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**FEDERAL EXPRESS**

April 29, 2011

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation Proposed 2011  
Transmission Service Charge Reconciliation Report  
Docket No. M-2010-2207826**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's proposed 2011 Transmission Service Charge ("TSC") Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2011.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 29, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
William R. Lloyd, Esquire

Irwin A. Popowsky, Esquire  
J. Edward Simms, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**PROPOSED 2011  
TRANSMISSION SERVICE CHARGE  
RECONCILIATION REPORT**

**Docket No. M-2010-2207826**

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**PA PUBLIC UTILITY COMMISSION  
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April 29, 2011

**PPL ELECTRIC UTILITIES CORPORATION**  
**2011 TRANSMISSION SERVICE CHARGE RECONCILIATION**  
Report For The Period December 1, 2011 to March 31, 2011

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2; Column M, Lines 1, 9, 16 & 21)	\$ 26,982,027	\$ 23,078,991	\$ 2,811,506	\$ 136,525	\$ 955,005
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	25,341,009	21,670,776	2,643,105	128,470	898,659
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	21,732,045	14,786,251	5,526,943	808,888	609,963
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	902,550	902,550	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	14,495	306	5,333	8,856	0
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	2,691,919	5,981,668	(2,889,171)	(689,274)	288,696
7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	133,755	308,580	(151,318)	(38,020)	14,513
8 Audit Adjustment, Including Interest (self-reported demand factor correction)	-	(8,163,664)	(59,621)	2,966,308	3,256,977
9 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	2,825,674	126,584	(3,100,110)	2,239,014	3,560,186
10 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	2,824,897	128,911	(3,103,214)	2,239,014	3,560,186
11 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ 3,002,016	\$ 136,994	\$ (3,297,782)	\$ 2,379,398	\$ 3,783,406

(a) Merchant Function Charge Factor  
Residential  
Small Commercial & Industrial

1/(1 - .01805) =  
1/(1 - .0010) =

1.018382

1.001001

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PPL ELECTRIC UTILITIES CORPORATION  
 RECONCILIATION OF 2011 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2010	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) Total Year-to-Date
<b>Residential</b>														
1	Actual TSC Revenues Billed (including GRT)	\$ 3,797,610	\$ 8,014,957	\$ 6,038,377	\$ 5,228,047	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,078,691
2	Actual TSC Revenues Billed (excluding GRT)	3,573,551	7,542,075	5,682,113	4,919,592	-	-	-	-	-	-	-	-	21,717,331
3	Merchant Function Charge Factor (MFC)	-	18,216	15,263	13,074	-	-	-	-	-	-	-	-	46,556
4	Energy Revenues Available (excluding GRT and MFC)	3,573,551	7,523,867	5,666,850	4,906,518	-	-	-	-	-	-	-	-	21,670,776
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	3,558,090	3,909,363	3,558,540	3,669,668	-	-	-	-	-	-	-	-	14,766,251
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 26)	-	338,515	267,280	276,758	-	-	-	-	-	-	-	-	902,550
7	Net Metering Expenses (Schedule 3B, Line 1)	-	-	290	18	-	-	-	-	-	-	-	-	306
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	14,891	3,185,979	1,820,739	960,059	-	-	-	-	-	-	-	-	5,981,666
<b>Small Commercial &amp; Industrial</b>														
9	Actual TSC Revenues Billed (including GRT)	\$ 704,806	\$ 529,377	\$ 818,435	\$ 758,698	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,811,506
10	Actual TSC Revenues Billed (excluding GRT)	663,401	497,202	771,069	713,935	-	-	-	-	-	-	-	-	2,645,627
11	Merchant Function Charge Factor (MFC)	-	464	1,070	989	-	-	-	-	-	-	-	-	2,522
12	Energy Revenues Available (excluding GRT and MFC)	663,401	496,738	770,019	712,946	-	-	-	-	-	-	-	-	2,643,105
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	1,718,683	1,356,418	1,207,038	1,244,806	-	-	-	-	-	-	-	-	5,526,943
14	Net Metering Expenses (Schedule 3B, Line 2)	-	-	4,664	669	-	-	-	-	-	-	-	-	5,333
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(1,055,282)	(859,878)	(441,683)	(532,529)	-	-	-	-	-	-	-	-	(2,889,171)
<b>Large Commercial &amp; Industrial - Primary</b>														
16	Actual TSC Revenues Billed (including GRT)	\$ 96,693	\$ (233,700)	\$ 102,166	\$ 172,175	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 136,625
17	Actual TSC Revenues Billed (excluding GRT)	80,236	(219,920)	96,138	162,016	-	-	-	-	-	-	-	-	126,470
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	592,829	76,911	88,475	70,573	-	-	-	-	-	-	-	-	806,858
19	Net Metering Expenses (Schedule 3B, Line 3)	-	-	7,407	1,449	-	-	-	-	-	-	-	-	9,856
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(502,693)	(296,831)	20,256	88,894	-	-	-	-	-	-	-	-	(689,274)
<b>Large Commercial &amp; Industrial - Transmission</b>														
21	Actual TSC Revenues Billed (including GRT)	\$ 39,712	\$ 864,211	\$ 29,268	\$ 21,814	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 955,005
22	Actual TSC Revenues Billed (excluding GRT)	37,369	813,222	27,541	20,527	-	-	-	-	-	-	-	-	896,659
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	440,280	60,532	53,741	55,430	-	-	-	-	-	-	-	-	609,963
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	(402,891)	752,890	(26,200)	(34,903)	-	-	-	-	-	-	-	-	288,696
<b>Total</b>														
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (1,945,976)	\$ 2,782,161	\$ 1,373,112	\$ 482,622	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,681,819

