

Paul E. Russell
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Allentown, PA 18101-1179
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FEDERAL EXPRESS

May 11, 2011

Rosemary Chiavetta, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

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MAY 11 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Final 2010 Competitive Transition Charge
Reconciliation Filing
Docket No. M-2009-2145273**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final 2010 Competitive Transition Charge ("CTC") Reconciliation Filing. This filing sets forth over/under collections for the period ended December 31, 2010, including actual over/under collection activity through March 31, 2011. It also contains an adjustment to reflect the actual over/under collection for December 2009.

PPL Electric is submitting this reconciliation filing pursuant to the procedures established in the Joint Petition for Full Settlement of PP&L, Inc.'s Restructuring Plan and Related Court Proceedings at Docket No. R-00973954, and the associated provisions in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Attached is a certificate of service evidencing service of this cover letter (with enclosures) upon all active participants in PPL Electric's 2009 Competitive Transition Charge Reconciliation Filing.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 11, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding this filing, please call me or Joseph M, Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large, prominent "P" and "R".

Paul E. Russell

Enclosures

cc: Certificate of Service
Mr. Carl Lesney
Mr. Richard E. Wallace
Mr. Robert F. Wilson

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PPL Electric Utilities Corporation :
Final 2010 Competitive Transition : Docket No. M-2009-2145273
Charge Reconciliation Filing :

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

CERTIFICATION OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

Via Federal Express

Active Participants in 2009 CTC Reconciliation (Letter and Enclosures):

J. Edward Simms, Esquire
Office Of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor West
Harrisburg, PA 17120

William R. Lloyd, Esquire
Office Of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

David M. Kleppinger, Esquire
McNees, Wallace & Nurick
100 Pine Street
Harrisburg, PA 17108
for PPLICA

James A. Mullins, Esquire
Assistant Consumer Advocate
Office Of Consumer Advocate
555 Walnut Street
5th Flr Forum Place
Harrisburg, PA 17101-1923

Dated: May 11, 2011



Paul E. Russell

From: (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St

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Allentown, PA 18101

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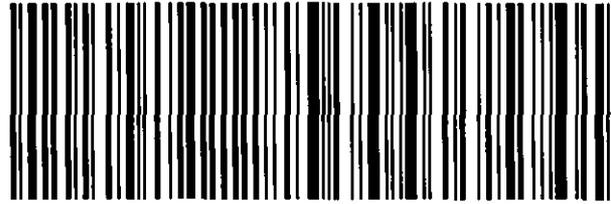
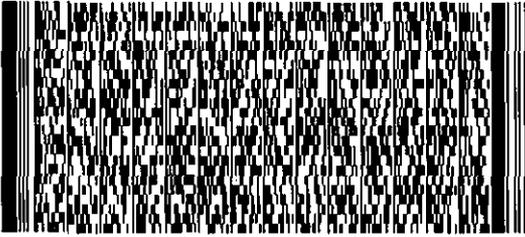
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Karen Posten
PPL Corporation
2 N 9th St

Origin ID: ABEA



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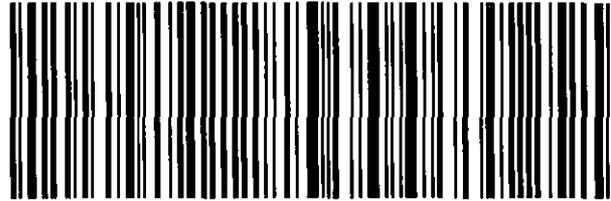
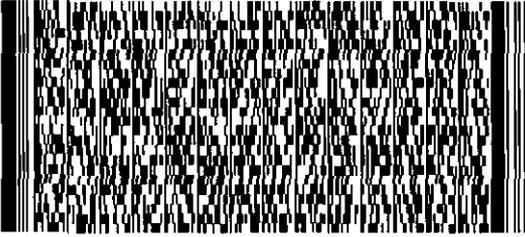
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PPL ELECTRIC UTILITIES CORPORATION
FINAL 2010 COMPETITIVE TRANSITION
CHARGE RECONCILIATION FILING

Docket No. M-2009-2145273

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

May 11, 2011

PPL Electric Utilities Corporation
Final 2010 Competitive Transition Charge
Reconciliation Filing Attachments

<u>Attachment</u>	<u>Description</u>
1	Computation of Adjusted 2010 CTC Over or Undercollection Revenues by Rate Schedule, including Over and Undercollection Activity through March 31, 2011
2	2010 CTC Reconciliation Calculation Detail by Month and the 3 Months Ended March 31, 2011
3	Reconciliation of December 2009 CTC Actual Results

PPL Electric Utilities Corporation
Competitive Transition Charge
Reconciliation Filing

Introduction

Pursuant to the provisions of its Tariff-Electric Pa. P.U.C. No. 201, PPL Electric Utilities Corporation ("PPL Electric") hereby submits this final reconciliation of its Competitive Transition Charge ("CTC") for 2010. This reconciliation consists of the reconciliation of CTC revenue recovery for the 2010 application period of December 1, 2009 through December 31, 2010 and the 3 months ended March 31, 2011.

As set forth in this filing, reconciliation of the CTC for 2010 (including the 3 months ended March 31, 2011) produces the following results for each of the three retail customer classes served by PPL Electric:

1. Residential: an undercollection of approximately \$523,000
2. Small Commercial and Industrial: an overcollection of approximately \$40,000
3. Large Commercial and Industrial: an undercollection of approximately \$80,000.

