

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

May 13, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

MAY 13 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Final 2011
Transmission Service Charge Reconciliation Report
Docket No. M-2011-2240269**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final 2011 Transmission Service Charge (TSC) Reconciliation Report. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2011.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 13, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
William R. Lloyd, Esquire

J. Edward Simms, Esquire
Irwin A. Popowsky, Esquire

RECEIVED

MAY 13 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**FINAL 2011
TRANSMISSION SERVICE CHARGE
RECONCILIATION REPORT**

Docket No. M-2011-2240269

May 13, 2011

PPL ELECTRIC UTILITIES CORPORATION
2011 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period December 1, 2010 to April 30, 2011

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 9, 16 & 21)	\$ 32,009,872	\$ 27,368,887	\$ 3,462,422	\$ 220,680	\$ 957,883
2 Actual Transmission Service Charge Revenues (Excluding GRT and MFC) (Schedule 2, Column M, Lines 4, 12, 17 & 22)	30,060,661	25,696,864	3,254,769	207,659	901,368
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 5, 13, 18 & 23)	26,735,163	18,428,558	6,762,681	878,934	664,990
4 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 6)	1,219,708	1,219,708	-	-	-
5 Actual Net Metering Expenses (Schedule 2, Column M, Lines 7, 14, 19 & 24)	14,649	310	5,483	8,856	0
6 Over/(Under) Collection (Schedule 2, Column M, Lines 8, 15, 20 & 25)	2,091,140	6,048,288	(3,513,395)	(680,131)	236,378
7 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	107,721	311,467	(178,368)	(37,624)	12,246
8 Audit Adjustment, Including Interest (self-reported demand factor correction) (Schedule 8, Line 13, Columns E, F, G, H, I, J, K & L)	-	(6,312,581)	(61,066)	3,037,978	3,335,669
9 Over/(Under) Collection (Excluding GRT) (Line 6 plus Line 7 plus Line 8)	2,198,861	47,174	(3,752,829)	2,320,223	3,584,293
10 Over/(Under) Collection (Including MFC/Excluding GRT) (Line 9 * MFC) (a)	2,195,971	48,041	(3,756,586)	2,320,223	3,584,293
11 Over/(Under) Collection (Including GRT) (Line 10 * 1.062699)	\$ 2,333,656	\$ 51,053	\$ (3,992,120)	\$ 2,465,699	\$ 3,809,024

(a) Merchant Function Charge Factor
Residential $1/(1 - .018) = 1.01833$
Small Commercial & Industrial $1/(1 - .0010) = 1.001001$