Schedule 2

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**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL 2011 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)**

Line No.	Description	(A) December 2010	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) Year-to-date Total
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 5,921,764	\$ 5,080,485	\$ 4,482,558	\$ 4,861,485	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,346,293
2	Network Transmission Service Charge - Call Option	-	-	-	(218,069)	-	-	-	-	-	-	-	-	(218,069)
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	670	688	691	796	-	-	-	-	-	-	-	-	2,845
5	Reactive Services Charges	-	5	-	6	-	-	-	-	-	-	-	-	5
6	Black Start Services	6	-	-	-	-	-	-	-	-	-	-	-	23
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(10,733)	(14,730)	(10,729)	(10,377)	-	-	-	-	-	-	-	-	(46,569)
9	Transmission Enhancement Charges	387,623	421,212	411,456	403,056	-	-	-	-	-	-	-	-	1,623,349
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	7,573	10	10	10	-	-	-	-	-	-	-	-	7,603
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	<b>Total Demand Components</b>	<b>6,306,903</b>	<b>5,487,675</b>	<b>4,883,994</b>	<b>5,036,908</b>	-	-	-	-	-	-	-	-	<b>21,715,480</b>
<b>Energy Components</b>														
13	Reliability First Corporation Charge (RFC)	57	(723)	40	45	-	-	-	-	-	-	-	-	(581)
14	PJM System Control and Dispatch Service	323	(239)	900	936	-	-	-	-	-	-	-	-	1,920
15	Transmission Owner Scheduling, System Control and Dispatch Service	(15)	204	187	208	-	-	-	-	-	-	-	-	584
16	Regulation and Frequency Response Service	153	1,020	833	807	-	-	-	-	-	-	-	-	2,813
17	Day Ahead Scheduling Reserve	(4)	40	3	3	-	-	-	-	-	-	-	-	42
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	379	487	420	354	-	-	-	-	-	-	-	-	1,650
20	Real Time (Balancing)	2,660	1,688	308	397	-	-	-	-	-	-	-	-	5,053
21	Synchronous Condensing Charge	(1)	5	8	4	-	-	-	-	-	-	-	-	16
22	Operating Reserve - Spinning Reserve Service	45	1,044	1,074	797	-	-	-	-	-	-	-	-	2,960
23	North American Electric Reliability Corporation Charge (NERC)	31	2,023	26	28	-	-	-	-	-	-	-	-	2,109
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	<b>Total Energy Components</b>	<b>3,628</b>	<b>5,549</b>	<b>3,799</b>	<b>3,590</b>	-	-	-	-	-	-	-	-	<b>15,566</b>
26	<b>Total</b>	<b>\$ 6,310,531</b>	<b>\$ 5,493,224</b>	<b>\$ 4,887,793</b>	<b>\$ 5,040,498</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 21,732,046</b>
<b>Demand Factors</b>														
27	Residential	56.38%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%
28	Small Commercial & Industrial	27.24%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%
29	Large Commercial & Industrial - Primary	9.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%
30	Large Commercial & Industrial - Transmission	6.98%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
<b>Energy Factors</b>														
31	Residential	77.9%	78.2%	78.8%	78.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
32	Small Commercial & Industrial	18.8%	17.3%	18.2%	19.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
33	Large Commercial & Industrial - Primary	2.2%	1.5%	2.6%	1.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
34	Large Commercial & Industrial - Transmission	1.0%	3.0%	0.5%	0.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>Demand Expense Allocation</b>														
35	Residential	3,555,832	3,995,027	3,555,548	3,666,869	-	-	-	-	-	-	-	-	14,773,276
36	Small Commercial & Industrial	1,718,000	1,356,416	1,207,038	1,244,806	-	-	-	-	-	-	-	-	5,526,943
37	Large Commercial & Industrial - Primary	592,929	76,911	68,475	70,573	-	-	-	-	-	-	-	-	808,888
38	Large Commercial & Industrial - Transmission	440,222	60,364	53,724	55,430	-	-	-	-	-	-	-	-	609,963
<b>Energy Expense Allocation</b>														
39	Residential	2,828	4,336	2,992	2,819	-	-	-	-	-	-	-	-	12,975
40	Small Commercial & Industrial	683	960	691	690	-	-	-	-	-	-	-	-	3,024
41	Large Commercial & Industrial - Primary	80	84	99	56	-	-	-	-	-	-	-	-	319
42	Large Commercial & Industrial - Transmission	38	168	17	24	-	-	-	-	-	-	-	-	247
<b>Total</b>														
43	Residential	\$ 3,558,660	\$ 3,999,363	\$ 3,558,540	\$ 3,669,688	-	-	-	-	-	-	-	-	\$ 14,786,251
44	Small Commercial & Industrial	1,718,683	1,356,416	1,207,038	1,244,806	-	-	-	-	-	-	-	-	5,526,943
45	Large Commercial & Industrial - Primary	592,929	76,911	68,475	70,573	-	-	-	-	-	-	-	-	808,888
46	Large Commercial & Industrial - Transmission	440,260	60,532	53,741	55,430	-	-	-	-	-	-	-	-	609,963
	<b>Total</b>	<b>\$ 6,310,532</b>	<b>\$ 5,493,222</b>	<b>\$ 4,887,794</b>	<b>\$ 5,040,497</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 21,732,045</b>