These values represent a net undercollection balance (excluding gross receipts tax) of approximately \$563,000. This regulatory asset balance was "written off" with the closing of PPL Electric's accounting records for the quarter ended March 31, 2011.

ATTACHMENT 1

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

FINAL CTC OVER/ UNDER COLLECTION AMOUNTS
FOR THE PERIOD
JANUARY 1, 2011 THROUGH MARCH 31, 2011

May 11, 2011

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2011 through December 31, 2011

Residential Class

<u>Rate Schedule</u>	(A) Projected Application Period CTC Revenues Including GRT @ 5.9%	(B) (A) x .941 Projected Application Period CTC Revenues Excluding GRT	(C) 2011 CTC (Over)/Under Collection Plus Other CTC Adjustments	(D) (B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(E) (D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
RS	\$ 602,232	\$ 566,700	\$ 2,670	\$ 569,370	\$ 605,069
RTS	(48,736)	(45,861)	314	(45,547)	(48,403)
RTD	(289)	(272)	(59)	(331)	(352)
TOTAL	<u><u>\$ 553,207</u></u>	<u><u>\$ 520,567</u></u>	<u><u>\$ 2,925</u></u>	<u><u>\$ 523,492</u></u>	<u><u>\$ 556,314</u></u>

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2011 through December 31, 2011

Small Commercial and Industrial Class

Rate Schedule	(A) Projected Application Period CTC Revenues Including GRT @ 5.9%	(B) (A) x .941 Projected Application Period CTC Revenues Excluding GRT	(C) 2011 CTC (Over)/Under Collection Plus Other CTC Adjustments	(D) (B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(E) (D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
GS-1	\$ 12,795	\$ 12,040	4,410	\$ 16,450	\$ 17,481
GS-3	\$ (68,830)	\$ (64,769)	(1,500)	\$ (66,269)	\$ (70,424)
IS-1	\$ -	\$ -	-	\$ -	\$ -
BL	\$ (264)	\$ (248)	-	\$ (248)	\$ (264)
SA	\$ 12	\$ 11	14	\$ 25	\$ 27
SM	\$ 63	\$ 59	-	\$ 59	\$ 63
SHS	\$ 821	\$ 773	4	\$ 777	\$ 826
SE	\$ 1,622	\$ 1,526	-	\$ 1,526	\$ 1,622
TS	\$ 12	\$ 11	-	\$ 11	\$ 12
SI-1	\$ 4	\$ 4	-	\$ 4	\$ 4
GH-1	\$ 7,508	\$ 7,065	148	\$ 7,213	\$ 7,665
GH-2	\$ 251	\$ 236	9	\$ 245	\$ 260
TOTAL	\$ (46,006)	\$ (43,292)	\$ 3,085	\$ (40,207)	\$ (42,728)

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2011 through December 31, 2011

Large Commercial and Industrial Class

	(A)	(B)	(C)	(D)	(E)
		(A) x .941		(B)+(C)	(D) x 1.062699
Rate Schedule	Projected Application Period CTC Revenues Including GRT @ 5.9%	Projected Application Period CTC Revenues Excluding GRT	2011 CTC (Over)/Under Collection Plus Other CTC Adjustments	Adjusted Application Period CTC Revenues Excluding GRT	Adjusted Application Period CTC Revenues Including GRT
LP-4 (a)	\$ 90,112	\$ 84,796	(4,277)	\$ 80,519	\$ 85,567
IS-P (a)	\$ -	\$ -	-	\$ -	-
LP-5 (b)	\$ (620)	\$ (584)	-	\$ (584)	(620)
IS-T (b)	\$ -	\$ -	-	\$ -	-
LP-6	\$ -	\$ -	-	\$ -	-
LPEP	\$ -	\$ -	-	\$ -	-
ISM (b)	\$ -	\$ -	-	\$ -	-
Standby (b)	\$ -	\$ -	-	\$ -	-
TOTAL	\$ 89,492	\$ 84,212	\$ (4,277)	\$ 79,935	\$ 84,947

(a) Rate classes LP-4 and IS-P were combined and listed under category LP-4.

(b) Rate classes LP-5, IS-T, ISM, and Standby were combined and listed under category LP-5.

FINAL CTC OVER/ UNDER COLLECTION AMOUNTS
FOR THE PERIOD
JANUARY 1, 2010 THROUGH DECEMBER 31, 2010

May 11, 2011

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2010 through December 31, 2010

Residential Class

Rate Schedule	(A) Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(B) (A) x .941 Projected Application Period CTC Revenues Excluding GRT	(C) 2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(D) (B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(E) (D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
RS	\$ (29,407,278)	\$ (27,672,256)	\$ 28,238,956	\$ 566,700	\$ 602,232
RTS	(741,968)	\$ (698,192)	\$ 652,331	\$ (45,861)	\$ (48,736)
RTD	(12,065)	\$ (11,353)	\$ 11,081	\$ (272)	\$ (289)
TOTAL	\$ (30,161,311)	\$ (28,381,801)	\$ 28,902,368	\$ 520,567	\$ 553,207

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2010 through December 31, 2010

