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**FEDERAL EXPRESS**

April 29, 2011

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**RECEIVED**

APR 29 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
2011 Generation Supply Charge-1  
Reconciliation Report  
Docket No. M-2010-2213310**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's 2011 Generation Supply Charge-1 ("GSC-1") Reconciliation Report. This reconciliation report, which is being filed made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2011.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 29, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**2011  
GENERATION SUPPLY CHARGE-1  
Reconciliation Report**

**Docket No. M-2010-2213310**

**RECEIVED**

APR 29 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

April 29, 2011

PPL ELECTRIC UTILITIES CORPORATION  
 2011 GENERATION SUPPLY CHARGE - ("GSC - 1") RECONCILIATION  
 Report For The Period January 1, 2011 to May 31, 2011

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak	
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column G)	\$ 411,634,488	\$ 325,033,145	\$ 3,896,699	\$ 326,744	\$ 435,575	\$ 100,140	\$ 81,442,098	\$ 200,219	\$ 199,868
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column G)	381,227,657	299,903,399	3,600,704	301,925	402,490	92,534	76,550,498	186,219	187,686
3	Energy Procurement (Schedule 2, Line 6A, Column G)	388,127,509	283,714,868	5,028,797	529,414	687,357	145,107	77,491,241	261,655	269,070
	PJM Expenses (Schedule 2, Line 6B, Column G)	5,792,203	6,233,890	-	-	-	-	(441,687)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column G)	203,792	9,819	-	-	-	-	193,973	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column G)	641,105	429,760	99	6	120	26	211,094	-	-
	Total Expenses to Recover	374,764,809	290,388,336	5,028,896	529,420	687,477	145,133	77,454,621	261,655	269,070
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column G)	6,463,048	9,515,063	(1,428,191)	(227,495)	(284,988)	(52,600)	(904,123)	(73,436)	(81,182)
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column G)	781,901	744,316	(38,634)	(5,798)	(6,724)	(1,323)	93,196	(1,621)	(1,511)
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column G)	\$ 7,244,949	\$ 10,259,379	\$ (1,466,825)	\$ (233,293)	\$ (291,712)	\$ (53,923)	\$ (810,927)	\$ (75,057)	\$ (82,693)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE ("GSC - 1") REVENUES AND EXPENSES**

		<u>Residential Fixed</u>						
Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		December 2010 True Up	January 2011	February 2011	March 2011	April 2011 (3)	May 2011 (3)	Total
1	Actual Energy Revenues Billed (including GRT)	(8,089,423) \$	96,716,605 \$	77,008,500 \$	65,630,764 \$	51,217,646 \$	42,549,051 \$	325,033,145
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(7,612,147)	91,010,326	72,464,999	61,758,549	48,195,807	40,038,657	305,856,191
4	Merchant Function Charge (MFC) (2)	(100,481)	1,513,551	1,478,020	1,259,738	984,285	817,678	5,952,791
5	Energy Revenues Available (excluding GRT and MFC)	(7,511,666)	89,496,774	70,986,979	60,498,811	47,211,522	39,220,979	299,903,359
6	A Energy Procurement	16,389,738	78,400,999	60,582,838	52,688,370	39,684,601	35,968,322	283,714,868
	B PJM Expenses	-	1,181,646	1,167,171	1,393,863	1,228,844	1,262,366	6,233,890
	C Net Metering Expenses	-	-	9,313	506	-	-	9,819
	D Administrative Expenses PY	-	63,218	63,218	63,362	63,362	63,362	316,522
	E Administrative Expenses CY	7,837	-	8,022	97,378	-	-	113,237
7	Total Expenses to Recover	16,397,576	79,645,864	61,830,561	54,243,479	40,976,807	37,294,050	290,388,336
8	Net Over/(Under) Collection	(23,909,242)	9,850,910	9,156,418	6,255,332	6,234,715	1,926,929	9,515,063
9	Interest on Over/(Under) Collection	(383,544)	426,873	335,735	187,660	145,477	32,115	744,316
10	Net Over/(Under) Collection, Including Interest	\$ (24,292,786) \$	\$ 10,277,783 \$	\$ 9,492,153 \$	\$ 6,442,992 \$	\$ 6,380,192 \$	\$ 1,959,044 \$	\$ 10,259,379