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PPL ELECTRIC UTILITIES CORPORATION  
**ACTUAL 2011 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only**

Line No.	Description	(A) December 2010	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) Total Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	50,873	51,091	58,855	-	-	-	-	-	-	-	-	160,819
5	Reactive Services Charges	-	350	-	-	-	-	-	-	-	-	-	-	350
6	Black Start Service	-	472	474	475	-	-	-	-	-	-	-	-	1,421
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Transmission Enhancement Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	-	51,695	51,565	59,330	-	-	-	-	-	-	-	-	162,589
<b>Energy Components</b>														
13	Reliability First Corporation Charge (RFC)	-	3,025	2,733	3,021	-	-	-	-	-	-	-	-	8,779
14	PJM System Control and Dispatch Service	-	56,494	48,857	49,930	-	-	-	-	-	-	-	-	155,281
15	Transmission Owner Scheduling, System Control and Dispatch Service	-	14,163	12,793	14,144	-	-	-	-	-	-	-	-	41,100
16	Regulation and Frequency Response Service	-	68,094	52,837	51,932	-	-	-	-	-	-	-	-	172,863
17	Day Ahead Scheduling Reserve	-	416	210	169	-	-	-	-	-	-	-	-	795
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	-	38,176	28,930	24,832	-	-	-	-	-	-	-	-	91,938
20	Real Time (Balancing)	-	38,442	16,376	18,131	-	-	-	-	-	-	-	-	72,949
21	Synchronous Condensing Charge	-	346	444	251	-	-	-	-	-	-	-	-	1,041
22	Operating Reserve - Spinning Reserve Service	-	67,684	70,734	53,025	-	-	-	-	-	-	-	-	191,423
23	North American Electric Reliability Corporation Charge (NERC)	-	-	1,801	1,991	-	-	-	-	-	-	-	-	3,792
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	-	286,820	235,715	217,426	-	-	-	-	-	-	-	-	739,961
26	Total	\$ -	\$ 338,515	\$ 287,280	\$ 276,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 902,550

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**PPL ELECTRIC UTILITIES CORPORATION**  
**2011 NET METERING EXPENSES BY MONTH**

Line No.	Description	(A) December 2010	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) Total Year-to-date
1	Residential	\$ -	\$ -	\$ 290	\$ 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 306
2	Small Commercial & Industrial	\$ -	\$ -	\$ 4,664	\$ 669	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,333
3	Large Commercial & Industrial - Primary	\$ -	\$ -	\$ 7,407	\$ 1,449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,856
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	<b>TOTAL NET METERING EXPENSE</b>	\$ -	\$ -	\$ 12,361	\$ 2,134	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,495