Small Commercial and Industrial Class

Rate Schedule	(A) Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(B) (A) x .941 Projected Application Period CTC Revenues Excluding GRT	(C) 2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(D) (B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(E) (D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
GS-1	\$ 3,166,341	\$ 2,979,527	(2,967,487)	\$ 12,040	\$ 12,795
GS-3	\$ 13,660,547	\$ 12,854,580	(12,919,349)	\$ (64,769)	\$ (68,830)
IS-1	\$ 1,755	\$ 1,652	(1,652)	\$ -	\$ -
BL	\$ 10,531	\$ 9,910	(10,158)	\$ (248)	\$ (264)
SA	\$ 35,104	\$ 33,032	(33,021)	\$ 11	\$ 12
SM	\$ 5,266	\$ 4,955	(4,896)	\$ 59	\$ 63
SHS	\$ 80,738	\$ 75,975	(75,202)	\$ 773	\$ 821
SE	\$ 57,921	\$ 54,504	(52,978)	\$ 1,526	\$ 1,622
TS	\$ -	\$ -	11	\$ 11	\$ 12
SI-1	\$ -	\$ -	4	\$ 4	\$ 4
GH-1	\$ 431,774	\$ 406,299	(399,234)	\$ 7,065	\$ 7,508
GH-2	\$ 101,800	\$ 95,794	(95,558)	\$ 236	\$ 251
TOTAL	\$ 17,551,777	\$ 16,516,228	\$ (16,559,520)	\$ (43,292)	\$ (46,006)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

PPL Electric Utilities Corporation
Computation of Adjusted CTC Revenue for the
Application Period January 1, 2010 through December 31, 2010

Large Commercial and Industrial Class

Rate Schedule	(A) Projected Application Period CTC Revenues Including GRT @ 5.9% 1/	(B) (A) x .941 Projected Application Period CTC Revenues Excluding GRT	(C) 2010 CTC (Over)/Under Collection Plus Other CTC Adjustments	(D) (B)+(C) Adjusted Application Period CTC Revenues Excluding GRT	(E) (D) x 1.062699 Adjusted Application Period CTC Revenues Including GRT
LP-4 (a)	\$ (1,052,916)	\$ (990,793)	1,075,589	\$ 84,796	\$ 90,112
IS-P (a)	\$ -	\$ -	-	\$ -	-
LP-5 (b)	\$ (798,708)	\$ (751,584)	751,000	\$ (584)	(620)
IS-T (b)	\$ -	\$ -	-	\$ -	-
LP-6	\$ (105,508)	\$ (99,283)	99,283	\$ -	-
LPEP	\$ (14,988)	\$ (14,104)	14,104	\$ -	-
ISM (b)	\$ -	\$ -	-	\$ -	-
Standby (b)	\$ -	\$ -	-	\$ -	-
TOTAL	\$ (1,972,120)	\$ (1,855,764)	\$ 1,939,976	\$ 84,212	\$ 89,492

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.

(a) Rate classes LP-4 and IS-P were combined and listed under category LP-4.

(b) Rate classes LP-5, IS-T, ISM, and Standby were combined and listed under category LP-5.

ATTACHMENT 2

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RESIDENTIAL

January 1, 2011 through March 31, 2011

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule RS

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule RS						
<u>Actual</u>						
kWh Sales (Thousands)	1,689,923	1,557,526	1,360,670	-	-	-
CTC Revenue Billed	\$ (3,007)	\$ (758)	\$ 928	- \$	- \$	-
CTC Revenue Billed (without GRT)	\$ (2,830)	\$ (713)	\$ 873	- \$	- \$	-

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2011 Reconciliation
 Rate Schedule RTS**

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule RTS						
<u>Actual</u>						
kWh Sales (Thousands)	46,008	43,162	35,128	-	-	-
CTC Revenue Billed	\$ (125)	\$ (130)	\$ (78)	- \$	- \$	-
CTC Revenue Billed (without GRT)	\$ (118)	\$ (123)	\$ (73)	- \$	- \$	-

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule RTD

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule RTD						
<u>Actual</u>						
kWh Sales (Thousands)	518	481	359	-	-	-
CTC Revenue Billed	\$ 39	\$ -	\$ 23	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 37	\$ -	\$ 22	\$ -	\$ -	\$ -

RESIDENTIAL

January 1, 2010 through December 31, 2010

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule RS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule RS						
<u>Actual</u>						
kWh Sales (Thousands)	1,673,365	1,518,376	1,327,582	961,699	840,350	1,000,560
CTC Revenue Billed	\$ 8,431,507	\$ (3,276,041)	\$ (2,908,699)	\$ (2,154,218)	\$ (1,899,674)	\$ (2,243,757)
CTC Revenue Billed (without GRT)	\$ 7,934,048	\$ (3,082,755)	\$ (2,737,086)	\$ (2,027,119)	\$ (1,787,593)	\$ (2,111,376)

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule RS

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule RS							
<u>Actual</u>							
kWh Sales (Thousands)	1,221,809	1,224,866	1,044,740	847,874	919,313	1,300,504	13,881,038
CTC Revenue Billed	\$ (2,755,818)	\$ (5,522,719)	\$ (6,210,894)	\$ (5,105,992)	\$ (5,358,112)	\$ (325,975)	\$ (29,330,392)
CTC Revenue Billed (without GRT)	\$ (2,593,224)	\$ (5,196,878)	\$ (5,844,452)	\$ (4,804,738)	\$ (5,041,984)	\$ (306,743)	\$ (27,599,900)