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential 2010 (1 -.0132) 2011 (1-.01805)  
 Small Commercial & Industrial (1 -.0012) (1-.0010)

(3) April and May estimated

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE ("GSC - 1") REVENUES AND EXPENSES**

Residential RS - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		December 2010 True Up	January 2011	February 2011	March 2011	April 2011 (3)	May 2011 (3)	Total
1	Actual Energy Revenues Billed (including GRT)	\$	701	\$ 720,713	\$ 1,314,049	\$ 1,015,308	\$ 845,928	\$ 3,896,699
2	Gross Receipts Tax Factor (1)		0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)		660	678,191	1,236,520	955,405	796,018	3,666,794
4	Merchant Function Charge (MFC) (2)		12	12,207	22,257	17,245	14,368	66,090
5	Energy Revenues Available (excluding GRT and MFC)		648	665,984	1,214,263	938,160	781,650	3,600,704
6	A Energy Procurement		447,136	1,229,941	1,539,838	965,573	846,307	5,028,797
	B PJM Expenses		-	-	-	-	-	-
	C Net Metering Expenses		-	-	-	-	-	-
	D Administrative Expenses PY		15	15	15	15	15	75
	E Administrative Expenses CY		-	2	22	-	-	24
7	Total Expenses to Recover		447,153	1,229,958	1,539,875	965,588	846,322	5,028,896
8	Net Over/(Under) Collection		(446,505)	(563,974)	(325,612)	(27,428)	(64,672)	(1,428,191)
9	Interest on Over/(Under) Collection		(14,511)	(15,509)	(7,326)	(480)	(808)	(38,634)
10	Net Over/(Under) Collection, Including Interest	\$	(461,016)	\$ (579,483)	\$ (332,938)	\$ (27,908)	\$ (65,480)	\$ (1,466,825)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential (1 - .0132) 2010 (1- .01805) 2011  
 Small Commercial & Industrial (1 - .0012) (1- .0010)

(3) April and May estimated

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE ("GSC - 1") REVENUES AND EXPENSES**

**Residential RS - On Peak**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		December 2010 True Up	January 2011	February 2011	March 2011	April 2011 (3)	May 2011 (3)	Total
1	Actual Energy Revenues Billed (including GRT)	\$ 65	\$ 62,231	\$ 109,396	\$ 84,582	\$ 70,471	\$ 326,744	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	61	58,559	102,942	79,592	66,313	307,467	
4	Merchant Function Charge (MFC) (2)	1	1,054	1,853	1,437	1,197	5,542	
5	Energy Revenues Available (excluding GRT and MFC)	60	57,505	101,089	78,155	65,116	301,925	
6	A Energy Procurement	70,161	116,630	157,407	98,704	86,512	529,414	
	B PJM Expenses	-	-	-	-	-	-	
	C Net Metering Expenses	-	-	-	-	-	-	
	D Administrative Expenses PY	1	1	1	1	1	5	
	E Administrative Expenses	-	-	1	-	-	1	
7	Total Expenses to Recover	70,162	116,631	157,409	98,705	86,513	529,420	
8	Net Over/(Under) Collection	(70,102)	(59,126)	(56,320)	(20,550)	(21,397)	(227,495)	
9	Interest on Over/(Under) Collection	(2,278)	(1,626)	(1,267)	(360)	(267)	(5,798)	
10	Net Over/(Under) Collection, including Interest	\$ (72,380)	\$ (60,752)	\$ (57,587)	\$ (20,910)	\$ (21,664)	\$ (233,293)	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
 Residential (1 - .0132) 2010  
 Small Commercial & Industrial (1 - .0012) 2011 (1-.01805) (1-.0010)

(3) April and May estimated

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE ("GSC - 1") REVENUES AND EXPENSES**

