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Gary A. Jack
Assistant General Counsel

May 16, 2011

VIA OVERNIGHT MAIL

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

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MAY 16 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**RE: Supplement No. 46 to Tariff Electric - PA. P.U.C. No. 24
Duquesne Light Company – Annual Transmission Service Charge Update
Docket No. – M-2011- 2239426**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original and eight (8) copies of Supplement No. 46 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued May 16, 2011, to become effective June 1, 2010. Supplement No. 46 updates the transmission rates in Appendix A — Transmission Service Charges.

This filing supplements the filing submitted on April 30, 2011, in the above-referenced case. It reflects the final numbers submitted by Duquesne to FERC today in Duquesne's Annual Update to its FERC formula for transmission rates. Using the final numbers submitted to FERC, this filing derives final retail transmission rates for Duquesne's POLR customers for the period June 1, 2011, to May 31, 2012. The Company requests an effective date of June 1, 2011.

Also enclosed you will find Attachments A and B providing the support and detailed calculations for the proposed retail transmission rates to be effective June 1, 2011. Page 1 of Attachment A summarizes the total under collection of \$ 2,703,787 for the prior reconciliation period, including the e-factor reconciliation. Attachment A is identical to Attachment A submitted on May 2, 2011.

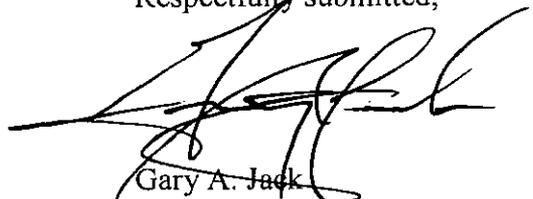
Attachment B sets forth the calculations to determine the proposed retail transmission rates using the reconciliation amount from Attachment A and the projected costs for the period June 1, 2011, to May 31, 2012. A summary of the proposed rates to be effective June 1, 2011 is provided on Page 1 of Attachment B. The projected costs include the final revenue requirement number submitted to FERC on May 16, 2011, and is shown on Page 3. Pages 4 through 8 of Attachment B are identical to the same pages in Attachment B submitted on April 30, 2011.

Secretary Rosemary Chiavetta
Page 2
May 16, 2011

Attachment C is the proposed tariff supplement pages to become effective June 1, 2011. Tariff Supplement No. 46 revises the transmission rates to the proposed retail transmission rates derived in Attachment B.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,



Gary A. Jack
Assistant General Counsel

Enclosures

c: Certificate of Service (w/enc.)
Richard Wallace – PA PUC Bureau of Audits (w/enc.)
Keith Mather – PA PUC Bureau of Audits (w/enc.)

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ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

			Attachment A Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2010 to February 2011				
Revenue				
1	Total POLR Transmission Revenue	\$55,990,950	Page 2-4	Revenue per Tariff No. 24, Appendix A
2	Less E-Factor Revenue	(\$3,733,904)	Page 2 and 5	
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$59,724,854</u>		Line 1 less line 2
4	POLR Transmission Revenue	\$59,724,854	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,523,766		Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$56,201,087</u>	Page 4	Line 4 less line 5
Expense				
7	Network Integration Transmission Service Charges (NITS)	\$39,528,339	Page 6, 7 and 9	
8	Ancillary Services	\$16,011,947	Page 6 and 8	
9	PJM Administrative Expense	\$1,293,543	Page 6	
10	Other PJM Expense	\$1,828,794	Page 6	
11	<u>Total Expenses</u>	<u>\$58,662,623</u>		
12	Over / (Under) Collection	(\$2,461,536)	Page 2 and 13	Line 6 less line 11
13	Interest on Over / (Under) Collection	(\$101,930)	Page 2 and 13	
14	<u>Total Over / (Under) Collection With Interest</u>	<u>(\$2,563,466)</u>	Page 13	Line 12 plus line 13
15	Net Revenue to Recover Under Collection	\$2,563,466		Line 14 * (-1)
16	Adjustment to Under Collection to Recover PA GRT	\$160,727		Line 15 * 5.90%/(1-5.90%)
17	<u>Revenue Required to Recover Under Collection</u>	<u>\$2,724,193</u>		Line 15 plus line 16
B. E-Factor Reconciliation				
March 2010 to May 2010				
18	Actual E-Factor Revenue - March 2010 to May 2010	\$116,222	Page 14	At actual sales, March 2010 to May 2010
19	Less Projected E-Factor Revenue - March 2010 to May 2010	(\$88,978)	Page 14	At forecast sales, May 15, 2010 filing, Att. A, page 15
June 2010 to May 2011				
20	Actual E-Factor Revenue - June 2010 to February 2011	(\$3,850,127)	Page 15	At actual sales, June 2010 to February 2011
21	Projected E-Factor Revenue - March 2011 to May 2011	(\$973,213)	Page 15	At forecast sales, March 2011 to May 2011
22	<u>Total E-Factor Revenue - March 2010 to May 2011</u>	<u>(\$4,796,095)</u>		Sum of lines 18 - 21
23	<u>Previous E-Factor Balance - Over/(Under) Collection</u>	<u>\$4,816,501</u>		May 15, 2010 filing, Attachment B, page 5
24	Current E-Factor Balance - Over/(Under) Collection	\$20,406		Line 22 plus line 23
D. Summary				
25	Revenue Required to Recover Under Collection	\$2,724,193		Line 17
26	E-Factor Balance - Over/(Under) Collection	\$20,406		Line 24
27	<u>Net E-Factor Revenue Under Collection - June 2011 to May 2012</u>	<u>\$2,703,787</u>		Line 25 less line 26

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ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2011**

	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$4,906,334	\$4,152,392	\$5,100,611	\$4,991,220	\$6,231,737	\$5,654,696	\$4,162,985	\$3,644,815	\$3,997,741	\$4,844,275	\$4,518,042	\$3,786,101	\$55,990,950
2 Less E-Factor Revenue	\$34,358	\$36,348	\$45,516	(\$451,977)	(\$598,711)	(\$542,137)	(\$358,422)	(\$319,897)	(\$363,025)	(\$456,234)	(\$418,976)	(\$340,748)	(\$3,733,904)
3 POLR Transmission Revenue	\$4,871,976	\$4,116,045	\$5,055,095	\$5,443,197	\$6,830,448	\$6,196,833	\$4,521,407	\$3,964,712	\$4,360,766	\$5,300,509	\$4,937,018	\$4,126,848	\$59,724,854
4 POLR Transmission Retail Revenue	\$4,871,976	\$4,116,045	\$5,055,095	\$5,443,197	\$6,830,448	\$6,196,833	\$4,521,407	\$3,964,712	\$4,360,766	\$5,300,509	\$4,937,018	\$4,126,848	\$59,724,854
5 Less PA Gross Receipts Tax (GRT)	\$287,447	\$242,847	\$298,251	\$321,149	\$402,996	\$365,613	\$266,763	\$233,918	\$257,285	\$312,730	\$291,284	\$243,484	\$3,523,766
6 Net POLR Transmission Revenue	\$4,584,529	\$3,873,198	\$4,756,844	\$5,122,049	\$6,427,452	\$5,831,220	\$4,254,644	\$3,730,794	\$4,103,481	\$4,987,779	\$4,645,734	\$3,883,364	\$56,201,088
Expenses													
7 Network Integration Transmission Service Expense	\$3,159,386	\$3,042,610	\$3,135,703	\$3,326,327	\$3,409,767	\$3,407,083	\$3,296,052	\$3,398,515	\$3,271,407	\$3,360,864	\$3,569,676	\$3,150,948	\$39,528,338
8 Ancillary Service Expense	\$731,950	\$862,709	\$1,155,514	\$1,298,641	\$2,160,103	\$1,642,273	\$1,350,200	\$944,570	\$767,842	\$2,454,370	\$1,566,437	\$1,077,339	\$16,011,947
9 PJM Administrative Expense	\$98,522	\$79,643	\$90,457	\$115,058	\$153,567	\$142,449	\$99,752	\$76,123	\$87,160	\$104,146	\$137,419	\$109,247	\$1,293,543
10 Other PJM Expense	\$96,319	\$96,186	\$95,858	\$164,924	\$133,511	\$163,793	\$163,699	\$163,212	\$163,953	\$161,110	\$215,137	\$211,091	\$1,828,794
11 Total Transmission Expenses	\$4,086,177	\$4,081,148	\$4,477,532	\$4,904,950	\$5,856,948	\$5,355,599	\$4,909,703	\$4,582,420	\$4,290,362	\$6,080,489	\$5,488,669	\$4,548,625	\$58,662,623
Over/ (Under) Collection													
12 Net Over/ (Under) Collection	\$498,352	(\$207,950)	\$279,312	\$217,098	\$570,504	\$475,621	(\$655,059)	(\$851,626)	(\$186,881)	(\$1,092,710)	(\$842,935)	(\$665,261)	(\$2,461,535)
13 Interest	\$52,327	(\$20,795)	\$26,535	\$19,539	\$48,493	\$38,050	(\$49,129)	(\$59,614)	(\$12,147)	(\$65,563)	(\$46,361)	(\$33,263)	(\$101,930)
14 Total Over/ (Under) Collection	\$550,679	(\$228,745)	\$305,847	\$236,637	\$618,997	\$513,671	(\$704,189)	(\$911,240)	(\$199,029)	(\$1,158,273)	(\$889,296)	(\$698,524)	(\$2,563,464)

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2011

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,813,216	\$2,386,262	\$3,031,673	\$2,833,036	\$3,804,202	\$3,426,352	\$2,222,287	\$1,956,068	\$2,199,119	\$2,757,332	\$2,532,745	\$2,093,919	\$32,056,211
2 RH	\$226,508	\$130,048	\$121,819	\$133,950	\$170,408	\$157,274	\$116,645	\$140,359	\$219,771	\$404,230	\$410,569	\$310,508	\$2,542,086
3 RA	\$47,431	\$35,781	\$42,791	\$35,193	\$45,763	\$41,364	\$27,986	\$26,959	\$33,575	\$44,287	\$43,150	\$34,906	\$459,184
4 GS	\$100,214	\$10,498	\$53,168	\$68,499	\$79,440	\$76,180	\$61,720	\$58,713	\$68,053	\$85,119	\$82,901	\$71,046	\$815,551
5 GM<25 kW	\$376,146	\$344,673	\$399,125	\$381,242	\$442,852	\$417,496	\$359,445	\$343,093	\$337,895	\$349,758	\$325,601	\$287,017	\$4,364,343
6 GM=>25 kW	\$1,064,957	\$1,018,662	\$1,179,362	\$1,131,616	\$1,266,275	\$1,192,543	\$1,018,734	\$952,763	\$889,394	\$909,319	\$839,852	\$775,799	\$12,239,275
7 GMH<25 kW	\$13,879	\$9,567	\$10,846	\$49,934	\$36,186	\$35,173	\$31,569	(\$5,172)	\$9,442	\$14,154	\$13,979	\$11,073	\$230,629
8 GMH=>25 kW	\$93,167	\$70,781	\$75,997	\$222,056	\$195,720	\$178,569	\$164,703	(\$19,033)	\$55,934	\$76,837	\$73,552	\$56,885	\$1,245,188
9 AL	\$40	\$31	\$34	\$6	\$8	\$11	\$5	\$8	\$1	\$1	\$2	\$2	\$149
10 SE	\$10,858	\$10,258	\$10,528	\$3,168	\$2,247	\$3,034	\$12,337	(\$1,131)	\$7,822	\$3,770	\$2,640	(\$1,140)	\$64,391
11 SM	\$10,224	\$9,359	\$9,000	\$2,230	\$3,112	\$2,445	\$3,131	\$3,173	\$2,949	\$3,176	\$2,591	\$2,633	\$54,022
12 SH	\$361	\$310	\$280	\$71	\$103	\$86	\$97	\$104	\$97	\$106	\$88	\$91	\$1,794
13 UMS	\$14,772	\$11,871	\$14,123	\$12,482	\$6,939	\$9,945	\$9,193	\$10,104	\$10,356	\$9,514	\$9,405	\$2,751	\$121,455
14 PAL	\$562	\$515	\$498	\$96	\$172	\$152	\$160	\$179	\$167	\$185	\$160	\$159	\$3,004
15 Total Small and Medium Customers	\$4,772,334	\$4,038,618	\$4,949,244	\$4,873,578	\$6,053,428	\$5,540,622	\$4,028,011	\$3,466,186	\$3,834,574	\$4,657,787	\$4,337,234	\$3,645,648	\$54,197,264
<u>Large Customer Rate Classes</u>													
16 GL	\$117,805	\$95,147	\$126,784	\$98,966	\$152,794	\$93,596	\$114,393	\$151,722	\$137,535	\$158,367	\$149,896	\$106,597	\$1,503,602
17 GLH	\$16,196	\$18,628	\$24,584	\$18,676	\$25,515	\$20,478	\$20,581	\$26,907	\$25,632	\$28,121	\$30,911	\$33,856	\$290,084
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$134,000	\$113,774	\$151,367	\$117,642	\$178,309	\$114,074	\$134,974	\$178,629	\$163,168	\$186,488	\$180,807	\$140,453	\$1,793,686
21 Total Revenue	\$4,906,334	\$4,152,392	\$5,100,611	\$4,991,220	\$6,231,737	\$5,654,696	\$4,162,985	\$3,644,815	\$3,997,741	\$4,844,275	\$4,518,042	\$3,786,101	\$55,990,950