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule RTS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule RTS						
<u>Actual</u>						
kWh Sales (Thousands)	48,517	44,116	36,194	22,899	18,495	19,050
CTC Revenue Billed	\$ 147,938	\$ (96,959)	\$ (80,191)	\$ (50,786)	\$ (41,054)	\$ (42,294)
CTC Revenue Billed (without GRT)	\$ 139,209	\$ (91,239)	\$ (75,460)	\$ (47,789)	\$ (38,632)	\$ (39,799)

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule RTS

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule RTS							
<u>Actual</u>							
kWh Sales (Thousands)	21,264	20,958	18,523	16,345	20,742	33,206	320,309
CTC Revenue Billed	\$ (50,188)	\$ (101,247)	\$ (117,050)	\$ (103,310)	\$ (128,804)	\$ (249)	\$ (664,194)
CTC Revenue Billed (without GRT)	\$ (47,227)	\$ (95,273)	\$ (110,144)	\$ (97,215)	\$ (121,204)	\$ (234)	\$ (625,007)

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule RTD**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule RTD						
<u>Actual</u>						
kWh Sales (Thousands)	614	547	453	304	253	280
CTC Revenue Billed	\$ 3,038	\$ (1,389)	\$ (1,201)	\$ (811)	\$ (682)	\$ (763)
CTC Revenue Billed (without GRT)	\$ 2,859	\$ (1,307)	\$ (1,130)	\$ (763)	\$ (642)	\$ (718)

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule RTD**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule RTD							
<u>Actual</u>							
kWh Sales (Thousands)	391	279	282	238	274	399	4,314
CTC Revenue Billed	\$ (1,072)	\$ (1,975)	\$ (2,317)	\$ (1,924)	\$ (2,074)	- \$	(11,170)
CTC Revenue Billed (without GRT)	\$ (1,008)	\$ (1,859)	\$ (2,180)	\$ (1,810)	\$ (1,952)	- \$	(10,510)

SMALL COMMERCIAL AND INDUSTRIAL

January 1, 2011 through March 31, 2011

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule GS-1**

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule GS-1						
<u>Actual</u>						
kWh Sales (Thousands)	189,316	179,793	167,964	-	-	-
CTC Revenue Billed	\$ (153)	\$ (906)	\$ (3,628)	- \$	- \$	-
CTC Revenue Billed (without GRT)	\$ (144)	\$ (853)	\$ (3,413)	- \$	- \$	-

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule GS-3

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule GS-3						
<u>Actual</u>						
kWh Sales (Thousands)	738,674	702,372	697,583	-	-	-
CTC Revenue Billed	\$ 350	\$ 649	\$ 595	-	-	-
CTC Revenue Billed (without GRT)	\$ 330	\$ 611	\$ 559	-	-	-

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule IS-1

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule IS-1						
<u>Actual</u>						
kWh Sales (Thousands)	129	90	76	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule BL

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule BL						
<u>Actual</u>						
kWh Sales (Thousands)	851	558	901	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2011 Reconciliation
 Rate Schedule SA**

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule SA						
<u>Actual</u>						
kWh Sales (Thousands)	2,305	2,050	1,923	-	-	-
CTC Revenue Billed	\$ (4)	\$ (7)	\$ (4)	- \$	- \$	-
CTC Revenue Billed (without GRT)	\$ (4)	\$ (6)	\$ (4)	- \$	- \$	-

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2011 Reconciliation
 Rate Schedule SM**

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule SM						
<u>Actual</u>						
kWh Sales (Thousands)	384	326	313	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule SM

	Jul-11 Estimate	Aug-11 Estimate	Sep-11 Estimate	Oct-11 Estimate	Nov-11 Estimate	Dec-11 Estimate	Total
Rate Schedule SM							
<u>Actual</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	1,023
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-

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**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule SHS**

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule SHS						
<u>Actual</u>						
kWh Sales (Thousands)	5,693	4,805	4,660	-	-	-
CTC Revenue Billed	\$ (5)	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ (4)	\$ -	\$ -	\$ -	\$ -	\$ -

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule SE

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule SE						
<u>Actual</u>						
kWh Sales (Thousands)	3,459	4,297	2,991	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule TS

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule TS						
<u>Actual</u>						
kWh Sales (Thousands)	25	25	25	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule GH-1**

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule GH-1						
<u>Actual</u>						
kWh Sales (Thousands)	27,618	27,122	23,932	-	-	-
CTC Revenue Billed	\$ -	\$ (158)	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ (148)	\$ -	\$ -	\$ -	\$ -

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule GH-2

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule GH-2						
<u>Actual</u>						
kWh Sales (Thousands)	8,051	7,781	6,449	-	-	-
CTC Revenue Billed	\$ -	\$ -	(9) \$	- \$	- \$	-
CTC Revenue Billed (without GRT)	\$ -	\$ -	(9) \$	- \$	- \$	-