PPL ELECTRIC UTILITIES CORPORATION  
2011 KWH SALES BY MONTH

Line No.	Description	(A) December 2010	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) Total Year-to-date
<b>Residential</b>														
1	Actual KWH Sales Billed	1,334,106,252	1,736,449,031	1,601,168,533	1,398,157,687	-	-	-	-	-	-	-	-	6,067,883,703
2	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Less: Shoppers	512,493,231	660,752,195	636,431,103	559,321,167	-	-	-	-	-	-	-	-	2,388,997,696
4	Net KWH	821,613,021	1,055,696,836	964,737,430	838,836,520	-	-	-	-	-	-	-	-	3,678,886,007
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
6	KWH for Use in Energy Allocation	887,732,260	1,140,651,199	1,042,372,080	904,178,904	-	-	-	-	-	-	-	-	-
7	KWH % for Energy Expense Allocation	77.9%	78.2%	78.8%	78.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Small Commercial &amp; Industrial</b>														
8	Actual KWH Sales Billed	877,491,297	981,735,571	937,569,231	814,146,596	-	-	-	-	-	-	-	-	3,710,942,895
9	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Less: Shoppers	879,096,775	748,165,891	714,880,398	709,377,441	-	-	-	-	-	-	-	-	2,851,530,506
11	Net KWH	198,394,522	233,569,680	222,678,832	204,769,155	-	-	-	-	-	-	-	-	859,412,189
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
13	KWH for Use in Energy Allocation	214,359,767	252,365,512	240,598,312	221,247,402	-	-	-	-	-	-	-	-	-
14	KWH % for Energy Expense Allocation	18.8%	17.3%	18.2%	19.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Large Commercial &amp; Industrial - Primary</b>														
15	Actual KWH Sales Billed	494,711,770	491,785,090	489,038,880	499,122,840	-	-	-	-	-	-	-	-	1,974,658,390
16	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Less: Shoppers	470,995,650	470,743,350	458,309,970	481,834,950	-	-	-	-	-	-	-	-	1,879,983,920
18	Net KWH	23,716,120	21,041,740	32,728,910	17,187,890	-	-	-	-	-	-	-	-	94,674,470
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	-
20	KWH for Use in Energy Allocation	24,988,447	22,170,592	34,484,757	18,109,779	-	-	-	-	-	-	-	-	-
21	KWH % for Energy Expense Allocation	2.2%	1.5%	2.8%	1.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Large Commercial &amp; Industrial - Transmission</b>														
22	Actual KWH Sales Billed	451,009,400	411,553,300	533,705,000	476,570,086	-	-	-	-	-	-	-	-	1,872,837,788
23	Less: Shoppers	439,517,800	368,428,400	527,778,600	469,045,400	-	-	-	-	-	-	-	-	1,804,768,200
24	Less: Steeltion Exclusion	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Net KWH	11,491,600	43,126,900	5,926,400	7,524,686	-	-	-	-	-	-	-	-	68,069,588
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	-
27	KWH for Use in Energy Allocation	11,799,852	44,283,740	6,085,370	7,726,529	-	-	-	-	-	-	-	-	-
28	KWH % for Energy Expense Allocation	1.0%	3.0%	0.5%	0.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Total</b>														
29	Actual KWH Sales Billed	3,157,320,719	3,621,522,992	3,561,481,644	3,285,997,209	-	-	-	-	-	-	-	-	13,626,322,564
30	Less: Net Metering	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Less: Shoppers	2,102,103,456	2,268,087,836	2,335,410,072	2,219,678,856	-	-	-	-	-	-	-	-	8,925,280,322
32	Less: Steeltion Exclusion	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Net KWH	1,055,217,263	1,353,435,156	1,226,071,572	1,066,318,353	-	-	-	-	-	-	-	-	4,701,042,242
34	KWH for Use in Energy Allocation	1,138,880,366	1,459,471,103	1,323,540,519	1,151,262,614	-	-	-	-	-	-	-	-	5,073,154,902