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2010	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ 3,797,610	\$ 8,014,957	\$ 6,038,377	\$ 5,228,047	\$ 4,289,896	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,368,667
2	Actual TSC Revenues Billed (excluding GRT)	3,573,551	7,542,075	5,882,113	4,919,592	4,036,792	-	-	-	-	-	-	-	25,754,123
3	Merchant Function Charge Factor (MFC)		18,218	15,263	13,074	10,704								57,258
4	Energy Revenues Available (excluding GRT and MFC)	3,573,551	7,523,857	5,866,850	4,906,518	4,026,089								25,696,864
5	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	3,558,880	3,999,363	3,558,540	3,669,698	3,642,307	-	-	-	-	-	-	-	18,428,558
6	Actual PJM Costs Directly Assigned (Schedule 3A, Line 26)	-	338,515	287,280	278,758	317,158	-	-	-	-	-	-	-	1,219,706
7	Net Metering Expenses (Schedule 3B, Line 1)	-	-	290	16	4	-	-	-	-	-	-	-	310
8	Over/(Under) Collection (Line 4 minus Line 5 minus Line 6)	14,881	3,165,979	1,820,739	960,059	66,620	-	-	-	-	-	-	-	8,048,288
Small Commercial & Industrial														
9	Actual TSC Revenues Billed (including GRT)	\$ 704,896	\$ 528,377	\$ 619,435	\$ 758,698	\$ 850,818	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,482,422
10	Actual TSC Revenues Billed (excluding GRT)	663,401	497,202	771,089	713,935	612,512	-	-	-	-	-	-	-	3,258,138
11	Merchant Function Charge Factor (MFC)	-	484	1,070	989	848								3,370
12	Energy Revenues Available (excluding GRT and MFC)	663,401	498,738	770,019	712,846	611,664	-	-	-	-	-	-	-	3,254,769
13	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 44)	1,718,683	1,358,418	1,207,038	1,244,806	1,235,738	-	-	-	-	-	-	-	6,762,681
14	Net Metering Expenses (Schedule 3B, Line 2)	-	-	4,664	669	150	-	-	-	-	-	-	-	5,483
15	Over/(Under) Collection (Line 11 minus Line 12 minus Line 13)	(1,056,282)	(858,876)	(441,663)	(532,529)	(624,224)	-	-	-	-	-	-	-	(3,513,395)
Large Commercial & Industrial - Primary														
16	Actual TSC Revenues Billed (including GRT)	\$ 95,883	\$ (233,709)	\$ 102,166	\$ 172,175	\$ 84,155	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 220,680
17	Actual TSC Revenues Billed (excluding GRT)	90,236	(218,920)	96,138	182,016	79,180	-	-	-	-	-	-	-	207,659
18	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 45)	592,928	78,911	68,475	70,573	70,046	-	-	-	-	-	-	-	878,934
19	Net Metering Expenses (Schedule 3B, Line 3)	-	-	7,407	1,449	-	-	-	-	-	-	-	-	8,856
20	Over/(Under) Collection (Line 16 minus Line 17 minus Line 18)	(502,693)	(296,831)	20,256	89,894	9,144	-	-	-	-	-	-	-	(860,131)
Large Commercial & Industrial - Transmission														
21	Actual TSC Revenues Billed (including GRT)	\$ 39,712	\$ 864,211	\$ 29,268	\$ 21,814	\$ 2,878	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 957,863
22	Actual TSC Revenues Billed (excluding GRT)	37,368	813,222	27,541	20,527	2,709	-	-	-	-	-	-	-	901,368
23	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 46)	440,260	60,532	53,741	55,430	55,027	-	-	-	-	-	-	-	684,990
24	Net Metering Expenses (Schedule 3B, Line 4)	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Over/(Under) Collection (Line 21 minus Line 22 minus Line 23)	(402,691)	752,680	(26,200)	(34,903)	(52,318)	-	-	-	-	-	-	-	236,378
Total														
26	Over/(Under) Collection (Sum of Lines 8, 15, 20 & 25)	\$ (1,945,976)	\$ 2,782,161	\$ 1,373,112	\$ 482,622	\$ (800,778)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,091,140

