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VIA OVERNIGHT MAIL

May 2, 2011

RECEIVED

MAY 2 2011

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Re: Licensing Requirements for Natural Gas Suppliers: SEARCH Final Order  
and Action Plan: Natural Gas Supplier Issues: Docket Nos. L-2008-  
2069115 and I-000401013F-002; Compliance Filing of  
Columbia Gas of Pennsylvania, Inc.

Dear Secretary Chiavetta:

Enclosed for filing, please find the original and eight (8) copies of Supplement No. 170 to Columbia Gas of Pennsylvania, Inc. Tariff Gas – Pa.P.U.C. No. 9, with a proposed effective date of July 1, 2011. This filing is being made pursuant to the Pennsylvania Public Utility Commission's ("Commission") Final Rulemaking Order of June 17, 2010 and the Order entered on April 29, 2011 in the above-referenced proceeding. Copies of this filing have been filed on all persons (including all natural gas suppliers appearing on the Commission's website and licensed to do business in the Company's service territory) indicated on the attached certificate of service.

Should you have any questions regarding this filing, please do not hesitate to contact me at 724-416-6355.

Very truly yours,

Theodore J. Gallagher

enclosures

cc w/enclosures:  
Service List

**COLUMBIA GAS OF PENNSYLVANIA, INC.**

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

**RATES AND RULES**

**FOR**

**FURNISHING GAS SERVICE**

**IN**

**THE TERRITORY AS DESCRIBED HEREIN**

| ISSUED: ~~March 31, 2011~~ May 2, 2011

EFFECTIVE: ~~April 1, 2011~~ July 1, 2011

ISSUED BY: M. CAROL FOX, PRESIDENT  
121 CHAMPION WAY, SUITE 100  
CANONSBURG, PENNSYLVANIA 15317

**RECEIVED**

MAY 2 2011

**NOTICE**

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

| This Tariff Supplement Makes ~~Decreases~~ Changes to the Existing Tariff—See Page No. 2

**LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT**

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supp #, Eff & Issue Date
2	List of Changes	List of Changes
4	Table of Contents	Added Page 188b
187	NGS Creditworthiness	Renumbered paragraph 2.4.1 as 2.3.4. Renumbered paragraph 2.4.2 as 2.4.1. Renumbered paragraph 2.4.3 as 2.4.2 and revised text of paragraph. Created a new paragraph 2.4.3
188	NGS Creditworthiness – continued	Added a calculation of the Security Requirement
188a	NGS Creditworthiness – continued	Renumbered paragraph 2.4.4 as 2.4.5 Renumbered paragraph 2.4.5 as 2.4.6 and revised financial security text.
188b	NGS Creditworthiness – continued	Renumbered paragraph 2.4.6 as 2.4.7 and revised financial security text. Added paragraph 2.4.8 addressing the annual reporting requirement.

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## 2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE – continued

### 2.3 INITIAL NGS APPLICATION - continued

2.3.3 Absent a Commission waiver, all parties must adhere to the applicable Chapter 56 standards when they engage in an activity covered by those standards. 52 Pa. Code Ch. 56. NGSs should also refer to the Commission's guidelines on Maintaining Customer Services at the Same Level of Quality Pursuant to 66 Pa. C.S. § 2206(a), Docket No. M-00991249F0003.

~~2.3.4 As part of the Initial NGS Application process, an NGS must meet the standards and fulfill the obligations of creditworthiness as required under the NGS Creditworthiness paragraph of these Rules Applicable to Distribution Service before being permitted to provide Natural Gas Supply Services on the Company's system.~~

### 2.4 NGS CREDITWORTHINESS

~~2.4.1 As part of the Initial NGS Application process, an NGS must meet the standards and fulfill the obligations of creditworthiness as required under this Paragraph of these Rules Applicable to Distribution Service before being permitted to provide Natural Gas Supply Services on the Company's system.~~

~~2.4.2~~ 2.4.1 The Company will require the NGS to provide financial information in order for the Company to establish the NGS's creditworthiness. The NGS shall provide the Company with the financial information that it provided to the Commission, as well as the NGS's most current financial information. In addition, the Company may request the NGS to furnish the following financial information:

- Credit reports,
- Bank References,
- Audited Financial Statements, Annual Report, 10K or 10Q prepared in the past 12 months,
- Confirmation that the NGS is not operating under any bankruptcy or insolvency law,
- Confirmation that no significant lawsuits or judgements are outstanding,
- Confirmation that the NGS is not aware of any adverse condition which could cause a material change in financial condition,
- A list of parent company and other affiliates,
- Names, addresses and telephone numbers of three trade references, and/or
- Additional financial related information as determined by the Company.