		<u>Residential RTS - Off Peak</u>						
Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		December 2010 True Up	January 2011	February 2011	March 2011	April 2011 (3)	May 2011 (3)	Total
1	Actual Energy Revenues Billed (including GRT)		\$ (468)	\$ 101,810	\$ 174,273	\$ 93,467	\$ 66,492	\$ 435,575
2	Gross Receipts Tax Factor (1)		0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)		(440)	95,803	163,991	87,952	62,569	409,875
4	Merchant Function Charge (MFC) (2)		(8)	1,724	2,952	1,588	1,129	7,385
5	Energy Revenues Available (excluding GRT and MFC)		(432)	94,079	161,039	86,364	61,440	402,490
6	A Energy Procurement		64,971	172,890	206,507	129,492	113,498	687,357
	B PJM Expenses		-	-	-	-	-	-
	C Net Metering Expenses		-	-	-	-	-	-
	D Administrative Expenses PY		18	18	18	18	18	90
	E Administrative Expenses		-	2	28	-	-	30
7	Total Expenses to Recover		64,969	172,910	206,553	129,510	113,516	687,477
8	Net Over/(Under) Collection		(65,421)	(78,831)	(45,514)	(43,146)	(52,076)	(284,988)
9	Interest on Over/(Under) Collection		(2,126)	(2,168)	(1,024)	(755)	(651)	(6,724)
10	Net Over/(Under) Collection, Including Interest		\$ (67,547)	\$ (80,999)	\$ (46,538)	\$ (43,901)	\$ (52,727)	\$ (291,712)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor

Residential	2010	2011
Small Commercial & Industrial	(1 - .0132)	(1-.01805)
	(1 - .0012)	(1-.0010)

(3) April and May estimated

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE ("GSC - 1") REVENUES AND EXPENSES**

		<u>Residential RTS - On Peak</u>						
Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		December 2010 True Up	January 2011	February 2011	March 2011	April 2011 (3)	May 2011 (3)	Total
1	Actual Energy Revenues Billed (including GRT)	\$	(46) \$	23,804 \$	39,830 \$	21,358 \$	15,194 \$	100,140 \$
2	Gross Receipts Tax Factor (1)		0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)		(43)	22,399	37,480	20,098	14,298	94,232
4	Merchant Function Charge (MFC) (2)		(1)	403	675	363	258	1,698
5	Energy Revenues Available (excluding GRT and MFC)		(42)	21,996	36,805	19,735	14,040	92,534
6	A Energy Procurement		20,524	33,416	41,884	26,264	23,020	145,107
	B PJM Expenses		-	-	-	-	-	-
	C Net Metering Expenses		-	-	-	-	-	-
	D Administrative Expenses PY		4	4	4	4	4	20
	E Administrative Expenses		-	-	6	-	-	6
7	Total Expenses to Recover		<u>20,528</u>	<u>33,420</u>	<u>41,894</u>	<u>26,268</u>	<u>23,024</u>	<u>145,133</u>
8	Net Over/(Under) Collection		(20,570)	(11,424)	(5,088)	(6,533)	(8,984)	(52,600)
9	Interest on Over/(Under) Collection		(669)	(314)	(114)	(114)	(112)	(1,323)
10	Net Over/(Under) Collection, Including Interest	\$	<u>(21,239) \$</u>	<u>(11,738) \$</u>	<u>(5,202) \$</u>	<u>(6,647) \$</u>	<u>(9,096) \$</u>	<u>(53,923) \$</u>

(1) Gross Receipts Tax Factor (1- 059)

(2) Merchant Function Charge Factor  
 Residential (1 - .0132) 2010  
 Small Commercial & Industrial (1 - .0012) 2011 (1-.01805)

(3) April and May estimated

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE ("GSC - 1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial Fixed**