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2011 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	December 2010	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 5,921,764	\$ 5,080,485	\$ 4,462,558	\$ 4,861,486	\$ 4,611,368	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,957,681
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	(218,069)	-	-	-	-	-	-	-	-	(218,069)
4	Reactive Supply and Voltage Control from Generation Sources Service	670	688	691	796	725	-	-	-	-	-	-	-	3,570
5	Reactive Services Charges	-	5	-	-	17	-	-	-	-	-	-	-	22
6	Black Start Service	6	5	6	6	6	-	-	-	-	-	-	-	29
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(10,733)	(14,730)	(10,729)	(10,377)	(10,528)	-	-	-	-	-	-	-	(57,097)
9	Transmission Enhancement Charges	387,623	421,212	411,458	403,056	395,065	-	-	-	-	-	-	-	2,018,414
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	7,573	10	10	10	5,772	-	-	-	-	-	-	-	13,375
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	6,306,903	5,487,675	4,883,994	5,036,908	5,002,445	-	-	-	-	-	-	-	26,717,925
Energy Components														
13	Reliability First Corporation Charge (RFC)	57	(723)	40	45	35	-	-	-	-	-	-	-	(546)
14	PJM System Control and Dispatch Service	323	(239)	900	936	222	-	-	-	-	-	-	-	2,142
15	Transmission Owner Scheduling, System Control and Dispatch Service	(15)	204	187	208	(36)	-	-	-	-	-	-	-	548
16	Regulation and Frequency Response Service	153	1,020	833	807	279	-	-	-	-	-	-	-	3,092
17	Day Ahead Scheduling Reserve	(4)	40	3	3	-	-	-	-	-	-	-	-	42
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	379	487	420	364	245	-	-	-	-	-	-	-	1,895
20	Real Time (Balancing)	2,660	1,688	308	397	(200)	-	-	-	-	-	-	-	4,853
21	Synchronous Condensing Charge	(1)	5	6	4	1	-	-	-	-	-	-	-	17
22	Operating Reserve - Spinning Reserve Service	45	1,044	1,074	797	105	-	-	-	-	-	-	-	3,065
23	North American Electric Reliability Corporation Charge (NERC)	31	2,023	26	29	23	-	-	-	-	-	-	-	2,132
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Energy Components	3,628	5,549	3,799	3,590	674	-	-	-	-	-	-	-	17,240
26	Total	\$ 6,310,531	\$ 5,493,224	\$ 4,887,793	\$ 5,040,498	\$ 5,003,119	\$ -	\$ -	\$ -	\$ 26,735,165				
Demand Factors														
27	Residential	56.36%	72.60%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%	72.80%
28	Small Commercial & Industrial	27.24%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%	24.70%
29	Large Commercial & Industrial - Primary	9.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%	1.40%
30	Large Commercial & Industrial - Transmission	6.98%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%	1.10%
Energy Factors														
31	Residential	77.9%	78.2%	78.8%	78.5%	78.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
32	Small Commercial & Industrial	18.8%	17.3%	18.2%	19.2%	19.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
33	Large Commercial & Industrial - Primary	2.2%	1.5%	2.6%	1.6%	1.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
34	Large Commercial & Industrial - Transmission	1.0%	3.0%	0.5%	0.7%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Demand Expense Allocation														
35	Residential	3,555,832	3,995,027	3,555,548	3,666,869	3,641,780	-	-	-	-	-	-	-	18,415,056
36	Small Commercial & Industrial	1,718,000	1,355,456	1,206,347	1,244,116	1,235,604	-	-	-	-	-	-	-	6,759,523
37	Large Commercial & Industrial - Primary	592,849	76,827	68,376	70,517	70,034	-	-	-	-	-	-	-	878,603
38	Large Commercial & Industrial - Transmission	440,222	60,364	53,724	55,406	55,027	-	-	-	-	-	-	-	664,743
Energy Expense Allocation														
39	Residential	2,828	4,336	2,992	2,819	527	-	-	-	-	-	-	-	13,502
40	Small Commercial & Industrial	683	960	691	690	134	-	-	-	-	-	-	-	3,158
41	Large Commercial & Industrial - Primary	80	84	99	56	12	-	-	-	-	-	-	-	331
42	Large Commercial & Industrial - Transmission	38	168	17	24	-	-	-	-	-	-	-	-	247
Total														
43	Residential	\$ 3,558,660	\$ 3,999,363	\$ 3,558,540	\$ 3,669,688	\$ 3,642,307	-	-	-	-	-	-	-	\$ 18,428,558
44	Small Commercial & Industrial	1,718,683	1,356,416	1,207,038	1,244,806	1,235,738	-	-	-	-	-	-	-	6,762,681
45	Large Commercial & Industrial - Primary	592,929	76,911	68,475	70,573	70,046	-	-	-	-	-	-	-	878,934
46	Large Commercial & Industrial - Transmission	440,260	60,532	53,741	55,430	55,027	-	-	-	-	-	-	-	664,990
	Total	\$ 6,310,532	\$ 5,493,222	\$ 4,887,794	\$ 5,040,497	\$ 5,003,118	\$ -	\$ -	\$ -	\$ 26,735,163				

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2011 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	December 2010	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge													\$ -
2	Network Transmission Service Charge - Call Option													-
3	Seams Elimination Cost Assignment - SECA Call Option													-
4	Reactive Supply and Voltage Control from Generation Sources Service		50,873	51,091	58,855	53,536								214,355
5	Reactive Services Charges		350	-	-	1,545								1,895
6	Black Start Service		472	474	475	473								1,894
7	Transmission Losses (Point-to-Point) Credits													-
8	Non-Firm Point-to-Point Transmission Service Credits													-
9	Transmission Enhancement Charges													-
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													-
11	PJM Customer Payment Defaults													-
12	Total Demand Components	-	51,695	51,565	59,330	55,554	-	-	-	-	-	-	-	218,143
Energy Components														
13	Reliability First Corporation Charge (RFC)		3,025	2,733	3,021	2,928								11,707
14	PJM System Control and Dispatch Service		56,484	48,857	49,930	66,327								221,608
15	Transmission Owner Scheduling, System Control and Dispatch Service		14,163	12,793	14,144	13,706								54,806
16	Regulation and Frequency Response Service		68,094	52,837	51,932	67,089								239,952
17	Day Ahead Scheduling Reserve		416	210	169	101								896
18	Operating Reserve - Supplemental Reserve Service													-
19	Day Ahead		38,176	28,930	24,832	21,369								113,327
20	Real Time (Balancing)		38,442	16,376	18,131	9,309								82,258
21	Synchronous Condensing Charge		346	444	251	55								1,096
22	Operating Reserve - Spinning Reserve Service		67,664	70,734	53,025	78,770								270,193
23	North American Electric Reliability Corporation Charge (NERC)			1,801	1,991	1,930								5,722
24	PJM West Transition Charge													-
25	Total Energy Components	-	288,820	235,715	217,426	261,604	-	-	-	-	-	-	-	1,001,585
26	Total	\$ -	\$ 338,515	\$ 287,280	\$ 276,756	\$ 317,158	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,219,708

