |
| 13 UMS | \$14,772 | \$11,871 | \$14,123 | \$12,482 | \$6,939 | \$9,945 | \$9,193 | \$10,104 | \$10,356 | \$9,514 | \$9,405 | \$2,751 | \$121,455 |
| 14 PAL | \$562 | \$515 | \$498 | \$96 | \$172 | \$152 | \$160 | \$179 | \$167 | \$185 | \$160 | \$159 | \$3,004 |
| 15 Total Small and Medium Customers | \$4,772,334 | \$4,038,618 | \$4,949,244 | \$4,873,578 | \$6,053,428 | \$5,540,622 | \$4,028,011 | \$3,466,186 | \$3,834,574 | \$4,657,787 | \$4,337,234 | \$3,645,648 | \$54,197,264 |
| <u>Large Customer Rate Classes</u> | | | | | | | | | | | | | |
| 16 GL | \$117,805 | \$95,147 | \$126,784 | \$98,966 | \$152,794 | \$93,596 | \$114,393 | \$151,722 | \$137,535 | \$158,367 | \$149,896 | \$106,597 | \$1,503,602 |
| 17 GLH | \$16,196 | \$18,628 | \$24,584 | \$18,676 | \$25,515 | \$20,478 | \$20,581 | \$26,907 | \$25,632 | \$28,121 | \$30,911 | \$33,856 | \$290,084 |
| 18 L | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 HVPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 20 Total Large Customers | \$134,000 | \$113,774 | \$151,367 | \$117,642 | \$178,309 | \$114,074 | \$134,974 | \$178,629 | \$163,168 | \$186,488 | \$180,807 | \$140,453 | \$1,793,686 |
| 21 Total Revenue | \$4,906,334 | \$4,152,392 | \$5,100,611 | \$4,991,220 | \$6,231,737 | \$5,654,696 | \$4,162,985 | \$3,644,815 | \$3,997,741 | \$4,844,275 | \$4,518,042 | \$3,786,101 | \$55,990,950 |

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2011

| | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| <u>POLR Tariff Revenue Excluding E-Factor Revenue</u> | | | | | | | | | | | | | |
| 1 RS | \$2,790,326 | \$2,366,848 | \$3,006,987 | \$3,240,311 | \$4,349,375 | \$3,917,362 | \$2,540,737 | \$2,236,427 | \$2,514,246 | \$3,152,621 | \$2,895,674 | \$2,393,990 | \$35,404,903 |
| 2 RH | \$235,789 | \$135,374 | \$126,811 | \$137,006 | \$174,302 | \$160,865 | \$119,311 | \$143,566 | \$224,790 | \$413,453 | \$419,943 | \$317,596 | \$2,608,806 |
| 3 RA | \$47,859 | \$36,106 | \$43,177 | \$43,036 | \$55,901 | \$50,518 | \$34,185 | \$32,934 | \$41,011 | \$54,085 | \$52,701 | \$42,633 | \$534,146 |
| 4 GS | \$94,952 | \$6,415 | \$48,674 | \$60,295 | \$69,872 | \$67,002 | \$54,280 | \$51,644 | \$59,852 | \$74,862 | \$72,929 | \$62,481 | \$723,259 |
| 5 GM<25 kW | \$416,336 | \$380,463 | \$440,315 | \$436,689 | \$506,373 | \$478,625 | \$409,392 | \$388,348 | \$384,585 | \$402,037 | \$373,879 | \$327,459 | \$4,944,499 |
| 6 GM=>25 kW | \$1,000,234 | \$958,747 | \$1,110,294 | \$1,101,335 | \$1,232,793 | \$1,160,691 | \$992,288 | \$929,368 | \$866,361 | \$883,912 | \$816,238 | \$755,262 | \$11,807,523 |
| 7 GMH<25 kW | \$22,693 | \$15,912 | \$17,660 | \$57,000 | \$44,300 | \$42,820 | \$38,029 | \$1,252 | \$17,216 | \$25,836 | \$25,474 | \$20,207 | \$328,399 |
| 8 GMH=>25 kW | \$95,794 | \$72,780 | \$78,142 | \$232,785 | \$208,212 | \$190,591 | \$174,979 | (\$9,249) | \$67,303 | \$92,541 | \$88,584 | \$68,511 | \$1,360,972 |
| 9 AL | \$36 | \$28 | \$31 | \$17 | \$19 | \$26 | \$12 | \$20 | \$2 | \$3 | \$5 | \$5 | \$205 |
| 10 SE | \$10,291 | \$9,723 | \$9,978 | \$5,758 | \$4,029 | \$5,308 | \$14,610 | \$1,715 | \$12,395 | \$6,611 | \$4,628 | (\$2,000) | \$83,047 |
| 11 SM | \$9,992 | \$9,147 | \$8,790 | \$5,134 | \$6,227 | \$5,211 | \$5,948 | \$6,352 | \$5,902 | \$6,356 | \$5,184 | \$5,268 | \$79,511 |
| 12 SH | \$349 | \$299 | \$271 | \$161 | \$204 | \$175 | \$188 | \$207 | \$192 | \$210 | \$175 | \$179 | \$2,610 |
| 13 UMS | \$14,672 | \$11,771 | \$14,023 | \$14,307 | \$8,733 | \$11,738 | \$11,007 | \$11,914 | \$12,165 | \$11,296 | \$11,149 | \$3,373 | \$136,148 |
| 14 PAL | \$544 | \$499 | \$482 | \$252 | \$347 | \$306 | \$322 | \$361 | \$342 | \$373 | \$322 | \$320 | \$4,469 |
| 15 GL | \$116,981 | \$94,360 | \$125,931 | \$91,341 | \$145,151 | \$86,053 | \$106,494 | \$143,851 | \$129,675 | \$149,122 | \$140,677 | \$99,090 | \$1,428,725 |
| 16 GLH | \$15,130 | \$17,573 | \$23,529 | \$17,772 | \$24,611 | \$19,543 | \$19,623 | \$26,003 | \$24,728 | \$27,191 | \$29,456 | \$32,473 | \$277,631 |
| 17 L | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 18 HVPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 Total | \$4,871,976 | \$4,116,045 | \$5,055,095 | \$5,443,197 | \$6,830,448 | \$6,196,833 | \$4,521,407 | \$3,964,712 | \$4,360,766 | \$5,300,509 | \$4,937,018 | \$4,126,848 | \$59,724,854 |
| <u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u> | | | | | | | | | | | | | |
| 20 RS | \$2,625,696 | \$2,227,204 | \$2,829,575 | \$3,049,132 | \$4,092,762 | \$3,686,238 | \$2,390,833 | \$2,104,478 | \$2,365,906 | \$2,966,616 | \$2,724,829 | \$2,252,745 | \$33,316,014 |
| 21 RH | \$221,877 | \$127,387 | \$119,329 | \$128,922 | \$164,018 | \$151,374 | \$112,271 | \$135,096 | \$211,528 | \$389,059 | \$395,166 | \$298,858 | \$2,454,887 |
| 22 RA | \$45,035 | \$33,976 | \$40,630 | \$40,497 | \$52,603 | \$47,538 | \$32,168 | \$30,990 | \$38,591 | \$50,894 | \$49,592 | \$40,118 | \$502,631 |
| 23 GS | \$89,350 | \$6,037 | \$45,802 | \$56,738 | \$65,750 | \$63,049 | \$51,078 | \$48,597 | \$56,321 | \$70,445 | \$68,626 | \$58,795 | \$680,587 |
| 24 GM<25 kW | \$391,772 | \$358,015 | \$414,336 | \$410,924 | \$476,497 | \$450,386 | \$385,238 | \$365,435 | \$361,894 | \$378,317 | \$351,820 | \$308,139 | \$4,652,774 |
| 25 GM=>25 kW | \$941,220 | \$902,181 | \$1,044,787 | \$1,036,356 | \$1,160,058 | \$1,092,210 | \$933,743 | \$874,536 | \$815,245 | \$831,761 | \$768,080 | \$710,701 | \$11,110,879 |
| 26 GMH<25 kW | \$21,354 | \$14,973 | \$16,618 | \$53,637 | \$41,686 | \$40,293 | \$35,786 | \$1,178 | \$16,201 | \$24,312 | \$23,971 | \$19,015 | \$309,024 |
| 27 GMH=>25 kW | \$90,142 | \$68,486 | \$73,532 | \$219,051 | \$195,927 | \$179,346 | \$164,655 | (\$8,703) | \$63,332 | \$87,081 | \$83,358 | \$64,469 | \$1,280,675 |
| 28 AL | \$34 | \$27 | \$29 | \$16 | \$18 | \$24 | \$11 | \$19 | \$2 | \$3 | \$5 | \$5 | \$193 |
| 29 SE | \$9,684 | \$9,149 | \$9,390 | \$5,418 | \$3,792 | \$4,994 | \$13,748 | \$1,614 | \$11,664 | \$6,221 | \$4,355 | (\$1,882) | \$78,147 |
| 30 SM | \$9,402 | \$8,607 | \$8,272 | \$4,832 | \$5,860 | \$4,903 | \$5,597 | \$5,977 | \$5,554 | \$5,981 | \$4,878 | \$4,957 | \$74,820 |
| 31 SH | \$329 | \$282 | \$255 | \$152 | \$192 | \$165 | \$177 | \$194 | \$181 | \$197 | \$165 | \$169 | \$2,456 |
| 32 UMS | \$13,806 | \$11,077 | \$13,196 | \$13,463 | \$8,218 | \$11,045 | \$10,358 | \$11,211 | \$11,448 | \$10,630 | \$10,491 | \$3,174 | \$128,115 |
| 33 PAL | \$512 | \$469 | \$453 | \$237 | \$327 | \$288 | \$303 | \$340 | \$322 | \$351 | \$303 | \$301 | \$4,206 |
| 34 GL | \$110,079 | \$88,792 | \$118,501 | \$85,952 | \$136,587 | \$80,976 | \$100,211 | \$135,364 | \$122,024 | \$140,324 | \$132,377 | \$93,244 | \$1,344,430 |
| 35 GLH | \$14,237 | \$16,536 | \$22,140 | \$16,723 | \$23,159 | \$18,390 | \$18,466 | \$24,469 | \$23,269 | \$25,587 | \$27,718 | \$30,557 | \$261,251 |
| 36 L | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 37 HVPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 38 Total | \$4,584,529 | \$3,873,198 | \$4,756,844 | \$5,122,049 | \$6,427,452 | \$5,831,220 | \$4,254,644 | \$3,730,794 | \$4,103,481 | \$4,987,779 | \$4,645,734 | \$3,883,364 | \$56,201,087 |

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2011

| | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
|-------------------------|------------|------------|------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| <u>E-Factor Revenue</u> | | | | | | | | | | | | | |
| 1 RS | \$22,890 | \$19,414 | \$24,686 | (\$407,274) | (\$545,173) | (\$491,010) | (\$318,450) | (\$280,359) | (\$315,127) | (\$395,289) | (\$362,928) | (\$300,071) | (\$3,348,692) |
| 2 RH | (\$9,281) | (\$5,326) | (\$4,992) | (\$3,056) | (\$3,894) | (\$3,592) | (\$2,666) | (\$3,208) | (\$5,020) | (\$9,224) | (\$9,374) | (\$7,088) | (\$66,720) |
| 3 RA | (\$428) | (\$325) | (\$387) | (\$7,843) | (\$10,138) | (\$9,155) | (\$6,199) | (\$5,975) | (\$7,436) | (\$9,798) | (\$9,551) | (\$7,727) | (\$74,961) |
| 4 GS | \$5,262 | \$4,083 | \$4,494 | \$8,204 | \$9,568 | \$9,179 | \$7,440 | \$7,068 | \$8,201 | \$10,257 | \$9,973 | \$8,565 | \$92,292 |
| 5 GM<25 kW | (\$40,190) | (\$35,790) | (\$41,189) | (\$55,447) | (\$63,521) | (\$61,129) | (\$49,948) | (\$45,255) | (\$46,689) | (\$52,279) | (\$48,278) | (\$40,442) | (\$580,156) |
| 6 GM=>25 kW | \$64,723 | \$59,915 | \$69,068 | \$30,281 | \$33,482 | \$31,853 | \$26,445 | \$23,394 | \$23,033 | \$25,407 | \$23,614 | \$20,537 | \$431,753 |
| 7 GMH<25 kW | (\$8,814) | (\$6,345) | (\$6,814) | (\$7,065) | (\$8,114) | (\$7,647) | (\$6,460) | (\$6,423) | (\$7,775) | (\$11,683) | (\$11,495) | (\$9,134) | (\$97,770) |
| 8 GMH=>25 kW | (\$2,627) | (\$1,998) | (\$2,145) | (\$10,729) | (\$12,491) | (\$12,022) | (\$10,276) | (\$9,785) | (\$11,369) | (\$15,704) | (\$15,032) | (\$11,626) | (\$115,805) |
| 9 AL | \$4 | \$3 | \$3 | (\$11) | (\$11) | (\$15) | (\$7) | (\$12) | (\$1) | (\$2) | (\$3) | (\$3) | (\$56) |
| 10 SE | \$567 | \$535 | \$550 | (\$2,590) | (\$1,782) | (\$2,273) | (\$2,273) | (\$2,848) | (\$4,573) | (\$2,841) | (\$1,989) | \$859 | (\$18,656) |
| 11 SM | \$232 | \$213 | \$210 | (\$2,904) | (\$3,115) | (\$2,766) | (\$2,817) | (\$3,178) | (\$2,954) | (\$3,180) | (\$2,593) | (\$2,635) | (\$25,489) |
| 12 SH | \$12 | \$11 | \$10 | (\$90) | (\$101) | (\$89) | (\$91) | (\$102) | (\$95) | (\$104) | (\$87) | (\$89) | (\$815) |
| 13 UMS | \$100 | \$100 | \$100 | (\$1,825) | (\$1,794) | (\$1,794) | (\$1,814) | (\$1,809) | (\$1,809) | (\$1,782) | (\$1,744) | (\$622) | (\$14,693) |
| 14 PAL | \$18 | \$16 | \$16 | (\$156) | (\$175) | (\$155) | (\$162) | (\$182) | (\$175) | (\$188) | (\$162) | (\$161) | (\$1,465) |
| 15 GL | \$824 | \$787 | \$852 | \$7,626 | \$7,643 | \$7,543 | \$7,899 | \$7,871 | \$7,861 | \$9,245 | \$9,219 | \$7,507 | \$74,877 |
| 16 GLH | \$1,066 | \$1,055 | \$1,055 | \$904 | \$904 | \$935 | \$957 | \$904 | \$904 | \$930 | \$1,455 | \$1,383 | \$12,452 |
| 17 L | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 18 HVPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 Total E Factor | \$34,358 | \$36,348 | \$45,516 | (\$451,977) | (\$598,711) | (\$542,137) | (\$358,422) | (\$319,897) | (\$363,025) | (\$456,234) | (\$418,976) | (\$340,748) | (\$3,733,904) |