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PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON 2011 TRANSMISSION SERVICE CHARGE  
 OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Over/(Under) Collection	Interest on Over/(Under) Collection	Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	
				Total (1)			Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	
1	December 2010	5.50%	12/12	\$ (1,945,976)	\$ (107,028)	14,891	\$ 819	(1,055,282)	\$ (58,040)	(502,693)	\$ (27,648)	(402,891)	\$ (22,159)		
2	January 2011	5.75%	11/12	2,782,161	146,644	3,185,979	167,928	(859,678)	(45,312)	(296,831)	(15,645)	752,690	39,673		
3	February	6.25%	10/12	1,373,112	71,516	1,820,739	94,830	(441,683)	(23,004)	20,256	1,055	(26,200)	(1,365)		
4	March	6.25%	9/12	482,622	22,623	960,059	45,003	(532,529)	(24,962)	89,994	4,218	(34,903)	(1,636)		
5	April		8/12	-	-	-	-	-	-	-	-	-	-		
6	May		7/12	-	-	-	-	-	-	-	-	-	-		
7	June		18/12	-	-	-	-	-	-	-	-	-	-		
8	July		17/12	-	-	-	-	-	-	-	-	-	-		
9	August		16/12	-	-	-	-	-	-	-	-	-	-		
10	September		15/12	-	-	-	-	-	-	-	-	-	-		
11	October		14/12	-	-	-	-	-	-	-	-	-	-		
12	November		13/12	-	-	-	-	-	-	-	-	-	-		
13				\$ 2,691,919	\$ 133,755	\$ 5,981,668	\$ 308,580	\$ (2,889,171)	\$ (151,318)	\$ (689,274)	\$ (38,020)	\$ 288,696	\$ 14,513		

(1) From Schedule 2, Lines 8, 15, 20 or 25, for the respective month and rate group

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**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2010 to March 31, 2011**

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1) and MFC (2)	Returned Through E Factor (.005011) \$/KWH (3)	Net TSC Revenue (4)
December	2010	821,615,021	\$ 2,596,131	\$ 2,442,959	\$ (1,130,592)	3,573,551
January	2011	1,055,696,836	2,393,330	2,233,906	(5,289,951)	7,523,857
February	2011	964,737,430	901,111	832,684	(4,834,166)	5,666,850
March	2011	836,836,720	771,859	713,245	(4,193,273)	4,906,518
April	2011	0	0	-	-	0
May	2011	0	0	-	-	0
June	2011	0	0	-	-	0
July	2011	0	0	-	-	0
August	2011	0	0	-	-	0
September	2011	0	0	-	-	0
October	2011	0	0	-	-	-
November	2011	0	0	-	-	-
		<u>3,678,886,007</u>	<u>\$ 6,662,431</u>	<u>\$ 6,222,794</u>	<u>\$ (15,447,982)</u>	<u>\$ 21,670,776</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .01805, Small Commercial and Industrial .0010

(3) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) for the respective month.

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**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2010 to March 31, 2011**

		(A)	(B)	(C)	(D)	(E)
<b>Small Commercial &amp; Industrial</b>						
<u>Month</u>	<u>KWH</u>	<u>Gross Transmission Service Charge Revenues</u>	<u>Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1) and MFC (2)</u>	<u>Recouped Through E Factor .001341 \$/KWH (3)</u>	<u>Net TSC Revenue (3)</u>	
December	2010	198,394,522	\$ 549,565	\$ 517,141	\$ (146,260)	\$ 663,401
January	2011	233,569,680	861,334	810,051	313,312	496,738
February	2011	222,678,832	1,136,868	1,068,722	298,703	770,019
March	2011	204,769,155	1,050,599	987,625	274,679	712,946
April		0	0	-	-	0
May		0	0	-	-	0
June		0	0	-	-	0
July		0	0	-	-	0
August		0	0	-	-	0
September		0	0	-	-	0
October		0	0	-	-	-
November		0	0	-	-	-
		<u>859,412,189</u>	<u>\$ 3,598,366</u>	<u>\$ 3,383,539</u>	<u>\$ 740,434</u>	<u>\$ 2,643,105</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .01805, Small Commercial and Industrial .0010

(3) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2010 to March 31, 2011**

		(A)	(B)	(C)	(D)	(E)
<b>Large Commercial &amp; Industrial - Primary</b>						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1) and MFC (2)	Recouped Through E Factor .023755 \$/KWH (3)	Net TSC Revenue (3)	
December	2010	23,716,120	\$ 73,017	\$ 68,709	\$ (21,527)	\$ 90,236
January	2011	21,041,740	297,483	279,932	499,852	(219,920)
February	2011	32,728,910	928,397	873,622	777,484	96,138
March	2011	17,187,690	606,073	570,314	408,298	162,016
April		0	0	-	-	0
May		0	0	-	-	0
June		0	0	-	-	0
July		0	0	-	-	0
August		0	0	-	-	0
September		0	0	-	-	0
October		0	0	-	-	-
November		0	0	-	-	-
		<u>94,674,460</u>	<u>\$ 1,904,970</u>	<u>\$ 1,792,576</u>	<u>\$ 1,664,107</u>	<u>\$ 128,470</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .01805, Small Commercial and Industrial .0010