PPL ELECTRIC UTILITIES CORPORATION
2011 NET METERING EXPENSES BY MONTH

Line No.	Description	(A) December 2010	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) Total Year-to-date
1	Residential	\$ -	\$ -	\$ 290	\$ 16	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 310
2	Small Commercial & Industrial	\$ -	\$ -	\$ 4,664	\$ 669	\$ 150	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,483
3	Large Commercial & Industrial - Primary	\$ -	\$ -	\$ 7,407	\$ 1,449	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,856
4	Large Commercial & Industrial - Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	TOTAL NET METERING EXPENSE	\$ -	\$ -	\$ 12,361	\$ 2,134	\$ 154	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,649

PPL ELECTRIC UTILITIES CORPORATION
2011 KWH SALES BY MONTH

Line No.	Description	(A) December 2010	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011	(G) June 2011	(H) July 2011	(I) August 2011	(J) September 2011	(K) October 2011	(L) November 2011	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	1,334,106,252	1,736,449,031	1,601,168,533	1,396,157,887	1,157,978,078								7,225,862,781
2	Less: Net Metering	-	-	-	-	-								-
3	Less: Shoppers	512,493,231	680,752,195	636,431,103	559,321,187	471,040,827								2,880,038,523
4	Net KWH	821,615,021	1,055,696,836	964,737,430	836,836,700	686,937,251								4,385,824,258
5	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
6	KWH for Use in Energy Allocation	887,732,280	1,140,651,199	1,042,372,080	904,178,904	742,217,759								-
7	KWH % for Energy Expense Allocation	77.9%	78.2%	78.8%	78.5%	78.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
Small Commercial & Industrial														
8	Actual KWH Sales Billed	877,491,297	981,735,571	937,569,231	914,146,596	838,136,441								4,549,078,136
9	Less: Net Metering	-	-	-	-	-								-
10	Less: Shoppers	679,066,775	748,165,891	714,890,399	709,377,441	662,799,344								3,514,329,850
11	Net KWH	198,394,522	233,569,680	222,678,832	204,769,155	175,337,097								1,034,749,286
12	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
13	KWH for Use in Energy Allocation	214,359,787	252,985,572	240,598,312	221,247,402	189,446,878								-
14	KWH % for Energy Expense Allocation	18.6%	17.3%	18.2%	19.2%	19.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
Large Commercial & Industrial - Primary														
15	Actual KWH Sales Billed	494,711,770	491,765,090	489,038,880	499,122,640	473,986,280								2,448,644,660
16	Less: Net Metering	-	-	-	-	-								-
17	Less: Shoppers	470,895,650	470,743,350	458,309,870	481,934,950	457,309,950								2,337,293,870
18	Net KWH	23,716,120	21,041,740	32,728,910	17,187,690	16,676,330								111,350,790
19	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	-
20	KWH for Use in Energy Allocation	24,898,447	22,170,592	34,464,757	18,109,778	17,570,985								-
21	KWH % for Energy Expense Allocation	2.2%	1.5%	2.6%	1.8%	1.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
Large Commercial & Industrial - Transmission														
22	Actual KWH Sales Billed	451,009,400	411,553,300	533,705,000	478,570,086	487,553,700								2,380,391,488
23	Less: Shoppers	436,517,800	368,426,400	527,776,600	468,045,400	487,043,000								2,291,811,200
24	Less: Steelfish Exclusion	-	-	-	-	-								-
25	Net KWH	11,491,600	43,126,900	5,928,400	7,524,686	510,700								68,580,288
26	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	-
27	KWH for Use in Energy Allocation	11,799,852	44,283,740	6,085,370	7,728,529	524,399								-
28	KWH % for Energy Expense Allocation	1.0%	3.0%	0.5%	0.7%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
Total														
29	Actual KWH Sales Billed	3,157,320,719	3,621,522,992	3,561,481,644	3,285,997,209	2,957,655,499								16,583,978,063
30	Less: Net Metering	-	-	-	-	-								-
31	Less: Shoppers	2,102,103,456	2,268,087,836	2,335,410,072	2,219,878,958	2,078,193,121								11,003,473,443
32	Less: Steelfish Exclusion	-	-	-	-	-								-
33	Net KWH	1,055,217,263	1,353,435,156	1,226,071,572	1,066,318,251	879,462,378								5,580,504,620
34	KWH for Use in Energy Allocation	1,138,880,366	1,459,471,103	1,323,540,519	1,151,262,814	949,760,021								8,022,814,823