ATTACHMENT A

Duquesno Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2011

| | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| Network Integration Transmission Service Charges (NITS) Expense (1) | | | | | | | | | | | | | |
| 1 Residential, Small C&I & Lighting Customer Classes | \$2,258,190 | \$2,181,295 | \$2,252,609 | \$2,398,336 | \$2,478,611 | \$2,477,277 | \$2,401,730 | \$2,483,820 | \$2,397,818 | \$2,456,755 | \$2,365,640 | \$2,110,152 | \$26,260,233 |
| 2 Small C&I Customer Classes | | | | | | | | | | | \$328,280 | \$276,755 | \$605,035 |
| 3 Medium C&I Customer Classes | \$774,591 | \$747,081 | \$763,072 | \$797,647 | \$803,822 | \$798,331 | \$768,390 | \$780,168 | \$744,587 | \$759,997 | \$707,638 | \$621,689 | \$9,065,013 |
| 4 Large C&I Customer Classes | \$120,808 | \$114,234 | \$120,021 | \$130,344 | \$129,335 | \$131,475 | \$127,932 | \$134,527 | \$129,002 | \$144,113 | \$168,117 | \$136,351 | \$1,592,058 |
| 5 Total NITS Expense | \$3,158,386 | \$3,042,610 | \$3,135,703 | \$3,326,327 | \$3,409,767 | \$3,407,083 | \$3,296,052 | \$3,398,515 | \$3,271,407 | \$3,360,864 | \$3,569,678 | \$3,150,948 | \$39,528,339 |
| Ancillary Service Expense | | | | | | | | | | | | | |
| 6 Operating Reserves | \$434,170 | \$574,417 | \$810,707 | \$923,466 | \$1,671,620 | \$1,177,238 | \$1,003,215 | \$671,317 | \$478,272 | \$2,038,460 | \$1,203,991 | \$770,883 | \$11,757,753 |
| 7 Regulation | \$113,943 | \$105,509 | \$156,182 | \$185,994 | \$310,984 | \$272,397 | \$159,179 | \$82,301 | \$98,316 | \$217,937 | \$182,000 | \$112,993 | \$1,987,715 |
| 8 Schedule 1A | \$22,652 | \$19,624 | \$22,295 | \$27,066 | \$33,442 | \$31,274 | \$22,596 | \$20,168 | \$21,352 | \$27,510 | \$27,070 | \$21,579 | \$296,626 |
| 9 Synchronized Reserve | \$5,069 | \$983 | \$2,292 | \$2,866 | \$3,344 | \$3,091 | \$1,388 | \$2,100 | \$1,894 | \$2,463 | \$333 | \$1,199 | \$27,021 |
| 10 Synchronous Condensing | \$942 | \$695 | \$883 | \$274 | \$793 | \$579 | \$252 | \$10 | \$221 | \$463 | \$830 | \$1,028 | \$7,074 |
| 11 Black Start | \$997 | \$999 | \$1,011 | \$905 | \$1,082 | \$1,098 | \$1,144 | \$1,186 | \$1,179 | \$1,173 | \$1,174 | \$1,157 | \$13,105 |
| 12 Reactive | \$154,177 | \$180,483 | \$182,085 | \$148,071 | \$138,838 | \$156,598 | \$162,425 | \$167,489 | \$166,608 | \$166,364 | \$171,034 | \$168,502 | \$1,922,652 |
| 13 Total Ancillary Service Expense | \$731,950 | \$862,709 | \$1,155,514 | \$1,298,641 | \$2,160,103 | \$1,642,273 | \$1,350,200 | \$944,570 | \$767,842 | \$2,454,370 | \$1,568,437 | \$1,077,339 | \$16,011,047 |
| PJM Administrative Expense | | | | | | | | | | | | | |
| 14 PJM Scheduling System Control/Dispatch (PJM Sched 9) | \$91,180 | \$73,445 | \$83,321 | \$106,067 | \$141,980 | \$131,689 | \$92,296 | \$69,468 | \$79,987 | \$89,280 | \$126,015 | \$100,147 | \$1,184,877 |
| 15 North East Reliability Counsel (NERC) (PJM Sched 10) | \$2,597 | \$2,192 | \$2,524 | \$3,180 | \$4,098 | \$3,806 | \$2,637 | \$2,354 | \$2,537 | \$5,289 | \$4,528 | \$3,617 | \$39,340 |
| 16 Reliability First Corporation (RFC) (PJM Sched 10) | \$4,745 | \$4,006 | \$4,612 | \$5,811 | \$7,488 | \$6,954 | \$4,819 | \$4,301 | \$4,636 | \$9,597 | \$6,875 | \$5,483 | \$69,326 |
| 17 Total Administrative Charges | \$98,522 | \$79,643 | \$90,457 | \$115,058 | \$153,567 | \$142,449 | \$99,752 | \$76,123 | \$87,160 | \$104,146 | \$137,419 | \$109,247 | \$1,293,543 |
| Other PJM Expenses | | | | | | | | | | | | | |
| 18 Expansion Cost Recovery (Schedule 13) | \$3,265 | \$3,257 | \$3,246 | \$3,231 | \$3,210 | \$3,205 | \$3,203 | \$3,193 | \$3,177 | \$3,147 | \$3,153 | \$3,094 | \$38,380 |
| 19 PJM Customer Payment Defaults | \$0 | \$0 | \$0 | (\$0) | (\$30,524) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$30,524) |
| 20 Transmission Enhancement Charges (RTEP) (Schedule 12) | \$93,055 | \$92,829 | \$92,612 | \$161,693 | \$160,825 | \$160,589 | \$160,496 | \$160,019 | \$160,776 | \$157,962 | \$211,984 | \$207,998 | \$1,820,938 |
| 21 Total Other PJM Expenses | \$96,319 | \$96,186 | \$95,858 | \$164,924 | \$133,511 | \$163,793 | \$163,899 | \$163,212 | \$163,953 | \$161,110 | \$215,137 | \$211,091 | \$1,828,794 |
| 22 Total PJM Ancillary, Administrative and Other Expenses | \$826,791 | \$1,038,538 | \$1,341,830 | \$1,578,623 | \$2,447,181 | \$1,948,515 | \$1,613,651 | \$1,183,905 | \$1,018,955 | \$2,719,625 | \$1,918,993 | \$1,397,677 | \$19,134,284 |
| 23 Total Transmission Expenses | \$4,086,177 | \$4,081,148 | \$4,477,532 | \$4,904,950 | \$5,856,948 | \$5,355,599 | \$4,909,703 | \$4,582,420 | \$4,290,362 | \$6,080,489 | \$5,488,669 | \$4,548,825 | \$58,662,623 |

(1) NITS expenses assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period. Beginning January 1, 2011, with the start of the Company's POLR v. Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) are supplied through an RFP process.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) Expenses for the Reconciliation Period - 12 Months Ending February 2011

| | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
| POLR Single Coincident Peak (1CP) Load (MW) | | | | | | | | | | | | | |
| <u>Small and Medium Customer Classes</u> | | | | | | | | | | | | | |
| 1 RS | 713.5 | 713.8 | 713.7 | 715.0 | 714.2 | 716.5 | 718.1 | 718.3 | 717.5 | 706.1 | 805.9 | 798.9 | 8,751.5 |
| 2 RH | 49.4 | 49.2 | 49.1 | 49.0 | 48.0 | 49.1 | 49.3 | 49.4 | 49.5 | 49.3 | 48.8 | 48.5 | 589.5 |
| 3 RA | 11.0 | 11.0 | 11.0 | 11.0 | 11.7 | 11.7 | 11.8 | 11.8 | 11.7 | 11.6 | 11.1 | 11.0 | 139.0 |
| 4 GS | 15.2 | 14.8 | 14.7 | 14.6 | 14.4 | 14.3 | 14.4 | 14.3 | 14.5 | 14.4 | 13.8 | 13.5 | 172.9 |
| 5 GM <25 kW | 112.0 | 111.2 | 110.7 | 109.4 | 108.5 | 108.6 | 108.5 | 107.9 | 108.9 | 104.4 | 96.4 | 90.6 | 1,275.3 |
| 6 GM >25 kW | 287.7 | 288.0 | 284.1 | 279.1 | 272.0 | 271.2 | 266.9 | 263.4 | 259.3 | 259.0 | 230.8 | 228.2 | 3,189.9 |
| 7 GMH <25 kW | 8.4 | 8.4 | 8.3 | 8.3 | 8.3 | 8.2 | 8.2 | 8.2 | 8.1 | 8.0 | 8.4 | 8.1 | 75.0 |
| 8 GMH >25 kW | 29.5 | 28.8 | 28.1 | 27.4 | 26.8 | 27.0 | 26.7 | 26.5 | 26.5 | 25.7 | 25.7 | 25.4 | 324.1 |
| 9 AL | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 10 SE | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 11 SM | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 12 SH | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 13 UMS | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.4 | 2.4 | 0.0 | 28.6 |
| 14 PAL | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 15 Total Small and Medium Customers | 1,227.8 | 1,229.3 | 1,229.9 | 1,215.0 | 1,205.3 | 1,207.2 | 1,204.5 | 1,200.3 | 1,194.5 | 1,179.1 | 1,241.4 | 1,223.0 | 14,545.2 |
| <u>Large Customer Classes</u> | | | | | | | | | | | | | |
| 16 GL | 41.2 | 39.4 | 42.8 | 40.1 | 40.2 | 39.7 | 41.8 | 41.4 | 41.4 | 48.7 | 48.5 | 39.5 | 504.3 |
| 17 GLH | 7.6 | 7.5 | 7.5 | 7.5 | 7.5 | 7.8 | 8.0 | 7.5 | 7.5 | 7.7 | 12.1 | 11.5 | 100.0 |
| 18 L | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 19 HVPS | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 20 Total Large Customers | 48.8 | 46.9 | 50.2 | 47.7 | 47.8 | 47.5 | 49.8 | 49.0 | 48.9 | 56.4 | 60.6 | 51.0 | 604.3 |
| 21 Total POLR 1CP (MW) | 1,276.6 | 1,273.2 | 1,270.0 | 1,262.7 | 1,253.0 | 1,254.7 | 1,254.1 | 1,249.2 | 1,243.4 | 1,235.5 | 1,302.1 | 1,274.0 | 15,149.4 |
| 22 Residential, Small C&I & Lighting (1) | 910.5 | 909.5 | 908.7 | 908.5 | 906.5 | 909.0 | 910.8 | 910.3 | 908.8 | 894.4 | 888.2 | 859.2 | 10,804.3 |
| 23 Small C&I | | | | | | | | | | | 116.7 | 110.2 | 226.9 |
| 24 Medium C&I | 317.2 | 316.8 | 312.2 | 308.5 | 298.8 | 298.2 | 293.7 | 290.0 | 285.8 | 284.7 | 256.8 | 253.8 | 3,514.0 |
| 25 Large C&I | 48.8 | 46.9 | 50.2 | 47.7 | 47.8 | 47.5 | 49.0 | 49.0 | 48.9 | 56.4 | 60.6 | 51.0 | 604.3 |
| 26 Total POLR 1CP (MW) | 1,276.6 | 1,273.2 | 1,270.0 | 1,262.7 | 1,253.0 | 1,254.7 | 1,254.1 | 1,249.2 | 1,243.4 | 1,235.5 | 1,302.1 | 1,274.0 | |

Total NITS Expenses by Customer Class (1) (Page 6)

| | | | | | | | | | | | | | |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| 27 Residential, Small C&I & Lighting Customer Classes | \$2,268,190 | \$2,181,295 | \$2,252,806 | \$2,398,336 | \$2,476,811 | \$2,477,277 | \$2,401,730 | \$2,483,820 | \$2,397,818 | \$2,456,755 | \$2,365,640 | \$2,116,152 | \$28,266,233 |
| 28 Small C&I Customer Classes | | | | | | | | | | | \$328,280 | \$278,755 | \$805,035 |
| 29 Medium C&I Customer Classes | \$774,591 | \$747,081 | \$763,072 | \$797,647 | \$803,822 | \$798,331 | \$768,390 | \$780,188 | \$744,587 | \$759,997 | \$707,838 | \$621,689 | \$9,065,013 |
| 30 Large C&I Customer Classes | \$128,808 | \$114,234 | \$120,821 | \$130,344 | \$129,335 | \$131,475 | \$127,832 | \$134,527 | \$129,002 | \$144,113 | \$188,117 | \$136,351 | \$1,592,058 |
| 31 Total NITS Expense | \$3,159,388 | \$3,042,610 | \$3,135,703 | \$3,328,327 | \$3,409,787 | \$3,407,083 | \$3,298,052 | \$3,398,515 | \$3,271,407 | \$3,360,864 | \$3,569,676 | \$3,150,948 | \$39,528,338 |

Allocated NITS Expense By Rate Class

| | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| <u>Small and Medium Customer Classes</u> | | | | | | | | | | | | | |
| 32 RS | \$1,769,404 | \$1,711,910 | \$1,769,403 | \$1,887,329 | \$1,951,347 | \$1,952,700 | \$1,893,587 | \$1,959,842 | \$1,893,481 | \$1,939,504 | \$2,195,818 | \$1,967,681 | \$22,891,986 |
| 33 RH | \$122,399 | \$118,058 | \$121,812 | \$129,457 | \$133,482 | \$133,850 | \$130,082 | \$134,776 | \$130,548 | \$135,535 | \$132,942 | \$119,372 | \$1,542,312 |
| 34 RA | \$28,773 | \$27,868 | \$28,812 | \$30,900 | \$32,042 | \$31,980 | \$31,023 | \$32,154 | \$30,895 | \$31,856 | \$30,371 | \$27,900 | \$363,674 |
| 35 GS | \$37,628 | \$35,529 | \$36,418 | \$38,503 | \$39,431 | \$39,044 | \$37,810 | \$38,934 | \$38,158 | \$39,078 | \$38,895 | \$33,857 | \$453,988 |
| 36 GM<25 kW | \$277,880 | \$268,580 | \$274,357 | \$288,847 | \$296,500 | \$295,989 | \$288,190 | \$294,462 | \$282,152 | \$288,883 | \$271,268 | \$227,828 | \$3,348,714 |
| 37 GM>25 kW | \$702,519 | \$679,133 | \$694,387 | \$726,449 | \$731,747 | \$726,050 | \$698,584 | \$708,840 | \$675,594 | \$691,486 | \$638,714 | \$559,489 | \$8,228,989 |
| 38 GMH<25 kW | \$15,360 | \$15,360 | \$15,610 | \$16,700 | \$17,097 | \$17,018 | \$16,388 | \$16,889 | \$16,064 | \$16,592 | \$16,118 | \$15,271 | \$197,035 |
| 39 GMH>25 kW | \$72,071 | \$67,948 | \$68,705 | \$71,199 | \$72,075 | \$72,282 | \$69,808 | \$71,328 | \$68,993 | \$68,512 | \$70,925 | \$62,200 | \$836,044 |
| 40 AL | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 41 SE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 42 SM | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 43 SH | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 44 UMS | \$6,195 | \$5,990 | \$6,198 | \$6,600 | \$6,713 | \$6,695 | \$6,551 | \$6,783 | \$6,541 | \$6,707 | \$6,509 | \$5,999 | \$73,561 |
| 45 PAL | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 46 Total Small and Medium Customers | \$3,032,780 | \$2,928,376 | \$3,015,681 | \$3,196,983 | \$3,280,432 | \$3,275,908 | \$3,188,120 | \$3,263,988 | \$3,142,408 | \$3,216,751 | \$3,401,658 | \$3,014,596 | \$37,936,280 |
| <u>Large Customer Classes</u> | | | | | | | | | | | | | |
| 47 GL | \$108,857 | \$95,878 | \$101,988 | \$109,740 | \$108,930 | \$109,903 | \$107,334 | \$113,823 | \$109,128 | \$124,322 | \$134,508 | \$105,588 | \$1,327,970 |
| 48 GLH | \$19,749 | \$18,358 | \$18,034 | \$20,604 | \$20,405 | \$21,572 | \$20,598 | \$20,704 | \$19,878 | \$19,791 | \$33,612 | \$30,785 | \$284,088 |
| 49 L | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 50 HVPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 51 Total Large Customers | \$128,606 | \$114,234 | \$120,021 | \$130,344 | \$129,335 | \$131,475 | \$127,832 | \$134,527 | \$129,002 | \$144,113 | \$168,117 | \$136,351 | \$1,592,058 |
| 52 Total | \$3,159,388 | \$3,042,610 | \$3,135,703 | \$3,328,327 | \$3,409,787 | \$3,407,083 | \$3,298,052 | \$3,398,515 | \$3,271,407 | \$3,360,864 | \$3,569,676 | \$3,150,948 | \$39,528,338 |