SMALL COMMERCIAL AND INDUSTRIAL
January 1, 2010 through December 31, 2010

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule GS-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GS-1						
<u>Actual</u>						
kWh Sales (Thousands)	183,598	177,039	164,592	143,341	134,045	153,688
CTC Revenue Billed	\$ 1,522,038	\$ 303,685	\$ 269,372	\$ 248,183	\$ 229,808	\$ 234,757
CTC Revenue Billed (without GRT)	\$ 1,432,238	\$ 285,767	\$ 253,479	\$ 233,540	\$ 216,250	\$ 220,906

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule GS-1**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule GS-1							
<u>Actual</u>							
kWh Sales (Thousands)	176,494	177,725	163,796	141,334	135,734	159,737	1,911,123
CTC Revenue Billed	\$ 290,581	\$ 168,224	\$ 86,249	\$ 4,472	\$ (7,698)	\$ 60	\$ 3,349,731
CTC Revenue Billed (without GRT)	\$ 273,436	\$ 158,298	\$ 81,161	\$ 4,207	\$ (7,244)	\$ 56	\$ 3,152,094

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule GS-3**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GS-3						
<u>Actual</u>						
kWh Sales (Thousands)	719,203	692,518	681,424	650,856	631,067	724,079
CTC Revenue Billed	\$ 4,762,590	\$ 1,216,671	\$ 1,158,238	\$ 1,111,630	\$ 1,085,627	\$ 1,225,933
CTC Revenue Billed (without GRT)	\$ 4,481,597	\$ 1,144,888	\$ 1,089,902	\$ 1,046,044	\$ 1,021,574	\$ 1,153,603

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule GS-3**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule GS-3							
<u>Actual</u>							
kWh Sales (Thousands)	771,094	766,356	737,800	660,661	629,777	678,036	8,342,871
CTC Revenue Billed	\$ 1,297,719	\$ 1,004,691	\$ 802,937	\$ 726,142	\$ 171,909	\$ 1,031	\$ 14,565,118
CTC Revenue Billed (without GRT)	\$ 1,221,153	\$ 945,414	\$ 755,564	\$ 683,299	\$ 161,767	\$ 970	\$ 13,705,775

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule IS-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule IS-1						
<u>Actual</u>						
kWh Sales (Thousands)	189	-	-	165	115	35
CTC Revenue Billed	\$ 1,442	\$ -	\$ -	\$ 202	\$ 147	\$ 48
CTC Revenue Billed (without GRT)	\$ 1,357	\$ -	\$ -	\$ 190	\$ 138	\$ 45

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule IS-1**

	<i>Jul-10</i>	<i>Aug-10</i>	<i>Sep-10</i>	<i>Oct-10</i>	<i>Nov-10</i>	<i>Dec-10</i>	<i>Total</i>
	<i>Actual</i>	<i>Actual</i>	<i>Actual</i>	<i>Actual</i>	<i>Actual</i>	<i>Actual</i>	
Rate Schedule IS-1							
<u>Actual</u>							
kWh Sales (Thousands)	44	49	59	105	93	95	949
CTC Revenue Billed	\$ 60	\$ (10)	\$ (30)	\$ (112)	- \$	- \$	1,747
CTC Revenue Billed (without GRT)	\$ 56	\$ (9)	\$ (28)	\$ (105)	- \$	- \$	1,644

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule BL**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule BL						
<u>Actual</u>						
kWh Sales (Thousands)	756	459	601	771	505	535
CTC Revenue Billed	\$ 3,347	\$ 786	\$ 1,036	\$ 1,333	\$ 873	\$ 923
CTC Revenue Billed (without GRT)	\$ 3,150	\$ 739	\$ 975	\$ 1,254	\$ 822	\$ 869

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule BL

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule BL							
<u>Actual</u>							
kWh Sales (Thousands)	605	589	551	550	554	761	7,237
CTC Revenue Billed	\$ 1,010	\$ 71	\$ 6	\$ -	\$ -	\$ -	9,385
CTC Revenue Billed (without GRT)	\$ 950	\$ 67	\$ 6	\$ -	\$ -	\$ -	8,832

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule SA**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SA						
<u>Actual</u>						
kWh Sales (Thousands)	2,335	2,066	2,005	1,732	1,519	1,464
CTC Revenue Billed	\$ 10,542	\$ 3,007	\$ 2,790	\$ 3,023	\$ 3,042	\$ 3,035
CTC Revenue Billed (without GRT)	\$ 9,920	\$ 2,830	\$ 2,626	\$ 2,844	\$ 2,862	\$ 2,856

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule SA

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule SA							
<u>Actual</u>							
kWh Sales (Thousands)	1,429	1,499	1,714	1,843	2,007	2,232	21,845
CTC Revenue Billed	\$ 3,058	\$ 3,053	\$ 3,037	\$ 2,991	\$ 1,675	(68) \$	39,185
CTC Revenue Billed (without GRT)	\$ 2,877	\$ 2,873	\$ 2,857	\$ 2,815	\$ 1,576	(64) \$	36,872

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule SM

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SM						
<u>Actual</u>						
kWh Sales (Thousands)	429	374	351	333	263	238
CTC Revenue Billed	\$ 2,735	\$ 535	\$ 529	\$ 521	\$ 513	\$ 476
CTC Revenue Billed (without GRT)	\$ 2,574	\$ 503	\$ 498	\$ 490	\$ 483	\$ 448