(3) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 TRANSMISSION SERVICE CHARGE REVENUES**  
**For the Period December 1, 2010 to March 31, 2011**

		(A)	(B)	(C)	(D)	(E)
<b>Large Commercial &amp; Industrial - Transmission</b>						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor (.017751) \$/KWH (3)	Net TSC Revenue (3)	
December	2010	11,491,600	\$ 19,061	\$ 17,936	\$ (19,433)	\$ 37,369
January	2011	43,126,900	50,680	47,690	(765,533)	813,222
February	2011	5,926,400	(82,526)	(77,657)	(105,198)	27,541
March	2011	7,524,686	(120,129)	(113,041)	(133,568)	20,527
April		0	0	-	-	0
May		0	0	-	-	0
June		0	0	-	-	0
July		0	0	-	-	0
August		0	0	-	-	0
September		0	0	-	-	0
October		0	0	-	-	-
November		0	0	-	-	-
		<u>68,069,586</u>	<u>\$ (132,914)</u>	<u>\$ (125,072)</u>	<u>\$ (1,023,732)</u>	<u>\$ 898,659</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .01805, Small Commercial and Industrial .0010

(3) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**For The Period December 1, 2010 to March 31, 2011**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
			<b>Total</b>		<b>Residential</b>		<b>Small Comm. &amp; Industrial</b>		<b>Large Comm. &amp; Industrial - Primary</b>		<b>Large Comm. &amp; Industrial - Transmission</b>
1	Balance - December 1, 2010 (3)		\$ 16,348,251		\$ 20,960,720		\$ (3,118,310)		\$ (3,414,054)		\$ 1,519,895
2	December 2010	\$ (1,317,812)	15,030,440	\$ (1,130,592)	19,830,128	\$ (146,260)	(3,264,570)	\$ (21,527)	(3,435,581)	\$ (19,433)	1,900,462
3	January 2011	(5,242,319)	9,788,120	(5,289,951)	14,540,177	313,312	(2,951,258)	499,852	(2,935,729)	(765,533)	1,134,930
4	February	(3,863,177)	5,924,943	(4,834,166)	9,706,011	298,703	(2,652,555)	777,484	(2,158,245)	(105,198)	1,029,732
5	March	(3,643,865)	2,281,079	(4,193,273)	5,512,738	274,679	(2,377,876)	406,298	(1,749,947)	(133,568)	896,163
6	April	-	2,281,079	-	5,512,738	-	(2,377,876)	-	(1,749,947)	-	896,163
7	May	-	2,281,079	-	5,512,738	-	(2,377,876)	-	(1,749,947)	-	896,163
8	June	-	2,281,079	-	5,512,738	-	(2,377,876)	-	(1,749,947)	-	896,163
9	July	-	2,281,079	-	5,512,738	-	(2,377,876)	-	(1,749,947)	-	896,163
10	August	-	2,281,079	-	5,512,738	-	(2,377,876)	-	(1,749,947)	-	896,163
11	September	-	2,281,079	-	5,512,738	-	(2,377,876)	-	(1,749,947)	-	896,163
12	October	-	2,281,079	-	5,512,738	-	(2,377,876)	-	(1,749,947)	-	896,163
13	November	-	2,281,079	-	5,512,738	-	(2,377,876)	-	(1,749,947)	-	896,163
14		\$ (14,067,172)	\$ 2,281,079	\$ (15,447,982)	\$ 5,512,738	\$ 740,434	\$ (2,377,876)	\$ 1,664,107	\$ (1,749,947)	\$ (1,023,732)	\$ 896,163

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at November 30, 2010, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2011 Transmission Service Charge Filing dated December 15, 2010.

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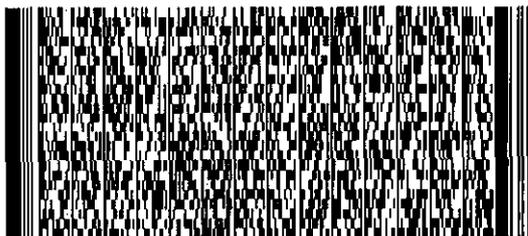
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