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2011**

	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Total</u>
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$2,790,326	\$2,366,848	\$3,006,987	\$3,240,311	\$4,349,375	\$3,917,362	\$2,540,737	\$2,236,427	\$2,514,246	\$3,152,621	\$2,895,674	\$2,393,990	\$35,404,903
2 RH	\$235,789	\$135,374	\$126,811	\$137,006	\$174,302	\$160,865	\$119,311	\$143,566	\$224,790	\$413,453	\$419,943	\$317,596	\$2,608,806
3 RA	\$47,859	\$36,106	\$43,177	\$43,036	\$55,901	\$50,518	\$34,185	\$32,934	\$41,011	\$54,085	\$52,701	\$42,633	\$534,146
4 GS	\$94,952	\$6,415	\$48,674	\$60,295	\$69,872	\$67,002	\$54,280	\$51,644	\$59,852	\$74,862	\$72,929	\$62,481	\$723,259
5 GM<25 kW	\$416,336	\$380,463	\$440,315	\$436,689	\$506,373	\$478,625	\$409,392	\$388,348	\$384,585	\$402,037	\$373,879	\$327,459	\$4,944,499
6 GM=>25 kW	\$1,000,234	\$958,747	\$1,110,294	\$1,101,335	\$1,232,793	\$1,160,691	\$992,288	\$929,368	\$866,361	\$883,912	\$816,238	\$755,262	\$11,807,523
7 GMH<25 kW	\$22,693	\$15,912	\$17,660	\$57,000	\$44,300	\$42,820	\$38,029	\$1,252	\$17,216	\$25,836	\$25,474	\$20,207	\$328,399
8 GMH=>25 kW	\$95,794	\$72,780	\$78,142	\$232,785	\$208,212	\$190,591	\$174,979	(\$9,249)	\$67,303	\$92,541	\$88,584	\$68,511	\$1,360,972
9 AL	\$36	\$28	\$31	\$17	\$19	\$26	\$12	\$20	\$2	\$3	\$5	\$5	\$205
10 SE	\$10,291	\$9,723	\$9,978	\$5,758	\$4,029	\$5,308	\$14,610	\$1,715	\$12,395	\$6,611	\$4,628	(\$2,000)	\$83,047
11 SM	\$9,992	\$9,147	\$8,790	\$5,134	\$6,227	\$5,211	\$5,948	\$6,352	\$5,902	\$6,356	\$5,184	\$5,268	\$79,511
12 SH	\$349	\$299	\$271	\$161	\$204	\$175	\$188	\$207	\$192	\$210	\$175	\$179	\$2,610
13 UMS	\$14,672	\$11,771	\$14,023	\$14,307	\$8,733	\$11,738	\$11,007	\$11,914	\$12,165	\$11,296	\$11,149	\$3,373	\$136,148
14 PAL	\$544	\$499	\$482	\$252	\$347	\$306	\$322	\$361	\$342	\$373	\$322	\$320	\$4,469
15 GL	\$116,981	\$94,360	\$125,931	\$91,341	\$145,151	\$86,053	\$106,494	\$143,851	\$129,675	\$149,122	\$140,677	\$99,090	\$1,428,725
16 GLH	\$15,130	\$17,573	\$23,529	\$17,772	\$24,611	\$19,543	\$19,623	\$26,003	\$24,728	\$27,191	\$29,456	\$32,473	\$277,631
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,871,976	\$4,116,045	\$5,055,095	\$5,443,197	\$6,830,448	\$6,196,833	\$4,521,407	\$3,964,712	\$4,360,766	\$5,300,509	\$4,937,018	\$4,126,848	\$59,724,854
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,625,696	\$2,227,204	\$2,829,575	\$3,049,132	\$4,092,762	\$3,686,238	\$2,390,833	\$2,104,478	\$2,365,906	\$2,966,616	\$2,724,829	\$2,252,745	\$33,316,014
21 RH	\$221,877	\$127,387	\$119,329	\$128,922	\$164,018	\$151,374	\$112,271	\$135,096	\$211,528	\$389,059	\$395,166	\$298,858	\$2,454,887
22 RA	\$45,035	\$33,976	\$40,630	\$40,497	\$52,603	\$47,538	\$32,168	\$30,990	\$38,591	\$50,894	\$49,592	\$40,118	\$502,631
23 GS	\$89,350	\$6,037	\$45,802	\$56,738	\$65,750	\$63,049	\$51,078	\$48,597	\$56,321	\$70,445	\$68,626	\$58,795	\$680,587
24 GM<25 kW	\$391,772	\$358,015	\$414,336	\$410,924	\$476,497	\$450,386	\$385,238	\$365,435	\$361,894	\$378,317	\$351,820	\$308,139	\$4,652,774
25 GM=>25 kW	\$941,220	\$902,181	\$1,044,787	\$1,036,356	\$1,160,058	\$1,092,210	\$933,743	\$874,536	\$815,245	\$831,761	\$768,080	\$710,701	\$11,110,879
26 GMH<25 kW	\$21,354	\$14,973	\$16,618	\$53,637	\$41,686	\$40,293	\$35,786	\$1,178	\$16,201	\$24,312	\$23,971	\$19,015	\$309,024
27 GMH=>25 kW	\$90,142	\$68,486	\$73,532	\$219,051	\$195,927	\$179,346	\$164,655	(\$8,703)	\$63,332	\$87,081	\$83,358	\$64,469	\$1,280,675
28 AL	\$34	\$27	\$29	\$16	\$18	\$24	\$11	\$19	\$2	\$3	\$5	\$5	\$193
29 SE	\$9,684	\$9,149	\$9,390	\$5,418	\$3,792	\$4,994	\$13,748	\$1,614	\$11,664	\$6,221	\$4,355	(\$1,882)	\$78,147
30 SM	\$9,402	\$8,607	\$8,272	\$4,832	\$5,860	\$4,903	\$5,597	\$5,977	\$5,554	\$5,981	\$4,878	\$4,957	\$74,820
31 SH	\$329	\$282	\$255	\$152	\$192	\$165	\$177	\$194	\$181	\$197	\$165	\$169	\$2,456
32 UMS	\$13,806	\$11,077	\$13,196	\$13,463	\$8,218	\$11,045	\$10,358	\$11,211	\$11,448	\$10,630	\$10,491	\$3,174	\$128,115
33 PAL	\$512	\$469	\$453	\$237	\$327	\$288	\$303	\$340	\$322	\$351	\$303	\$301	\$4,206
34 GL	\$110,079	\$88,792	\$118,501	\$85,952	\$136,587	\$80,976	\$100,211	\$135,364	\$122,024	\$140,324	\$132,377	\$93,244	\$1,344,430
35 GLH	\$14,237	\$16,536	\$22,140	\$16,723	\$23,159	\$18,390	\$18,466	\$24,469	\$23,269	\$25,587	\$27,718	\$30,557	\$261,251
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$4,584,529	\$3,873,198	\$4,756,844	\$5,122,049	\$6,427,452	\$5,831,220	\$4,254,644	\$3,730,794	\$4,103,481	\$4,987,779	\$4,645,734	\$3,883,364	\$56,201,087

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2011**

	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	\$22,890	\$19,414	\$24,686	(\$407,274)	(\$545,173)	(\$491,010)	(\$318,450)	(\$280,359)	(\$315,127)	(\$395,289)	(\$362,928)	(\$300,071)	(\$3,348,692)
2 RH	(\$9,281)	(\$5,326)	(\$4,992)	(\$3,056)	(\$3,894)	(\$3,592)	(\$2,666)	(\$3,208)	(\$5,020)	(\$9,224)	(\$9,374)	(\$7,088)	(\$66,720)
3 RA	(\$428)	(\$325)	(\$387)	(\$7,843)	(\$10,138)	(\$9,155)	(\$6,199)	(\$5,975)	(\$7,436)	(\$9,798)	(\$9,551)	(\$7,727)	(\$74,961)
4 GS	\$5,262	\$4,083	\$4,494	\$8,204	\$9,568	\$9,179	\$7,440	\$7,068	\$8,201	\$10,257	\$9,973	\$8,565	\$92,292
5 GM<25 kW	(\$40,190)	(\$35,790)	(\$41,189)	(\$55,447)	(\$63,521)	(\$61,129)	(\$49,948)	(\$45,255)	(\$46,689)	(\$52,279)	(\$48,278)	(\$40,442)	(\$580,156)
6 GM=>25 kW	\$64,723	\$59,915	\$69,068	\$30,281	\$33,482	\$31,853	\$26,445	\$23,394	\$23,033	\$25,407	\$23,614	\$20,537	\$431,753
7 GMH<25 kW	(\$8,814)	(\$6,345)	(\$6,814)	(\$7,065)	(\$8,114)	(\$7,647)	(\$6,460)	(\$6,423)	(\$7,775)	(\$11,683)	(\$11,495)	(\$9,134)	(\$97,770)
8 GMH=>25 kW	(\$2,627)	(\$1,998)	(\$2,145)	(\$10,729)	(\$12,491)	(\$12,022)	(\$10,276)	(\$9,785)	(\$11,369)	(\$15,704)	(\$15,032)	(\$11,626)	(\$115,805)
9 AL	\$4	\$3	\$3	(\$11)	(\$11)	(\$15)	(\$7)	(\$12)	(\$1)	(\$2)	(\$3)	(\$3)	(\$56)
10 SE	\$567	\$535	\$550	(\$2,590)	(\$1,782)	(\$2,273)	(\$2,273)	(\$2,846)	(\$4,573)	(\$2,841)	(\$1,989)	\$859	(\$18,656)
11 SM	\$232	\$213	\$210	(\$2,904)	(\$3,115)	(\$2,766)	(\$2,817)	(\$3,178)	(\$2,954)	(\$3,180)	(\$2,593)	(\$2,635)	(\$25,489)
12 SH	\$12	\$11	\$10	(\$90)	(\$101)	(\$89)	(\$91)	(\$102)	(\$95)	(\$104)	(\$87)	(\$89)	(\$815)
13 UMS	\$100	\$100	\$100	(\$1,825)	(\$1,794)	(\$1,794)	(\$1,814)	(\$1,809)	(\$1,809)	(\$1,782)	(\$1,744)	(\$622)	(\$14,693)
14 PAL	\$18	\$16	\$16	(\$156)	(\$175)	(\$155)	(\$162)	(\$182)	(\$175)	(\$188)	(\$162)	(\$161)	(\$1,465)
15 GL	\$824	\$787	\$852	\$7,626	\$7,643	\$7,543	\$7,899	\$7,871	\$7,861	\$9,245	\$9,219	\$7,507	\$74,877
16 GLH	\$1,066	\$1,055	\$1,055	\$904	\$904	\$935	\$957	\$904	\$904	\$930	\$1,455	\$1,383	\$12,452
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$34,358	\$36,348	\$45,516	(\$451,977)	(\$598,711)	(\$542,137)	(\$358,422)	(\$319,897)	(\$363,025)	(\$456,234)	(\$418,976)	(\$340,748)	(\$3,733,904)

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2011**

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
Network Integration Transmission Service Charges (NITS) Expense (1)													
1 Residential, Small C&I & Lighting Customer Classes	\$2,258,190	\$2,181,295	\$2,252,609	\$2,398,336	\$2,476,611	\$2,477,277	\$2,401,730	\$2,483,820	\$2,397,818	\$2,456,755	\$2,365,640	\$2,116,152	\$28,266,233
2 Small C&I Customer Classes											\$328,280	\$276,755	\$605,035
3 Medium C&I Customer Classes	\$774,591	\$747,081	\$763,072	\$797,647	\$803,822	\$798,331	\$766,390	\$780,168	\$744,587	\$759,997	\$707,638	\$621,689	\$9,065,013
4 Large C&I Customer Classes	\$126,606	\$114,234	\$120,021	\$130,344	\$129,335	\$131,475	\$127,932	\$134,527	\$129,002	\$144,113	\$168,117	\$136,351	\$1,592,058
5 Total NITS Expense	\$3,159,386	\$3,042,610	\$3,135,703	\$3,326,327	\$3,409,767	\$3,407,083	\$3,296,052	\$3,398,515	\$3,271,407	\$3,360,864	\$3,569,676	\$3,150,948	\$39,528,339
Ancillary Service Expense													
6 Operating Reserves	\$434,170	\$574,417	\$810,707	\$923,466	\$1,671,620	\$1,177,236	\$1,003,215	\$671,317	\$478,272	\$2,038,460	\$1,203,991	\$770,883	\$11,757,753
7 Regulation	\$113,943	\$105,509	\$156,182	\$195,994	\$310,984	\$272,397	\$159,179	\$82,301	\$98,316	\$217,937	\$162,000	\$112,993	\$1,987,715
8 Schedule 1A	\$22,652	\$19,624	\$22,295	\$27,066	\$33,442	\$31,274	\$22,596	\$20,168	\$21,352	\$27,510	\$27,070	\$21,579	\$296,626
9 Synchronized Reserve	\$5,069	\$983	\$2,292	\$2,866	\$3,344	\$3,091	\$1,388	\$2,100	\$1,894	\$2,463	\$333	\$1,199	\$27,021
10 Synchronous Condensing	\$942	\$695	\$983	\$274	\$793	\$579	\$252	\$10	\$221	\$463	\$936	\$1,026	\$7,074
11 Black Start	\$997	\$999	\$1,011	\$905	\$1,082	\$1,096	\$1,144	\$1,186	\$1,179	\$1,173	\$1,174	\$1,157	\$13,105
12 Reactive	\$154,177	\$160,483	\$162,065	\$148,071	\$138,838	\$156,598	\$162,425	\$167,489	\$166,608	\$166,364	\$171,034	\$168,502	\$1,922,652
13 Total Ancillary Service Expense	\$731,950	\$862,709	\$1,155,514	\$1,268,641	\$2,160,103	\$1,642,273	\$1,350,200	\$944,570	\$767,842	\$2,454,370	\$1,566,437	\$1,077,339	\$16,011,947
PJM Administrative Expense													
14 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$91,180	\$73,445	\$83,321	\$106,067	\$141,980	\$131,689	\$92,296	\$69,468	\$79,997	\$69,280	\$126,015	\$100,147	\$1,184,877
15 North East Reliability Counsel (NERC) (PJM Sched 10)	\$2,597	\$2,192	\$2,524	\$3,180	\$4,098	\$3,806	\$2,637	\$2,354	\$2,537	\$5,269	\$4,528	\$3,617	\$39,340
16 Reliability First Corporation (RFC) (PJM Sched 10)	\$4,745	\$4,006	\$4,612	\$5,811	\$7,488	\$6,954	\$4,819	\$4,301	\$4,636	\$9,597	\$6,875	\$5,483	\$69,326
17 Total Administrative Charges	\$98,522	\$79,643	\$90,457	\$115,058	\$153,567	\$142,449	\$99,752	\$76,123	\$87,160	\$104,146	\$137,419	\$109,247	\$1,293,543
Other PJM Expenses													
18 Expansion Cost Recovery (Schedule 13)	\$3,265	\$3,257	\$3,246	\$3,231	\$3,210	\$3,205	\$3,203	\$3,193	\$3,177	\$3,147	\$3,153	\$3,094	\$38,380
19 PJM Customer Payment Defaults	\$0	\$0	\$0	(\$0)	(\$30,524)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$30,524)
20 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$93,055	\$92,929	\$92,612	\$161,693	\$160,825	\$160,589	\$160,496	\$160,019	\$160,776	\$157,962	\$211,984	\$207,998	\$1,820,938
21 Total Other PJM Expenses	\$96,319	\$96,186	\$95,858	\$164,924	\$133,511	\$163,793	\$163,699	\$163,212	\$163,953	\$161,110	\$215,137	\$211,091	\$1,828,794
22 Total PJM Ancillary, Administrative and Other Expenses	\$926,791	\$1,038,538	\$1,341,830	\$1,578,623	\$2,447,181	\$1,948,515	\$1,613,651	\$1,183,905	\$1,018,955	\$2,719,625	\$1,918,993	\$1,397,677	\$19,134,284
23 Total Transmission Expenses	\$4,086,177	\$4,081,148	\$4,477,532	\$4,904,950	\$5,856,948	\$5,355,599	\$4,909,703	\$4,582,420	\$4,290,362	\$6,080,489	\$5,488,669	\$4,548,625	\$58,662,623