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2011 TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)	(I)		(J)	(K)	(L)
		Interest Rate	Weighting Factor (number of months) (2)	Over/(Under) Collection	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection			
				Total (1)	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection	Collection			
1	December 2010	5.50%	12	\$ (1,945,976)	\$ (107,028)	14,891	\$ 819	(1,055,282)	\$ (58,040)	(502,693)	\$ (27,648)	(402,891)	\$ (22,159)			
2	January 2011	5.75%	11	2,782,161	146,644	3,185,979	167,928	(859,678)	(45,312)	(296,831)	(15,645)	752,690	39,673			
3	February	6.25%	10	1,373,112	71,516	1,820,739	94,830	(441,683)	(23,004)	20,256	1,055	(26,200)	(1,365)			
4	March	6.25%	9	482,622	22,623	960,059	45,003	(532,529)	(24,962)	89,994	4,218	(34,903)	(1,636)			
5	April	6.50%	8	(600,779)	(26,034)	66,620	2,887	(624,224)	(27,050)	9,144	396	(52,318)	(2,267)			
6	May		7	-	-	-	-	-	-	-	-	-	-			
7	June		19	-	-	-	-	-	-	-	-	-	-			
8	July		18	-	-	-	-	-	-	-	-	-	-			
9	August		17	-	-	-	-	-	-	-	-	-	-			
10	September		16	-	-	-	-	-	-	-	-	-	-			
11	October		15	-	-	-	-	-	-	-	-	-	-			
12	November		14	-	-	-	-	-	-	-	-	-	-			
13				<u>\$ 2,091,140</u>	<u>\$ 107,721</u>	<u>\$ 6,048,288</u>	<u>\$ 311,467</u>	<u>\$ (3,513,395)</u>	<u>\$ (178,368)</u>	<u>\$ (680,131)</u>	<u>\$ (37,624)</u>	<u>\$ 236,378</u>	<u>\$ 12,246</u>			

(1) From Schedule 2, Lines 8, 15, 20 or 25 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2010 to April 30, 2011

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor (.005011) \$/KWH (2)	Net TSC Revenue (3)
December	2010	821,615,021	\$ 2,596,131	\$ 2,442,959	\$ (1,130,592)	3,573,551
January	2011	1,055,696,836	2,393,330	2,233,906	(5,289,951)	7,523,857
February	2011	964,737,430	901,111	832,684	(4,834,166)	5,666,850
March	2011	836,836,720	771,859	713,245	(4,193,273)	4,906,518
April	2011	686,938,251	631,923	594,640	(3,442,153)	4,036,792
May	2011	0	0	-	-	0
June	2011	0	0	-	-	0
July	2011	0	0	-	-	0
August	2011	0	0	-	-	0
September	2011	0	0	-	-	0
October	2011	0	0	-	-	-
November	2011	0	0	-	-	-
		<u>4,365,824,258</u>	<u>\$ 7,294,354</u>	<u>\$ 6,817,434</u>	<u>\$ (18,890,134)</u>	<u>\$ 25,707,568</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2010 to April 30, 2011

		(A)	(B)	(C)	(D)	(E)
Small Commercial & Industrial						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor .001341 \$/KWH (2)	Net TSC Revenue (3)	
December	2010	198,394,522	\$ 549,565	\$ 517,141	\$ (146,260)	\$ 663,401
January	2011	233,569,680	861,334	810,051	313,312	496,738
February	2011	222,678,832	1,136,868	1,068,722	298,703	770,019
March	2011	204,769,155	1,050,599	987,625	274,679	712,946
April	2011	175,337,097	900,861	847,711	235,199	612,512
May	2011	0	0	-	-	0
June	2011	0	0	-	-	0
July	2011	0	0	-	-	0
August	2011	0	0	-	-	0
September	2011	0	0	-	-	0
October	2011	0	0	-	-	-
November	2011	0	0	-	-	-
		<u>1,034,749,286</u>	<u>\$ 4,499,227</u>	<u>\$ 4,231,249</u>	<u>\$ 975,633</u>	<u>\$ 3,255,617</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2010 to April 30, 2011