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule SM

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule SM							
<u>Actual</u>							
kWh Sales (Thousands)	237	286	273	269	289	323	3,665
CTC Revenue Billed	\$ 475	\$ 203	\$ 121	(33) \$	- \$	- \$	6,075
CTC Revenue Billed (without GRT)	\$ 447	\$ 190	\$ 114	(31) \$	- \$	- \$	5,716

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule SHS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SHS						
<u>Actual</u>						
kWh Sales (Thousands)	5,387	4,784	4,551	4,385	3,564	3,447
CTC Revenue Billed	\$ 34,506	\$ 7,027	\$ 7,159	\$ 7,186	\$ 7,196	\$ 7,171
CTC Revenue Billed (without GRT)	\$ 32,471	\$ 6,613	\$ 6,736	\$ 6,762	\$ 6,771	\$ 6,748

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule SHS

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule SHS							
<u>Actual</u>							
kWh Sales (Thousands)	3,390	3,324	3,674	4,546	4,475	5,017	50,544
CTC Revenue Billed	\$ 7,155	\$ 3,229	\$ 3,167	\$ 3,219	\$ (18)	\$ -	\$ 86,997
CTC Revenue Billed (without GRT)	\$ 6,733	\$ 3,039	\$ 2,980	\$ 3,028	\$ (17)	\$ -	\$ 81,864

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule SE**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SE						
<u>Actual</u>						
kWh Sales (Thousands)	3,968	3,410	3,223	3,088	2,515	2,496
CTC Revenue Billed	\$ 14,866	\$ 5,862	\$ 5,543	\$ 5,311	\$ 4,358	\$ 4,296
CTC Revenue Billed (without GRT)	\$ 13,989	\$ 5,516	\$ 5,216	\$ 4,998	\$ 4,101	\$ 4,043

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule SE

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule SE							
<u>Actual</u>							
kWh Sales (Thousands)	2,402	2,302	3,004	3,218	3,180	3,579	36,385
CTC Revenue Billed	\$ 4,138	\$ 4,051	\$ 3,569	\$ 4,663	- \$	- \$	56,657
CTC Revenue Billed (without GRT)	\$ 3,894	\$ 3,811	\$ 3,358	\$ 4,388	- \$	- \$	53,314

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule TS**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule TS						
<u>Actual</u>						
kWh Sales (Thousands)	25	25	25	25	25	25
CTC Revenue Billed	\$ 210	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 197	\$ -	\$ -	\$ -	\$ -	\$ -

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule TS**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule TS							
<u>Actual</u>							
kWh Sales (Thousands)	25	25	25	25	25	25	300
CTC Revenue Billed	\$ -	\$ (43)	\$ (43)	\$ (43)	\$ (43)	\$ -	\$ 38
CTC Revenue Billed (without GRT)	\$ -	\$ (40)	\$ (40)	\$ (40)	\$ (40)	\$ -	\$ 37

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule SI-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule SI-1						
<u>Actual</u>						
kWh Sales (Thousands)	8	8	8	7	6	6
CTC Revenue Billed	\$ 57	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ -

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule SI-1

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule SI-1							
<u>Actual</u>							
kWh Sales (Thousands)	6	5	6	7	7	8	82
CTC Revenue Billed	\$ -	\$ (13)	\$ (13)	\$ (13)	\$ (13)	\$ -	\$ 5
CTC Revenue Billed (without GRT)	\$ -	\$ (12)	\$ (12)	\$ (12)	\$ (12)	\$ -	\$ 6

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule GH-1**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GH-1						
<u>Actual</u>						
kWh Sales (Thousands)	31,123	29,728	25,435	18,276	15,798	15,984
CTC Revenue Billed	\$ 324,670	\$ 47,010	\$ 40,339	\$ 29,191	\$ 25,307	\$ 25,580
CTC Revenue Billed (without GRT)	\$ 305,515	\$ 44,236	\$ 37,959	\$ 27,469	\$ 23,814	\$ 24,071

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule GH-1**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule GH-1							
<u>Actual</u>							
kWh Sales (Thousands)	15,189	13,251	15,591	15,067	16,308	22,088	233,838
CTC Revenue Billed	\$ 23,828	\$ (13,935)	\$ (14,008)	\$ (21,732)	\$ (29,628)	\$ (132)	436,490
CTC Revenue Billed (without GRT)	\$ 22,422	\$ (13,113)	\$ (13,182)	\$ (20,450)	\$ (27,880)	\$ (124)	410,737

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule GH-2

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule GH-2						
<u>Actual</u>						
kWh Sales (Thousands)	8,240	7,800	6,631	4,007	3,198	3,346
CTC Revenue Billed	\$ 93,530	\$ 13,943	\$ 11,308	\$ 6,774	\$ 5,175	\$ 5,489
CTC Revenue Billed (without GRT)	\$ 88,012	\$ 13,120	\$ 10,640	\$ 6,374	\$ 4,870	\$ 5,165

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule GH-2**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule GH-2							
<u>Actual</u>							
kWh Sales (Thousands)	3,702	3,737	3,356	2,827	3,338	5,590	55,772
CTC Revenue Billed	\$ 5,998	\$ (1,300)	\$ (4,388)	\$ (7,514)	\$ (22,939)	\$ (244)	105,832
CTC Revenue Billed (without GRT)	\$ 5,644	\$ (1,223)	\$ (4,129)	\$ (7,070)	\$ (21,586)	\$ (229)	99,588