~~2.4.3~~ 2.4.2 The creditworthiness evaluation will be based on standard credit factors such as previous operating history including operating history on other NGDC's when applicable, Dun & Bradstreet financial and credit ratings from investment rating companies, trade references, unused line of credit, and financial information and number and class of customers to be served. The Company shall determine creditworthiness based on the above criteria but will not deny creditworthiness without reasonable cause.

2.4.3 Amount and Form of Security

## 2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE – continued

### 2.4 NGS CREDITWORTHINESS – continued

#### 2.4.4 Calculation of the Security Requirement

(C)

The following is a calculation of the Natural Gas Supplier's (NGS) Security Requirement. The NGS Financial Exposure is the sum of one month's commodity exposure, plus one month's capacity exposure. The Security Requirement ("SR") is the NGS Financial Exposure ("FE") less any Unsecured Credit Level ("UCL"), Accounts Receivable Credit ("ARC") or Current Collateral ("CC").

$$\begin{aligned} \text{SR} &= \text{FE} - (\text{UCL} + \text{ARC} + \text{CUC}), \text{ where} \\ \text{FE} &= \text{COE} + \text{CAE}, \text{ and} \\ \text{COE} &= \{(\text{ARCC} \times \text{RC} \times \text{CR}) + (\text{ACCC} \times \text{CC} \times \text{CR}), \text{ and} \\ \text{CAE} &= \text{FT} \times \text{FTR}, \text{ and} \\ \text{ARC} &= \{(\text{NGSAR} \times \text{ARCC} \times \text{RC}) + (\text{NGSAR} \times \text{ACCC} \times \text{CC})\} \end{aligned}$$

An Accounts Receivable Credit is applied only when Columbia has been provided first secured interest. The NGS shall provide Columbia with any additional documents and take any additional steps that Columbia may request to perfect Columbia's interest.

Columbia will perform the above calculations monthly. The Security Requirement may be adjusted as circumstances warrant and in accordance with Chapter 62 – Natural Gas Supply Customer Choice, Subchapter D, Licensing Requirements for Natural Gas Suppliers.

In computing the amount of security required of the NGS pursuant to the formula above, the following definitions shall apply:

ARC equals Accounts Receivable Credit (if applicable).

ARCC equals Average Residential Customer Consumption.

ACCC equals Average Commercial Customer Consumption.

CAE equals capacity exposure (in \$).

CC equals number of Commercial Customers.

COE equals commodity exposure (in \$).

CR equals the Commodity rate calculated using the Inside FERC Columbia Gas Transmission LLC ("TCO") Appalachia index rate for prices of spot gas purchased at the TCO pool for the first of the month plus the current TCO shrinkage and commodity charges.

CUC equals Current Collateral (in \$) (if applicable).

(C) Indicates Change

2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE – continued

2.4 NGS CREDITWORTHINESS – continued

2.4.4 Calculation of the Security Requirement - continued

(C)

FE equals Financial Exposure (in \$).

FT equals the amount of firm transportation capacity assigned to the NGS. FTR equals the firm transportation monthly rate (in \$/dth).

FTR equals the firm transportation monthly rate (in \$/dth).

NGSAR equals Natural Gas Suppliers' Average Rate.

RC equals number of Residential Customers.

SR equals Security Requirement (in \$).

UCL equals Unsecured Credit Level (if applicable).

2.4.42.4.5 A non-refundable fee of \$100.00 will be charged for each credit evaluation to offset the cost of determining the NGS's creditworthiness or adjust the amount of security. The Company reserves the right to conduct evaluations on an as-needed basis. The Company will bill the NGS the \$100.00 non-refundable fee for such evaluations but will limit the number of charges to two per year.