(1) NITS expenses assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period. Beginning January 1, 2011, with the start of the Company's POLR V, Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) are supplied through an RFP process.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) Expenses for the Reconciliation Period - 12 Months Ending February 2011

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	713.5	713.8	713.7	715.0	714.2	716.5	718.1	718.3	717.5	706.1	805.9	798.9	8,751.5
2 RH	49.4	48.2	49.1	49.0	48.9	49.1	49.3	49.4	49.5	48.8	48.8	48.5	589.5
3 RA	11.6	11.5	11.6	11.7	11.7	11.7	11.8	11.8	11.7	11.6	11.1	11.0	139.0
4 GS	15.2	14.8	14.7	14.6	14.4	14.3	14.4	14.3	14.5	14.4	13.8	13.5	172.9
5 GM <25 kW	112.0	111.2	110.7	109.4	108.5	108.6	108.5	107.9	106.9	104.4	96.4	90.6	1,275.3
6 GM >25 kW	287.7	288.0	284.1	279.1	272.0	271.2	286.9	263.4	259.3	259.0	236.8	228.2	3,189.9
7 GMH <25 kW	6.4	6.4	6.3	6.3	6.3	6.2	6.2	6.2	6.1	6.0	6.4	6.1	75.0
8 GMH >25 kW	29.5	28.8	28.1	27.4	26.8	27.0	26.7	26.5	26.5	25.7	25.7	25.4	324.1
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.4	2.4	0.9	28.0
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,227.8	1,226.3	1,220.9	1,215.0	1,205.3	1,207.2	1,204.5	1,200.3	1,194.5	1,179.1	1,241.4	1,223.0	14,545.2
<u>Large Customer Classes</u>													
16 GL	41.2	39.4	42.6	40.1	40.2	39.7	41.6	41.4	41.4	46.7	48.5	39.5	504.3
17 GLH	7.6	7.5	7.5	7.5	7.5	7.8	8.0	7.5	7.5	7.7	12.1	11.5	100.0
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	48.8	46.9	50.2	47.7	47.8	47.5	49.6	49.0	48.9	56.4	60.6	51.0	604.3
21 Total POLR 1CP (MW)	1,276.6	1,273.2	1,271.0	1,262.7	1,253.0	1,254.7	1,254.1	1,249.2	1,243.4	1,235.5	1,302.1	1,274.0	15,149.4
22 Residential, Small C&I & Lighting (1)	910.5	909.5	908.7	908.5	906.5	909.0	910.8	910.3	908.6	894.4	868.2	859.2	10,804.3
23 Small C&I											116.7	110.2	226.9
24 Medium C&I	317.2	316.6	312.2	306.5	298.8	298.2	293.7	290.0	285.8	284.7	256.6	253.6	3,514.0
25 Large C&I	48.8	46.9	50.2	47.7	47.8	47.5	49.6	49.0	48.9	56.4	60.6	51.0	604.3
26 Total POLR 1CP (MW)	1,276.6	1,273.2	1,271.0	1,262.7	1,253.0	1,254.7	1,254.1	1,249.2	1,243.4	1,235.5	1,302.1	1,274.0	15,149.4
Total NITS Expenses by Customer Class (1) (Page 6)													
27 Residential, Small C&I & Lighting Customer Classes	\$2,258,190	\$2,181,295	\$2,252,809	\$2,398,336	\$2,476,611	\$2,477,277	\$2,401,730	\$2,483,820	\$2,397,818	\$2,456,755	\$2,365,640	\$2,116,152	\$28,266,233
28 Small C&I Customer Classes											\$328,280	\$276,755	\$605,035
29 Medium C&I Customer Classes	\$774,591	\$747,081	\$763,072	\$797,647	\$803,822	\$798,331	\$766,390	\$780,168	\$744,587	\$759,997	\$707,638	\$621,689	\$9,065,013
30 Large C&I Customer Classes	\$126,808	\$114,234	\$120,021	\$130,344	\$129,335	\$131,475	\$127,932	\$134,527	\$129,002	\$144,113	\$168,117	\$136,351	\$1,592,058
31 Total NITS Expense	\$3,159,386	\$3,042,610	\$3,135,703	\$3,326,327	\$3,409,767	\$3,407,083	\$3,296,052	\$3,398,515	\$3,271,407	\$3,360,864	\$3,569,676	\$3,150,948	\$39,528,338
Allocated NITS Expense By Rate Class													
<u>Small and Medium Customer Classes</u>													
32 RS	\$1,769,404	\$1,711,910	\$1,769,403	\$1,887,329	\$1,951,347	\$1,952,700	\$1,893,567	\$1,959,842	\$1,893,461	\$1,939,504	\$2,195,818	\$1,967,661	\$22,891,986
33 RH	\$122,399	\$118,058	\$121,812	\$129,457	\$133,482	\$133,850	\$130,082	\$134,776	\$130,548	\$135,535	\$132,942	\$119,372	\$1,542,312
34 RA	\$28,773	\$27,668	\$28,812	\$30,900	\$32,042	\$31,980	\$31,023	\$32,154	\$30,895	\$31,856	\$30,371	\$27,000	\$363,674
35 GS	\$37,628	\$35,529	\$36,418	\$38,503	\$39,431	\$39,044	\$37,910	\$38,934	\$38,158	\$39,678	\$38,895	\$33,857	\$453,986
36 GM <25 kW	\$277,860	\$266,580	\$274,357	\$288,847	\$296,500	\$295,988	\$286,190	\$294,462	\$282,152	\$286,883	\$271,268	\$227,626	\$3,348,714
37 GM >25 kW	\$702,519	\$679,133	\$694,367	\$726,449	\$731,747	\$726,050	\$696,584	\$708,840	\$675,594	\$691,485	\$636,714	\$559,469	\$8,228,969
38 GMH <25 kW	\$15,930	\$15,360	\$15,610	\$16,700	\$17,097	\$17,018	\$16,386	\$16,889	\$16,064	\$16,592	\$16,118	\$15,271	\$197,035
39 GMH >25 kW	\$72,071	\$67,948	\$68,705	\$71,199	\$72,075	\$72,282	\$69,806	\$71,328	\$68,993	\$68,512	\$70,925	\$62,200	\$836,044
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$6,195	\$5,990	\$6,198	\$6,600	\$6,713	\$6,695	\$6,551	\$6,763	\$6,541	\$6,707	\$6,509	\$2,099	\$73,561
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$3,032,780	\$2,928,376	\$3,015,681	\$3,195,983	\$3,280,432	\$3,275,608	\$3,168,120	\$3,263,988	\$3,142,406	\$3,216,751	\$3,401,558	\$3,014,596	\$37,936,280
<u>Large Customer Classes</u>													
47 GL	\$106,857	\$95,876	\$101,988	\$109,740	\$108,930	\$109,903	\$107,334	\$113,823	\$109,126	\$124,322	\$134,506	\$105,666	\$1,327,970
48 GLH	\$19,749	\$18,358	\$18,034	\$20,604	\$20,405	\$21,672	\$20,598	\$20,704	\$19,876	\$19,791	\$33,612	\$30,785	\$264,088
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$126,606	\$114,234	\$120,021	\$130,344	\$129,335	\$131,475	\$127,932	\$134,527	\$129,002	\$144,113	\$168,117	\$136,351	\$1,592,058
52 Total	\$3,159,386	\$3,042,610	\$3,135,703	\$3,326,327	\$3,409,767	\$3,407,083	\$3,296,052	\$3,398,515	\$3,271,407	\$3,360,864	\$3,569,676	\$3,150,948	\$39,528,338

(1) NITS expenses assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period. Beginning January 1, 2011, with the start of the Company's POLR V, Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) are supplied through an RFP process.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2011

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
POLR Sales (MWh)													
Small and Medium Customer Classes													
1 RS	204,378	173,343	220,408	281,073	376,241	338,861	219,772	193,485	217,479	272,801	250,468	207,088	2,955,398
2 RH	33,749	19,368	18,152	19,219	24,493	22,588	16,765	20,174	31,571	58,011	58,858	44,580	367,627
3 RA	3,511	2,661	3,168	3,900	5,041	4,552	3,082	2,971	3,698	4,872	4,749	3,843	46,050
4 GS	6,497	5,041	5,548	6,099	7,113	6,824	5,532	5,255	6,097	7,626	7,415	6,368	75,415
5 GM<25 kW	37,560	33,449	38,495	41,533	47,581	45,789	37,414	33,899	34,973	39,160	36,163	30,293	456,311
6 GM=>25 kW	93,666	86,708	99,963	104,777	115,856	110,217	91,507	80,949	79,699	87,915	81,709	71,064	1,104,018
7 GMH<25 kW	3,570	2,570	2,780	2,878	3,305	3,115	2,632	2,816	3,167	4,759	4,682	3,721	39,774
8 GMH=>25 kW	14,926	11,353	12,189	11,599	13,504	12,997	11,110	10,578	12,290	16,977	16,251	12,569	156,343
9 AL	9	7	8	7	7	9	5	7	1	1	2	2	63
10 SE	2,475	2,338	2,400	2,184	1,503	1,917	1,917	2,400	3,856	2,395	1,677	-725	24,336
11 SM	2,444	2,237	2,208	2,099	2,251	1,999	2,036	2,296	2,134	2,298	1,874	1,904	25,778
12 SH	86	74	68	67	75	66	68	76	71	77	64	66	859
13 UMS	1,808	1,453	1,730	1,705	1,503	1,655	1,528	1,678	1,720	1,573	1,575	456	18,383
14 PAL	131	120	119	112	126	111	117	131	126	135	117	116	1,463
15 Total POLR kWh	404,809	340,722	407,207	477,252	598,599	550,701	393,483	356,516	396,882	498,600	465,705	381,344	5,271,818
16 Residential, Small C&I & Lighting	296,217	242,661	295,064	360,876	469,239	427,488	290,866	264,989	304,892	393,708	319,484	257,329	3,922,814
17 Small C&I											48,260	40,382	88,642
18 Medium C&I	108,592	98,060	112,143	116,376	129,360	123,213	102,616	91,527	91,990	104,891	97,960	83,633	1,260,362
19 Total POLR kWh	404,809	340,722	407,207	477,252	598,599	550,701	393,483	356,516	396,882	498,600	465,705	381,344	5,271,818
Total Ancillary, Administrative and Other PJM Expenses by Customer Class (1)													
20 Residential, Small C&I & Lighting	\$710,211	\$778,737	\$1,003,379	\$1,219,504	\$1,939,847	\$1,542,822	\$1,236,383	\$909,681	\$789,026	\$2,155,293	\$1,319,091	\$955,335	\$14,569,309
21 Small C&I											\$195,557	\$141,408	\$336,966
22 Medium C&I	\$216,580	\$259,801	\$338,451	\$359,119	\$507,334	\$405,694	\$377,268	\$274,224	\$219,829	\$564,332	\$404,344	\$300,934	\$4,228,010
23 Total Ancillary, Admin & Other Expenses	\$926,791	\$1,038,538	\$1,341,830	\$1,578,623	\$2,447,181	\$1,948,515	\$1,613,651	\$1,183,905	\$1,018,955	\$2,719,625	\$1,918,993	\$1,397,677	\$19,134,284
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
Small and Medium Customer Classes													
24 RS	\$490,017	\$556,285	\$749,507	\$949,827	\$1,555,390	\$1,222,966	\$934,185	\$664,214	\$569,944	\$1,493,407	\$1,034,135	\$768,815	\$10,988,693
25 RH	\$80,916	\$82,156	\$61,727	\$64,945	\$101,256	\$81,522	\$71,262	\$69,254	\$82,737	\$317,569	\$243,427	\$165,501	\$1,402,274
26 RA	\$8,417	\$8,540	\$10,774	\$13,179	\$20,840	\$16,430	\$13,103	\$10,200	\$9,691	\$26,673	\$19,610	\$14,265	\$171,722
27 GS	\$15,577	\$16,176	\$18,867	\$20,612	\$29,407	\$24,629	\$23,513	\$18,041	\$15,978	\$41,747	\$30,045	\$22,300	\$276,890
28 GM<25 kW	\$90,055	\$107,342	\$130,903	\$140,353	\$196,702	\$165,256	\$159,036	\$116,371	\$91,654	\$214,376	\$146,539	\$106,080	\$1,664,666
29 GM=>25 kW	\$186,610	\$229,723	\$301,663	\$323,326	\$454,372	\$362,900	\$336,423	\$242,532	\$190,545	\$472,694	\$337,266	\$255,708	\$3,694,262
30 GMH<25 kW	\$8,559	\$8,247	\$9,385	\$9,725	\$13,663	\$11,242	\$11,186	\$8,982	\$8,300	\$26,051	\$18,974	\$13,029	\$147,342
31 GMH=>25 kW	\$29,769	\$30,078	\$36,788	\$35,794	\$52,962	\$42,793	\$40,845	\$31,693	\$29,384	\$91,338	\$67,079	\$45,226	\$533,748
32 AL	\$21	\$22	\$26	\$22	\$28	\$33	\$19	\$25	\$2	\$7	\$8	\$7	\$220
33 SE	\$5,934	\$7,504	\$8,161	\$7,380	\$6,211	\$6,917	\$8,147	\$8,238	\$10,104	\$13,113	\$6,924	-\$2,690	\$85,943
34 SM	\$5,859	\$7,179	\$7,508	\$7,092	\$9,304	\$7,214	\$8,653	\$7,883	\$5,593	\$12,578	\$7,736	\$7,089	\$93,668
35 SH	\$205	\$236	\$233	\$228	\$310	\$239	\$288	\$262	\$186	\$423	\$266	\$245	\$3,122
36 UMS	\$4,335	\$4,664	\$5,882	\$5,762	\$6,213	\$5,973	\$6,495	\$5,760	\$4,507	\$8,609	\$6,504	\$1,691	\$66,396
37 PAL	\$315	\$387	\$406	\$380	\$522	\$402	\$496	\$450	\$331	\$741	\$481	\$430	\$5,338
38 Total	\$926,791	\$1,038,538	\$1,341,830	\$1,578,623	\$2,447,181	\$1,948,515	\$1,613,651	\$1,183,905	\$1,018,955	\$2,719,625	\$1,918,993	\$1,397,677	\$19,134,284