(1) NITS expenses assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period. Beginning January 1, 2011, with the start of the Company's POLR V, Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) are supplied through an RFP process

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2011**

| | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
|---|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|
| POLR Sales (MWh) | | | | | | | | | | | | | |
| Small and Medium Customer Classes | | | | | | | | | | | | | |
| 1 RS | 204,378 | 173,343 | 220,408 | 281,073 | 376,241 | 338,861 | 219,772 | 193,485 | 217,479 | 272,801 | 250,468 | 207,088 | 2,955,398 |
| 2 RH | 33,749 | 19,368 | 18,152 | 19,219 | 24,493 | 22,588 | 16,765 | 20,174 | 31,571 | 58,011 | 58,958 | 44,580 | 367,627 |
| 3 RA | 3,511 | 2,661 | 3,168 | 3,900 | 5,041 | 4,552 | 3,082 | 2,971 | 3,698 | 4,872 | 4,749 | 3,843 | 46,050 |
| 4 GS | 6,497 | 5,041 | 5,548 | 6,099 | 7,113 | 6,824 | 5,532 | 5,255 | 6,097 | 7,626 | 7,415 | 6,368 | 75,415 |
| 5 GM<25 kW | 37,560 | 33,449 | 38,495 | 41,533 | 47,581 | 45,789 | 37,414 | 33,899 | 34,973 | 39,160 | 36,163 | 30,293 | 456,311 |
| 6 GM=>25 kW | 93,666 | 86,708 | 99,953 | 104,777 | 115,856 | 110,217 | 91,507 | 80,949 | 79,699 | 87,915 | 81,709 | 71,064 | 1,104,018 |
| 7 GMH<25 kW | 3,570 | 2,570 | 2,760 | 2,878 | 3,305 | 3,115 | 2,632 | 2,616 | 3,167 | 4,759 | 4,682 | 3,721 | 39,774 |
| 8 GMH=>25 kW | 14,926 | 11,353 | 12,189 | 11,599 | 13,504 | 12,997 | 11,110 | 10,578 | 12,290 | 16,977 | 16,251 | 12,569 | 156,343 |
| 9 AL | 9 | 7 | 8 | 7 | 7 | 9 | 5 | 7 | 1 | 1 | 2 | 2 | 63 |
| 10 SE | 2,475 | 2,338 | 2,400 | 2,184 | 1,503 | 1,917 | 1,917 | 2,400 | 3,856 | 2,395 | 1,677 | -725 | 24,336 |
| 11 SM | 2,444 | 2,237 | 2,208 | 2,099 | 2,251 | 1,999 | 2,036 | 2,296 | 2,134 | 2,298 | 1,874 | 1,904 | 25,778 |
| 12 SH | 86 | 74 | 68 | 67 | 75 | 66 | 68 | 76 | 71 | 77 | 64 | 66 | 859 |
| 13 UMS | 1,808 | 1,453 | 1,730 | 1,705 | 1,503 | 1,655 | 1,528 | 1,678 | 1,720 | 1,573 | 1,575 | 456 | 18,383 |
| 14 PAL | 131 | 120 | 119 | 112 | 126 | 111 | 117 | 131 | 126 | 135 | 117 | 116 | 1,463 |
| 15 Total POLR kWh | 404,809 | 340,722 | 407,207 | 477,252 | 598,599 | 550,701 | 393,483 | 356,516 | 396,882 | 498,600 | 465,705 | 381,344 | 5,271,818 |
| Total Ancillary, Administrative and Other PJM Expenses by Customer Class (1) | | | | | | | | | | | | | |
| 16 Residential, Small C&I & Lighting | 296,217 | 242,661 | 295,064 | 360,876 | 469,239 | 427,488 | 290,866 | 264,989 | 304,892 | 393,708 | 319,484 | 257,329 | 3,922,814 |
| 17 Small C&I | | | | | | | | | | | | 48,262 | 88,642 |
| 18 Medium C&I | 108,592 | 98,060 | 112,143 | 116,376 | 129,360 | 123,213 | 102,616 | 91,527 | 91,990 | 104,891 | 97,960 | 83,633 | 1,260,362 |
| 19 Total POLR kWh | 404,809 | 340,722 | 407,207 | 477,252 | 598,599 | 550,701 | 393,483 | 356,516 | 396,882 | 498,600 | 465,705 | 381,344 | 5,271,818 |
| Total Ancillary, Administrative and Other PJM Expenses by Rate Class | | | | | | | | | | | | | |
| Small and Medium Customer Classes | | | | | | | | | | | | | |
| 24 RS | \$490,017 | \$556,285 | \$749,507 | \$949,827 | \$1,555,390 | \$1,222,966 | \$934,185 | \$664,214 | \$569,944 | \$1,493,407 | \$1,034,135 | \$768,815 | \$10,988,693 |
| 25 RH | \$80,916 | \$62,156 | \$61,727 | \$64,945 | \$101,256 | \$81,522 | \$71,262 | \$69,254 | \$82,737 | \$317,569 | \$243,427 | \$165,501 | \$1,402,274 |
| 26 RA | \$8,417 | \$8,540 | \$10,774 | \$13,179 | \$20,840 | \$16,430 | \$13,103 | \$10,200 | \$9,691 | \$26,673 | \$19,610 | \$14,265 | \$171,722 |
| 27 GS | \$15,577 | \$16,176 | \$18,867 | \$20,612 | \$29,407 | \$24,629 | \$23,513 | \$18,041 | \$15,978 | \$41,747 | \$30,045 | \$22,300 | \$276,890 |
| 28 GM<25 kW | \$90,055 | \$107,342 | \$130,903 | \$140,363 | \$196,702 | \$165,256 | \$159,036 | \$116,371 | \$91,654 | \$214,376 | \$146,539 | \$106,080 | \$1,664,666 |
| 29 GM=>25 kW | \$186,810 | \$229,723 | \$301,663 | \$323,326 | \$454,372 | \$362,900 | \$336,423 | \$242,532 | \$190,545 | \$472,994 | \$337,266 | \$255,708 | \$3,694,262 |
| 30 GMH<25 kW | \$8,559 | \$8,247 | \$9,385 | \$9,725 | \$13,663 | \$11,242 | \$11,186 | \$8,982 | \$8,300 | \$26,051 | \$18,974 | \$13,029 | \$147,342 |
| 31 GMH=>25 kW | \$29,769 | \$30,078 | \$36,788 | \$35,794 | \$52,962 | \$42,793 | \$40,845 | \$31,693 | \$29,384 | \$91,338 | \$67,079 | \$45,226 | \$533,748 |
| 32 AL | \$21 | \$22 | \$26 | \$22 | \$28 | \$33 | \$19 | \$25 | \$2 | \$7 | \$8 | \$7 | \$220 |
| 33 SE | \$5,934 | \$7,504 | \$8,161 | \$7,980 | \$6,211 | \$6,917 | \$8,147 | \$8,238 | \$10,104 | \$13,113 | \$6,924 | -\$2,690 | \$85,943 |
| 34 SM | \$5,859 | \$7,179 | \$7,508 | \$7,092 | \$9,304 | \$7,214 | \$8,653 | \$7,883 | \$5,593 | \$12,578 | \$7,736 | \$7,069 | \$93,668 |
| 35 SH | \$205 | \$236 | \$233 | \$228 | \$310 | \$239 | \$288 | \$262 | \$186 | \$423 | \$266 | \$245 | \$3,122 |
| 36 UMS | \$4,335 | \$4,664 | \$5,882 | \$5,762 | \$6,213 | \$5,973 | \$6,495 | \$5,760 | \$4,507 | \$8,609 | \$6,504 | \$1,691 | \$66,396 |
| 37 PAL | \$315 | \$387 | \$406 | \$380 | \$522 | \$402 | \$496 | \$450 | \$331 | \$741 | \$481 | \$430 | \$5,339 |
| 38 Total | \$926,791 | \$1,038,538 | \$1,341,830 | \$1,578,623 | \$2,447,181 | \$1,948,515 | \$1,613,651 | \$1,183,905 | \$1,018,955 | \$2,719,625 | \$1,918,993 | \$1,397,677 | \$19,134,284 |

(1) Ancillary services and PJM administrative expenses assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period. Beginning January 1, 2011, with the start of the Company's POLR V, Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) are supplied through an RFP process.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2011

| | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| <u>Small and Medium Customer Classes</u> | | | | | | | | | | | | | |
| 1 RS | \$2,259,422 | \$2,268,195 | \$2,518,910 | \$2,837,156 | \$3,508,737 | \$3,175,665 | \$2,827,772 | \$2,624,056 | \$2,463,405 | \$3,432,912 | \$3,229,953 | \$2,736,496 | \$33,880,679 |
| 2 RH | \$203,315 | \$180,214 | \$183,539 | \$194,402 | \$234,738 | \$215,373 | \$201,345 | \$204,030 | \$213,284 | \$453,104 | \$376,369 | \$284,873 | \$2,944,585 |
| 3 RA | \$37,190 | \$36,409 | \$39,586 | \$44,078 | \$52,882 | \$48,410 | \$44,125 | \$42,354 | \$40,586 | \$58,529 | \$49,981 | \$41,266 | \$535,395 |
| 4 GS | \$53,205 | \$51,705 | \$55,285 | \$59,115 | \$68,838 | \$63,673 | \$61,423 | \$56,975 | \$54,137 | \$81,425 | \$68,939 | \$56,157 | \$730,876 |
| 5 GM<25 kW | \$367,915 | \$373,922 | \$405,280 | \$429,200 | \$493,202 | \$461,246 | \$445,226 | \$410,833 | \$373,805 | \$501,259 | \$417,807 | \$333,706 | \$5,013,380 |
| 6 GM=>25 kW | \$889,330 | \$908,856 | \$996,030 | \$1,049,774 | \$1,186,119 | \$1,088,950 | \$1,033,007 | \$951,372 | \$866,139 | \$1,164,479 | \$973,979 | \$815,197 | \$11,923,232 |
| 7 GMH<25 kW | \$24,489 | \$23,608 | \$24,995 | \$26,425 | \$30,759 | \$28,260 | \$27,572 | \$25,871 | \$24,364 | \$42,643 | \$37,091 | \$28,300 | \$344,377 |
| 8 GMH=>25 kW | \$101,840 | \$98,026 | \$105,493 | \$106,992 | \$125,037 | \$115,075 | \$110,651 | \$103,021 | \$98,377 | \$159,850 | \$138,003 | \$107,426 | \$1,369,791 |
| 9 AL | \$21 | \$22 | \$28 | \$22 | \$28 | \$33 | \$19 | \$25 | \$2 | \$7 | \$8 | \$7 | \$220 |
| 10 SE | \$5,934 | \$7,504 | \$8,161 | \$7,380 | \$6,211 | \$6,917 | \$8,147 | \$8,238 | \$10,104 | \$13,113 | \$6,924 | (\$2,690) | \$85,943 |
| 11 SM | \$5,859 | \$7,179 | \$7,508 | \$7,092 | \$9,304 | \$7,214 | \$8,653 | \$7,883 | \$5,593 | \$12,578 | \$7,736 | \$7,069 | \$93,668 |
| 12 SH | \$205 | \$236 | \$233 | \$228 | \$310 | \$239 | \$288 | \$262 | \$186 | \$423 | \$266 | \$245 | \$3,122 |
| 13 UMS | \$10,531 | \$10,654 | \$12,080 | \$12,362 | \$12,926 | \$12,668 | \$13,046 | \$12,523 | \$11,048 | \$15,315 | \$13,014 | \$3,790 | \$139,957 |
| 14 PAL | \$315 | \$387 | \$406 | \$380 | \$522 | \$402 | \$496 | \$450 | \$331 | \$741 | \$481 | \$430 | \$5,339 |
| 15 Total Small and Medium Customers | \$3,959,571 | \$3,966,914 | \$4,357,511 | \$4,774,607 | \$5,727,613 | \$5,224,124 | \$4,781,771 | \$4,447,893 | \$4,161,361 | \$5,936,376 | \$5,320,651 | \$4,412,273 | \$57,070,564 |
| <u>Large Customer Classes</u> | | | | | | | | | | | | | |
| 16 GL | \$106,857 | \$95,876 | \$101,988 | \$109,740 | \$108,930 | \$109,903 | \$107,334 | \$113,823 | \$109,126 | \$124,322 | \$134,506 | \$105,566 | \$1,327,970 |
| 17 GLH | \$19,749 | \$18,358 | \$18,034 | \$20,604 | \$20,405 | \$21,572 | \$20,598 | \$20,704 | \$19,876 | \$19,791 | \$33,612 | \$30,785 | \$264,088 |
| 18 L | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 HVPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 20 Total Large Customers | \$128,606 | \$114,234 | \$120,021 | \$130,344 | \$129,335 | \$131,475 | \$127,932 | \$134,527 | \$129,002 | \$144,113 | \$168,117 | \$136,351 | \$1,592,058 |
| 21 Total Expense | \$4,086,177 | \$4,081,148 | \$4,477,532 | \$4,904,950 | \$5,856,948 | \$5,355,599 | \$4,909,703 | \$4,582,420 | \$4,290,362 | \$6,080,489 | \$5,488,669 | \$4,548,625 | \$58,662,623 |