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		December 2010 True Up	January 2011	February 2011	March 2011	April 2011 (3)	May 2011 (3)	Total
1	Actual Energy Revenues Billed (including GRT)	(759,021) \$	21,600,804 \$	18,521,529 \$	16,924,470 \$	12,651,122 \$	12,503,194	\$ 81,442,098
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(714,239)	20,326,357	17,428,758	15,925,926	11,904,706	11,765,506	\$ 76,637,014
4	Merchant Function Charge (MFC) (2) \$	(856)	23,535	19,497	17,816	13,339	13,182	\$ 86,515
5	Energy Revenues Available (excluding GRT and MFC)	(713,383)	20,302,822	17,409,261	15,908,108	11,891,367	11,752,324	76,550,499
6	Energy Procurement	5,853,629	18,228,560	15,256,544	17,023,472	10,356,907	10,772,129	77,491,241
B	PJM Expenses	-	(155,063)	(137,403)	(149,221)	-	-	(441,687)
C	Net Metering Expenses	-	-	169,647	24,326	-	-	193,973
D	Administrative Expenses PY	-	30,455	30,455	30,524	30,524	30,524	152,482
E	Administrative Expenses	7,837	-	3,864	46,911	-	-	58,612
7	Total Expenses to Recover	5,861,466	18,103,951	15,323,108	16,976,012	10,387,431	10,802,653	77,454,621
8	Net Over/(Under) Collection	(6,574,849)	2,198,871	2,086,152	(1,067,904)	1,503,936	949,671	(904,123)
9	Interest on Over/(Under) Collection	(105,472)	95,284	76,492	(24,026)	35,092	15,826	93,196
10	Net Over/(Under) Collection, Including Interest	\$ (6,680,321) \$	2,294,155 \$	2,162,644 \$	(1,091,932) \$	1,539,028 \$	965,499 \$	\$ (810,927)

(1) Gross Receipts Tax Factor (1- 059)

(2) Merchant Function Charge Factor  
 Residential 2010 (1 - .0132)  
 Small Commercial & Industrial (1 - .0012) 2011 (1 - .01805)

(3) April and May estimated

PPL ELECTRIC UTILITIES CORPORATION  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE ("GSC - 1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - Off Peak**

Line No.	Month >>	(A) December 2010 True Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011 (3)	(F) May 2011 (3)	(G) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 183	\$ 41,953	\$ 67,363	\$ 45,497	\$ 45,224	\$ 200,219	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	172	39,478	63,388	42,813	42,556	188,407	
4	Merchant Function Charge (MFC) (2)	0	39	63	43	43	188	
5	Energy Revenues Available (excluding GRT and MFC)	172	39,439	63,325	42,770	42,513	188,219	
6	A Energy Procurement	20,675	29,725	88,578	60,678	61,999	261,655	
	B PJM Expenses	-	-	-	-	-	-	
	C Net Metering Expenses	-	-	-	-	-	-	
	D Administrative Expenses PY	-	-	-	-	-	-	
	E Administrative Expenses	-	-	-	-	-	-	
7	Total Expenses to Recover	20,675	29,725	88,578	60,678	61,999	261,655	
8	Net Over/(Under) Collection	(20,503)	9,714	(25,253)	(17,908)	(19,486)	(73,436)	
9	Interest on Over/(Under) Collection	(666)	356	(568)	(418)	(325)	(1,621)	
10	Net Over/(Under) Collection, Including Interest	\$ (21,169)	\$ 10,070	\$ (25,821)	\$ (18,326)	\$ (19,811)	\$ (75,057)	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor

Residential	2010	2011
Small Commercial & Industrial	(1 - .0132)	(1-.01805)
	(1 - .0012)	(1-.0010)

(3) April and May estimated

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE ("GSC - 1") REVENUES AND EXPENSES**  
**Small Commercial and Industrial TOU - On Peak**

Line No.	Month >>	(A) December 2010 True Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011 (3)	(F) May 2011 (3)	(G) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 75	\$ 40,570	\$ 67,847	\$ 45,825	\$ 45,550	\$ 199,868	
2	Gross Receipts Tax Factor (1)		0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)		71	38,177	63,844	43,121	42,863	188,076
4	Merchant Function Charge (MFC) (2)		0	38	64	43	43	188
5	Energy Revenues Available (excluding GRT and MFC)		71	38,139	63,780	43,078	42,820	187,888
6	A Energy Procurement		30,583	3,625	98,476	67,458	68,928	269,070
	B PJM Expenses		-	-	-	-	-	-
	C Net Metering Expenses		-	-	-	-	-	-
	D Administrative Expenses PY		-	-	-	-	-	-
	E Administrative Expenses		-	-	-	-	-	-
7	Total Expenses to Recover		30,583	3,625	98,476	67,458	68,928	269,070
8	Net Over/(Under) Collection		(30,513)	34,514	(34,696)	(24,380)	(26,108)	(81,182)
9	Interest on Over/(Under) Collection		(992)	1,266	(781)	(569)	(435)	(1,511)
10	Net Over/(Under) Collection, Including Interest		\$ (31,505)	\$ 35,780	\$ (35,477)	\$ (24,949)	\$ (26,543)	\$ (82,693)