(1) Ancillary services and PJM administrative expenses assigned to customer classes based on the Company's Default Service plans in effect during the reconciliation period. Beginning January 1, 2011, with the start of the Company's POLR V, Default Service plan, small C&I customers (rates GS, GM<25kW, GMH<25kW) are supplied through an RFP process.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2011**

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
<u>Small and Medium Customer Classes</u>													
1 RS	\$2,259,422	\$2,268,195	\$2,518,910	\$2,837,156	\$3,506,737	\$3,175,665	\$2,827,772	\$2,624,056	\$2,463,405	\$3,432,912	\$3,229,953	\$2,736,496	\$33,880,679
2 RH	\$203,315	\$180,214	\$183,539	\$194,402	\$234,738	\$215,373	\$201,345	\$204,030	\$213,284	\$453,104	\$376,369	\$284,873	\$2,944,585
3 RA	\$37,190	\$36,409	\$39,586	\$44,078	\$52,882	\$48,410	\$44,125	\$42,354	\$40,586	\$58,529	\$49,981	\$41,266	\$535,395
4 GS	\$53,205	\$51,705	\$55,285	\$59,115	\$68,838	\$63,673	\$61,423	\$56,975	\$54,137	\$81,425	\$68,939	\$58,157	\$730,876
5 GM<25 kW	\$367,915	\$373,922	\$405,260	\$429,200	\$493,202	\$461,246	\$445,226	\$410,833	\$373,805	\$501,259	\$417,807	\$333,706	\$5,013,380
6 GM=>25 kW	\$889,330	\$908,856	\$996,030	\$1,049,774	\$1,186,119	\$1,088,950	\$1,033,007	\$951,372	\$866,139	\$1,164,479	\$973,979	\$815,197	\$11,923,232
7 GMH<25 kW	\$24,489	\$23,608	\$24,995	\$26,425	\$30,759	\$28,260	\$27,572	\$25,871	\$24,364	\$42,643	\$37,091	\$28,300	\$344,377
8 GMH=>25 kW	\$101,840	\$98,026	\$105,493	\$106,992	\$125,037	\$115,075	\$110,651	\$103,021	\$98,377	\$159,850	\$138,003	\$107,426	\$1,369,791
9 AL	\$21	\$22	\$26	\$22	\$28	\$33	\$19	\$25	\$2	\$7	\$8	\$7	\$220
10 SE	\$5,934	\$7,504	\$8,161	\$7,380	\$6,211	\$6,917	\$8,147	\$8,238	\$10,104	\$13,113	\$6,924	(\$2,690)	\$85,943
11 SM	\$5,859	\$7,179	\$7,508	\$7,092	\$9,304	\$7,214	\$8,653	\$7,883	\$5,593	\$12,578	\$7,736	\$7,069	\$93,668
12 SH	\$205	\$236	\$233	\$228	\$310	\$239	\$288	\$262	\$186	\$423	\$266	\$245	\$3,122
13 UMS	\$10,531	\$10,654	\$12,080	\$12,362	\$12,926	\$12,668	\$13,046	\$12,523	\$11,048	\$15,315	\$13,014	\$3,790	\$139,957
14 PAL	\$315	\$387	\$406	\$380	\$522	\$402	\$496	\$450	\$331	\$741	\$481	\$430	\$5,339
15 Total Small and Medium Customers	\$3,959,571	\$3,966,914	\$4,357,511	\$4,774,607	\$5,727,613	\$5,224,124	\$4,781,771	\$4,447,893	\$4,161,361	\$5,936,376	\$5,320,551	\$4,412,273	\$57,070,564
<u>Large Customer Classes</u>													
16 GL	\$106,857	\$95,876	\$101,988	\$109,740	\$108,930	\$109,903	\$107,334	\$113,823	\$109,126	\$124,322	\$134,506	\$105,566	\$1,327,970
17 GLH	\$19,749	\$18,358	\$18,034	\$20,604	\$20,405	\$21,572	\$20,598	\$20,704	\$19,876	\$19,791	\$33,612	\$30,785	\$264,088
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$126,606	\$114,234	\$120,021	\$130,344	\$129,335	\$131,475	\$127,932	\$134,527	\$129,002	\$144,113	\$168,117	\$136,351	\$1,592,058
21 Total Expense	\$4,086,177	\$4,081,148	\$4,477,532	\$4,904,950	\$5,856,948	\$5,355,599	\$4,909,703	\$4,582,420	\$4,290,362	\$6,080,489	\$5,488,669	\$4,548,625	\$58,662,623