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total Over / (Under) Collection by Rate Class**

| | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| Rate RS | | | | | | | | | | | | | |
| 1 Revenue Excluding GRT | \$2,825,896 | \$2,227,204 | \$2,829,575 | \$3,049,132 | \$4,092,782 | \$3,888,238 | \$2,390,833 | \$2,104,478 | \$2,365,096 | \$2,968,818 | \$2,724,829 | \$2,252,745 | \$33,318,014 |
| 2 Expense | \$2,259,422 | \$2,288,195 | \$2,518,810 | \$2,837,156 | \$3,508,737 | \$3,175,865 | \$2,827,772 | \$2,624,056 | \$2,483,406 | \$3,432,812 | \$3,229,963 | \$2,736,496 | \$33,880,879 |
| 3 Over/ (Under) Collection | \$366,275 | (\$40,991) | \$310,665 | \$211,977 | \$586,025 | \$510,572 | (\$436,939) | (\$519,578) | (\$87,400) | (\$468,298) | (\$506,125) | (\$483,751) | (\$584,865) |
| 4 Interest Rate | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% |
| 5 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 6 Interest (Note 1) | \$38,459 | (\$4,099) | \$29,513 | \$19,078 | \$49,812 | \$40,848 | (\$32,770) | (\$36,370) | (\$6,337) | (\$27,978) | (\$27,782) | (\$24,188) | \$18,183 |
| 7 Total RS Over/ (Under) Collection | \$404,733 | (\$45,090) | \$340,178 | \$231,055 | \$635,837 | \$551,418 | (\$469,709) | (\$555,949) | (\$103,837) | (\$494,274) | (\$532,906) | (\$507,939) | (\$548,482) |
| Rate RH | | | | | | | | | | | | | |
| 8 Revenue Excluding GRT | \$221,877 | \$127,387 | \$119,329 | \$128,922 | \$164,818 | \$151,374 | \$112,271 | \$135,096 | \$211,528 | \$388,059 | \$395,166 | \$298,858 | \$2,454,887 |
| 9 Expense | \$203,315 | \$180,214 | \$183,538 | \$194,402 | \$234,738 | \$215,373 | \$201,345 | \$204,030 | \$213,284 | \$453,104 | \$376,398 | \$284,873 | \$2,944,585 |
| 10 Over/ (Under) Collection | \$18,562 | (\$52,827) | (\$64,210) | (\$65,480) | (\$70,720) | (\$63,999) | (\$89,073) | (\$68,934) | (\$1,757) | (\$64,045) | \$18,788 | \$13,985 | (\$489,699) |
| 11 Interest Rate | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% | 6.0% |
| 12 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 13 Interest (Note 1) | \$1,949 | (\$5,283) | (\$6,100) | (\$5,893) | (\$8,011) | (\$5,120) | (\$8,881) | (\$4,825) | (\$114) | (\$3,843) | \$1,034 | \$699 | (\$40,187) |
| 14 Total RH Over/ (Under) Collection | \$20,511 | (\$58,109) | (\$70,310) | (\$71,373) | (\$78,731) | (\$69,118) | (\$97,954) | (\$73,760) | (\$1,871) | (\$87,887) | \$19,832 | \$14,684 | (\$529,888) |
| Rate RA | | | | | | | | | | | | | |
| 15 Revenue Excluding GRT | \$45,035 | \$33,976 | \$40,630 | \$40,497 | \$52,803 | \$47,538 | \$32,168 | \$30,990 | \$38,591 | \$50,894 | \$49,592 | \$40,118 | \$502,831 |
| 16 Expense | \$37,180 | \$36,409 | \$39,586 | \$44,078 | \$52,882 | \$48,410 | \$44,125 | \$47,354 | \$40,588 | \$58,529 | \$40,081 | \$41,268 | \$535,395 |
| 17 Over/ (Under) Collection | \$7,855 | (\$2,433) | \$1,044 | (\$3,582) | (\$276) | (\$872) | (\$11,957) | (\$11,363) | (\$1,995) | (\$7,635) | (\$390) | (\$1,148) | (\$32,564) |
| 18 Interest Rate | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% |
| 19 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 20 Interest (Note 1) | \$824 | (\$243) | \$99 | (\$322) | (\$24) | (\$70) | (\$897) | (\$766) | (\$130) | (\$458) | (\$21) | (\$57) | (\$2,095) |
| 21 Total RA Over/ (Under) Collection | \$8,680 | (\$2,876) | \$1,143 | (\$3,904) | (\$303) | (\$842) | (\$12,854) | (\$12,159) | (\$2,124) | (\$8,093) | (\$411) | (\$1,205) | (\$34,859) |
| Rate GS | | | | | | | | | | | | | |
| 22 Revenue Excluding GRT | \$89,350 | \$6,037 | \$45,802 | \$59,738 | \$65,750 | \$63,049 | \$51,078 | \$48,597 | \$56,321 | \$70,445 | \$88,826 | \$58,795 | \$680,587 |
| 23 Expense | \$53,205 | \$51,705 | \$55,285 | \$59,115 | \$68,838 | \$63,873 | \$61,423 | \$58,875 | \$54,137 | \$81,425 | \$88,938 | \$58,157 | \$730,878 |
| 24 Over/ (Under) Collection | \$36,145 | (\$45,668) | (\$9,483) | (\$2,377) | (\$3,088) | (\$624) | (\$10,348) | (\$8,278) | \$2,184 | (\$10,980) | (\$313) | \$2,638 | (\$50,290) |
| 25 Interest Rate | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% |
| 26 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 27 Interest (Note 1) | \$3,795 | (\$4,567) | (\$901) | (\$214) | (\$282) | (\$50) | (\$776) | (\$588) | \$142 | (\$659) | (\$17) | \$132 | (\$3,963) |
| 28 Total GS Over/ (Under) Collection | \$39,940 | (\$50,234) | (\$10,384) | (\$2,591) | (\$3,351) | (\$874) | (\$11,122) | (\$8,964) | \$2,326 | (\$11,638) | (\$330) | \$2,770 | (\$54,253) |
| Rate GM < 25 kW | | | | | | | | | | | | | |
| 29 Revenue Excluding GRT | \$391,772 | \$358,015 | \$414,338 | \$410,924 | \$478,497 | \$450,386 | \$385,238 | \$365,435 | \$381,894 | \$378,317 | \$351,820 | \$308,138 | \$4,652,774 |
| 30 Expense | \$387,915 | \$373,822 | \$405,288 | \$429,200 | \$493,202 | \$481,246 | \$445,226 | \$410,833 | \$373,805 | \$501,259 | \$417,807 | \$333,708 | \$5,013,380 |
| 31 Over/ (Under) Collection | \$23,857 | (\$15,808) | \$9,050 | (\$18,276) | (\$16,705) | (\$10,860) | (\$58,988) | (\$45,397) | (\$11,911) | (\$122,942) | (\$65,987) | (\$25,567) | (\$360,606) |
| 32 Interest Rate | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% |
| 33 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 34 Interest (Note 1) | \$2,505 | (\$1,591) | \$862 | (\$1,645) | (\$1,420) | (\$869) | (\$4,499) | (\$3,178) | (\$774) | (\$7,377) | (\$3,829) | (\$1,278) | (\$22,892) |
| 35 Total GM < 25 Over/ (Under) Collection | \$26,382 | (\$17,497) | \$9,839 | (\$19,921) | (\$18,124) | (\$11,728) | (\$64,487) | (\$48,575) | (\$12,685) | (\$130,318) | (\$69,818) | (\$28,848) | (\$383,499) |

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2010 to November 30, 2011. November 30, 2011 is the mid-point of the reconciliation period June 1, 2011, to May 31, 2012.

ATTACHMENT A
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total Over/(Under) Collection by Rate Class

| | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
|--|------------|------------|-------------|-------------|-------------|-------------|-------------|-------------|------------|-------------|-------------|-------------|--------------|
| Rate GM => 25 kW | | | | | | | | | | | | | |
| 36 Revenue Excluding GRT | \$941,220 | \$902,181 | \$1,044,787 | \$1,038,356 | \$1,160,058 | \$1,092,210 | \$933,743 | \$874,536 | \$815,245 | \$831,781 | \$768,080 | \$710,701 | \$11,110,879 |
| 37 Expense | \$889,330 | \$808,858 | \$998,030 | \$1,049,774 | \$1,188,119 | \$1,088,850 | \$1,033,007 | \$951,372 | \$880,139 | \$1,164,479 | \$973,978 | \$815,187 | \$11,923,232 |
| 38 Over/(Under) Collection | \$51,890 | (\$8,675) | \$46,757 | (\$13,418) | (\$28,061) | \$3,280 | (\$99,264) | (\$76,836) | (\$50,894) | (\$332,718) | (\$205,899) | (\$104,486) | (\$812,353) |
| 39 Interest Rate | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | |
| 40 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 41 Interest (Note 1) | \$5,448 | (\$888) | \$4,632 | (\$1,208) | (\$2,215) | \$261 | (\$7,445) | (\$5,378) | (\$3,308) | (\$19,863) | (\$11,324) | (\$5,225) | (\$46,383) |
| 42 Total GM > 25 Over/(Under) Collection | \$57,338 | (\$7,343) | \$53,389 | (\$14,626) | (\$28,276) | \$3,521 | (\$108,709) | (\$82,215) | (\$54,202) | (\$352,681) | (\$217,224) | (\$109,720) | (\$858,746) |
| Rate GMH < 25 kW | | | | | | | | | | | | | |
| 43 Revenue Excluding GRT | \$21,354 | \$14,973 | \$18,818 | \$53,837 | \$41,688 | \$40,293 | \$35,788 | \$1,178 | \$18,201 | \$24,312 | \$23,971 | \$19,015 | \$309,024 |
| 44 Expense | \$24,489 | \$23,808 | \$24,995 | \$26,425 | \$30,759 | \$28,280 | \$27,572 | \$25,871 | \$24,384 | \$42,843 | \$37,081 | \$28,309 | \$344,377 |
| 45 Over/(Under) Collection | (\$3,135) | (\$8,834) | (\$6,177) | \$27,412 | \$10,929 | \$12,033 | \$8,214 | (\$24,694) | (\$6,183) | (\$18,531) | (\$13,110) | (\$9,294) | (\$35,354) |
| 46 Interest Rate | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | |
| 47 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 48 Interest (Note 1) | (\$329) | (\$863) | (\$790) | \$2,449 | \$929 | \$983 | \$818 | (\$7,229) | (\$531) | (\$1,100) | (\$722) | (\$464) | (\$1,577) |
| 49 Total GMH Over/(Under) Collection | (\$3,464) | (\$8,497) | (\$9,172) | \$29,660 | \$11,858 | \$12,996 | \$8,830 | (\$26,422) | (\$6,984) | (\$19,430) | (\$13,842) | (\$9,750) | (\$38,930) |
| Rate GMH => 25 kW | | | | | | | | | | | | | |
| 50 Revenue Excluding GRT | \$90,142 | \$68,488 | \$73,532 | \$219,051 | \$185,927 | \$178,348 | \$164,655 | (\$8,703) | \$83,332 | \$87,081 | \$83,358 | \$64,469 | \$1,280,875 |
| 51 Expense | \$101,840 | \$98,028 | \$105,493 | \$105,992 | \$125,037 | \$115,075 | \$110,651 | \$103,021 | \$98,377 | \$159,850 | \$138,003 | \$107,428 | \$1,369,781 |
| 52 Over/(Under) Collection | (\$11,698) | (\$29,540) | (\$31,961) | \$113,059 | \$70,890 | \$64,271 | \$54,005 | (\$111,724) | (\$35,045) | (\$72,769) | (\$54,645) | (\$42,959) | (\$89,116) |
| 53 Interest Rate | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | |
| 54 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 55 Interest (Note 1) | (\$1,228) | (\$2,954) | (\$3,036) | \$10,085 | \$8,028 | \$5,142 | \$4,050 | (\$7,821) | (\$2,278) | (\$4,366) | (\$3,008) | (\$2,148) | (\$1,534) |
| 56 Total GMH Over/(Under) Collection | (\$12,927) | (\$32,494) | (\$34,998) | \$122,144 | \$78,918 | \$69,413 | \$58,055 | (\$119,544) | (\$37,323) | (\$77,135) | (\$57,651) | (\$45,105) | (\$90,650) |
| Rate AL | | | | | | | | | | | | | |
| 57 Revenue Excluding GRT | \$34 | \$27 | \$29 | \$18 | \$18 | \$24 | \$11 | \$19 | \$2 | \$3 | \$5 | \$5 | \$193 |
| 58 Expense | \$21 | \$22 | \$26 | \$22 | \$28 | \$33 | \$19 | \$25 | \$2 | \$7 | \$8 | \$7 | \$220 |
| 59 Over/(Under) Collection | \$13 | \$5 | \$3 | (\$7) | (\$10) | (\$9) | (\$8) | (\$6) | (\$0) | (\$3) | (\$3) | (\$2) | (\$26) |
| 60 Interest Rate | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | |
| 61 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 62 Interest (Note 1) | \$1 | \$0 | \$0 | (\$1) | (\$1) | (\$1) | (\$1) | (\$0) | (\$0) | (\$0) | (\$0) | (\$0) | (\$1) |
| 63 Total AL Over/(Under) Collection | \$14 | \$5 | \$4 | (\$7) | (\$11) | (\$9) | (\$8) | (\$6) | (\$0) | (\$4) | (\$3) | (\$2) | (\$26) |
| Rate SE | | | | | | | | | | | | | |
| 64 Revenue Excluding GRT | \$9,684 | \$9,149 | \$9,390 | \$5,418 | \$3,792 | \$4,994 | \$13,748 | \$1,814 | \$11,884 | \$8,221 | \$4,355 | (\$1,882) | \$78,147 |
| 65 Expense | \$5,934 | \$7,504 | \$8,161 | \$7,380 | \$8,211 | \$8,817 | \$8,147 | \$8,238 | \$10,104 | \$13,113 | \$8,824 | (\$2,690) | \$85,843 |
| 66 Over/(Under) Collection | \$3,750 | \$1,645 | \$1,229 | (\$1,962) | (\$2,420) | (\$1,923) | \$5,601 | (\$6,424) | \$1,780 | (\$4,892) | (\$4,469) | (\$808) | (\$7,700) |
| 67 Interest Rate | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | 0% | |
| 68 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 69 Interest (Note 1) | \$384 | \$185 | \$117 | (\$177) | (\$206) | (\$154) | \$420 | (\$484) | \$101 | (\$413) | (\$141) | (\$40) | (\$318) |
| 70 Total SE Over/(Under) Collection | \$4,144 | \$1,810 | \$1,346 | (\$2,139) | (\$2,625) | (\$2,077) | \$6,021 | (\$7,908) | \$1,681 | (\$7,305) | (\$2,710) | \$849 | (\$8,114) |

(1) Interest calculated at the statutory rate of 0% for the period beginning March 1, 2010 to November 30, 2011. November 30, 2011 is the mid-point of the reconciliation period June 1, 2011, to May 31, 2012.