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Function Charge Factor

Residential	2010	2011
Small Commercial & Industrial	{1 - .0132}	{1-01805}
	{1 - .0012}	{1-.0010}

(3) April and May estimated

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON 2011 GENERATION SUPPLY CHARGE ("GSC - 1")  
 OVER/(UNDER) COLLECTIONS

(A) Line No.	(B) Month	(C) Interest Rate Undercollection	(D) Interest Rate Overcollection	(E) Weighting Factor	(F)-(U)																		
					(D) Total	(E) Residential	(F) Residential RS TOU - Off Peak	(G) Residential RS TOU - On Peak	(H) Residential RTS TOU - Off Peak	(I) Residential RTS TOU - On Peak	(J) Small Comm. & Industrial Fixed	(K) Small Comm. & Industrial - TOU Off Peak	(L) Small Comm. & Industrial - TOU On Peak	(M) Total	(N) Residential	(O) Residential RS TOU - Off Peak	(P) Residential RS TOU - On Peak	(Q) Residential RTS TOU - Off Peak	(R) Residential RTS TOU - On Peak	(S) Small Comm. & Industrial Fixed	(T) Small Comm. & Industrial - TOU Off Peak	(U) Small Comm. & Industrial - TOU On Peak	
1	December 2010 True Up	5.50%	5.50%	7.5/12	\$ (30,484,091)	\$ (489,016)	\$ (23,909,242)	\$ (383,544)	\$ 0	\$ -	\$ 0	\$ -	\$ 0	\$ -	\$ 0	\$ -	\$ (6,574,849)	\$ (105,472)	\$ 0	\$ -	\$ 0	\$ -	
2	January 2011	8.00%	6.00%	6.5/12	\$ 11,396,167	\$ 500,915	\$ 9,650,910	\$ 426,873	\$ (446,506)	\$ (1,451)	\$ (70,102)	\$ (2,278)	\$ (65,421)	\$ (2,126)	\$ (20,570)	\$ (669)	\$ 2,198,871	\$ 95,284	\$ (20,503)	\$ (866)	\$ (30,513)	\$ (992)	
3	February 2011	8.00%	6.00%	5.5/12	\$ 11,286,798	\$ 394,232	\$ 9,156,418	\$ 335,735	\$ (563,974)	\$ (15,509)	\$ (59,126)	\$ (1,626)	\$ (78,831)	\$ (2,168)	\$ (11,424)	\$ (314)	\$ 2,086,152	\$ 76,492	\$ 9,714	\$ 356	\$ 34,514	\$ 1,266	
4	March 2011	8.00%	6.00%	4.5/12	\$ 5,127,479	\$ 152,562	\$ 6,255,332	\$ 187,660	\$ (325,612)	\$ (7,326)	\$ (56,320)	\$ (1,267)	\$ (45,514)	\$ (1,024)	\$ (5,088)	\$ (114)	\$ (1,067,904)	\$ (24,028)	\$ (25,253)	\$ (568)	\$ (34,696)	\$ (781)	
5	April 2011	8.00%	8.00%	3.5/12	\$ 7,896,363	\$ 173,871	\$ 6,234,315	\$ 146,473	\$ (23,428)	\$ 1,480	\$ (20,350)	\$ (360)	\$ (42,148)	\$ (725)	\$ (6,533)	\$ (114)	\$ 1,503,936	\$ 35,092	\$ (17,908)	\$ (418)	\$ (24,380)	\$ (568)	
6	May 2011	8.00%	6.00%	2.5/12	\$ 2,831,007	\$ 45,345	\$ 1,926,929	\$ 32,115	\$ (64,672)	\$ (808)	\$ (21,397)	\$ (267)	\$ (52,076)	\$ (651)	\$ (8,964)	\$ (112)	\$ 949,671	\$ 15,828	\$ (19,486)	\$ (325)	\$ (28,108)	\$ (435)	
7					\$ 38,337,814	\$ 1,270,817	\$ 33,424,304	\$ 1,127,860	\$ (1,428,191)	\$ (38,634)	\$ (227,495)	\$ (5,798)	\$ (284,988)	\$ (6,724)	\$ (52,600)	\$ (1,323)	\$ 5,670,727	\$ 198,668	\$ (73,436)	\$ (1,621)	\$ (81,182)	\$ (1,511)	

(1) From Schedule 2, Line 8, for the respective rate group.