ATTACHMENT A
 Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
Rate RS													
1 Revenue Excluding GRT	\$2,625,696	\$2,227,204	\$2,829,575	\$3,049,132	\$4,092,762	\$3,686,238	\$2,390,833	\$2,104,478	\$2,365,906	\$2,966,616	\$2,724,829	\$2,252,745	\$33,316,014
2 Expense	\$2,259,422	\$2,268,195	\$2,518,910	\$2,837,156	\$3,506,737	\$3,175,665	\$2,827,772	\$2,624,056	\$2,483,405	\$3,432,912	\$3,229,953	\$2,736,496	\$33,880,679
3 Over/ (Under) Collection	\$366,275	(\$40,991)	\$310,665	\$211,977	\$586,025	\$510,572	(\$436,939)	(\$519,578)	(\$97,499)	(\$466,296)	(\$505,125)	(\$483,751)	(\$564,665)
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$38,459	(\$4,099)	\$29,513	\$19,078	\$49,812	\$40,846	(\$32,770)	(\$36,370)	(\$6,337)	(\$27,978)	(\$27,782)	(\$24,188)	\$18,183
7 Total RS Over/ (Under) Collection	\$404,733	(\$45,090)	\$340,178	\$231,055	\$635,837	\$551,418	(\$469,709)	(\$555,949)	(\$103,837)	(\$494,274)	(\$532,906)	(\$507,939)	(\$546,482)
Rate RH													
8 Revenue Excluding GRT	\$221,877	\$127,387	\$119,329	\$128,922	\$164,018	\$151,374	\$112,271	\$135,096	\$211,528	\$389,059	\$395,166	\$298,858	\$2,454,887
9 Expense	\$203,315	\$180,214	\$183,539	\$194,402	\$234,738	\$215,373	\$201,345	\$204,030	\$213,284	\$453,104	\$376,369	\$284,873	\$2,944,585
10 Over/ (Under) Collection	\$18,562	(\$52,826)	(\$64,210)	(\$65,480)	(\$70,720)	(\$63,999)	(\$89,073)	(\$68,934)	(\$1,757)	(\$64,045)	\$18,798	\$13,985	(\$489,699)
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	\$1,949	(\$5,283)	(\$6,100)	(\$5,893)	(\$6,011)	(\$5,120)	(\$6,681)	(\$4,825)	(\$114)	(\$3,843)	\$1,034	\$699	(\$40,187)
14 Total RH Over/ (Under) Collection	\$20,511	(\$58,109)	(\$70,310)	(\$71,373)	(\$76,731)	(\$69,118)	(\$95,754)	(\$73,760)	(\$1,871)	(\$67,887)	\$19,832	\$14,684	(\$529,889)
Rate RA													
15 Revenue Excluding GRT	\$45,035	\$33,976	\$40,630	\$40,497	\$52,603	\$47,538	\$32,168	\$30,990	\$38,591	\$50,894	\$49,592	\$40,118	\$502,631
16 Expense	\$37,190	\$36,408	\$39,586	\$44,078	\$52,682	\$48,410	\$44,125	\$42,354	\$40,586	\$59,529	\$49,981	\$41,266	\$535,385
17 Over/ (Under) Collection	\$7,845	(\$2,433)	\$1,044	(\$3,582)	(\$279)	(\$872)	(\$11,957)	(\$11,363)	(\$1,995)	(\$7,635)	(\$390)	(\$1,148)	(\$32,764)
18 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$824	(\$243)	\$99	(\$322)	(\$24)	(\$70)	(\$897)	(\$795)	(\$130)	(\$459)	(\$21)	(\$57)	(\$2,095)
21 Total RA Over/ (Under) Collection	\$8,669	(\$2,676)	\$1,143	(\$3,904)	(\$303)	(\$942)	(\$12,854)	(\$12,159)	(\$2,124)	(\$8,093)	(\$411)	(\$1,205)	(\$34,859)
Rate GS													
22 Revenue Excluding GRT	\$89,350	\$6,037	\$45,802	\$56,738	\$65,750	\$63,049	\$51,078	\$48,597	\$56,321	\$70,445	\$68,626	\$58,795	\$680,587
23 Expense	\$53,205	\$51,705	\$55,285	\$59,115	\$68,838	\$63,673	\$61,423	\$56,975	\$54,137	\$81,425	\$68,939	\$56,157	\$730,876
24 Over/ (Under) Collection	\$36,145	(\$45,668)	(\$9,483)	(\$2,377)	(\$3,088)	(\$624)	(\$10,346)	(\$8,378)	\$2,184	(\$10,980)	(\$313)	\$2,638	(\$50,290)
25 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	\$3,795	(\$4,567)	(\$901)	(\$214)	(\$262)	(\$50)	(\$776)	(\$586)	\$142	(\$659)	(\$17)	\$132	(\$3,963)
28 Total GS Over/ (Under) Collection	\$39,940	(\$50,234)	(\$10,384)	(\$2,591)	(\$3,351)	(\$674)	(\$11,122)	(\$8,964)	\$2,326	(\$11,638)	(\$330)	\$2,770	(\$54,253)
Rate GM < 26 kW													
29 Revenue Excluding GRT	\$391,772	\$358,015	\$414,336	\$410,924	\$476,497	\$450,386	\$385,238	\$365,435	\$361,894	\$378,317	\$351,820	\$308,139	\$4,652,774
30 Expense	\$367,915	\$373,922	\$405,260	\$429,200	\$493,202	\$461,246	\$445,226	\$410,833	\$373,805	\$501,259	\$417,807	\$333,706	\$5,013,380
31 Over/ (Under) Collection	\$23,857	(\$15,906)	\$9,076	(\$18,276)	(\$16,705)	(\$10,860)	(\$59,988)	(\$45,397)	(\$86,911)	(\$122,942)	(\$65,987)	(\$25,567)	(\$360,606)
32 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$2,505	(\$1,591)	\$862	(\$1,645)	(\$1,420)	(\$869)	(\$4,499)	(\$3,178)	(\$774)	(\$7,377)	(\$3,629)	(\$1,278)	(\$22,892)
35 Total GM < 25 Over/ (Under) Collection	\$26,362	(\$17,497)	\$9,939	(\$19,921)	(\$18,124)	(\$11,728)	(\$64,487)	(\$48,575)	(\$12,685)	(\$130,319)	(\$69,516)	(\$26,846)	(\$383,499)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2010 to November 30, 2011. November 30, 2011 is the mid-point of the reconciliation period June 1, 2011, to May 31, 2012.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
Rate GM => 25 kW													
36 Revenue Excluding GRT	\$941,220	\$902,181	\$1,044,787	\$1,036,358	\$1,160,058	\$1,092,210	\$933,743	\$874,536	\$815,245	\$831,761	\$768,080	\$710,701	\$11,110,879
37 Expense	\$889,330	\$908,856	\$996,030	\$1,049,774	\$1,186,119	\$1,088,950	\$1,033,007	\$951,372	\$866,139	\$1,164,479	\$973,979	\$815,197	\$11,923,232
38 Over/ (Under) Collection	\$51,890	(\$6,675)	\$48,757	(\$13,418)	(\$26,061)	\$3,260	(\$99,264)	(\$76,836)	(\$50,894)	(\$332,718)	(\$205,899)	(\$104,496)	(\$812,353)
39 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$5,449	(\$668)	\$4,632	(\$1,208)	(\$2,215)	\$261	(\$7,445)	(\$5,379)	(\$3,308)	(\$19,963)	(\$11,324)	(\$5,225)	(\$46,393)
42 Total GM > 25 Over/ (Under) Collection	\$57,339	(\$7,343)	\$53,389	(\$14,626)	(\$28,276)	\$3,521	(\$106,709)	(\$82,215)	(\$54,202)	(\$352,681)	(\$217,224)	(\$109,720)	(\$858,746)
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$21,354	\$14,973	\$16,618	\$53,637	\$41,686	\$40,293	\$35,786	\$1,178	\$16,201	\$24,312	\$23,971	\$19,015	\$309,024
44 Expense	\$24,489	\$23,608	\$24,995	\$26,425	\$30,789	\$26,260	\$27,572	\$25,871	\$24,364	\$42,643	\$37,091	\$28,300	\$344,377
45 Over/ (Under) Collection	(\$3,135)	(\$8,634)	(\$8,376)	\$27,211	\$10,927	\$12,033	\$8,214	(\$24,694)	(\$8,163)	(\$18,330)	(\$13,120)	(\$8,286)	(\$35,354)
46 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	(\$329)	(\$863)	(\$796)	\$2,449	\$928	\$963	\$616	(\$1,729)	(\$531)	(\$1,100)	(\$722)	(\$464)	(\$1,577)
49 Total GMH Over/ (Under) Collection	(\$3,464)	(\$9,497)	(\$9,172)	\$29,660	\$11,856	\$12,996	\$8,830	(\$26,422)	(\$8,694)	(\$19,430)	(\$13,842)	(\$9,750)	(\$36,930)
Rate GMH => 25 kW													
50 Revenue Excluding GRT	\$90,142	\$68,486	\$73,532	\$219,051	\$195,927	\$179,346	\$164,655	(\$8,703)	\$63,332	\$87,081	\$83,358	\$64,469	\$1,280,675
51 Expense	\$101,840	\$98,026	\$105,493	\$106,992	\$125,037	\$115,075	\$110,651	\$103,021	\$98,377	\$159,850	\$138,003	\$107,426	\$1,369,791
52 Over/ (Under) Collection	(\$11,699)	(\$29,540)	(\$31,961)	\$112,059	\$70,890	\$64,271	\$54,005	(\$111,724)	(\$35,045)	(\$72,769)	(\$54,646)	(\$42,957)	(\$89,116)
53 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	(\$1,228)	(\$2,954)	(\$3,036)	\$10,085	\$6,026	\$5,142	\$4,050	(\$7,821)	(\$2,278)	(\$4,366)	(\$3,006)	(\$2,148)	(\$1,534)
56 Total GMH Over/ (Under) Collection	(\$12,927)	(\$32,494)	(\$34,998)	\$122,144	\$76,916	\$69,413	\$58,055	(\$119,544)	(\$37,323)	(\$77,135)	(\$57,651)	(\$45,105)	(\$90,650)
Rate AL													
57 Revenue Excluding GRT	\$34	\$27	\$29	\$16	\$18	\$24	\$11	\$19	\$2	\$3	\$5	\$5	\$193
58 Expense	\$21	\$22	\$26	\$22	\$28	\$33	\$19	\$25	\$2	\$7	\$8	\$7	\$220
59 Over/ (Under) Collection	\$13	\$5	\$3	(\$7)	(\$10)	(\$9)	(\$8)	(\$6)	(\$0)	(\$3)	(\$3)	(\$2)	(\$26)
60 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$1	\$0	\$0	(\$1)	(\$1)	(\$1)	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)
63 Total AL Over/ (Under) Collection	\$14	\$5	\$4	(\$7)	(\$11)	(\$9)	(\$8)	(\$6)	(\$0)	(\$4)	(\$3)	(\$2)	(\$28)
Rate SE													
64 Revenue Excluding GRT	\$9,684	\$9,149	\$9,390	\$5,418	\$3,792	\$4,994	\$13,748	\$1,614	\$11,664	\$6,221	\$4,355	(\$1,882)	\$78,147
65 Expense	\$5,934	\$7,504	\$8,151	\$7,380	\$6,211	\$6,917	\$8,147	\$8,238	\$10,104	\$13,113	\$6,924	(\$2,690)	\$85,943
66 Over/ (Under) Collection	\$3,750	\$1,645	\$1,239	(\$1,962)	(\$2,420)	(\$1,923)	\$5,601	(\$6,624)	\$1,559	(\$6,892)	(\$2,568)	\$808	(\$7,796)
67 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$394	\$165	\$117	(\$177)	(\$206)	(\$154)	\$420	(\$464)	\$101	(\$413)	(\$141)	\$40	(\$318)
70 Total SE Over/ (Under) Collection	\$4,144	\$1,810	\$1,346	(\$2,139)	(\$2,625)	(\$2,077)	\$6,021	(\$7,088)	\$1,661	(\$7,305)	(\$2,710)	\$949	(\$8,114)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2010 to November 30, 2011. November 30, 2011 is the mid-point of the reconciliation period June 1, 2011, to May 31, 2012.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
Rate SM													
71 Revenue Excluding GRT	\$9,402	\$8,607	\$8,272	\$4,832	\$5,860	\$4,903	\$5,597	\$5,977	\$5,554	\$5,981	\$4,878	\$4,957	\$74,820
72 Expense	\$5,859	\$7,179	\$7,508	\$7,092	\$9,304	\$7,214	\$8,653	\$7,883	\$5,593	\$12,578	\$7,736	\$7,069	\$93,668
73 Over/(Under) Collection	\$3,543	\$1,428	\$764	(\$2,260)	(\$3,445)	(\$2,310)	(\$3,056)	(\$1,906)	(\$39)	(\$6,597)	(\$2,858)	(\$2,112)	(\$18,848)
74 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$372	\$143	\$73	(\$203)	(\$293)	(\$185)	(\$229)	(\$133)	(\$3)	(\$396)	(\$157)	(\$106)	(\$1,117)
77 Total SM Over/(Under) Collection	\$3,915	\$1,571	\$836	(\$2,463)	(\$3,738)	(\$2,495)	(\$3,285)	(\$2,040)	(\$41)	(\$5,992)	(\$3,015)	(\$2,217)	(\$19,965)
Rate SH													
78 Revenue Excluding GRT	\$329	\$282	\$255	\$152	\$192	\$165	\$177	\$194	\$181	\$197	\$165	\$169	\$2,456
79 Expense	\$205	\$236	\$233	\$228	\$310	\$239	\$288	\$262	\$186	\$423	\$266	\$245	\$3,122
Over/(Under) Collection	\$123	\$46	\$22	(\$76)	(\$119)	(\$74)	(\$112)	(\$67)	(\$5)	(\$228)	(\$102)	(\$77)	(\$666)
80 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$13	\$5	\$2	(\$7)	(\$10)	(\$6)	(\$8)	(\$5)	(\$0)	(\$14)	(\$6)	(\$4)	(\$40)
83 Total SH Over/(Under) Collection	\$136	\$90	\$24	(\$83)	(\$129)	(\$80)	(\$120)	(\$72)	(\$5)	(\$240)	(\$107)	(\$81)	(\$708)
Rate UMS													
84 Revenue Excluding GRT	\$13,806	\$11,077	\$13,196	\$13,463	\$8,218	\$11,045	\$10,358	\$11,211	\$11,448	\$10,630	\$10,491	\$3,174	\$128,115
85 Expense	\$10,531	\$10,654	\$12,080	\$12,362	\$12,926	\$12,668	\$13,048	\$12,523	\$11,048	\$15,315	\$13,014	\$3,790	\$139,957
86 Over/(Under) Collection	\$3,276	\$422	\$1,116	\$1,101	(\$4,708)	(\$1,623)	(\$2,688)	(\$1,313)	\$400	(\$4,686)	(\$2,522)	(\$617)	(\$11,842)
87 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$344	\$42	\$106	\$99	(\$400)	(\$130)	(\$202)	(\$92)	\$26	(\$281)	(\$139)	(\$31)	(\$857)
90 Total UMS Over/(Under) Collection	\$3,620	\$465	\$1,222	\$1,200	(\$5,108)	(\$1,752)	(\$2,890)	(\$1,404)	\$426	(\$4,967)	(\$2,661)	(\$647)	(\$12,498)
Rate PAL													
91 Revenue Excluding GRT	\$512	\$469	\$453	\$237	\$327	\$288	\$303	\$340	\$322	\$351	\$303	\$301	\$4,206
92 Expense	\$315	\$387	\$406	\$380	\$522	\$402	\$496	\$450	\$331	\$741	\$481	\$430	\$5,339
93 Over/(Under) Collection	\$197	\$83	\$47	(\$143)	(\$195)	(\$114)	(\$183)	(\$110)	(\$8)	(\$390)	(\$179)	(\$129)	(\$1,134)
94 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$21	\$8	\$4	(\$13)	(\$17)	(\$9)	(\$14)	(\$8)	(\$1)	(\$23)	(\$10)	(\$6)	(\$67)
97 Total PAL Over/(Under) Collection	\$218	\$91	\$51	(\$156)	(\$211)	(\$123)	(\$207)	(\$118)	(\$9)	(\$413)	(\$188)	(\$136)	(\$1,201)
Rate GL													
98 Revenue Excluding GRT	\$110,079	\$88,792	\$118,501	\$85,952	\$136,587	\$80,976	\$100,211	\$135,364	\$122,024	\$140,324	\$132,377	\$93,244	\$1,344,430
99 Expense	\$106,857	\$95,876	\$101,988	\$109,740	\$108,930	\$109,903	\$107,334	\$113,823	\$109,126	\$124,322	\$134,506	\$105,568	\$1,327,970
100 Over/(Under) Collection	\$3,221	(\$7,083)	\$16,513	(\$23,788)	\$27,657	(\$28,927)	(\$7,122)	\$21,541	\$12,898	\$16,002	(\$2,128)	(\$12,322)	\$16,461
101 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$338	(\$708)	\$1,569	(\$2,141)	\$2,351	(\$2,314)	(\$534)	\$1,508	\$838	\$960	(\$117)	(\$616)	\$1,133
104 Total GL Over/(Under) Collection	\$3,560	(\$7,792)	\$18,082	(\$25,929)	\$30,007	(\$31,241)	(\$7,657)	\$23,049	\$13,737	\$16,962	(\$2,245)	(\$12,938)	\$17,594

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2010 to November 30, 2011. November 30, 2011 is the mid-point of the reconciliation period June 1, 2011, to May 31, 2012.

ATTACHMENT A
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total Over / (Under) Collection by Rate Class

	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
Rate GLH													
105 Revenue Excluding GRT	\$14,237	\$16,536	\$22,140	\$16,723	\$23,159	\$18,390	\$18,466	\$24,469	\$23,269	\$25,587	\$27,718	\$30,557	\$261,251
106 Expense	\$19,749	\$18,358	\$18,034	\$20,604	\$20,405	\$21,572	\$20,598	\$20,704	\$19,876	\$19,791	\$33,612	\$30,785	\$264,088
107 Over/(Under) Collection	(\$5,511)	(\$1,822)	\$4,107	(\$3,881)	\$2,754	(\$3,182)	(\$2,133)	\$3,764	\$3,393	\$5,796	(\$5,894)	(\$228)	(\$2,837)
108 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$579)	(\$182)	\$390	(\$349)	\$234	(\$255)	(\$160)	\$264	\$221	\$348	(\$324)	(\$11)	(\$404)
111 Total GLH Over/(Under) Collection	(\$6,090)	(\$2,005)	\$4,497	(\$4,230)	\$2,988	(\$3,437)	(\$2,293)	\$4,028	\$3,613	\$6,143	(\$6,218)	(\$239)	(\$3,242)
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 Over/(Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L Over/(Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 Over/(Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	6%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS Over/(Under) Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary Over/Under Collection Including Interest													
126 Revenue Excluding GRT	\$4,584,529	\$3,873,198	\$4,756,844	\$5,122,049	\$6,427,452	\$5,831,220	\$4,254,644	\$3,730,794	\$4,103,481	\$4,987,779	\$4,645,734	\$3,883,364	\$56,201,087
127 Expense	\$4,086,177	\$4,081,148	\$4,477,532	\$4,904,950	\$5,850,948	\$5,355,599	\$4,909,703	\$4,582,420	\$4,290,362	\$6,080,489	\$5,488,669	\$4,545,625	\$58,862,623
128 Total Over / (Under) Collection	\$498,352	(\$207,950)	\$279,312	\$217,098	\$576,504	\$475,621	(\$655,059)	(\$851,626)	(\$186,881)	(\$1,092,710)	(\$842,935)	(\$665,261)	(\$2,461,536)
129 Total Interest	\$52,327	(\$20,795)	\$26,535	\$19,539	\$48,493	\$38,050	(\$49,129)	(\$59,614)	(\$12,147)	(\$65,563)	(\$46,361)	(\$3,263)	(\$101,930)
130 Total Over/(Under) Collection w/ Interest	\$550,679	(\$228,745)	\$305,847	\$236,637	\$624,997	\$513,671	(\$704,189)	(\$911,240)	(\$199,029)	(\$1,158,273)	(\$889,296)	(\$898,524)	(\$2,563,466)
Summary Over/(Under) Collection by Rate Class Including Interest													
Rate Class	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Total
131 RS	\$404,733	(\$45,090)	\$340,178	\$231,055	\$635,837	\$551,418	(\$469,709)	(\$555,949)	(\$103,837)	(\$494,274)	(\$532,906)	(\$507,939)	(\$546,482)
132 RH	\$20,511	(\$58,109)	(\$70,310)	(\$71,373)	(\$76,731)	(\$69,118)	(\$95,754)	(\$73,760)	(\$1,871)	(\$67,887)	\$19,832	\$14,884	(\$529,886)
133 RA	\$8,669	(\$2,676)	\$1,143	(\$3,904)	(\$3,904)	(\$342)	(\$12,854)	(\$12,159)	(\$2,124)	(\$8,093)	(\$411)	(\$1,205)	(\$34,859)
134 GS	\$39,940	(\$50,234)	(\$10,384)	(\$2,591)	(\$3,351)	(\$674)	(\$11,122)	(\$8,964)	\$2,326	(\$11,638)	(\$330)	\$2,770	(\$54,253)
135 GM<25 KW	\$26,362	(\$17,497)	\$9,339	(\$19,821)	(\$18,124)	(\$11,728)	(\$64,487)	(\$48,575)	(\$12,685)	(\$130,319)	(\$69,616)	(\$26,846)	(\$363,499)
136 GM=25 KW	\$57,339	(\$7,343)	\$5,388	(\$14,628)	(\$28,276)	\$3,521	(\$108,709)	(\$82,215)	(\$54,202)	(\$352,681)	(\$217,224)	(\$109,720)	(\$858,746)
137 GMH<25 KW	(\$3,464)	(\$9,497)	(\$9,172)	\$29,660	\$11,656	\$12,996	\$8,830	(\$26,422)	(\$8,694)	(\$19,430)	(\$13,842)	(\$9,750)	(\$36,930)
138 GMH=25 KW	(\$12,927)	(\$32,494)	(\$34,958)	\$122,144	\$76,816	\$99,413	\$8,055	(\$119,544)	(\$37,323)	(\$77,135)	(\$57,651)	(\$45,105)	(\$90,650)
139 AL	\$14	\$5	\$4	(\$7)	(\$11)	(\$9)	(\$8)	(\$5)	(\$0)	(\$4)	(\$3)	(\$2)	(\$28)
140 SE	\$4,144	\$1,810	\$1,346	(\$2,135)	(\$2,625)	(\$2,077)	\$6,021	(\$7,088)	\$1,661	(\$7,305)	(\$2,710)	\$849	(\$8,114)
141 SM	\$3,915	\$1,371	\$836	(\$2,463)	(\$3,738)	(\$2,465)	(\$2,040)	(\$2,040)	(\$41)	(\$8,992)	(\$3,015)	(\$2,217)	(\$19,965)
142 SH	\$136	\$50	\$24	(\$83)	(\$129)	(\$80)	(\$120)	(\$72)	(\$5)	(\$240)	(\$107)	(\$87)	(\$706)
143 UMS	\$3,620	\$465	\$1,222	\$1,200	(\$5,108)	(\$1,752)	(\$2,890)	(\$1,404)	\$426	(\$4,967)	(\$2,561)	(\$847)	(\$12,498)
144 PAL	\$218	\$91	\$51	(\$156)	(\$211)	(\$123)	(\$207)	(\$118)	(\$9)	(\$413)	(\$136)	(\$136)	(\$1,201)
145 GL	\$3,560	(\$7,782)	\$18,082	(\$25,929)	\$30,007	(\$31,241)	(\$7,657)	\$23,049	\$13,737	\$16,962	(\$2,245)	(\$12,938)	\$17,594
146 GLH	(\$6,090)	(\$2,005)	\$4,497	(\$4,230)	\$2,988	(\$3,437)	(\$2,293)	\$4,028	\$3,613	\$6,143	(\$6,218)	(\$239)	(\$3,242)
147 Total	\$550,679	(\$228,745)	\$305,847	\$236,637	\$624,997	\$513,671	(\$704,189)	(\$911,240)	(\$199,029)	(\$1,158,273)	(\$889,296)	(\$898,524)	(\$2,563,466)