ATTACHMENT A
 Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 Calculation of Interest and Total Over/(Under) Collection by Rate Class

| | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
|--------------------------------------|-----------|-----------|-----------|------------|-----------|------------|-----------|-----------|-----------|-----------|-----------|------------|-------------|
| Rate SM | | | | | | | | | | | | | |
| 71 Revenue Excluding GRT | \$9,402 | \$8,007 | \$8,272 | \$4,832 | \$5,860 | \$4,903 | \$5,597 | \$5,977 | \$5,554 | \$5,981 | \$4,878 | \$4,957 | \$74,820 |
| 72 Expense | \$5,850 | \$7,179 | \$7,508 | \$7,092 | \$9,304 | \$7,214 | \$8,853 | \$7,883 | \$5,593 | \$12,578 | \$7,736 | \$7,069 | \$93,668 |
| 73 Over/(Under) Collection | \$3,543 | \$1,428 | \$764 | (\$2,260) | (\$3,445) | (\$2,310) | (\$3,056) | (\$1,900) | (\$330) | (\$8,597) | (\$2,858) | (\$2,112) | (\$18,848) |
| 74 Interest Rate | 0% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | |
| 75 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 76 Interest (Note 1) | \$372 | \$143 | \$73 | (\$203) | (\$293) | (\$185) | (\$229) | (\$133) | (\$3) | (\$398) | (\$157) | (\$108) | (\$1,117) |
| 77 Total SM Over/(Under) Collection | \$3,915 | \$1,571 | \$836 | (\$2,463) | (\$3,738) | (\$2,495) | (\$3,285) | (\$2,040) | (\$41) | (\$6,992) | (\$3,015) | (\$2,217) | (\$18,965) |
| Rate SH | | | | | | | | | | | | | |
| 78 Revenue Excluding GRT | \$320 | \$282 | \$255 | \$152 | \$102 | \$105 | \$177 | \$194 | \$181 | \$197 | \$165 | \$169 | \$2,458 |
| 79 Expense | \$205 | \$236 | \$233 | \$228 | \$310 | \$239 | \$288 | \$262 | \$186 | \$423 | \$268 | \$245 | \$3,122 |
| Over/(Under) Collection | \$123 | \$46 | \$22 | (\$76) | (\$119) | (\$74) | (\$112) | (\$67) | (\$5) | (\$226) | (\$102) | (\$77) | (\$668) |
| 80 Interest Rate | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | |
| 81 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 82 Interest (Note 1) | \$13 | \$5 | \$2 | (\$7) | (\$10) | (\$8) | (\$8) | (\$5) | (\$0) | (\$14) | (\$6) | (\$4) | (\$40) |
| 83 Total SH Over/(Under) Collection | \$136 | \$50 | \$24 | (\$83) | (\$129) | (\$80) | (\$120) | (\$72) | (\$5) | (\$240) | (\$107) | (\$81) | (\$706) |
| Rate UMS | | | | | | | | | | | | | |
| 84 Revenue Excluding GRT | \$13,806 | \$11,077 | \$13,106 | \$13,403 | \$8,218 | \$11,045 | \$10,358 | \$11,211 | \$11,448 | \$10,630 | \$10,491 | \$3,174 | \$128,115 |
| 85 Expense | \$10,531 | \$10,654 | \$12,080 | \$12,382 | \$12,926 | \$12,868 | \$13,048 | \$12,523 | \$11,048 | \$15,315 | \$13,014 | \$3,790 | \$138,957 |
| 86 Over/(Under) Collection | \$3,276 | \$422 | \$1,116 | \$1,101 | (\$4,708) | (\$1,823) | (\$2,688) | (\$1,313) | \$400 | (\$4,688) | (\$2,522) | (\$617) | (\$11,842) |
| 87 Interest Rate | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | |
| 88 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 89 Interest (Note 1) | \$344 | \$42 | \$108 | \$99 | (\$400) | (\$130) | (\$202) | (\$92) | \$20 | (\$281) | (\$139) | (\$31) | (\$657) |
| 90 Total UMS Over/(Under) Collection | \$3,620 | \$465 | \$1,222 | \$1,200 | (\$5,108) | (\$1,752) | (\$2,890) | (\$1,404) | \$426 | (\$4,867) | (\$2,661) | (\$847) | (\$12,498) |
| Rate PAL | | | | | | | | | | | | | |
| 91 Revenue Excluding GRT | \$512 | \$469 | \$453 | \$237 | \$327 | \$288 | \$303 | \$340 | \$322 | \$351 | \$303 | \$301 | \$4,208 |
| 92 Expense | \$315 | \$387 | \$409 | \$380 | \$522 | \$402 | \$408 | \$450 | \$331 | \$741 | \$481 | \$430 | \$5,339 |
| 93 Over/(Under) Collection | \$197 | \$83 | \$47 | (\$143) | (\$195) | (\$114) | (\$193) | (\$110) | (\$8) | (\$390) | (\$179) | (\$129) | (\$1,131) |
| 94 Interest Rate | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | |
| 95 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 96 Interest (Note 1) | \$21 | \$8 | \$4 | (\$13) | (\$17) | (\$8) | (\$14) | (\$8) | (\$1) | (\$23) | (\$10) | (\$8) | (\$87) |
| 97 Total PAL Over/(Under) Collection | \$218 | \$91 | \$51 | (\$158) | (\$211) | (\$123) | (\$207) | (\$118) | (\$8) | (\$413) | (\$188) | (\$138) | (\$1,201) |
| Rate GL | | | | | | | | | | | | | |
| 98 Revenue Excluding GRT | \$110,079 | \$88,792 | \$118,501 | \$85,952 | \$138,587 | \$80,978 | \$100,211 | \$135,384 | \$122,024 | \$140,324 | \$132,377 | \$93,244 | \$1,344,430 |
| 99 Expense | \$108,857 | \$95,878 | \$101,888 | \$109,740 | \$108,830 | \$109,903 | \$107,334 | \$113,823 | \$109,128 | \$124,322 | \$134,508 | \$105,586 | \$1,327,970 |
| 100 Over/(Under) Collection | \$3,221 | (\$7,083) | \$16,613 | (\$23,788) | \$27,657 | (\$28,927) | (\$7,122) | \$21,541 | \$12,896 | \$16,002 | (\$2,128) | (\$12,322) | \$16,461 |
| 101 Interest Rate | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | |
| 102 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 103 Interest (Note 1) | \$338 | (\$708) | \$1,588 | (\$2,141) | \$2,351 | (\$2,314) | (\$534) | \$1,508 | \$838 | \$960 | (\$117) | (\$618) | \$1,133 |
| 104 Total GL Over/(Under) Collection | \$3,560 | (\$7,792) | \$18,082 | (\$25,928) | \$30,007 | (\$31,241) | (\$7,657) | \$23,049 | \$13,737 | \$18,982 | (\$2,245) | (\$12,938) | \$17,594 |

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2010 to November 30, 2011. November 30, 2011 is the mid-point of the reconciliation period June 1, 2011, to May 31, 2012.

ATTACHMENT A
 Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 Calculation of Interest and Total Over/(Under) Collection by Rate Class

| | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|-------------|-------------|---------------|
| Rate GLH | | | | | | | | | | | | | |
| 106 Revenue Excluding GRT | \$14,237 | \$18,536 | \$22,140 | \$16,723 | \$23,159 | \$18,300 | \$18,468 | \$24,469 | \$23,269 | \$25,587 | \$27,718 | \$30,557 | \$261,251 |
| 106 Expense | \$19,749 | \$18,358 | \$18,034 | \$20,604 | \$20,405 | \$21,572 | \$20,598 | \$20,704 | \$19,876 | \$18,791 | \$33,617 | \$30,785 | \$264,088 |
| 107 Over/(Under) Collection | (\$5,511) | (\$1,822) | \$4,107 | (\$3,881) | \$2,754 | (\$3,182) | (\$2,133) | \$3,764 | \$3,393 | \$5,796 | (\$5,894) | (\$228) | (\$2,837) |
| 108 Interest Rate | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | |
| 109 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 110 Interest (Note 1) | (\$579) | (\$182) | \$390 | (\$349) | \$234 | (\$255) | (\$160) | \$284 | \$221 | \$348 | (\$324) | (\$111) | (\$404) |
| 111 Total GLH Over/(Under) Collection | (\$8,090) | (\$2,005) | \$4,497 | (\$4,230) | \$2,988 | (\$3,437) | (\$2,293) | \$4,028 | \$3,613 | \$6,143 | (\$6,218) | (\$239) | (\$3,242) |
| Rate L | | | | | | | | | | | | | |
| 112 Revenue Excluding GRT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 113 Expense | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 114 Over/(Under) Collection | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 115 Interest Rate | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | |
| 116 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 117 Interest (Note 1) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 118 Total L Over/(Under) Collection | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Rate HVPS | | | | | | | | | | | | | |
| 119 Revenue Excluding GRT | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 120 Expense | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 121 Over/(Under) Collection | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 122 Interest Rate | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | 6% | |
| 123 Interest Weight | 21 / 12 | 20 / 12 | 19 / 12 | 18 / 12 | 17 / 12 | 16 / 12 | 15 / 12 | 14 / 12 | 13 / 12 | 12 / 12 | 11 / 12 | 10 / 12 | |
| 124 Interest (Note 1) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 125 Total HVPS Over/(Under) Collection | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Summary Over/(Under) Collection Including Interest | | | | | | | | | | | | | |
| 126 Revenue Excluding GRT | \$4,584,529 | \$3,873,198 | \$4,756,844 | \$5,122,049 | \$6,427,452 | \$5,831,220 | \$4,254,844 | \$3,730,794 | \$4,103,481 | \$4,987,779 | \$4,645,734 | \$3,883,364 | \$58,201,087 |
| 127 Expense | \$4,086,177 | \$4,081,148 | \$4,477,532 | \$4,904,950 | \$5,856,948 | \$5,355,599 | \$4,909,703 | \$4,582,420 | \$4,790,362 | \$6,080,486 | \$5,488,666 | \$4,548,675 | \$58,662,623 |
| 128 Total Over/(Under) Collection | \$498,352 | (\$207,950) | \$279,312 | \$217,098 | \$570,504 | \$475,621 | (\$655,059) | (\$851,626) | (\$186,881) | (\$1,092,710) | (\$842,935) | (\$665,281) | (\$2,461,536) |
| 129 Total Interest | \$52,327 | (\$20,795) | \$28,535 | \$19,536 | \$48,483 | \$38,050 | (\$49,129) | (\$59,614) | (\$12,147) | (\$85,563) | (\$48,381) | (\$33,283) | (\$101,630) |
| 130 Total Over/(Under) Collection w/ Interest | \$550,679 | (\$228,745) | \$307,847 | \$236,637 | \$618,987 | \$513,671 | (\$704,189) | (\$911,240) | (\$199,029) | (\$1,178,273) | (\$891,296) | (\$698,524) | (\$2,563,166) |
| Summary Over/(Under) Collection by Rate Class Including Interest | | | | | | | | | | | | | |
| Rate Class | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
| 131 RS | \$404,733 | (\$45,090) | \$340,178 | \$231,055 | \$635,837 | \$551,418 | (\$489,709) | (\$555,949) | (\$103,837) | (\$484,274) | (\$532,906) | (\$507,939) | (\$546,482) |
| 132 RH | \$20,511 | (\$58,109) | (\$70,310) | (\$71,373) | (\$78,731) | (\$89,118) | (\$95,754) | (\$73,760) | (\$1,871) | (\$87,887) | \$19,832 | \$14,684 | (\$529,886) |
| 133 RA | \$8,699 | (\$2,678) | \$1,143 | (\$3,904) | (\$303) | (\$942) | (\$12,854) | (\$12,159) | (\$2,124) | (\$8,093) | (\$4,111) | (\$1,205) | (\$34,859) |
| 134 GS | \$39,940 | (\$50,234) | (\$10,384) | (\$2,581) | (\$3,351) | (\$674) | (\$11,122) | (\$8,984) | \$2,326 | (\$11,638) | (\$330) | \$2,770 | (\$54,253) |
| 135 GM<25 kW | \$26,302 | (\$17,497) | \$9,039 | (\$9,921) | (\$18,124) | (\$11,728) | (\$64,875) | (\$48,875) | (\$12,885) | (\$130,319) | (\$69,618) | (\$26,846) | (\$383,499) |
| 136 GM=25 kW | \$57,339 | (\$7,343) | \$53,386 | (\$14,828) | (\$28,278) | \$3,521 | (\$106,709) | (\$82,215) | (\$54,202) | (\$352,681) | (\$217,224) | (\$109,720) | (\$858,746) |
| 137 GMH<25 kW | (\$3,484) | (\$8,497) | (\$9,172) | \$29,880 | \$11,856 | \$12,996 | \$8,830 | (\$28,422) | (\$8,694) | (\$19,430) | (\$13,842) | (\$38,830) | (\$38,830) |
| 138 GMH=25 kW | (\$12,927) | (\$32,494) | (\$34,098) | \$122,144 | \$78,918 | \$88,413 | \$58,055 | (\$119,544) | (\$37,323) | (\$77,135) | (\$57,851) | (\$45,105) | (\$90,650) |
| 139 AL | \$14 | \$5 | \$4 | (\$7) | (\$11) | (\$9) | (\$8) | (\$54) | (\$0) | (\$4) | (\$3) | (\$2) | (\$28) |
| 140 SE | \$4,144 | \$1,810 | \$1,346 | (\$2,139) | (\$2,625) | (\$2,077) | \$6,021 | (\$7,088) | \$1,861 | (\$7,305) | (\$2,710) | \$849 | (\$8,114) |
| 141 SM | \$3,915 | \$1,571 | \$836 | (\$2,463) | (\$3,738) | (\$2,495) | (\$3,285) | (\$2,040) | (\$41) | (\$8,692) | (\$3,015) | (\$2,217) | (\$19,965) |
| 142 SH | \$138 | \$50 | \$24 | (\$83) | (\$129) | (\$80) | (\$120) | (\$72) | (\$5) | (\$240) | (\$107) | (\$81) | (\$706) |
| 143 UMS | \$3,620 | \$465 | \$1,222 | \$1,200 | (\$5,108) | (\$1,752) | (\$2,880) | (\$1,404) | \$426 | (\$4,967) | (\$2,661) | (\$647) | (\$12,488) |
| 144 PAL | \$218 | \$91 | \$51 | (\$156) | (\$211) | (\$123) | (\$207) | (\$118) | (\$9) | (\$413) | (\$188) | (\$136) | (\$1,201) |
| 145 GL | \$3,560 | (\$7,792) | \$18,082 | (\$25,828) | \$30,007 | (\$31,241) | (\$7,857) | \$23,049 | \$13,737 | \$18,902 | (\$2,245) | (\$12,838) | \$17,594 |
| 146 GLH | (\$9,090) | (\$2,005) | \$4,497 | (\$4,230) | \$2,988 | (\$3,437) | (\$2,293) | \$4,028 | \$3,613 | \$6,143 | (\$6,218) | (\$239) | (\$3,242) |
| 147 Total | \$550,679 | (\$228,745) | \$307,847 | \$236,637 | \$618,987 | \$513,671 | (\$704,189) | (\$911,240) | (\$199,029) | (\$1,178,273) | (\$891,296) | (\$698,524) | (\$2,563,166) |

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2010 to November 30, 2011. November 30, 2011 is the mid-point of the reconciliation period June 1, 2011, to May 31, 2012.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

| A | B | C | D | E=C*D | F | G=C*F | H = G-E | |
|----|-------------------------------|---------------------------|---|---------------------------|---|-------------------------|--|-----------------|
| | | | Prior Period E-Factor Revenue at Forecast Billing Units | | Prior Period E-Factor Revenue at Actual Billing Units | | Total Prior Period E-Factor Over/ (Under) Collection | |
| | Billing Unit | Rate per Billing Unit (1) | Forecast Mar 2010-May 2010 Billing Units (2) | Forecast E-Factor Revenue | Actual Mar 2010-May 2010 Billing Units | Actual E-Factor Revenue | E-Factor Revenue | |
| 1 | RS | kWh | \$0.000112 | 575,557,709 | \$64,462 | 598,128,776 | \$66,990 | \$2,528 |
| 2 | RH | kWh | (\$0.000275) | 85,533,985 | (\$23,522) | 71,269,024 | (\$19,599) | \$3,923 |
| 3 | RA | kWh | (\$0.000122) | 9,424,311 | (\$1,150) | 9,340,458 | (\$1,140) | \$10 |
| 4 | GS | kWh | \$0.000810 | 17,643,657 | \$14,291 | 17,085,460 | \$13,839 | (\$452) |
| 5 | GM < 25 kW (kWh) | kWh | (\$0.001070) | 117,564,753 | (\$125,794) | 109,503,707 | (\$117,169) | \$8,625 |
| 6 | GM < 25 kW (kW) | kW | \$0.00 | 487,103 | \$0 | 459,982 | \$0 | \$0 |
| 7 | GM => 25 kW (kWh) | kWh | \$0.000691 | 274,956,935 | \$189,995 | 280,326,860 | \$193,706 | \$3,711 |
| 8 | GM => 25 kW (kW) | kW | \$0.00 | 875,572 | \$0 | 904,349 | \$0 | \$0 |
| 9 | GMH < 25 kW (kWh) | kWh | (\$0.002469) | 10,073,690 | (\$24,872) | 8,899,654 | (\$21,973) | \$2,899 |
| 10 | GMH < 25 kW (kW) | kW | \$0.00 | 0 | \$0 | 0 | \$0 | \$0 |
| 11 | GMH => 25 kW (kWh) | kWh | (\$0.000176) | 40,626,103 | (\$7,150) | 38,468,348 | (\$6,770) | \$380 |
| 12 | GMH => 25 kW (kW) | kW | \$0.00 | 0 | \$0 | 0 | \$0 | \$0 |
| 13 | AL | kWh | \$0.000422 | 25,576 | \$11 | 23,096 | \$10 | (\$1) |
| 14 | SE | kWh | \$0.000229 | 7,149,381 | \$1,637 | 7,213,160 | \$1,652 | \$15 |
| 15 | SM | kWh | \$0.000095 | 7,054,690 | \$670 | 6,888,653 | \$654 | (\$16) |
| 16 | SH | kWh | \$0.000144 | 238,576 | \$34 | 227,649 | \$33 | (\$2) |
| 17 | UMS (kWh) | kWh | \$0.000000 | 5,082,754 | \$0 | 4,991,302 | \$0 | \$0 |
| 18 | UMS (kW) | kW | \$0.04 | 7,892 | \$316 | 7,496 | \$300 | (\$16) |
| 19 | PAL | kWh | \$0.000135 | 363,199 | \$49 | 371,109 | \$50 | \$1 |
| 20 | GL | kW | \$0.02 | 0 | \$0 | 123,167 | \$2,463 | \$2,463 |
| 21 | GLH | kW | \$0.14 | 0 | \$0 | 22,685 | \$3,176 | \$3,176 |
| 22 | L | kW | \$0.00 | 0 | \$0 | 0 | \$0 | \$0 |
| 23 | HVPS | kW | \$0.00 | 0 | \$0 | 0 | \$0 | \$0 |
| 24 | Total E-Factor Revenue | | | | \$88,978 | | \$116,222 | \$27,244 |

1/ E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2009, Attachment B, page 2.