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
For The Period January 1, 2011 to May 31, 2011

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - January 1, 2011 (3)		\$ (70,440,929)		\$ (48,089,777)		\$ (22,351,152)
2	January 2011	\$ 6,717,343	(63,723,586)	\$ 5,587,087	(42,502,690)	\$ 1,130,255	(21,220,897)
3	February 2011	11,715,928	(52,007,658)	9,647,217	(32,855,472)	2,068,711	(19,152,186)
4	March 2011	10,118,895	(41,868,763)	8,226,897	(24,628,575)	1,891,998	(17,260,188)
5	April 2011	7,769,400	(34,119,363)	6,335,209	(18,293,366)	1,434,191	(15,825,997)
6	May 2011	6,678,384	(27,440,979)	5,262,084	(13,031,282)	1,416,300	(14,409,697)
7		\$ 42,999,950	\$ (27,440,979)	\$ 35,058,495	\$ (13,031,282)	\$ 7,941,455	\$ (14,409,697)

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) or (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) or (E) respectively.

(3) The over/(under) collection, including applicable interest, at December 31, 2010, as set forth on Schedule 1, Line 5 for the respective rate group, of the Company's Final Proposed 2011 Generation Supply Charge Filing dated December 15, 2010.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE REVENUES ("GSC - 1")**  
**For the Period January 1, 2011 to May 31, 2011**

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .01015615 \$/KWH (3)	Net GSC - 1 Revenue (4)	
December	2010	0	\$ (8,089,423)	\$ (7,612,148)	\$ (100,481)	\$ -	\$ (7,511,666.88)
January	2011	550,118,404	102,653,999	96,587,413	1,513,551	5,587,087	89,496,774
February	2011	949,888,798	87,260,591	82,112,216	1,478,019	9,647,217	70,986,979
March	2011	810,040,600	74,373,481	69,985,446	1,259,738	8,226,897	60,498,810
April	2011	623,780,519	57,960,070	54,531,016	984,285	6,335,209	47,211,522
May	2011	518,118,034	48,141,064	45,300,741	817,678	5,262,084	39,220,979
		<u>3,451,946,355</u>	<u>\$ 362,289,782</u>	<u>\$ 340,914,684</u>	<u>\$ 5,952,791</u>	<u>\$ 35,058,495</u>	<u>\$ 299,903,398</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .01805, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE REVENUES ("GSC - 1")**  
**For the Period January 1, 2011 to May 31, 2011**

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)	
December	2010	0	\$ -	\$ -	\$ -	\$ -	\$ -
January	2011	0	701	660	12	-	648
February	2011	0	720,713	678,191	12,207	-	665,983
March	2011	0	1,314,049	1,236,520	22,257	-	1,214,263
April	2011	0	1,015,308	955,405	17,245	-	938,160
May	2011	0	845,928	796,018	14,368	-	781,650
		0	\$ 3,896,699	\$ 3,666,793	66,186	\$ -	\$ 3,600,704

(1) Column (B) times (1 - GRT).

(2) Residential MFC D1805, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE REVENUES ("GSC - 1")**  
**For the Period January 1, 2011 to May 31, 2011**

RS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)	
December	2010	0	\$ -	\$ -	\$ -	\$ -	
January	2011	0	65	61	1	60	
February	2011	0	62,231	58,559	1,054	57,505	
March	2011	0	109,396	102,942	1,853	101,089	
April	2011	0	84,582	79,592	1,437	78,155	
May	2011	0	70,471	66,313	1,197	65,116	
		0	\$ 326,744	\$ 307,467	\$ 5,542	\$ 301,925	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .01805, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE REVENUES ("GSC - 1")**  
**For the Period January 1, 2011 to May 31, 2011**