LARGE COMMERCIAL AND INDUSTRIAL

January 1, 2011 through March 31, 2011

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule LP-4

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule LP-4						
<u>Actual</u>						
kWh Sales (Thousands)	490,045	487,072	497,143	-	-	-
CTC Revenue Billed	\$ (1,479)	\$ 6,034	(10) \$	- \$	- \$	-
CTC Revenue Billed (without GRT)	\$ (1,392)	\$ 5,678	(9) \$	- \$	- \$	-

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule IS-P

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule IS-P						
<u>Actual</u>						
kWh Sales (Thousands)	1,740	1,967	1,980	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule LP-5

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule LP-5						
<u>Actual</u>						
kWh Sales (Thousands)	389,026	512,348	457,211	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule LP-6

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule LP-6						
<u>Actual</u>						
kWh Sales (Thousands)	12,399	12,864	12,183	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2011 Reconciliation
Rate Schedule LPEP

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule LPEP						
<u>Actual</u>						
kWh Sales (Thousands)	10,128	8,493	7,176	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2011 Reconciliation
 Rate Schedule ISM**

	Jan-11 Actual	Feb-11 Actual	Mar-11 Actual	Apr-11 Estimate	May-11 Estimate	Jun-11 Estimate
Rate Schedule ISM						
<u>Actual</u>						
kWh Sales (Thousands)	-	-	-	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

LARGE COMMERCIAL AND INDUSTRIAL
January 1, 2010 through December 31, 2010

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule LP-4

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LP-4						
<u>Actual</u>						
kWh Sales (Thousands)	482,553	428,917	518,390	505,442	498,654	528,892
CTC Revenue Billed	\$ 2,434,649	\$ (43,762)	\$ (108,930)	\$ (90,087)	\$ (86,425)	\$ (138,845)
CTC Revenue Billed (without GRT)	\$ 2,291,004	\$ (41,180)	\$ (102,503)	\$ (84,771)	\$ (81,326)	\$ (130,653)

PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule LP-4

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule LP-4							
<u>Actual</u>							
kWh Sales (Thousands)	560,074	552,028	545,125	490,250	489,972	492,695	6,092,992
CTC Revenue Billed	\$ (107,829)	\$ (552,545)	\$ (818,780)	\$ (746,746)	\$ (580,830)	\$ (12,178)	\$ (852,308)
CTC Revenue Billed (without GRT)	\$ (101,467)	\$ (519,945)	\$ (770,472)	\$ (702,688)	\$ (546,561)	\$ (11,459)	\$ (802,021)

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule IS-P**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule IS-P						
<u>Actual</u>						
kWh Sales (Thousands)	19,047	4,367	5,708	6,797	3,474	2,298
CTC Revenue Billed	\$ 99,971	\$ (328)	\$ (1,654)	\$ (1,260)	\$ (878)	\$ (698)
CTC Revenue Billed (without GRT)	\$ 94,073	\$ (308)	\$ (1,556)	\$ (1,186)	\$ (826)	\$ (656)

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule IS-P**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule IS-P							
<u>Actual</u>							
kWh Sales (Thousands)	2,372	2,383	2,443	2,138	2,012	2,017	55,056
CTC Revenue Billed	\$ (694)	\$ (512)	- \$	- \$	- \$	- \$	93,947
CTC Revenue Billed (without GRT)	\$ (653)	\$ (482)	- \$	- \$	- \$	- \$	88,406

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule LP-5**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LP-5						
<u>Actual</u>						
kWh Sales (Thousands)	239,961	311,827	503,200	547,181	445,335	488,208
CTC Revenue Billed	\$ 1,306,540	\$ (28,130)	\$ (101,898)	\$ (98,695)	\$ (78,904)	\$ (85,968)
CTC Revenue Billed (without GRT)	\$ 1,229,454	\$ (26,470)	\$ (95,886)	\$ (92,872)	\$ (74,248)	\$ (80,896)

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule LP-5**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule LP-5							
<u>Actual</u>							
kWh Sales (Thousands)	506,947	422,449	597,044	480,096	444,379	428,051	5,414,678
CTC Revenue Billed	\$ (113,147)	\$ (202,468)	\$ (1,595,950)	- \$	- \$	- \$	(998,620)
CTC Revenue Billed (without GRT)	\$ (106,471)	\$ (190,522)	\$ (1,501,789)	- \$	- \$	- \$	(939,700)

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule IS-T**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule IS-T						
<u>Actual</u>						
kWh Sales (Thousands)	155,363	8,885	2,088	2,032	-	-
CTC Revenue Billed	\$ 702,132	\$ 4,771	\$ 74,649	\$ (382)	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 660,706	\$ 4,490	\$ 70,245	\$ (360)	\$ -	\$ -

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule LP-6**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LP-6						
<u>Actual</u>						
kWh Sales (Thousands)	60,574	6,182	19,409	12,558	7,360	20,305
CTC Revenue Billed	\$ 281,281	\$ -	\$ (4,693)	\$ (2,392)	\$ (1,447)	\$ (3,870)
CTC Revenue Billed (without GRT)	\$ 264,685	\$ -	\$ (4,416)	\$ (2,251)	\$ (1,362)	\$ (3,642)