2/ Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2010, Attachment A, page 15.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2010 to May 2011**

| A | B | C | D | E=C*D | F | G=C*F | H |
|----|-------------------------------|---------------------------|--|-------------------------|--|--------------------|---|
| | Billing Unit | Rate per Billing Unit (1) | Actual Jun 2010-Feb 2011 Billing Units | Actual E-Factor Revenue | Forecast Mar 2011-May 2011 Billing Units | Revenue | Total Forecast & Actual Revenue Jun 10 - May 11 |
| 1 | RS | kWh | | | | | |
| | | (\$0.001449) | 2,357,268,987 | (\$3,415,683) | 583,018,528 | (\$844,794) | (\$4,260,477) |
| 2 | RH | kWh | | | | | |
| | | (\$0.000159) | 296,357,629 | (\$47,121) | 81,688,770 | (\$12,989) | (\$60,109) |
| 3 | RA | kWh | | | | | |
| | | (\$0.002011) | 36,709,068 | (\$73,822) | 9,918,943 | (\$19,947) | (\$93,769) |
| 4 | GS | kWh | | | | | |
| | | \$0.001345 | 58,329,399 | \$78,453 | 17,282,240 | \$23,245 | \$101,698 |
| 5 | GM < 25 kW (kWh) | kWh | | | | | |
| | | (\$0.001335) | 346,806,818 | (\$462,987) | 105,940,903 | (\$141,431) | (\$604,418) |
| 6 | GM < 25 kW (kW) | kW | | | | | |
| | | \$0.00 | 1,223,828 | \$0 | 0 | \$0 | \$0 |
| 7 | GM => 25 kW (kWh) | kWh | | | | | |
| | | \$0.000289 | 823,691,550 | \$238,047 | 257,553,715 | \$74,433 | \$312,480 |
| 8 | GM => 25 kW (kW) | kW | | | | | |
| | | \$0.00 | 2,409,510 | \$0 | 0 | \$0 | \$0 |
| 9 | GMH < 25 kW (kWh) | kWh | | | | | |
| | | (\$0.002455) | 30,874,493 | (\$75,797) | 10,315,783 | (\$25,325) | (\$101,122) |
| 10 | GMH < 25 kW (kW) | kW | | | | | |
| | | \$0.00 | 59,189 | \$0 | 0 | \$0 | \$0 |
| 11 | GMH => 25 kW (kWh) | kWh | | | | | |
| | | (\$0.000925) | 117,874,821 | (\$109,034) | 32,902,011 | (\$30,434) | (\$139,469) |
| 12 | GMH => 25 kW (kW) | kW | | | | | |
| | | \$0.00 | 165,317 | \$0 | 0 | \$0 | \$0 |
| 13 | AL | kWh | | | | | |
| | | (\$0.001639) | 40,128 | (\$66) | 24,822 | (\$41) | (\$106) |
| 14 | SE | kWh | | | | | |
| | | (\$0.001186) | 17,122,671 | (\$20,307) | 7,314,086 | (\$8,675) | (\$28,982) |
| 15 | SM | kWh | | | | | |
| | | (\$0.001384) | 18,889,508 | (\$26,143) | 6,372,645 | (\$8,820) | (\$34,963) |
| 16 | SH | kWh | | | | | |
| | | (\$0.001343) | 631,451 | (\$848) | 231,642 | (\$311) | (\$1,159) |
| 17 | UMS (kWh) | kWh | | | | | |
| | | \$0.000000 | 13,392,143 | \$0 | 4,830,950 | \$0 | \$0 |
| 18 | UMS (kW) | kW | | | | | |
| | | (\$0.73) | 20,538 | (\$14,993) | 7,968 | (\$5,817) | (\$20,810) |
| 19 | PAL | kWh | | | | | |
| | | (\$0.001388) | 1,091,623 | (\$1,515) | 362,444 | (\$503) | (\$2,018) |
| 20 | GL | kW | | | | | |
| | | \$0.19 | 381,123 | \$72,413 | 134,449 | \$25,545 | \$97,959 |
| 21 | GLH | kW | | | | | |
| | | \$0.12 | 77,305 | \$9,277 | 22,088 | \$2,651 | \$11,927 |
| 22 | L | kW | | | | | |
| | | \$0.00 | 0 | \$0 | 0 | \$0 | \$0 |
| 23 | HVPS | kW | | | | | |
| | | \$0.00 | 0 | \$0 | 0 | \$0 | \$0 |
| 24 | Total e-Factor Revenue | | | (\$3,850,127) | | (\$973,213) | (\$4,823,339) |

1/ E-factor rates established in the Company's Transmission Tracker filing, May 15, 2010, Attachment B, page 2.

ATTACHMENT B

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2011

| A | B | C | D | E |
|---------------------------------------|-----------------------------------|-----------------------------|----------------------------|-----------------------------------|
| <u>Rate Class</u> | <u>Energy kWh per Fixture/Mo.</u> | <u>Energy Charge \$/kWh</u> | <u>Demand Charge \$/KW</u> | <u>Monthly Charge Per Fixture</u> |
| RS | | \$0.015259 | | |
| RH | | \$0.011179 | | |
| RA | | \$0.014404 | | |
| GS | | \$0.013934 | | |
| GM<25 kW | | \$0.009616 | \$1.19 | |
| GM=>25 kW | | \$0.009818 | \$1.55 | |
| GMH<25 kW | | \$0.007275 | \$1.88 | |
| GMH=>25 kW | | \$0.008070 | \$3.73 | |
| GL | | | \$3.19 | |
| GLH | | | \$3.22 | |
| L | | | \$3.22 | |
| HVPS | | | \$3.22 | |
| AL | | \$0.003676 | | |
| SE | | \$0.004292 | | |
| UMS | | \$0.004127 | \$3.56 | |
| SM (1) | | \$0.004802 | | |
| <u>Mercury Vapor</u> | | | | |
| 100 watt lamp | 44 | | | \$0.21 |
| 175 watt lamp | 74 | | | \$0.36 |
| 250 watt lamp | 102 | | | \$0.49 |
| 400 watt lamp | 161 | | | \$0.77 |
| 1,000 watt lamp | 386 | | | \$1.85 |
| <u>High Pressure Sodium</u> | | | | |
| 70 watt lamp | 29 | | | \$0.14 |
| 100 watt lamp | 50 | | | \$0.24 |
| 150 watt lamp | 71 | | | \$0.34 |
| 200 watt lamp | 95 | | | \$0.46 |
| 250 watt lamp | 110 | | | \$0.53 |
| 400 watt lamp | 170 | | | \$0.82 |
| 1,000 watt lamp | 387 | | | \$1.86 |
| SH (1) | | \$0.004810 | | |
| <u>High Pressure Sodium</u> | | | | |
| 100 watt lamp | 50 | | | \$0.24 |
| 150 watt lamp | 71 | | | \$0.34 |
| 200 watt lamp | 95 | | | \$0.45 |
| 400 watt lamp | 170 | | | \$0.81 |
| PAL (1) | | \$0.004974 | | |
| <u>High Pressure Sodium</u> | | | | |
| 70 watt lamp | 29 | | | \$0.14 |
| 100 watt lamp | 50 | | | \$0.25 |
| 150 watt lamp | 71 | | | \$0.35 |
| 250 watt lamp | 110 | | | \$0.54 |
| 400 watt lamp | 170 | | | \$0.85 |
| <u>Flood Lighting & Unmetered</u> | | | | |
| 70 watt lamp | 29 | | | \$0.14 |
| 100 watt lamp | 46 | | | \$0.23 |
| 150 watt lamp | 67 | | | \$0.33 |
| 250 watt lamp | 100 | | | \$0.50 |
| 400 watt lamp | 155 | | | \$0.77 |

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(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2011**

| A | | B | | C | | D | | E | | F | | G | | H | | I | |
|------------|------------|--|-----------------------------|---|-----------------------------|--|-----------------------------|--|-----------------------------|--------------------------|-----------------------------|--------------------------|-----------------------------|--------------------------|-----------------------------|---|--|
| Rate Class | | Rate Component to Recover Projected PJM Charges Attachment B, page 3 | | Rate Component to Recover Over/Under Collection of e Factor Charges for Reconciliation Period Attachment B, page 5 | | Rate Component to Recover Projected Ancillary Service and PJM Administrative Charges Attachment B, page 8 | | Proposed Rates Effective June 1, 2010 | | B+D+F | | C+E | | | | | |
| | | Energy Rate \$/kWh | Demand Rate \$/kW/mo. | Energy Rate \$/kWh | Demand Rate \$/kW/mo. | Energy Rate \$/kWh | Demand Rate \$/kW/mo. | Energy Rate \$/kWh | Demand Rate \$/kW/mo. | Energy Rate \$/kWh | Demand Rate \$/kW/mo. | Energy Rate \$/kWh | Demand Rate \$/kW/mo. | Energy Rate \$/kWh | Demand Rate \$/kW/mo. | | |
| 1 | RS | \$0.010875 | n/a | \$0.000257 | n/a | \$0.004127 | n/a | \$0.015259 | n/a | | | | | | | | |
| 2 | RH | \$0.005457 | n/a | \$0.001595 | n/a | \$0.004127 | n/a | \$0.011179 | n/a | | | | | | | | |
| 3 | RA | \$0.009403 | n/a | \$0.000874 | n/a | \$0.004127 | n/a | \$0.014404 | n/a | | | | | | | | |
| 4 | GS | \$0.009050 | n/a | \$0.000757 | n/a | \$0.004127 | n/a | \$0.013934 | n/a | | | | | | | | |
| 5 | GM<25 kW | \$0.004786 | \$1.19 | \$0.000703 | n/a | \$0.004127 | n/a | \$0.009616 | \$1.19 | | | | | | | | |
| 6 | GM=>25 kW | \$0.004828 | \$1.55 | \$0.000863 | n/a | \$0.004127 | n/a | \$0.009818 | \$1.55 | | | | | | | | |
| 7 | GMH<25 kW | \$0.002672 | \$1.88 | \$0.000476 | n/a | \$0.004127 | n/a | \$0.007275 | \$1.88 | | | | | | | | |
| 8 | GMH=>25 kW | \$0.003405 | \$3.73 | \$0.000538 | n/a | \$0.004127 | n/a | \$0.008070 | \$3.73 | | | | | | | | |
| 9 | AL | n/a | n/a | (\$0.000451) | n/a | \$0.004127 | n/a | \$0.003676 | n/a | | | | | | | | |
| 10 | SE | n/a | n/a | \$0.000165 | n/a | \$0.004127 | n/a | \$0.004292 | n/a | | | | | | | | |
| 11 | SM | n/a | n/a | \$0.000675 | n/a | \$0.004127 | n/a | \$0.004802 | n/a | | | | | | | | |
| 12 | SH | n/a | n/a | \$0.000683 | n/a | \$0.004127 | n/a | \$0.004810 | n/a | | | | | | | | |
| 13 | UMS | n/a | \$3.22 | n/a | \$0.34 | \$0.004127 | n/a | \$0.004127 | \$3.56 | | | | | | | | |
| 14 | PAL | n/a | n/a | \$0.000847 | n/a | \$0.004127 | n/a | \$0.004974 | n/a | | | | | | | | |
| 15 | GL | n/a | \$3.22 | n/a | (\$0.03) | n/a | n/a | n/a | \$3.19 | | | | | | | | |
| 16 | GLH | n/a | \$3.22 | n/a | \$0.00 | n/a | n/a | n/a | \$3.22 | | | | | | | | |
| 17 | L | n/a | \$3.22 | n/a | n/a | n/a | n/a | n/a | \$3.22 | | | | | | | | |
| 18 | HVPS | n/a | \$3.22 | n/a | n/a | n/a | n/a | n/a | \$3.22 | | | | | | | | |