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)	
December	2010	0	\$ -	\$ -	\$ -	\$ -	
January	2011	0	(468)	(440)	(8)	(432)	
February	2011	0	101,810	95,803	1,724	94,079	
March	2011	0	174,273	163,991	2,952	161,039	
April	2011	0	93,467	87,952	1,566	86,364	
May	2011	0	66,492	62,569	1,129	61,440	
		0	\$ 435,575	\$ 409,875	\$ 7,385	\$ 402,490	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .01805, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE REVENUES ("GSC - 1")**  
**For the Period January 1, 2011 to May 31, 2011**

RTS On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)	
December	2010	0	\$ -	\$ -	\$ -	\$ -	\$ -
January	2011	0	(46)	(43)	(1)	-	(42)
February	2011	0	23,804	22,399	403	-	21,996
March	2011	0	39,830	37,480	675	-	36,805
April	2011	0	21,358	20,098	363	-	19,735
May	2011	0	15,194	14,298	258	-	14,040
		<u>0</u>	<u>\$ 100,140</u>	<u>\$ 94,232</u>	<u>\$ 1,698</u>	<u>\$ -</u>	<u>\$ 92,534</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .01805, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE REVENUES ("GSC - 1")**  
**For the Period January 1, 2011 to May 31, 2011**

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .00924638 \$/KWH (3)	Net GSC - 1 Revenue (4)	
December	2010 0	\$ (759,021)	\$ (714,239)	\$ (856)	\$ -	\$ (713,383)	
January	2011 122,237,626	22,801,926	21,456,612	23,535	1,130,255	20,302,822	
February	2011 223,731,973	20,719,946	19,497,469	19,497	2,068,711	17,409,261	
March	2011 204,620,392	18,935,095	17,817,924	17,818	1,891,998	15,908,108	
April	2011 155,108,362	14,175,236	13,338,897	13,339	1,434,191	11,891,367	
May	2011 153,173,447	14,008,295	13,181,806	13,182	1,416,300	11,752,324	
	<u>858,871,800</u>	<u>\$ 89,881,476</u>	<u>\$ 84,578,469</u>	<u>\$ 86,515</u>	<u>\$ 7,941,455</u>	<u>\$ 76,550,499</u>	

(1) Column (B) times (1 - GRT)

(2) Residential MFC .01805, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE REVENUES ("GSC - 1")**  
 For the Period January 1, 2011 to May 31, 2011

Small C&I TOU Off-Peak	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.005011) \$/KWH (3)	Net GSC - 1 Revenue (4)
			\$	\$	\$	\$	\$
December	2010	0	183	172	39	-	172
	2011	0	41,953	39,478	63	-	39,439
January	2011	0	67,353	42,813	43	-	63,325
February	2011	0	45,497	42,556	43	-	42,770
March	2011	0	45,224	188,407	189	-	42,513
April	2011	0	200,219				188,218
May	2011	0					
		<u>0</u>	<u>\$ 200,219</u>	<u>\$ 188,407</u>	<u>\$ 189</u>	<u>\$ -</u>	<u>\$ 188,218</u>

(1) Column (B) times (1 - GRT).  
 (2) Residential MFC 01895, Small Commercial and Industrial .0010  
 (3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.  
 (4) Column (C) less Column (D) less Column (E) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE REVENUES ("GSC - 1")**  
**For the Period January 1, 2011 to May 31, 2011**

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.005011) \$/KWH (3)	Net GSC - 1 Revenue (4)	
December	2010	0	\$ -	\$ -	\$ -	\$ -	\$ -
January	2011	0	75	71	0	-	71
February	2011	0	40,570	38,177	38	-	38,139
March	2011	0	67,847	63,844	64	-	63,780
April	2011	0	45,825	43,121	43	-	43,078
May	2011	0	45,550	42,863	43	-	42,820
		<u>0</u>	<u>\$ 199,888</u>	<u>\$ 188,076</u>	<u>\$ 188</u>	<u>\$ -</u>	<u>\$ 187,888</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .01805, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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PPL Corporation  
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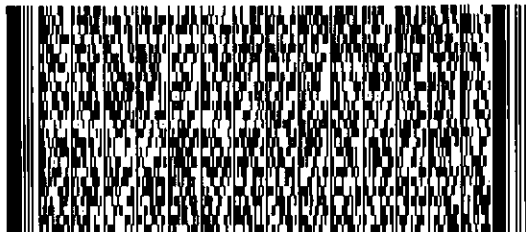
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