		(A)	(B)	(C)	(D)	(E)
Large Commercial & Industrial - Primary						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor .023755 \$/KWH (2)	Net TSC Revenue (3)	
December	2010	23,716,120	\$ 73,017	\$ 68,709	\$ (21,527)	\$ 90,236
January	2011	21,041,740	297,483	279,932	499,852	(219,920)
February	2011	32,728,910	928,397	873,622	777,484	96,138
March	2011	17,187,690	606,073	570,314	408,298	162,016
April	2011	16,676,330	505,144	475,340	396,150	79,190
May	2011	0	0	-	-	0
June	2011	0	0	-	-	0
July	2011	0	0	-	-	0
August	2011	0	0	-	-	0
September	2011	0	0	-	-	0
October	2011	0	0	-	-	-
November	2011	0	0	-	-	-
		<u>111,350,790</u>	<u>\$ 2,410,114</u>	<u>\$ 2,267,917</u>	<u>\$ 2,060,257</u>	<u>\$ 207,659</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 TRANSMISSION SERVICE CHARGE REVENUES
For the Period December 1, 2010 to April 30, 2011

		(A)	(B)	(C)	(D)	(E)
Large Commercial & Industrial - Transmission						
Month	KWH	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Returned Through E Factor (.017751) \$/KWH (2)	Net TSC Revenue (3)	
December	2010	11,491,600	\$ 19,061	\$ 17,936	\$ (19,433)	\$ 37,369
January	2011	43,126,900	50,680	47,690	(765,533)	813,222
February	2011	5,926,400	(82,526)	(77,657)	(105,198)	27,541
March	2011	7,524,686	(120,129)	(113,041)	(133,568)	20,527
April	2011	510,700	(6,756)	(6,357)	(9,065)	2,709
May	2011	0	0	-	-	0
June	2011	0	0	-	-	0
July	2011	0	0	-	-	0
August	2011	0	0	-	-	0
September	2011	0	0	-	-	0
October	2011	0	0	-	-	-
November	2011	0	0	-	-	-
		<u>68,580,286</u>	<u>\$ (139,670)</u>	<u>\$ (131,429)</u>	<u>\$ (1,032,797)</u>	<u>\$ 901,368</u>

(1) Column (B) times (1 - GRT).

(2) November 30, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(3) Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 1, 2010 to April 30, 2011

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission					
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - December 1, 2010 (3)		\$ 16,348,251		\$ 20,960,720		\$ (3,118,310)		\$ (3,414,054)		\$ 1,919,895
2	December 2010	\$ (1,317,812)	15,030,440	\$ (1,130,592)	19,830,128	\$ (146,260)	(3,264,570)	\$ (21,527)	(3,435,581)	\$ (19,433)	1,900,462
3	January 2011	(5,242,319)	9,788,120	(5,289,951)	14,540,177	313,312	(2,951,258)	499,852	(2,935,729)	(765,533)	1,134,930
4	February 2011	(3,863,177)	5,924,943	(4,834,166)	9,705,011	298,703	(2,652,555)	777,484	(2,158,245)	(105,198)	1,029,732
5	March 2011	(3,643,865)	2,281,079	(4,193,273)	5,512,738	274,679	(2,377,876)	408,298	(1,749,947)	(133,568)	896,163
6	April 2011	(2,819,869)	(538,790)	(3,442,153)	2,070,586	235,199	(2,142,677)	396,150	(1,353,797)	(9,065)	887,098
7	May 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
8	June 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
9	July 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
10	August 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
11	September 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
12	October 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
13	November 2011	-	(538,790)	-	2,070,586	-	(2,142,677)	-	(1,353,797)	-	887,098
14		\$ (16,887,041)	\$ (538,790)	\$ (18,890,134)	\$ 2,070,586	\$ 975,633	\$ (2,142,677)	\$ 2,060,257	\$ (1,353,797)	\$ (1,032,797)	\$ 887,098