2.4.52.4.6 In those instances where an NGS is providing Natural Gas Supply Services pursuant to Paragraph 3the Rules Applicable Only to General Distribution Service of these Rules Applicable to Distribution Service, the Customer is ultimately responsible to the Company for the payment of any invoices, fees, imbalance purchases, banking and balancing charges, OFO or OMO charges, penalties or other charges arising out of the NGS's provision of Natural Gas Supply Services to that Customer. NGSs providing Natural Gas Supply Service to Customers pursuant to Paragraph 3the Rules Applicable Only to General Distribution Service of these Rules Applicable to Distribution Service shall not be required to provide a ~~bon~~legal and/or financial security instrument as specified in Chapter 62 §111(c)(2), or property under Chapter 62 §111(c)(3), if applicable, unless such legal and/or financial instrument as specified in Chapter 62 §111(c)(2), or property under Chapter 62 §111(c)(3), if applicable, is necessary based upon the Company's creditworthiness requirement.

(C)

(C) Indicates Change

## 2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE – continued

### 2.4 NGS CREDITWORTHINESS – continued

~~2.4.6~~2.4.7 In those instances where an NGS is providing Choice Natural Gas Supply Services pursuant to ~~the Rules Applicable Only to Choice Service rule~~ Paragraph 4 of these Rules Applicable to Distribution Service, the NGS, rather than the Customer, is ultimately responsible to the Company for payment of all fees and charges set forth in Paragraphs ~~2 and 4~~ the Rules Applicable to All Distribution Service rule and the Rules Applicable Only to Choice Service rule of these Rules Applicable to Distribution Service. The NGS shall be required to provide a ~~bond~~ legal and/or financial security instrument as specified in Chapter 62 §111(c)(2), or property under Chapter 62 §111(c)(3), if applicable, in an amount that the Company will determine based upon the financial information provided and in a consistent manner pursuant to the NGS Creditworthiness paragraph. All fees and charges under Paragraph ~~4~~ the Rules Applicable Only to Choice Service of these Rules Applicable to Distribution Service may be recoverable against the ~~bond~~ legal and/or financial security instrument as specified in Chapter 62 §111(c)(2), or property under Chapter 62 §111(c)(3) if applicable, required of the NGS. The ~~bond~~ legal and/or financial security instrument as specified in Chapter 62 §111(c)(2), or property under Chapter 62 §111(c)(3), if applicable, shall be due and payable upon default and shall cover the NGS's obligations under the Act, including without limitation Section 2207(k) of the Act, and must also provide for payment of Company-imposed fees. Additionally, if the Commission so finds and orders, an additional ~~bond~~ legal and/or financial security instrument as specified in Chapter 62 §111(c)(2), or property under Chapter 62 §111(c)(3), if applicable, may also provide for restitution for customers and Commission-imposed financial penalties, in an amount determined by the Commission.

(C)

2.4.8 Annual Report. The Company will file an annual report with the Commission by April 30 of each year containing the information specified in Title 52 of the Pennsylvania Code, §62.111(c)(5).

(C)

### 2.5 CHARACTER OF DISTRIBUTION SERVICE

- 2.5.1 Title to Gas. The Customer or its NGS warrants that it has good title to all natural gas delivered to the Company for Distribution to the Customer, and that such gas will be free and clear of all liens, encumbrances, and claims whatsoever, and that it will indemnify the Company, and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of a breach of such warranty.
- 2.5.2 Planning Issues. In view of Customer obtaining its own supply of natural gas, by direct or indirect means, the Customer and Shipper understand that the Company will no longer consider Customer's gas requirements in arranging for the system gas supply the Company purchases for its Sales Service Customers.