(1) Interest calculated at the statutory rate of 6% for the period beginning March 1, 2010 to November 30, 2011. November 30, 2011 is the mid-point of the reconciliation period June 1, 2011, to May 31, 2012.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

A	B	C	D	E=C*D	F	G=C*F	H = G-E
			Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor Over/ (Under) Collection
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2010-May 2010 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2010-May 2010 Billing Units	Actual E-Factor Revenue	E-Factor Revenue
1	RS	\$0.000112	575,557,709	\$64,462	598,128,776	\$66,990	\$2,528
2	RH	(\$0.000275)	85,533,985	(\$23,522)	71,269,024	(\$19,599)	\$3,923
3	RA	(\$0.000122)	9,424,311	(\$1,150)	9,340,458	(\$1,140)	\$10
4	GS	\$0.000810	17,643,657	\$14,291	17,085,460	\$13,839	(\$452)
5	GM < 25 kW (kWh)	(\$0.001070)	117,564,753	(\$125,794)	109,503,707	(\$117,169)	\$8,625
6	GM < 25 kW (kW)	\$0.00	487,103	\$0	459,982	\$0	\$0
7	GM => 25 kW (kWh)	\$0.000691	274,956,935	\$189,995	280,326,860	\$193,706	\$3,711
8	GM => 25 kW (kW)	\$0.00	875,572	\$0	904,349	\$0	\$0
9	GMH < 25 kW (kWh)	(\$0.002469)	10,073,690	(\$24,872)	8,899,654	(\$21,973)	\$2,899
10	GMH < 25 kW (kW)	\$0.00	0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	(\$0.000176)	40,626,103	(\$7,150)	38,468,348	(\$6,770)	\$380
12	GMH => 25 kW (kW)	\$0.00	0	\$0	0	\$0	\$0
13	AL	\$0.000422	25,576	\$11	23,096	\$10	(\$1)
14	SE	\$0.000229	7,149,381	\$1,637	7,213,160	\$1,652	\$15
15	SM	\$0.000095	7,054,690	\$670	6,888,653	\$654	(\$16)
16	SH	\$0.000144	238,576	\$34	227,649	\$33	(\$2)
17	UMS (kWh)	\$0.000000	5,082,754	\$0	4,991,302	\$0	\$0
18	UMS (kW)	\$0.04	7,892	\$316	7,496	\$300	(\$16)
19	PAL	\$0.000135	363,199	\$49	371,109	\$50	\$1
20	GL	\$0.02	0	\$0	123,167	\$2,463	\$2,463
21	GLH	\$0.14	0	\$0	22,685	\$3,176	\$3,176
22	L	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	\$0.00	0	\$0	0	\$0	\$0
24	Total E-Factor Revenue			\$88,978		\$116,222	\$27,244

1/ E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2009, Attachment B, page2.

2/ Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2010, Attachment A, page 15.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2010 to May 2011

A	B	C	D	E=C*D	F	G=C*F	H
	Billing Unit	Rate per Billing Unit (1)	Actual Jun 2010-Feb 2011 Billing Units	Actual E-Factor Revenue	Forecast Mar 2011-May 2011 Billing Units	Revenue	Total Forecast & Actual Revenue Jun 10 - May 11
1	RS	kWh	2,357,268,987	(\$3,415,683)	583,018,528	(\$844,794)	(\$4,260,477)
2	RH	kWh	296,357,629	(\$47,121)	81,688,770	(\$12,989)	(\$60,109)
3	RA	kWh	36,709,068	(\$73,822)	9,918,943	(\$19,947)	(\$93,769)
4	GS	kWh	58,329,399	\$78,453	17,282,240	\$23,245	\$101,698
5	GM < 25 kW (kWh)	kWh	346,806,818	(\$462,987)	105,940,903	(\$141,431)	(\$604,418)
6	GM < 25 kW (kW)	kW	1,223,828	\$0	0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	823,691,550	\$238,047	257,553,715	\$74,433	\$312,480
8	GM => 25 kW (kW)	kW	2,409,510	\$0	0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	30,874,493	(\$75,797)	10,315,783	(\$25,325)	(\$101,122)
10	GMH < 25 kW (kW)	kW	59,189	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	117,874,821	(\$109,034)	32,902,011	(\$30,434)	(\$139,469)
12	GMH => 25 kW (kW)	kW	165,317	\$0	0	\$0	\$0
13	AL	kWh	40,128	(\$66)	24,822	(\$41)	(\$106)
14	SE	kWh	17,122,671	(\$20,307)	7,314,086	(\$8,675)	(\$28,982)
15	SM	kWh	18,889,508	(\$26,143)	6,372,645	(\$8,820)	(\$34,963)
16	SH	kWh	631,451	(\$848)	231,642	(\$311)	(\$1,159)
17	UMS (kWh)	kWh	13,392,143	\$0	4,830,950	\$0	\$0
18	UMS (kW)	kW	20,538	(\$14,993)	7,968	(\$5,817)	(\$20,810)
19	PAL	kWh	1,091,623	(\$1,515)	362,444	(\$503)	(\$2,018)
20	GL	kW	381,123	\$72,413	134,449	\$25,545	\$97,959
21	GLH	kW	77,305	\$9,277	22,088	\$2,651	\$11,927
22	L	kW	0	\$0	0	\$0	\$0
23	HVPS	kW	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue			(\$3,850,127)		(\$973,213)	(\$4,823,339)

1/ E-factor rates established in the Company's Transmission Tracker filing, May 15, 2010, Attachment B, page 2.

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2011**

<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.014583		
RH		\$0.010839		
RA		\$0.013819		
GS		\$0.013371		
GM<25 kW		\$0.009318	\$1.12	
GM=>25 kW		\$0.009518	\$1.45	
GMH<25 kW		\$0.007109	\$1.76	
GMH=>25 kW		\$0.007858	\$3.50	
GL			\$2.99	
GLH			\$3.02	
L			\$3.02	
HVPS			\$3.02	
AL		\$0.003676		
SE		\$0.004292		
UMS		\$0.004127	\$3.36	
SM (1)		\$0.004802		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.21
175 watt lamp	74			\$0.36
250 watt lamp	102			\$0.49
400 watt lamp	161			\$0.77
1,000 watt lamp	386			\$1.85
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.14
100 watt lamp	50			\$0.24
150 watt lamp	71			\$0.34
200 watt lamp	95			\$0.46
250 watt lamp	110			\$0.53
400 watt lamp	170			\$0.82
1,000 watt lamp	387			\$1.86
SH (1)		\$0.004810		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.24
150 watt lamp	71			\$0.34
200 watt lamp	95			\$0.46
400 watt lamp	170			\$0.82
PAL (1)				
<u>High Pressure Sodium</u>		\$0.004974		
70 watt lamp	29			\$0.14
100 watt lamp	50			\$0.24
150 watt lamp	71			\$0.34
250 watt lamp	110			\$0.53
400 watt lamp	170			\$0.82
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0.14
100 watt lamp	46			\$0.23
150 watt lamp	67			\$0.33
250 watt lamp	100			\$0.50
400 watt lamp	155			\$0.77

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT B

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2011

A		B		C		D		E		F		G		H		I	
Rate Class		Rate Component to Recover Projected PJM Charges Attachment B, page 3		Rate Component to Recover Over/Under Collection of e Factor Charges for Reconciliation Period Attachment B, page 5		Rate Component to Recover Projected Ancillary Service and PJM Administrative Charges Attachment B, page 8		Proposed Rates Effective June 1, 2010		B+D+F		C+E					
		Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1	RS	\$0.010199	n/a	\$0.000257	n/a	\$0.004127	n/a	\$0.014583	n/a								
2	RH	\$0.005117	n/a	\$0.001595	n/a	\$0.004127	n/a	\$0.010839	n/a								
3	RA	\$0.008818	n/a	\$0.000874	n/a	\$0.004127	n/a	\$0.013819	n/a								
4	GS	\$0.008487	n/a	\$0.000757	n/a	\$0.004127	n/a	\$0.013371	n/a								
5	GM<25 kW	\$0.004488	\$1.12	\$0.000703	n/a	\$0.004127	n/a	\$0.009318	\$1.12								
6	GM=>25 kW	\$0.004528	\$1.45	\$0.000863	n/a	\$0.004127	n/a	\$0.009518	\$1.45								
7	GMH<25 kW	\$0.002506	\$1.76	\$0.000476	n/a	\$0.004127	n/a	\$0.007109	\$1.76								
8	GMH=>25 kW	\$0.003193	\$3.50	\$0.000538	n/a	\$0.004127	n/a	\$0.007858	\$3.50								
9	AL	n/a	n/a	(\$0.000451)	n/a	\$0.004127	n/a	\$0.003676	n/a								
10	SE	n/a	n/a	\$0.000165	n/a	\$0.004127	n/a	\$0.004292	n/a								
11	SM	n/a	n/a	\$0.000675	n/a	\$0.004127	n/a	\$0.004802	n/a								
12	SH	n/a	n/a	\$0.000683	n/a	\$0.004127	n/a	\$0.004810	n/a								
13	UMS	n/a	\$3.02	n/a	\$0.34	\$0.004127	n/a	\$0.004127	\$3.36								
14	PAL	n/a	n/a	\$0.000847	n/a	\$0.004127	n/a	\$0.004974	n/a								
15	GL	n/a	\$3.02	n/a	(\$0.03)	n/a	n/a	n/a	\$2.99								
16	GLH	n/a	\$3.02	n/a	\$0.00	n/a	n/a	n/a	\$3.02								
17	L	n/a	\$3.02	n/a	n/a	n/a	n/a	n/a	\$3.02								
18	HVPS	n/a	\$3.02	n/a	n/a	n/a	n/a	n/a	\$3.02								

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

	A	B	C	D	E	G	H	I	J
1	Revenue Requirement (1)		\$98,468,840						
	<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
2	RS	1,053,762	\$35,958,796	\$2,254,590	\$38,213,385	3,746,791,522	0	\$0.010199	n/a
3	RH	53,162	\$1,814,127	\$113,744	\$1,927,872	376,737,582	0	\$0.005117	n/a
4	RA	13,388	\$456,865	\$28,645	\$485,510	55,060,119	0	\$0.008818	n/a
5	GS	20,873	\$712,271	\$44,659	\$756,930	89,190,130	0	\$0.008487	n/a
6	GM<25 kW	154,337	\$5,266,625	\$330,213	\$5,596,838	623,528,367	2,501,658	\$0.004488	\$1.12
7	GM=>25 kW	538,325	\$18,369,911	\$1,151,780	\$19,521,691	2,155,749,819	6,734,575	\$0.004528	\$1.45
8	GMH<25 kW	7,854	\$268,016	\$16,804	\$284,821	56,836,244	80,700	\$0.002506	\$1.76
9	GMH=>25 kW	42,378	\$1,446,120	\$90,671	\$1,536,791	240,636,271	219,435	\$0.003193	\$3.50
10	AL	0	\$0	\$0	\$0	103,577	0	n/a	n/a
11	SE	0	\$0	\$0	\$0	28,201,672	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	29,885,225	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	923,775	0	n/a	n/a
14	UMS	2,755	\$94,012	\$5,894	\$99,906	22,229,551	33,060	n/a	\$3.02
15	PAL	0	\$0	\$0	\$0	1,515,430	0	n/a	n/a
16	GL	570,980	\$19,484,241	\$1,221,647	\$20,705,888	3,178,676,356	6,851,757	n/a	\$3.02
17	GLH	95,360	\$3,254,097	\$204,029	\$3,458,126	546,053,684	1,144,324	n/a	\$3.02
18	L	219,255	\$7,481,918	\$469,111	\$7,951,028	1,374,906,706	2,631,064	n/a	\$3.02
19	HVPS	113,170	\$3,861,841	\$242,135	\$4,103,976	1,144,563,165	1,358,041	n/a	\$3.02
20	TOTAL	2,885,599	\$98,468,840	\$6,173,923	\$104,642,763	13,671,589,192	21,554,613		

1/ The revenue requirement is the net zonal revenue requirement per the Company's FERC Formula Filing submitted May 16, 2011, effective June 1, 2011 to May 31, 2012. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

2/ Actual peak load, July 23, 2010, at hour 15 - by rate class.