(1) From Schedule 6, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at November 30, 2010, as set forth on Schedule A, Line 5 for the respective rate group, of the Company's Final Proposed 2011 Transmission Service Charge Filing dated December 15, 2010.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2010 TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(E) Residential		(G) Small Comm. & Industrial	(H) Interest on	(I) Large Comm. & Industrial - Primary		(J) Interest on	(K) Large Comm. & Industrial - Transmission	(L) Interest on
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	
1	December 2009	6.25%	19/12	\$ -	\$ -	-	-	\$ -	-	\$ -	-	\$ -	-	\$ -
2	January 2010	6.25%	23/12	-	-	734,303	87,963	7,103	851	(353,389)	(42,333)	(388,017)	(46,481)	
3	February	6.50%	22/12	-	-	489,794	58,367	4,738	565	(235,717)	(28,090)	(258,815)	(30,842)	
4	March	6.50%	21/12	-	-	471,255	53,605	4,559	519	(226,795)	(25,798)	(249,019)	(28,326)	
5	April	6.50%	20/12	-	-	427,096	46,268	4,132	448	(205,543)	(22,267)	(225,685)	(24,449)	
6	May	6.50%	19/12	-	-	426,560	43,900	4,126	425	(205,285)	(21,127)	(225,401)	(23,198)	
7	June	6.75%	18/12	-	-	556,813	56,378	5,386	545	(267,971)	(27,132)	(294,228)	(29,791)	
8	July	6.25%	17/12	-	-	546,472	48,386	5,287	468	(262,994)	(23,286)	(288,765)	(25,568)	
9	August	6.00%	16/12	-	-	546,529	43,723	5,287	423	(263,021)	(21,042)	(288,795)	(23,104)	
10	September	6.00%	15/12	-	-	523,216	39,241	5,062	380	(251,802)	(18,885)	(276,476)	(20,736)	
11	October	5.50%	14/12	-	-	534,080	34,271	5,166	331	(257,030)	(16,493)	(282,216)	(18,109)	
12	November	5.50%	13/12	-	-	513,750	30,611	4,969	296	(247,246)	(14,732)	(271,473)	(16,175)	
13				\$ -	\$ -	\$ 5,769,868	\$ 542,713	\$ 55,815	\$ 5,251	\$ (2,776,793)	\$ (261,185)	\$ (3,048,890)	\$ (286,779)	
						Original Interest Recorded	393,796	3,806		(189,515)		(208,087)		
						Original Filed Amount	6,163,664	59,621		(2,966,308)		(3,256,977)		
						Revised Amount including interest through November 2011	6,312,581	61,066		(3,037,978)		(3,335,669)		
						Incremental Interest	148,917	1,445		(71,670)		(76,692)		

Note: The data shown on this schedule has been modified from its original submission to reflect the effect of a self-reported audit adjustment associated with an allocation factor correction recorded in the month of March 2011.

From: (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St

Origin ID: ABEA



J11151102250225

Allentown, PA 18101

Ship Date: 13MAY11
ActWgt: 1.0 LB
CAD: 8616795/INET3130

Delivery Address Bar Code



SHIP TO: (717) 787-8009

BILL SENDER

ROSEMARY CHIAVETTA
PA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BLDG
400 NORTH ST
HARRISBURG, PA 17120

Ref # PER 205 734268 000
Invoice #
PO #
Dept #

2 of 3

MON - 16 MAY A1
PRIORITY OVERNIGHT

MPS# 7970 9666 2301

0263

Mstr# 7970 9666 2161

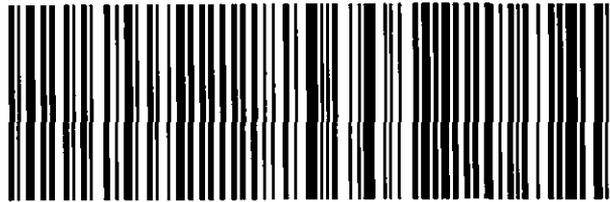
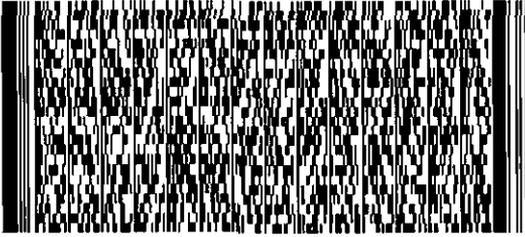
0201

17120

PA-US

MDT

SH MDTA



500G1/1577/EFB

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.