· (C) Indicates Change



**COLUMBIA GAS OF PENNSYLVANIA, INC.**

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

**RATES AND RULES**

**FOR**

**FURNISHING GAS SERVICE**

**IN**

**THE TERRITORY AS DESCRIBED HEREIN**

ISSUED: May 2, 2011

EFFECTIVE: July 1, 2011

ISSUED BY: M. CAROL FOX, PRESIDENT  
121 CHAMPION WAY, SUITE 100  
CANONSBURG, PENNSYLVANIA 15317

**RECEIVED**

**MAY 02 2011**

**PA PUBLIC UTILITY COMMISSION  
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## 2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE – continued

### 2.3 INITIAL NGS APPLICATION - continued

2.3.3 Absent a Commission waiver, all parties must adhere to the applicable Chapter 56 standards when they engage in an activity covered by those standards. 52 Pa. Code Ch. 56. NGSs should also refer to the Commission's guidelines on Maintaining Customer Services at the Same Level of Quality Pursuant to 66 Pa. C.S. § 2206(a), Docket No. M-00991249F0003.

2.3.4 As part of the Initial NGS Application process, an NGS must meet the standards and fulfill the obligations of creditworthiness as required under the NGS Creditworthiness paragraph of these Rules Applicable to Distribution Service before being permitted to provide Natural Gas Supply Services on the Company's system.

### 2.4 NGS CREDITWORTHINESS

2.4.1 The Company will require the NGS to provide financial information in order for the Company to establish the NGS's creditworthiness. The NGS shall provide the Company with the financial information that it provided to the Commission, as well as the NGS's most current financial information. In addition, the Company may request the NGS to furnish the following financial information: (C)

- Credit reports,
- Bank References,
- Audited Financial Statements, Annual Report, 10K or 10Q prepared in the past 12 months,
- Confirmation that the NGS is not operating under any bankruptcy or insolvency law,
- Confirmation that no significant lawsuits or judgements are outstanding,
- Confirmation that the NGS is not aware of any adverse condition which could cause a material change in financial condition,
- A list of parent company and other affiliates,
- Names, addresses and telephone numbers of three trade references, and/or
- Additional financial related information as determined by the Company.

2.4.2 The creditworthiness evaluation will be based on standard credit factors such as previous operating history including operating history on other NGDC's when applicable, financial and credit ratings from investment rating companies, trade references, unused line of credit, financial information and number and class of customers to be served. The Company shall determine creditworthiness based on the above criteria but will not deny creditworthiness without reasonable cause. (C)

2.4.3 Amount and Form of Security (C)

The criteria for determining the amount and form of security will be based on criteria specified in Chapter 62, Subchapter D.

The security amount may be modified. An adjustment to the amount of security may be requested by the Company or the NGS as specified in §62.111(c)(6) and (7) of the Pennsylvania Code.

(C) Indicates Change

## 2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE – continued

### 2.4 NGS CREDITWORTHINESS – continued

#### 2.4.4 Calculation of the Security Requirement

(C)

The following is a calculation of the Natural Gas Supplier's (NGS) Security Requirement. The NGS Financial Exposure is the sum of one month's commodity exposure, plus one month's capacity exposure. The Security Requirement ("SR") is the NGS Financial Exposure ("FE") less any Unsecured Credit Level ("UCL"), Accounts Receivable Credit ("ARC") or Current Collateral ("CC").

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CUC equals Current Collateral (in \$) (if applicable).

(C) Indicates Change

## 2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE – continued

### 2.4 NGS CREDITWORTHINESS – continued

#### 2.4.4 Calculation of the Security Requirement - continued

(C)

FE equals Financial Exposure (in \$).

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RC equals number of Residential Customers.

SR equals Security Requirement (in \$).

UCL equals Unsecured Credit Level (if applicable).

2.4.5 A non-refundable fee of \$100.00 will be charged for each credit evaluation to offset the cost of determining the NGS's creditworthiness or adjust the amount of security. The Company reserves the right to conduct evaluations on an as-needed basis. The Company will bill the NGS the \$100.00 non-refundable fee for such evaluations but will limit the number of charges to two per year.

2.4.6 In those instances where an NGS is providing Natural Gas Supply Services pursuant to the Rules Applicable Only to General Distribution Service of these Rules Applicable to Distribution Service, the Customer is ultimately responsible to the Company for the payment of any invoices, fees, imbalance purchases, banking and balancing charges, OFO or OMO charges, penalties or other charges arising out of the NGS's provision of Natural Gas Supply Services to that Customer. NGSs providing Natural Gas Supply Service to Customers pursuant to the Rules Applicable Only to General Distribution Service of these Rules Applicable to Distribution Service shall not be required to provide a legal and/or financial instrument as specified in Chapter 62 §111(c)(2), or property under Chapter 62 §111(c)(3), if applicable, unless such legal and/or financial instrument as specified in Chapter 62 §111(c)(2), or property under Chapter 62 §111(c)(3), if applicable, is necessary based upon the Company's creditworthiness requirement..