3/ Revenue requirement allocated to each rate class based on class share of total 1CP.

4/ Forecast June 2011 to May 2012 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any over/(under) collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods**

		A	B	C	D
		Prior Period E-Factor Revenue Over/ (Under) Collection	Reconciliation Period E-Factor Revenue Over/ (Under) Collection	Previous E-Factor Revenue Over/ (Under) Collection	(A+B+C) Total E-Factor Revenue Over/ (Under) Collection
		March 2010 to May 2010	June 2010 to May 2011	May 13, 2010 Filing	Total Over/ (Under) Collection
<u>Rate Class</u>		<u>Att. A, Page 14</u>	<u>Att. A, Page 15</u>	<u>Att. B, Page 5</u>	
1	RS	\$2,528	(\$4,260,477)	\$4,159,600	(\$98,348)
2	RH	\$3,923	(\$60,109)	\$61,066	\$4,880
3	RA	\$10	(\$93,769)	\$91,176	(\$2,582)
4	GS	(\$452)	\$101,698	(\$100,511)	\$734
5	GM < 25 kW	\$8,625	(\$604,418)	\$678,196	\$82,403
6	GM => 25 kW	\$3,711	\$312,480	(\$335,036)	(\$18,845)
7	GMH < 25 kW	\$2,899	(\$101,122)	\$114,549	\$16,325
8	GMH => 25 kW	\$380	(\$139,469)	\$160,244	\$21,155
9	AL	(\$1)	(\$106)	\$184	\$76
10	SE	\$15	(\$28,982)	\$32,941	\$3,974
11	SM	(\$16)	(\$34,963)	\$39,004	\$4,025
12	SH	(\$2)	(\$1,159)	\$1,280	\$119
13	UMS	(\$16)	(\$20,810)	\$23,182	\$2,357
14	PAL	\$1	(\$2,018)	\$2,044	\$26
15	GL	\$2,463	\$97,959	(\$101,751)	(\$1,329)
16	GLH	\$3,176	\$11,927	(\$11,251)	\$3,852
17	L	\$0	\$0	\$1,584	\$1,584
18	HVPS	\$0	\$0	\$0	\$0
19	Total	\$27,244	(\$4,823,339)	\$4,816,501	\$20,406

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile Over/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F = D + E	G = F * (1)	H	I	J = G / H	K = G / I
Rate Class	Current Period Expense Over/ (Under) Collection <u>Att. A, Page 13</u>	PA GRT at 5.90% <u>at 5.90%</u>	Current Period E-Factor Revenue Over/ (Under) Collection <u>Att. A, Page 1</u>	Prior Period E-Factor Revenue Over/ (Under) Collection <u>Att. B, Page 4</u>	Total E-Factor Revenue Over/ (Under) Collection <u>Total Over/ (Under) Collection</u>	Adjustment to Revenue for Recovery <u>Total Under Collection</u>	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	(\$546,482)	(\$34,264)	(\$580,746)	(\$98,348)	(\$679,094)	\$679,094	2,647,314,951	0	\$0.000257	n/a
2 RH	(\$529,886)	(\$33,223)	(\$563,109)	\$4,880	(\$558,229)	\$558,229	349,881,907	0	\$0.001595	n/a
3 RA	(\$34,859)	(\$2,186)	(\$37,045)	(\$2,582)	(\$39,627)	\$39,627	45,359,836	0	\$0.000874	n/a
4 GS	(\$54,253)	(\$3,402)	(\$57,655)	\$734	(\$56,920)	\$56,920	75,193,798	0	\$0.000757	n/a
5 GM<25 kW	(\$383,499)	(\$24,045)	(\$407,544)	\$82,403	(\$325,141)	\$325,141	462,556,607	0	\$0.000703	n/a
6 GM=>25 kW	(\$858,746)	(\$53,843)	(\$912,588)	(\$18,845)	(\$931,434)	\$931,434	1,079,044,830	0	\$0.000863	n/a
7 GMH<25 kW	(\$36,930)	(\$2,316)	(\$39,246)	\$16,325	(\$22,921)	\$22,921	48,171,113	0	\$0.000476	n/a
8 GMH=>25 kW	(\$90,650)	(\$5,684)	(\$96,334)	\$21,155	(\$75,179)	\$75,179	139,612,863	0	\$0.000538	n/a
9 AL	(\$28)	(\$2)	(\$30)	\$76	\$47	(\$47)	103,577	0	(\$0.000451)	n/a
10 SE	(\$8,114)	(\$509)	(\$8,623)	\$3,974	(\$4,649)	\$4,649	28,201,672	0	\$0.000165	n/a
11 SM	(\$19,965)	(\$1,252)	(\$21,217)	\$4,025	(\$17,192)	\$17,192	25,474,008	0	\$0.000675	n/a
12 SH	(\$706)	(\$44)	(\$750)	\$119	(\$631)	\$631	923,775	0	\$0.000683	n/a
13 UMS	(\$12,498)	(\$784)	(\$13,282)	\$2,357	(\$10,926)	\$10,926	19,371,657	32,209	n/a	\$0.34
14 PAL	(\$1,201)	(\$75)	(\$1,277)	\$26	(\$1,250)	\$1,250	1,475,563	0	\$0.000847	n/a
15 GL	\$17,594	\$1,103	\$18,697	(\$1,329)	\$17,368	(\$17,368)	236,477,999	543,472	n/a	(\$0.03)
16 GLH	(\$3,242)	(\$203)	(\$3,445)	\$3,852	\$407	(\$407)	40,016,847	89,284	n/a	\$0.00
17 L	\$0	\$0	\$0	\$1,584	\$1,584	(\$1,584)	0	0	n/a	n/a
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	0	0	n/a	n/a
19 Total	(\$2,563,464)	(\$160,727)	(\$2,724,192)	\$20,406	(\$2,703,786)	\$2,703,786	5,199,181,003	664,965		

(1) Forecast June 2011 to May 2012 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2011 through May 2012 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2011**

	<u>Mar-10</u>	<u>Apr-10</u>	<u>May-10</u>	<u>Jun-10</u>	<u>Jul-10</u>	<u>Aug-10</u>	<u>Sep-10</u>	<u>Oct-10</u>	<u>Nov-10</u>	<u>Dec-10</u>	<u>Jan-11</u>	<u>Feb-11</u>	<u>Total</u>
Ancillary Service Expense													
1 Operating Reserves	\$434,170	\$574,417	\$810,707	\$923,466	\$1,671,620	\$1,177,236	\$1,003,215	\$671,317	\$478,272	\$2,038,460	\$1,203,991	\$770,883	\$11,757,753
2 Regulation	\$113,943	\$105,509	\$156,162	\$195,994	\$310,984	\$272,397	\$159,179	\$82,301	\$98,316	\$217,937	\$162,000	\$112,993	\$1,987,715
3 Schedule 1A	\$22,652	\$19,624	\$22,295	\$27,066	\$33,442	\$31,274	\$22,596	\$20,168	\$21,352	\$27,510	\$27,070	\$21,579	\$296,626
4 Synchronized Reserve	\$5,069	\$983	\$2,292	\$2,866	\$3,344	\$3,091	\$1,388	\$2,100	\$1,894	\$2,463	\$333	\$1,199	\$27,021
5 Synchronous Condensing	\$842	\$685	\$983	\$274	\$793	\$579	\$252	\$10	\$221	\$463	\$836	\$1,026	\$7,074
6 Black Start	\$997	\$999	\$1,011	\$905	\$1,082	\$1,098	\$1,144	\$1,186	\$1,179	\$1,173	\$1,174	\$1,157	\$13,105
7 Reactive	\$154,177	\$160,483	\$162,065	\$148,071	\$138,838	\$156,598	\$162,425	\$167,489	\$166,608	\$166,364	\$171,034	\$168,502	\$1,922,652
8 Total Ancillary Service Expense	\$731,950	\$862,709	\$1,155,514	\$1,298,641	\$2,160,103	\$1,642,273	\$1,350,200	\$944,570	\$767,842	\$2,454,370	\$1,566,437	\$1,077,339	\$16,011,947
9 Total Energy (MWh)	404,809	340,722	407,207	477,252	598,599	550,701	393,483	356,516	396,882	498,600	465,705	381,344	5,271,818
10 Average Ancillary Service Charge (\$/MWh)	\$1.808	\$2.532	\$2.838	\$2.721	\$3.609	\$2.982	\$3.431	\$2.649	\$1.935	\$4.923	\$3.364	\$2.825	\$3.03727
PJM Administrative Expense													
11 PJM Scheduling System Control/Dispatch Charges (Sched 9 charges) PJM OATT Schedule 9-1 to 9-5	\$91,180	\$73,445	\$83,321	\$106,067	\$141,980	\$131,689	\$92,296	\$69,468	\$79,987	\$89,280	\$126,015	\$100,147	\$1,184,877
12 Total Energy (MWh)	404,809	340,722	407,207	477,252	598,599	550,701	393,483	356,516	396,882	498,600	465,705	381,344	5,271,818
13 Average Administrative Charge (\$/MWh)	\$0.225	\$0.216	\$0.205	\$0.222	\$0.237	\$0.239	\$0.235	\$0.195	\$0.202	\$0.179	\$0.271	\$0.263	\$0.22476
Expansion Cost Recovery													
14 Expansion Cost Recovery PJM OATT Schedule 13	\$3,265	\$3,257	\$3,246	\$3,231	\$3,210	\$3,205	\$3,203	\$3,193	\$3,177	\$3,147	\$3,153	\$3,094	\$38,380
15 Total Energy (MWh)	404,809	340,722	407,207	477,252	598,599	550,701	393,483	356,516	396,882	498,600	465,705	381,344	5,271,818
16 Average Administrative Charge (\$/MWh)	\$0.008	\$0.010	\$0.008	\$0.007	\$0.005	\$0.006	\$0.008	\$0.009	\$0.008	\$0.006	\$0.007	\$0.008	\$0.00728

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)
Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, January 6, 2011

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$227,629	\$2,731,552
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$63,280	\$759,361
3 Dominion Virginia Power's Network Customers	\$110,522	\$1,326,270
4 PSE&G's Network Customers	\$46,537	\$558,446
5 PPL Electric Utilities Corp. dba PPL Utilities	\$14,581	\$174,978
6 AEP East Operating Companies	\$2,391	\$28,688
7 Atlantic Electric's Network Customers	\$6,943	\$83,313
8 Delmarva's Network Customers	\$6,211	\$74,532
9 PEPCO's Network Customers	\$11,317	\$135,805
10 <u>Total Charges</u>	<u>\$489,412</u>	<u>\$5,872,944</u>

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
11 Load 1CP(MW)	1,366.5	1,519.1	2,885.6
12 Allocated Charges for Cost Recovery	\$2,781,099	\$3,091,845	\$5,872,944
13 Forecast Sales (MWh)	5,199,181	8,472,408	13,671,589
14 <u>Average Charge for POLR Cost Recovery (\$/MWh)</u>	<u>\$0.53491</u>		

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component**

Component of Projected Rate

1	Average Ancillary Service Charge	Att. B, page 6	\$3.03727	\$/MWh
2	Average PJM Administrative Charges (Schedule 9-1 to 9-5)	Att. B, page 6	\$0.22476	\$/MWh
3	PJM OATT FERC Annual Recovery	Schedule 9-FERC (1)	\$0.05630	\$/MWh
4	PJM OATT Organization of PJM States, Inc.	Schedule 9-OPSI (1)	\$0.00062	\$/MWh
5	PJM OATT North American Electric Reliability Corp.	Schedule 10-NERC (1)	\$0.00870	\$/MWh
6	PJM OATT Reliability First Corp.	Schedule 10-RFC (1)	\$0.01320	\$/MWh
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. B, page 7)	\$0.53491	\$/MWh
8	PJM OATT Expansion Cost Recovery Charges	Schedule 13 (Att. B, page 6)	\$0.00728	\$/MWh
9	Total		\$3.88304	\$/MWh
10	Pennsylvania Gross Receipts Tax	5.90%	\$0.24346	\$/MWh
11	Total Charges		\$4.12650	\$/MWh
12	Adjustment to Retail Rates		\$0.004127	\$/kWh

Calculation of Projected PJM Charges

13	Average PJM Charge	\$3.8830	\$/MWh
14	Forecast POLR Sales	5,199,181	MWh
15	Projected PJM Charges	\$20,188,630	

1/ Stated rates for 2011 published by PJM.