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

| | A | B | C | D | E | G | H | I | J |
|----|-------------------------|-----------------------------|----------------------------------|----------------------------|---|--------------------------|--------------------------|-----------------------------------|--------------------------------------|
| 1 | Revenue Requirement (1) | | \$105,000,000 | | | | | | |
| | <u>Rate Class</u> | <u>Class 1CP kW (2)</u> | <u>Allocated Charges (3)</u> | <u>PA GRT at 5.90%</u> | <u>Adjusted Revenue Requirement</u> | <u>Sales kWh (4)</u> | <u>Demand kW (4)</u> | <u>Energy Rate \$/kWh</u> | <u>Demand Rate \$/kW/mo.</u> |
| 2 | RS | 1,053,762 | \$38,343,841 | \$2,404,130 | \$40,747,971 | 3,746,791,522 | 0 | \$0.010875 | n/a |
| 3 | RH | 53,162 | \$1,934,453 | \$121,289 | \$2,055,742 | 376,737,582 | 0 | \$0.005457 | n/a |
| 4 | RA | 13,388 | \$487,167 | \$30,545 | \$517,712 | 55,060,119 | 0 | \$0.009403 | n/a |
| 5 | GS | 20,873 | \$759,514 | \$47,621 | \$807,135 | 89,190,130 | 0 | \$0.009050 | n/a |
| 6 | GM<25 kW | 154,337 | \$5,615,945 | \$352,116 | \$5,968,061 | 623,528,367 | 2,501,658 | \$0.004786 | \$1.19 |
| 7 | GM=>25 kW | 538,325 | \$19,588,336 | \$1,228,174 | \$20,816,510 | 2,155,749,819 | 6,734,575 | \$0.004828 | \$1.55 |
| 8 | GMH<25 kW | 7,854 | \$285,793 | \$17,919 | \$303,712 | 56,836,244 | 80,700 | \$0.002672 | \$1.88 |
| 9 | GMH=>25 kW | 42,378 | \$1,542,037 | \$96,685 | \$1,638,722 | 240,636,271 | 219,435 | \$0.003405 | \$3.73 |
| 10 | AL | 0 | \$0 | \$0 | \$0 | 103,577 | 0 | n/a | n/a |
| 11 | SE | 0 | \$0 | \$0 | \$0 | 28,201,672 | 0 | n/a | n/a |
| 12 | SM | 0 | \$0 | \$0 | \$0 | 29,885,225 | 0 | n/a | n/a |
| 13 | SH | 0 | \$0 | \$0 | \$0 | 923,775 | 0 | n/a | n/a |
| 14 | UMS | 2,755 | \$100,247 | \$6,285 | \$106,533 | 22,229,551 | 33,060 | n/a | \$3.22 |
| 15 | PAL | 0 | \$0 | \$0 | \$0 | 1,515,430 | 0 | n/a | n/a |
| 16 | GL | 570,980 | \$20,776,576 | \$1,302,676 | \$22,079,252 | 3,178,676,356 | 6,851,757 | n/a | \$3.22 |
| 17 | GLH | 95,360 | \$3,469,932 | \$217,562 | \$3,687,494 | 546,053,684 | 1,144,324 | n/a | \$3.22 |
| 18 | L | 219,255 | \$7,978,172 | \$500,225 | \$8,478,398 | 1,374,906,706 | 2,631,064 | n/a | \$3.22 |
| 19 | HVPS | 113,170 | \$4,117,986 | \$258,195 | \$4,376,181 | 1,144,563,165 | 1,358,041 | n/a | \$3.22 |
| 20 | TOTAL | 2,885,599 | \$105,000,000 | \$6,583,422 | \$111,583,422 | 13,671,589,192 | 21,554,613 | | |

1/ The revenue requirement is a best estimate of the net zonal revenue requirement per the Company's FERC Formula Filing to be submitted May 16, 2011, effective June 1, 2011 to May 31, 2012. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

2/ Actual peak load, July 23, 2010, at hour 15 - by rate class.

3/ Revenue requirement allocated to each rate class based on class share of total 1CP.

4/ Forecast June 2011 to May 2012 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any over/(under) collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods**

| | Rate Class | A | B | C | D |
|----|--------------|---|--|---|--|
| | | Prior Period E-Factor Revenue Over/ (Under) Collection | Reconciliation Period E-Factor Revenue Over/ (Under) Collection | Previous E-Factor Revenue Over/ (Under) Collection | Total E-Factor Revenue Over/ (Under) Collection |
| | | March 2010 to May 2010 | June 2010 to May 2011 | May 13, 2010 Filing | Total Over/ (Under) Collection |
| | | <u>Att. A, Page 14</u> | <u>Att. A, Page 15</u> | <u>Att. B, Page 5</u> | <u>Total Over/ (Under) Collection</u> |
| 1 | RS | \$2,528 | (\$4,260,477) | \$4,159,600 | (\$98,348) |
| 2 | RH | \$3,923 | (\$60,109) | \$61,066 | \$4,880 |
| 3 | RA | \$10 | (\$93,769) | \$91,176 | (\$2,582) |
| 4 | GS | (\$452) | \$101,698 | (\$100,511) | \$734 |
| 5 | GM < 25 kW | \$8,625 | (\$604,418) | \$678,196 | \$82,403 |
| 6 | GM => 25 kW | \$3,711 | \$312,480 | (\$335,036) | (\$18,845) |
| 7 | GMH < 25 kW | \$2,899 | (\$101,122) | \$114,549 | \$16,325 |
| 8 | GMH => 25 kW | \$380 | (\$139,469) | \$160,244 | \$21,155 |
| 9 | AL | (\$1) | (\$106) | \$184 | \$76 |
| 10 | SE | \$15 | (\$28,982) | \$32,941 | \$3,974 |
| 11 | SM | (\$16) | (\$34,963) | \$39,004 | \$4,025 |
| 12 | SH | (\$2) | (\$1,159) | \$1,280 | \$119 |
| 13 | UMS | (\$16) | (\$20,810) | \$23,182 | \$2,357 |
| 14 | PAL | \$1 | (\$2,018) | \$2,044 | \$26 |
| 15 | GL | \$2,463 | \$97,959 | (\$101,751) | (\$1,329) |
| 16 | GLH | \$3,176 | \$11,927 | (\$11,251) | \$3,852 |
| 17 | L | \$0 | \$0 | \$1,584 | \$1,584 |
| 18 | HVPS | \$0 | \$0 | \$0 | \$0 |
| 19 | Total | \$27,244 | (\$4,823,339) | \$4,816,501 | \$20,406 |

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile Over/Under Collection of Transmission Charges**

| A | B | C | D = B + C | E | F = D + E | G = F * (1) | H | I | J = G / H | K = G / I |
|--------------|---|--|---|---|--|---|-----------------------------------|--------------------------|--------------------------|-----------------------------|
| Rate Class | Current Period Expense Over/ (Under) Collection Att. A, Page 13 | PA GRT at 5.90% Att. A, Page 1 | Current Period E-Factor Revenue Over/ (Under) Collection Att. A, Page 1 | Prior Period E-Factor Revenue Over/ (Under) Collection Att. B, Page 4 | Total E-Factor Revenue Over/ (Under) Collection Total Over/ (Under) Collection | Adjustment to Revenue for Recovery Total Under Collection | Forecast POLR Sales kWh (1) | POLR Demand kW (1) | Energy Rate \$/kWh | Demand Rate \$/kW/mo. |
| 1 RS | (\$546,482) | (\$34,264) | (\$580,746) | (\$98,348) | (\$679,094) | \$679,094 | 2,647,314,951 | 0 | \$0.000257 | n/a |
| 2 RH | (\$529,886) | (\$33,223) | (\$563,109) | \$4,880 | (\$558,229) | \$558,229 | 349,881,907 | 0 | \$0.001595 | n/a |
| 3 RA | (\$34,859) | (\$2,186) | (\$37,045) | (\$2,582) | (\$39,627) | \$39,627 | 45,359,836 | 0 | \$0.000874 | n/a |
| 4 GS | (\$54,253) | (\$3,402) | (\$57,655) | \$734 | (\$56,920) | \$56,920 | 75,193,798 | 0 | \$0.000757 | n/a |
| 5 GM<25 kW | (\$383,499) | (\$24,045) | (\$407,544) | \$82,403 | (\$325,141) | \$325,141 | 462,556,607 | 0 | \$0.000703 | n/a |
| 6 GM=>25 kW | (\$858,746) | (\$53,843) | (\$912,588) | (\$18,845) | (\$931,434) | \$931,434 | 1,079,044,830 | 0 | \$0.000863 | n/a |
| 7 GMH<25 kW | (\$36,930) | (\$2,316) | (\$39,246) | \$16,325 | (\$22,921) | \$22,921 | 48,171,113 | 0 | \$0.000476 | n/a |
| 8 GMH=>25 kW | (\$90,650) | (\$5,684) | (\$96,334) | \$21,155 | (\$75,179) | \$75,179 | 139,612,863 | 0 | \$0.000538 | n/a |
| 9 AL | (\$28) | (\$2) | (\$30) | \$76 | \$47 | (\$47) | 103,577 | 0 | (\$0.000451) | n/a |
| 10 SE | (\$8,114) | (\$509) | (\$8,623) | \$3,974 | (\$4,649) | \$4,649 | 28,201,672 | 0 | \$0.000165 | n/a |
| 11 SM | (\$19,965) | (\$1,252) | (\$21,217) | \$4,025 | (\$17,192) | \$17,192 | 25,474,008 | 0 | \$0.000675 | n/a |
| 12 SH | (\$706) | (\$44) | (\$750) | \$119 | (\$631) | \$631 | 923,775 | 0 | \$0.000683 | n/a |
| 13 UMS | (\$12,498) | (\$784) | (\$13,282) | \$2,357 | (\$10,926) | \$10,926 | 19,371,657 | 32,209 | n/a | \$0.34 |
| 14 PAL | (\$1,201) | (\$75) | (\$1,277) | \$26 | (\$1,250) | \$1,250 | 1,475,563 | 0 | \$0.000847 | n/a |
| 15 GL | \$17,594 | \$1,103 | \$18,697 | (\$1,329) | \$17,368 | (\$17,368) | 236,477,999 | 543,472 | n/a | (\$0.03) |
| 16 GLH | (\$3,242) | (\$203) | (\$3,445) | \$3,852 | \$407 | (\$407) | 40,016,847 | 89,284 | n/a | \$0.00 |
| 17 L | \$0 | \$0 | \$0 | \$1,584 | \$1,584 | (\$1,584) | 0 | 0 | n/a | n/a |
| 18 HVPS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | 0 | n/a | n/a |
| 19 Total | (\$2,563,464) | (\$160,727) | (\$2,724,192) | \$20,406 | (\$2,703,786) | \$2,703,786 | 5,199,181,003 | 664,965 | | |

(1) Forecast June 2011 to May 2012 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2011 through May 2012 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT B

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2011

| | Mar-10 | Apr-10 | May-10 | Jun-10 | Jul-10 | Aug-10 | Sep-10 | Oct-10 | Nov-10 | Dec-10 | Jan-11 | Feb-11 | Total |
|---|-----------|-----------|-------------|-------------|-------------|-------------|-------------|-----------|-----------|-------------|-------------|-------------|--------------|
| Ancillary Service Expense | | | | | | | | | | | | | |
| 1 Operating Reserves | \$434,170 | \$574,417 | \$810,707 | \$923,466 | \$1,671,620 | \$1,177,236 | \$1,003,215 | \$671,317 | \$478,272 | \$2,038,460 | \$1,203,991 | \$770,883 | \$11,757,753 |
| 2 Regulation | \$113,943 | \$105,509 | \$156,162 | \$195,994 | \$310,984 | \$272,397 | \$159,179 | \$82,301 | \$96,316 | \$217,937 | \$162,000 | \$112,993 | \$1,987,715 |
| 3 Schedule 1A | \$22,652 | \$19,624 | \$22,295 | \$27,066 | \$33,442 | \$31,274 | \$22,596 | \$20,168 | \$21,352 | \$27,510 | \$27,070 | \$21,579 | \$296,626 |
| 4 Synchronized Reserve | \$5,069 | \$983 | \$2,292 | \$2,866 | \$3,344 | \$3,091 | \$1,388 | \$2,100 | \$1,894 | \$2,463 | \$333 | \$1,199 | \$27,021 |
| 5 Synchronous Condensing | \$942 | \$695 | \$983 | \$274 | \$793 | \$579 | \$252 | \$10 | \$221 | \$463 | \$836 | \$1,026 | \$7,074 |
| 6 Black Start | \$997 | \$999 | \$1,011 | \$905 | \$1,082 | \$1,098 | \$1,144 | \$1,186 | \$1,179 | \$1,173 | \$1,174 | \$1,157 | \$13,105 |
| 7 Reactive | \$154,177 | \$160,483 | \$162,065 | \$148,071 | \$138,838 | \$156,596 | \$162,425 | \$167,489 | \$166,608 | \$166,364 | \$171,034 | \$168,502 | \$1,922,652 |
| 8 Total Ancillary Service Expense | \$731,950 | \$862,709 | \$1,155,514 | \$1,298,641 | \$2,160,103 | \$1,642,273 | \$1,350,200 | \$944,570 | \$767,842 | \$2,454,370 | \$1,566,437 | \$1,077,339 | \$16,011,947 |
| 9 Total Energy (MWh) | 404,809 | 340,722 | 407,207 | 477,252 | 598,599 | 550,701 | 393,483 | 356,516 | 396,882 | 498,600 | 465,705 | 381,344 | 5,271,818 |
| 10 Average Ancillary Service Charge (\$/MWh) | \$1,808 | \$2,532 | \$2,838 | \$2,721 | \$3,609 | \$2,982 | \$3,431 | \$2,649 | \$1,935 | \$4,923 | \$3,364 | \$2,825 | \$3,03727 |
| PJM Administrative Expense | | | | | | | | | | | | | |
| 11 PJM Scheduling System Control/Dispatch Charges (Sched 9 charges) PJM OATT Schedule 9-1 to 9-5 | \$91,180 | \$73,445 | \$83,321 | \$106,067 | \$141,980 | \$131,689 | \$92,296 | \$69,468 | \$79,987 | \$89,280 | \$126,015 | \$100,147 | \$1,184,877 |
| 12 Total Energy (MWh) | 404,809 | 340,722 | 407,207 | 477,252 | 598,599 | 550,701 | 393,483 | 356,516 | 396,882 | 498,600 | 465,705 | 381,344 | 5,271,818 |
| 13 Average Administrative Charge (\$/MWh) | \$0.225 | \$0.216 | \$0.205 | \$0.222 | \$0.237 | \$0.239 | \$0.235 | \$0.195 | \$0.202 | \$0.179 | \$0.271 | \$0.263 | \$0.22476 |
| Expansion Cost Recovery | | | | | | | | | | | | | |
| 14 Expansion Cost Recovery PJM OATT Schedule 13 | \$3,265 | \$3,257 | \$3,246 | \$3,231 | \$3,210 | \$3,205 | \$3,203 | \$3,193 | \$3,177 | \$3,147 | \$3,153 | \$3,094 | \$38,380 |
| 15 Total Energy (MWh) | 404,809 | 340,722 | 407,207 | 477,252 | 598,599 | 550,701 | 393,483 | 356,516 | 396,882 | 498,600 | 465,705 | 381,344 | 5,271,818 |
| 16 Average Administrative Charge (\$/MWh) | \$0.008 | \$0.010 | \$0.008 | \$0.007 | \$0.005 | \$0.006 | \$0.008 | \$0.009 | \$0.008 | \$0.006 | \$0.007 | \$0.008 | \$0.00728 |

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)
Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, January 6, 2011

| | <u>Monthly</u> | <u>Annual</u> | | |
|---|---|---------------|-------------|--------------|
| 1 Trans-Allegheny Interstate Line Company (TrAILCo) | \$227,629 | \$2,731,552 | | |
| 2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH) | \$63,280 | \$759,361 | | |
| 3 Dominion Virginia Power's Network Customers | \$110,522 | \$1,326,270 | | |
| 4 PSE&G's Network Customers | \$46,537 | \$558,446 | | |
| 5 PPL Electric Utilities Corp. dba PPL Utilities | \$14,581 | \$174,978 | | |
| 6 AEP East Operating Companies | \$2,391 | \$28,688 | | |
| 7 Atlantic Electric's Network Customers | \$6,943 | \$83,313 | | |
| 8 Delmarva's Network Customers | \$6,211 | \$74,532 | | |
| 9 PEPCO's Network Customers | \$11,317 | \$135,805 | | |
| 10 Total Charges | \$489,412 | \$5,872,944 | | |
| | | | | |
| | | | <u>POLR</u> | <u>EGS</u> |
| | | | | <u>Total</u> |
| 11 Load 1CP(MW) | 1,366.5 | 1,519.1 | 2,885.6 | |
| 12 Allocated Charges for Cost Recovery | \$2,781,099 | \$3,091,845 | \$5,872,944 | |
| 13 Forecast Sales (MWh) | 5,199,181 | 8,472,408 | 13,671,589 | |
| 14 Average Charge for POLR Cost Recovery (\$/MWh) | \$0.53491 | | | |

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component**

Component of Projected Rate

| | | | | |
|----|--|------------------------------|-------------------|---------------|
| 1 | Average Ancillary Service Charge | Att. B, page 6 | \$3.03727 | \$/MWh |
| 2 | Average PJM Administrative Charges (Schedule 9-1 to 9-5) | Att. B, page 6 | \$0.22476 | \$/MWh |
| 3 | PJM OATT FERC Annual Recovery | Schedule 9-FERC (1) | \$0.05630 | \$/MWh |
| 4 | PJM OATT Organization of PJM States, Inc. | Schedule 9-OPSI (1) | \$0.00062 | \$/MWh |
| 5 | PJM OATT North American Electric Reliability Corp. | Schedule 10-NERC (1) | \$0.00870 | \$/MWh |
| 6 | PJM OATT Reliability First Corp. | Schedule 10-RFC (1) | \$0.01320 | \$/MWh |
| 7 | PJM OATT Transmission Enhancement Charges | Schedule 12 (Att. B, page 7) | \$0.53491 | \$/MWh |
| 8 | PJM OATT Expansion Cost Recovery Charges | Schedule 13 (Att. B, page 6) | \$0.00728 | \$/MWh |
| 9 | Total | | \$3.88304 | \$/MWh |
| 10 | Pennsylvania Gross Receipts Tax | 5.90% | \$0.24346 | \$/MWh |
| 11 | Total Charges | | \$4.12650 | \$/MWh |
| 12 | Adjustment to Retail Rates | | \$0.004127 | \$/kWh |

Calculation of Projected PJM Charges

| | | | |
|----|------------------------------|---------------------|--------|
| 13 | Average PJM Charge | \$3.8830 | \$/MWh |
| 14 | Forecast POLR Sales | 5,199,181 | MWh |
| 15 | Projected PJM Charges | \$20,188,630 | |

1/ Stated rates for 2011 published by PJM.