(C)

(C) Indicates Change

## 2. RULES APPLICABLE TO ALL DISTRIBUTION SERVICE – continued

### 2.4 NGS CREDITWORTHINESS – continued

- 2.4.7 In those instances where an NGS is providing Choice Natural Gas Supply Services pursuant to the Rules Applicable Only to Choice Service rule of these Rules Applicable to Distribution Service, the NGS, rather than the Customer, is ultimately responsible to the Company for payment of all fees and charges set forth in the Rules Applicable to All Distribution Service rule and the Rules Applicable Only to Choice Service rule of these Rules Applicable to Distribution Service. The NGS shall be required to provide a legal and/or financial instrument as specified in Chapter 62 §111(c)(2), or property under Chapter 62 §111(c)(3), if applicable, in an amount that the Company will determine based upon the financial information provided and in a consistent manner pursuant to the NGS Creditworthiness paragraph. All fees and charges under the Rules Applicable Only to Choice Service of these Rules Applicable to Distribution Service may be recoverable against the legal and/or financial instrument as specified in Chapter 62 §111(c)(2), or property under Chapter 62 §111(c)(3) if applicable, required of the NGS. The legal and/or financial instrument as specified in Chapter 62 §111(c)(2), or property under Chapter 62 §111(c)(3), if applicable, shall be due and payable upon default and shall cover the NGS's obligations under the Act, including without limitation Section 2207(k) of the Act, and must also provide for payment of Company-imposed fees. Additionally, if the Commission so finds and orders, an additional legal and/or financial instrument as specified in Chapter 62 §111(c)(2), or property under Chapter 62 §111(c)(3) ,if applicable, may also provide for restitution for customers and Commission-imposed financial penalties, in an amount determined by the Commission. (C)
- 2.4.8 Annual Report. The Company will file an annual report with the Commission by April 30 of each year containing the information specified in Title 52 of the Pennsylvania Code, §62.111(c)(5). (C)

### 2.5 CHARACTER OF DISTRIBUTION SERVICE

- 2.5.1 Title to Gas. The Customer or its NGS warrants that it has good title to all natural gas delivered to the Company for Distribution to the Customer, and that such gas will be free and clear of all liens, encumbrances, and claims whatsoever, and that it will indemnify the Company, and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of a breach of such warranty.
- 2.5.2 Planning Issues. In view of Customer obtaining its own supply of natural gas, by direct or indirect means, the Customer and Shipper understand that the Company will no longer consider Customer's gas requirements in arranging for the system gas supply the Company purchases for its Sales Service Customers.

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MAY 2 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

(C) Indicates Change

**PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Columbia Gas of Pennsylvania, Inc. : Docket Nos. L-2008-2069115 &  
I-00040103 F-0002

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of the foregoing documents upon the participants listed below:

Agway Energy Services, LLC  
P.O. Box 4819  
Syracuse, NY 13221-4819

Atmos Energy Marketing, LLC  
2000 Warrington, Suite 230  
Louisville, KY 40222

Belden and Blake Corp.  
22811 Titusville Road # 32  
Pleasantville, PA 16341-1729

Black Hills Energy Resources, Inc.  
625 Ninth Street  
Rapid City, SD 57701

BP Energy Company  
c/o CT Corporation  
1635 Market Street  
Philadelphia, PA 19103

Center Point Energy Services, Inc.  
2981 Elizabethtown Road, Suite 200  
Hershey, PA 17033

CoEnergy Trading Company  
414 South Main, Suite 200  
Ann Arbor, MI 48104

Columbia Energy Services Corp.  
13880 Dulles Corner Lane  
Herndon, VA 20171

Compass Energy Services, Inc.  
d/b/a Compass Energy  
1200 Smith Street, Suite 900  
Houston, Texas 77002