ATTACHMENT B

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills

	Current (4/21/11)		Proposed (6/1/11)		Change	Change
	Rate	Charges	Rate	Charges		
Residential 600 kWh Customer (RS)						
1 Distribution (\$/month)	\$7.00	\$7.00	\$7.00	\$7.00	\$0.00	0.0%
2 Consumer Education Surcharge (per customer)	13.0000	\$0.13	13.0000	\$0.13	\$0.00	0.0%
3 EEC&DR Surcharge (\$/kWh)	0.1100	\$0.66	0.1100	\$0.66	\$0.00	0.0%
4 Smart Meter (\$/month)	47.0000	\$0.47	47.0000	\$0.47	\$0.00	0.0%
5 Universal Service Charge (\$/kWh)	0.7430	\$4.46	0.7430	\$4.46	\$0.00	0.0%
6 Distribution (\$/kWh)	4.3657	\$26.19	4.3657	\$26.19	\$0.00	0.0%
7 Transmission (\$/kWh)	1.0112	\$8.07	1.4583	\$8.75	\$2.68	44.2%
8 Supply (\$/kWh)	7.8600	\$47.16	7.8600	\$47.16	\$0.00	0.0%
9 Total		\$92.14		\$94.82	\$2.68	2.9%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)						
10 Distribution (\$/month)	\$30.00	\$30.00	\$30.00	\$30.00	\$0.00	0.0%
11 Distribution (\$/KW) - over 5KW	\$6.16	\$30.80	\$6.16	\$30.80	\$0.00	0.0%
12 Consumer Education Surcharge (per customer)	25.0000	\$0.25	25.0000	\$0.25	\$0.00	0.0%
13 EEC&DR Surcharge (\$/kWh)	0.0500	\$1.00	0.0500	\$1.00	\$0.00	0.0%
14 Smart Meter (\$/month)	47.0000	\$0.47	47.0000	\$0.47	\$0.00	0.0%
15 Distribution (\$/kWh)	1.1159	\$22.32	1.1159	\$22.32	\$0.00	0.0%
16 Transmission (\$/KW)	\$1.04	\$10.40	\$1.12	\$11.20	\$0.80	7.7%
17 Transmission (\$/kWh)	0.5589	\$11.18	0.9318	\$18.64	\$7.46	66.7%
18 Supply (\$/kWh)	5.8463	\$116.93	5.8463	\$116.93	\$0.00	0.0%
19 Total		\$223.34		\$231.60	\$8.26	3.7%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)						
20 Distribution (\$/month)	\$43.00	\$43.00	\$43.00	\$43.00	\$0.00	0.0%
21 Distribution (\$/KW) - over 5KW	\$4.98	\$99.60	\$4.98	\$99.60	\$0.00	0.0%
22 Consumer Education Surcharge (per customer)	29.0000	\$0.29	29.0000	\$0.29	\$0.00	0.0%
23 EEC&DR Surcharge (\$/kWh)	0.0500	\$5.00	0.0500	\$5.00	\$0.00	0.0%
24 Smart Meter (\$/month)	47.0000	\$0.47	47.0000	\$0.47	\$0.00	0.0%
25 Distribution (\$/kWh)	0.9453	\$94.53	0.9453	\$94.53	\$0.00	0.0%
26 Transmission (\$/KW)	\$1.34	\$33.50	\$1.45	\$36.25	\$2.75	8.2%
27 Transmission (\$/kWh)	0.6903	\$69.03	0.9518	\$95.18	\$26.15	37.9%
28 Supply (\$/kWh)	6.0468	\$604.68	6.0468	\$604.68	\$0.00	0.0%
29 Total		\$950.10		\$979.00	\$28.90	3.0%
Industrial 500 KW & 200,000 kWh Customer (GL)						
30 Distribution (\$/KW) - first 300 KW	\$2,478.00	\$2,478.00	\$2,478.00	\$2,478.00	\$0.00	0.0%
31 Distribution (\$/KW) - additional KW	\$7.53	\$1,506.00	\$7.53	\$1,506.00	\$0.00	0.0%
32 Consumer Education Surcharge (per customer)	20.0000	\$0.20	20.0000	\$0.20	\$0.00	0.0%
33 EEC&DR Surcharge (\$/month)	\$458.00	\$458.00	\$458.00	\$458.00	\$0.00	0.0%
34 EEC&DR Surcharge (\$/kW)	\$0.09	\$45.00	\$0.09	\$45.00	\$0.00	0.0%
35 Smart Meter (\$/month)	47.0000	\$0.47	47.0000	\$0.47	\$0.00	0.0%
36 Transmission - 1CP rate (\$/KW/month)	\$3.05	\$1,525.00	\$2.99	\$1,495.00	(\$30.00)	-2.0%
37 Supply (\$/kWh)	5.2174	\$10,434.80	5.2174	\$10,434.80	\$0.00	0.0%
38 Total		\$16,447.47		\$16,417.47	(\$30.00)	-0.2%

ATTACHMENT B

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates**

Rate Class	Forecast POLR Billing Units (June 2011 - May 2012)		Current Rates Effective 6/1/10			Proposed Rates Effective 6/1/11		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	1 RS	2,647,314,951	0	\$0.010112		\$26,769,649	\$0.014583	
2 RH	349,881,907	0	\$0.006968		\$2,437,977	\$0.010839		\$3,782,197
3 RA	45,359,836	0	\$0.009103		\$412,911	\$0.013819		\$626,805
4 GS	75,193,798	0	\$0.011171		\$839,990	\$0.013371		\$1,005,379
5 GM<25 kW	462,556,607	0	\$0.005589	\$1.04	\$2,585,229	\$0.009318	\$1.12	\$4,309,873
6 GM=>25 kW	1,079,044,830	0	\$0.006903	\$1.34	\$7,448,646	\$0.009518	\$1.45	\$10,269,814
7 GMH<25 kW	48,171,113	0	\$0.002970	\$1.95	\$143,068	\$0.007109	\$1.76	\$342,425
8 GMH=>25 kW	139,612,863	0	\$0.004526	\$3.32	\$631,888	\$0.007858	\$3.50	\$1,097,009
9 GL	236,477,999	543,472		\$3.05	\$1,657,589		\$2.99	\$1,624,981
10 GLH	40,016,847	89,284		\$2.98	\$266,067		\$3.02	\$269,638
11 L	0	0		\$2.86	\$0		\$3.02	\$0
12 HVPS	0	0		\$2.86	\$0		\$3.02	\$0
13 AL	103,577	0	\$0.001121		\$116	\$0.003676		\$381
14 SE	28,201,672	0	\$0.001574		\$44,389	\$0.004292		\$121,028
15 SM	25,474,008	0	\$0.001376		\$35,052	\$0.004802		\$122,314
16 SH	923,775	0	\$0.001417		\$1,309	\$0.004810		\$4,443
17 UMS	19,371,657	32,209	\$0.002760	\$2.13	\$122,071	\$0.004127	\$3.36	\$188,160
18 PAL	1,475,563	0	\$0.001372		\$2,024	\$0.004974		\$7,339
19 Total	5,199,181,003	664,965			\$43,397,976			\$62,386,265

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2011 - May 2012)		Current Rates Effective 6/1/10			Proposed Rates Effective 6/1/11		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	20 RS	3,746,791,522	0	\$0.010112		\$37,887,556	\$0.014583	
21 RH	376,737,582	0	\$0.006968		\$2,625,107	\$0.010839		\$4,083,272
22 RA	55,060,119	0	\$0.009103		\$501,212	\$0.013819		\$760,848
23 GS	89,190,130	0	\$0.011171		\$996,343	\$0.013371		\$1,192,517
24 GM<25 kW	623,528,367	2,501,658	\$0.005589	\$1.04	\$6,086,624	\$0.009318	\$1.12	\$8,611,585
25 GM=>25 kW	2,155,749,819	6,734,575	\$0.006903	\$1.34	\$23,905,471	\$0.009518	\$1.45	\$30,282,492
26 GMH<25 kW	56,836,244	80,700	\$0.002970	\$1.95	\$326,169	\$0.007109	\$1.76	\$546,053
27 GMH=>25 kW	240,636,271	219,435	\$0.004526	\$3.32	\$1,817,642	\$0.007858	\$3.50	\$2,658,821
28 GL	3,178,676,356	6,851,757		\$3.05	\$20,897,859		\$2.99	\$20,486,754
29 GLH	546,053,684	1,144,324		\$2.98	\$3,410,085		\$3.02	\$3,455,858
30 L	1,374,906,706	2,631,064		\$2.86	\$7,524,843		\$3.02	\$7,945,813
31 HVPS	1,144,563,165	1,358,041		\$2.86	\$3,883,997		\$3.02	\$4,101,284
32 AL	103,577	0	\$0.001121		\$116	\$0.003676		\$381
33 SE	28,201,672	0	\$0.001574		\$44,389	\$0.004292		\$121,028
34 SM	29,885,225	0	\$0.001376		\$41,122	\$0.004802		\$143,494
35 SH	923,775	0	\$0.001417		\$1,309	\$0.004810		\$4,443
36 UMS	22,229,551	33,060	\$0.002760	\$2.13	\$131,771	\$0.004127	\$3.36	\$202,812
37 PAL	1,515,430	0	\$0.001372		\$2,079	\$0.004974		\$7,537
38 Total	13,671,589,192	21,554,613			\$110,083,696			\$139,242,594

1/ For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: May 16, 2011

EFFECTIVE: June 1, 2011

**THIS SUPPLEMENT MAKES CHANGES AND MAKES INCREASES AND DECREASES TO AN
EXISTING APPENDIX**

NOTICE

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGE****List of Modifications****Pages No. 2A through 2F**

These pages are to be removed from the Tariff as they are no longer necessary.

Table of Contents**Fifteenth Revised Page No. 3
Cancelling Fourteenth Revised Page No. 3**

List of Modifications – The reference to Page No. 2A through Page No. 2F was removed from the Table of Contents.

INCREASE**Appendix A – Transmission Service Charge****Ninth Revised Page No. 113
Cancelling Eighth Revised Page No. 113****Fourth Revised Page No. 116
Cancelling Third Revised Page No. 116**

This supplement is filed to revise the transmission rates and the ancillary service and PJM administrative charges included within the revised rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 16, 2011.

DECREASE**Appendix A – Transmission Service Charge****Ninth Revised Page No. 113
Cancelling Eighth Revised Page No. 113**

This supplement is filed to revise the transmission rates and the ancillary service and PJM administrative charges included within the revised rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 16, 2011.

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APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	
RS	\$0.014583			(I)
RH	\$0.010839			(I)
RA	\$0.013819			(I)
GS	\$0.013371			(I)
GM < 25 kW	\$0.009318	\$1.12		(I) (I)
GM => 25 kW	\$0.009518	\$1.45		(I) (I)
GMH < 25 kW	\$0.007109	\$1.76 ⁽¹⁾		(I) (D)
GMH => 25 kW	\$0.007858	\$3.50 ⁽¹⁾		(I) (D)
GL		\$2.99		(D)
GLH		\$3.02		(I)
L		\$3.02		(I)
HVPS		\$3.02		(I)
AL	\$0.003676			(I)
SE	\$0.004292			(I)
UMS	\$0.004127	\$3.36		(I) (I)
SM, SH, PAL (by wattage):				
Mercury Vapor				
	100		\$0.21	(I)
	175		\$0.36	(I)
	250		\$0.49	(I)
	400		\$0.77	(I)
	1000		\$1.85	(I)
High Pressure Sodium				
	70		\$0.14	(I)
	100		\$0.24	(I)
	150		\$0.34	(I)
	200		\$0.46	(I)
	250		\$0.53	(I)
	400		\$0.82	(I)
	1000		\$1.86	(I)
Flood Lighting - Unmetered				
	70		\$0.14	(I)
	100		\$0.23	(I)
	150		\$0.33	(I)
	250		\$0.50	(I)
	400		\$0.77	(I)

(1) June through September

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

ANNUAL UPDATE - (Continued)

- "e" = Total over or under collection calculated by comparing total TSC revenues billed to the specific rate class during the reconciliation year of the twelve month period ending February 28th or 29th to the total charges billed by PJM under its OATT as approved or accepted by FERC and allocated to the specific rate class based upon its Default Service share of the Duquesne Zone 1CP for the prior year, including applicable interest. Interest shall be computed monthly at the statutory rate, from the month the over or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.
- RCSales = Projected kWh sales for the specific rate class for the computation year.
- RCDemand = Projected kW billing demand for the specific rate class for the computation year.
- RC1CP = Rate Class load coincident with the peak hour of the peak day of the Duquesne Zone during the calendar year prior to the computation year.
- AS = Ancillary service charge of 0.3804 cents per kWh. Ancillary services include, but are not limited to, spinning reserves, operating reserves, regulation, synchronous condensing charges, schedule 1 A and black start service, as well as other related charges defined in the PJM Open Access Transmission Tariff. (I)
- PJM_{AC} = PJM administrative charge of 0.0323 cents per kWh. PJM administrative expenses include and are based on the stated rates in Schedule 9 and Schedule 10 of the PJM Open Access Transmission Tariff ("OATT"). (I)
- T = The total Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder comprise any portion of a monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report of TSC collections within thirty days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the TSC and the costs included therein.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the Annual Transmission Service Charge Update for Duquesne Light Company has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

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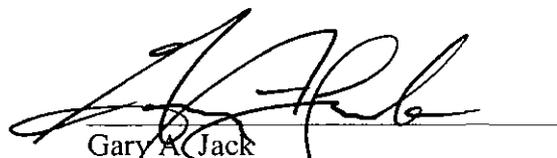
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MAY 16 2011

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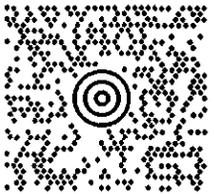
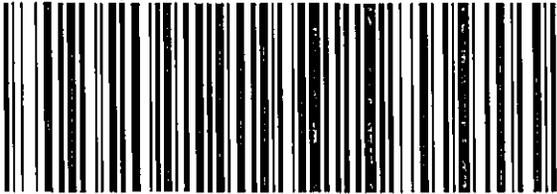
Dated: May 16, 2011

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