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills**

| | Current (4/21/11) | | Proposed (6/1/11) | | Change | Change |
|---|-------------------|-------------|-------------------|-------------|---------|--------|
| | Rate | Charges | Rate | Charges | | |
| Residential 600 kWh Customer (RS) | | | | | | |
| 1 Distribution (\$/month) | \$7.00 | \$7.00 | \$7.00 | \$7.00 | \$0.00 | 0.0% |
| 2 Consumer Education Surcharge (per customer) | 13.0000 | \$0.13 | 13.0000 | \$0.13 | \$0.00 | 0.0% |
| 3 EEC&DR Surcharge (\$/kWh) | 0.1100 | \$0.66 | 0.1100 | \$0.66 | \$0.00 | 0.0% |
| 4 Smart Meter (\$/month) | 47.0000 | \$0.47 | 47.0000 | \$0.47 | \$0.00 | 0.0% |
| 5 Universal Service Charge (\$/kWh) | 0.7430 | \$4.46 | 0.7430 | \$4.46 | \$0.00 | 0.0% |
| 6 Distribution (\$/kWh) | 4.3657 | \$26.19 | 4.3657 | \$26.19 | \$0.00 | 0.0% |
| 7 Transmission (\$/kWh) | 1.0112 | \$6.07 | 1.5259 | \$9.16 | \$3.09 | 50.9% |
| 8 Supply (\$/kWh) | 7.8600 | \$47.16 | 7.8600 | \$47.16 | \$0.00 | 0.0% |
| 9 Total | | \$92.14 | | \$95.23 | \$3.09 | 3.4% |
| Commercial 10 KW & 2,000 kWh Customer (GM < 25) | | | | | | |
| 10 Distribution (\$/month) | \$30.00 | \$30.00 | \$30.00 | \$30.00 | \$0.00 | 0.0% |
| 11 Distribution (\$/KW) - over 5KW | \$6.16 | \$30.80 | \$6.16 | \$30.80 | \$0.00 | 0.0% |
| 12 Consumer Education Surcharge (per customer) | 25.0000 | \$0.25 | 25.0000 | \$0.25 | \$0.00 | 0.0% |
| 13 EEC&DR Surcharge (\$/kWh) | 0.0500 | \$1.00 | 0.0500 | \$1.00 | \$0.00 | 0.0% |
| 14 Smart Meter (\$/month) | 47.0000 | \$0.47 | 47.0000 | \$0.47 | \$0.00 | 0.0% |
| 15 Distribution (\$/kWh) | 1.1159 | \$22.32 | 1.1159 | \$22.32 | \$0.00 | 0.0% |
| 16 Transmission (\$/KW) | \$1.04 | \$10.40 | \$1.19 | \$11.90 | \$1.50 | 14.4% |
| 17 Transmission (\$/kWh) | 0.5589 | \$11.18 | 0.9616 | \$19.23 | \$8.05 | 72.0% |
| 18 Supply (\$/kWh) | 5.8463 | \$116.93 | 5.8463 | \$116.93 | \$0.00 | 0.0% |
| 19 Total | | \$223.34 | | \$232.90 | \$9.55 | 4.3% |
| Commercial 25 KW & 10,000 kWh Customer (GM => 25) | | | | | | |
| 20 Distribution (\$/month) | \$43.00 | \$43.00 | \$43.00 | \$43.00 | \$0.00 | 0.0% |
| 21 Distribution (\$/KW) - over 5KW | \$4.98 | \$99.60 | \$4.98 | \$99.60 | \$0.00 | 0.0% |
| 22 Consumer Education Surcharge (per customer) | 29.0000 | \$0.29 | 29.0000 | \$0.29 | \$0.00 | 0.0% |
| 23 EEC&DR Surcharge (\$/kWh) | 0.0500 | \$5.00 | 0.0500 | \$5.00 | \$0.00 | 0.0% |
| 24 Smart Meter (\$/month) | 47.0000 | \$0.47 | 47.0000 | \$0.47 | \$0.00 | 0.0% |
| 25 Distribution (\$/kWh) | 0.9453 | \$94.53 | 0.9453 | \$94.53 | \$0.00 | 0.0% |
| 26 Transmission (\$/KW) | \$1.34 | \$33.50 | \$1.55 | \$38.75 | \$5.25 | 15.7% |
| 27 Transmission (\$/kWh) | 0.6903 | \$69.03 | 0.9818 | \$98.18 | \$29.15 | 42.2% |
| 28 Supply (\$/kWh) | 6.0468 | \$604.68 | 6.0468 | \$604.68 | \$0.00 | 0.0% |
| 29 Total | | \$950.10 | | \$984.50 | \$34.40 | 3.6% |
| Industrial 500 KW & 200,000 kWh Customer (GL) | | | | | | |
| 30 Distribution (\$/KW) - first 300 KW | \$2,478.00 | \$2,478.00 | \$2,478.00 | \$2,478.00 | \$0.00 | 0.0% |
| 31 Distribution (\$/KW) - additional KW | \$7.53 | \$1,506.00 | \$7.53 | \$1,506.00 | \$0.00 | 0.0% |
| 32 Consumer Education Surcharge (per customer) | 20.0000 | \$0.20 | 20.0000 | \$0.20 | \$0.00 | 0.0% |
| 33 EEC&DR Surcharge (\$/month) | \$458.00 | \$458.00 | \$458.00 | \$458.00 | \$0.00 | 0.0% |
| 34 EEC&DR Surcharge (\$/kWh) | \$0.09 | \$45.00 | \$0.09 | \$45.00 | \$0.00 | 0.0% |
| 35 Smart Meter (\$/month) | 47.0000 | \$0.47 | 47.0000 | \$0.47 | \$0.00 | 0.0% |
| 36 Transmission - 1CP rate (\$/KW/month) | \$3.05 | \$1,525.00 | \$3.19 | \$1,595.00 | \$70.00 | 4.6% |
| 37 Supply (\$/kWh) | 5.2174 | \$10,434.80 | 5.2174 | \$10,434.80 | \$0.00 | 0.0% |
| 38 Total | | \$16,447.47 | | \$16,517.47 | \$70.00 | 0.4% |

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates**

| Rate Class | Forecast POLR Billing Units (June 2011 - May 2012) | | Current Rates Effective 6/1/10 | | | Proposed Rates Effective 6/1/11 | | |
|--------------|---|----------------|-----------------------------------|----------------|--------------|------------------------------------|----------------|--------------|
| | POLR sales (kWh) | Demand (KW)(1) | Energy (\$/kWh) | Demand (\$/KW) | Revenue | Energy (\$/kWh) | Demand (\$/KW) | Revenue |
| | 1 RS | 2,647,314,951 | 0 | \$0.010112 | | \$26,769,649 | \$0.015259 | |
| 2 RH | 349,881,907 | 0 | \$0.006968 | | \$2,437,977 | \$0.011179 | | \$3,911,156 |
| 3 RA | 45,359,836 | 0 | \$0.009103 | | \$412,911 | \$0.014404 | | \$653,341 |
| 4 GS | 75,193,798 | 0 | \$0.011171 | | \$839,990 | \$0.013934 | | \$1,047,713 |
| 5 GM<25 kW | 462,556,607 | 0 | \$0.005589 | \$1.04 | \$2,585,229 | \$0.009616 | \$1.19 | \$4,447,715 |
| 6 GM=>25 kW | 1,079,044,830 | 0 | \$0.006903 | \$1.34 | \$7,448,646 | \$0.009818 | \$1.55 | \$10,593,527 |
| 7 GMH<25 kW | 48,171,113 | 0 | \$0.002970 | \$1.95 | \$143,068 | \$0.007275 | \$1.88 | \$350,421 |
| 8 GMH=>25 kW | 139,612,863 | 0 | \$0.004526 | \$3.32 | \$631,888 | \$0.008070 | \$3.73 | \$1,126,607 |
| 9 GL | 236,477,999 | 543,472 | | \$3.05 | \$1,657,589 | | \$3.19 | \$1,733,675 |
| 10 GLH | 40,016,847 | 89,284 | | \$2.98 | \$266,067 | | \$3.22 | \$267,495 |
| 11 L | 0 | 0 | | \$2.86 | \$0 | | \$3.22 | \$0 |
| 12 HVPS | 0 | 0 | | \$2.86 | \$0 | | \$3.22 | \$0 |
| 13 AL | 103,577 | 0 | \$0.001121 | | \$116 | \$0.003676 | | \$381 |
| 14 SE | 28,201,672 | 0 | \$0.001574 | | \$44,389 | \$0.004292 | | \$121,028 |
| 15 SM | 25,474,008 | 0 | \$0.001376 | | \$35,052 | \$0.004802 | | \$122,314 |
| 16 SH | 923,775 | 0 | \$0.001417 | | \$1,309 | \$0.004810 | | \$4,443 |
| 17 UMS | 19,371,657 | 32,209 | \$0.002760 | \$2.13 | \$122,071 | \$0.004127 | \$3.56 | \$194,602 |
| 18 PAL | 1,475,563 | 0 | \$0.001372 | | \$2,024 | \$0.004974 | | \$7,339 |
| 19 Total | 5,199,181,003 | 664,965 | | | \$43,397,976 | | | \$64,995,822 |

Revenue Assuming 100% POLR Forecast Sales and Load

| Rate Class | Forecast 100% POLR Billing Units (June 2011 - May 2012) | | Current Rates Effective 6/1/10 | | | Proposed Rates Effective 6/1/11 | | |
|---------------|--|----------------|-----------------------------------|----------------|---------------|------------------------------------|----------------|---------------|
| | POLR sales (kWh) | Demand (KW)(1) | Energy (\$/kWh) | Demand (\$/KW) | Revenue | Energy (\$/kWh) | Demand (\$/KW) | Revenue |
| | 20 RS | 3,746,791,522 | 0 | \$0.010112 | | \$37,887,556 | \$0.015259 | |
| 21 RH | 376,737,582 | 0 | \$0.006968 | | \$2,625,107 | \$0.011179 | | \$4,211,363 |
| 22 RA | 55,060,119 | 0 | \$0.009103 | | \$501,212 | \$0.014404 | | \$793,059 |
| 23 GS | 89,190,130 | 0 | \$0.011171 | | \$996,343 | \$0.013934 | | \$1,242,731 |
| 24 GM<25 kW | 623,528,367 | 2,501,658 | \$0.005589 | \$1.04 | \$6,086,624 | \$0.009616 | \$1.19 | \$8,972,512 |
| 25 GM=>25 kW | 2,155,749,819 | 6,734,575 | \$0.006903 | \$1.34 | \$23,905,471 | \$0.009818 | \$1.55 | \$31,602,674 |
| 26 GMH<25 kW | 56,836,244 | 80,700 | \$0.002970 | \$1.95 | \$326,169 | \$0.007275 | \$1.88 | \$565,172 |
| 27 GMH=>25 kW | 240,636,271 | 219,435 | \$0.004526 | \$3.32 | \$1,817,642 | \$0.008070 | \$3.73 | \$2,760,306 |
| 28 GL | 3,178,676,356 | 6,851,757 | | \$3.05 | \$20,897,859 | | \$3.19 | \$21,857,105 |
| 29 GLH | 546,053,684 | 1,144,324 | | \$2.98 | \$3,410,085 | | \$3.22 | \$3,684,723 |
| 30 L | 1,374,906,706 | 2,631,064 | | \$2.86 | \$7,524,843 | | \$3.22 | \$8,472,026 |
| 31 HVPS | 1,144,563,165 | 1,358,041 | | \$2.86 | \$3,883,997 | | \$3.22 | \$4,372,892 |
| 32 AL | 103,577 | 0 | \$0.001121 | | \$116 | \$0.003676 | | \$381 |
| 33 SE | 28,201,672 | 0 | \$0.001574 | | \$44,389 | \$0.004292 | | \$121,028 |
| 34 SM | 29,885,225 | 0 | \$0.001376 | | \$41,122 | \$0.004802 | | \$143,494 |
| 35 SH | 923,775 | 0 | \$0.001417 | | \$1,309 | \$0.004810 | | \$4,443 |
| 36 UMS | 22,229,551 | 33,060 | \$0.002760 | \$2.13 | \$131,771 | \$0.004127 | \$3.56 | \$209,424 |
| 37 PAL | 1,515,430 | 0 | \$0.001372 | | \$2,079 | \$0.004974 | | \$7,537 |
| 38 Total | 13,671,589,192 | 21,554,613 | | | \$110,083,696 | | | \$146,191,303 |

1/ For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

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|---|---|--|--------|
| GARY A. JACK 4123931541 DUQUESNE LIGHT 411 SEVENTH AVENUE, MAIL DROP PITTSBURGH PA 15219 | | 0.0 LBS LTR | 1 OF 1 |
| SHIP TO: ROSEMARY CHIAVETTA, SECRETARY 000-000-0000 PA PUBLIC UTILITY COMMISSION 2ND FLOOR COMMONWEALTH KEYSTONE BUILDING 400 NORTH STREET HARRISBURG PA 17120 | | | |
|  | PA 171 9-20  | | |
| UPS NEXT DAY AIR | | 1 | |
| TRACKING #: 1Z 0X8 71V 01 9761 7029 | | | |
|  | | | |
| BILLING: P/P | | | |
| Cost Center: 492 | |  | |
| CS 13.1.13. WXPTE70 15.0A 04/2011 | | | |