Conectiv Energy Supply, Inc.  
P.O. Box 6066  
Newark, DE 19714-6066

ConEdison Solutions, Inc.  
100 Summit Lake Drive  
Valhalla, NY 10595

Conoco Phillips Company  
600 North Dairy Ashford  
Houston, TX 77079

Constellation New Energy  
- Gas Division, LLC  
9960 Corporate Campus Dr, Suite 2000  
Louisville, KY40223

Delta Energy, LLC  
5200 Blazer Parkway (DA-3)  
Dublin, OH 43017

Direct Energy  
Two Gateway Center, 9<sup>th</sup>  
Pittsburgh, PA 15222



Direct Energy  
12 Greenway Plaza, Suite 600  
Houston, TX 77046

Dominion Peoples Plus  
d/b/a Dominion Energy Solution  
P.O. Box 298  
PittsburghPA15230-0298

Energy Savers, Inc.  
306 McKnight Park Drive  
Pittsburgh, PA 15237-6534

EnergyUSA-TPC  
1500 165<sup>th</sup> Street  
Hammond, IN 46324

Enspire Energy, LLC  
99 Cathedral Street, 2<sup>nd</sup> Floor  
Annapolis, MD 21401

Equitable Energy  
225 North Shore Drive  
Pittsburgh, PA 15212

Equitable Gas Company  
225 North Shore Drive  
Pittsburgh, PA 15212

eServices, Inc.  
4461 Cox Rd., Suite 13  
Glen Allen, VA 23060

Exelon Energy Company  
300 Exelon Way  
Kennett Square, PA 19348

First Energy Solutions Corp.  
341 White Pond Drive  
Akron, OH 44320

Gateway Energy Services Corporation  
400 Rella Boulevard, Suite 300  
Montbello, NY 10901

Glacial Natural Gas, Inc.  
24 Route 6A  
Sandwich, MA 02653

Greenmountain.com Company  
3815 Capital of Texas Hwys, Suite 100  
Austin, TX 78704

Hess Corporation  
985 Berkshire Boulevard, Suite 201  
Wyomissing, PA 19610

Iberdrola USA Solutions, Inc.  
31 Lewis Street, Suite 401  
Binghamton, NY 13901-3058

Integrus Energy Services, Inc.  
600 Superior Avenue, Suite 1300  
Cleveland, OH 44114

Interstate Gas Supply, Inc.  
d/b/a IGS Energy  
6100 Emerald Parkway  
Dublin, OH 43016-3248

Just Energy Pennsylvania Corp.  
c/o Pennsylvania Energy Savings Corp.  
6345 Dixie Road, Suite 200  
Mississauga, ON L5T 2E6  
Canada

KeySpan Energy Services, Inc.  
G2 Second Avenue  
Burlington, MA 01803-4411

Major Energy Services, LLC  
100 Dutch Hill Road, Suite 310  
Orangeburg, NY 10962-2198

Marathon Oil  
5555 San Felipe Road  
Houston, TX 77056

Markwest Hydrocarbon, Inc.  
1515 Arapahoe Street  
Tower Two, Suite 700  
Denver, CO 80202

Metromedia Energy, Inc.  
6 Industrial Way West  
Eatontown, NJ 07724

Mid American Natural Resources, LLC  
2501 Palermo Drive, Suite A  
Erie, PA 16506-7210

Mid-Atlantic Cooperative Solutions Inc  
250 North 24<sup>th</sup> Street  
Camp Hill, PA 17011

MXenergy  
10010 Junction Drive, Suite 104-S  
Annapolis Junction, Maryland 20701

National Fuel Resources, Inc.  
P.O. Box 9074  
Williamsville, NY 14231-9072

Novac Energy Solutions  
10323 Lomond Drive  
Manassas, VA 20109

NRGING LLC  
d/b/a Netgain Energy Advisors  
1775 Wiehle Avenue, Suite 310  
Reston, VA 20190

On-Demand Energy, Inc.  
P.O. Box 869  
300 Corporate Drive, Suite 50  
Moon Township, PA 15108

Open Flow Gas Supply Corp.  
90 Beaver Drive, #1106  
DuBois, PA 15801-2442

Patriot Energy Group, Inc.  
10 Tower Office Park, Suite 317  
Woburn, MA 01801

Pennsylvania Gas & Electric  
290 North West 165<sup>th</sup> Street PH5  
North Miami Beach, FL 33169