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule LP-6**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule LP-6							
<u>Actual</u>							
kWh Sales (Thousands)	15,802	6,091	23,513	12,075	11,607	13,466	208,942
CTC Revenue Billed	\$ (4,114)	\$ -	\$ (350,708)	\$ -	\$ -	\$ -	\$ (85,943)
CTC Revenue Billed (without GRT)	\$ (3,871)	\$ -	\$ (330,016)	\$ -	\$ -	\$ -	\$ (80,873)

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule LPEP**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule LPEP						
<u>Actual</u>						
kWh Sales (Thousands)	7,646	8,570	7,422	8,987	8,829	8,011
CTC Revenue Billed	\$ 147,850	\$ (1,684)	\$ (1,425)	\$ (1,661)	\$ (1,645)	\$ (1,491)
CTC Revenue Billed (without GRT)	\$ 139,127	\$ (1,585)	\$ (1,341)	\$ (1,563)	\$ (1,548)	\$ (1,403)

**PPL Electric Utilities Corporation
Competitive Transition Charge Recovery
2010 Reconciliation
Rate Schedule LPEP**

	Jul-10 Actual	Aug-10 Actual	Sep-10 Actual	Oct-10 Actual	Nov-10 Actual	Dec-10 Actual	Total
Rate Schedule LPEP							
<u>Actual</u>							
Wh Sales (Thousands)	6,674	7,747	8,806	9,287	8,900	9,492	100,371
CTC Revenue Billed	\$ (1,313)	\$ (49,825)	\$ (837,299)	\$ 238,577	\$ -	\$ -	\$ (509,916)
CTC Revenue Billed (without GRT)	\$ (1,235)	\$ (46,885)	\$ (787,899)	\$ 224,501	\$ -	\$ -	\$ (479,831)

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule ISM**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule ISM						
<u>Actual</u>						
kWh Sales (Thousands)	-	-	-	-	-	-
CTC Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**PPL Electric Utilities Corporation
 Competitive Transition Charge Recovery
 2010 Reconciliation
 Rate Schedule Standby**

	Jan-10 Actual	Feb-10 Actual	Mar-10 Actual	Apr-10 Actual	May-10 Actual	Jun-10 Actual
Rate Schedule Standby						
<u>Actual</u>						
kWh Sales (Thousands)	52	226	-	-	-	-
CTC Revenue Billed	\$ 349	\$ 1,395	\$ -	\$ -	\$ -	\$ -
CTC Revenue Billed (without GRT)	\$ 328	\$ 1,313	\$ -	\$ -	\$ -	\$ -

ATTACHMENT 3

RECEIVED

MAY 11 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL Electric Utilities Corporation
Reconciliation of December 2009 CTC
Between Estimate Used in 2009 Reconciliation and Actual

	Including GRT			Excluding GRT		
	Estimate 1/	Actual	Over/(Under) Collection	Estimate 1/	Actual	Over/(Under) Collection
RS	\$ 13,902,447	\$ 13,223,327	\$ (679,120)	\$ 13,082,206	\$ 12,443,150	\$ (639,056)
RTS	264,520	235,483	(29,037)	248,913	221,589	(27,324)
RTD	5,354	4,747	(607)	5,038	4,467	(571)
GS-1	2,338,713	2,142,531	(196,182)	2,200,729	2,016,122	(184,607)
GS-3	7,835,573	6,999,841	(835,732)	7,373,276	6,586,850	(786,426)
LP4	4,837,729	4,458,040	(379,689)	4,552,304	4,195,015	(357,289)
ISP	158,729	153,750	(4,979)	149,364	144,679	(4,685)
LP5	2,190,180	2,114,124	(76,056)	2,060,960	1,989,390	(71,570)
IST	810,227	362,709	(447,518)	762,424	341,309	(421,115)
LP6	445,079	425,515	(19,564)	418,819	400,409	(18,410)
LPEP	(343,505)	151,423	494,928	(323,238)	142,489	465,727
ISM (ISA)	217,064	164,882	(52,182)	204,257	155,154	(49,103)
IS1	1,846	1,854	8	1,737	1,745	8
BL	5,956	7,366	1,410	5,605	6,931	1,326
SA	20,917	16,824	(4,093)	19,683	15,832	(3,851)
SM	3,623	2,751	(872)	3,409	2,589	(820)
SHS	42,107	35,028	(7,079)	39,623	32,961	(6,662)
SE	13,646	13,289	(357)	12,841	12,505	(336)
TS	260	209	(51)	245	197	(48)
SI-1	68	57	(11)	64	54	(10)
GH-1	436,504	424,279	(12,225)	410,750	399,247	(11,503)
GH-2	99,963	95,680	(4,283)	94,065	90,035	(4,030)
Standby (LPS)	17,734	11,109	(6,625)	16,688	10,454	(6,234)
Total PUC	\$ 33,304,734	\$ 31,044,818	\$ (2,259,916)	\$ 31,339,762	\$ 29,213,173	\$ (2,126,589)

1/ Per PPL Electric's December 11, 2009 Competitive Transition Charge Reconciliation Filing at Docket No. M-2009-2145273.