Pepco Energy Services, Inc.  
2000 K Street NW, Suite e750  
Washington, DC 20006

Petrocom Energy Group LTD  
1717 Main Street  
Northampton, PA 18067

Plant Energy (Pennsylvania), Corp.  
IO Kingsbridge Garden Circle, Suite 800  
Mississauga, ON L5R 3K6

Power Brokers, LLC  
d/b/a PB2 Texas, LLC  
5440 Harvest Hill Road, Suite 260  
Dallas, TX 75230

PPL Energy Plus, LLC  
Two North Ninth Street (GENPL7)  
Allentown, PA 18101-1179

Prospect Resources, Inc.  
8170 McCormick Boulevard, Suite 107  
Skokie, IL 60076

Provident Energy Consulting, LLC  
70 Palmers Mill Road  
Media, PA 19063

Riley Natural Gas Company  
120 Genesis Blvd.  
P.O. Box 450  
Bridgeport, WV 26330

Service, Tech & Research Corp.  
T/A Starcorp Int'l  
P.O. Box 1086  
DuBois, PA 15801

Shell Energy North America (US) LP  
909 Fannin Street, Plaza Level I  
Houston, TX 77010

Shiple Energy Company  
550 East King Street  
P.O. Box 946  
York, PA 17405

Snyder Brothers, Inc.  
One Glade Park East  
P.O. Box 1022  
Kittanning, PA 16201

Sprague Energy Corp.  
2 International Drive, Suite 200  
Portsmouth, NH 03801

Stand Energy Corp.  
1 South Jersey Plaza  
Route 54  
Folsom, NJ 08037

Texaco Natural Gas, Inc.  
1111 Bagby Street, Suite 3024B  
Houston, TX 77002-0200

Texon Distributing, L.P.,  
d/b/a Texon L.P.  
11757 Katy Freeway, Suite 1400  
Houston, TX 77079

Tiger Natural Gas, Inc.  
P.O. Box 702437  
Tulsa OK 74170

Total Energy Resources, LLC  
290 Stoup Road  
Mars, PA 16846

UGI Energy Services, Inc.  
1 Meridian Boulevard  
Wyomissing, PA 19610

Unitil Resources, Inc.  
d/b/a Usource  
6 Liberty Lane West  
Hampton, NH 03842-1720

ValuSource Energy Services, LLC  
One North Shore  
Pittsburgh, PA 15230

Vectren Retail, LLC  
20 NW Fourth Street  
Evansville, IN 47708

Virginia Power Energy Marketing, Inc.  
120 Tredegar Street  
Richmond, VA 23219

Volunteer Energy Services, Inc.  
790 Windmill Drive  
Pickerinton, OH 43147

Washington Gas Energy Services, Inc.  
13865 Sunrise Valley Drive, Suite 200  
Herndon, VA 20171

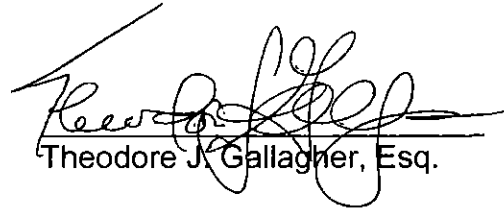
Williams Energy Marketing and Trading  
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Harrisburg, PA 17101

Dated: 05/02/2011

  
Theodore J. Gallagher, Esq.

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121 CHAMPION WAY  
CAITONSBURG PA 15317

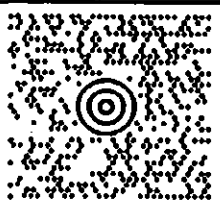
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**HARRISBURG PA 17120-0200**



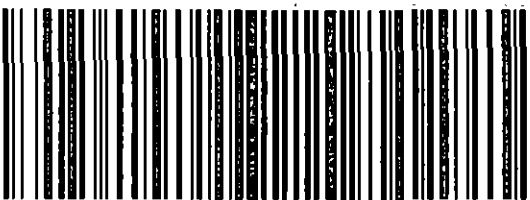
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