

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**FEDERAL EXPRESS**

May 13, 2011

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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MAY 13 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Final 2011 Generation Supply Charge-2  
Reconciliation Report  
Docket No. M-2011-2240268**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final 2011 Generation Supply Charge-2 ("GSC-2") Reconciliation Report. This reconciliation report, which is being filed made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2011.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 13, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney  
Mr. Richard E. Wallace  
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire

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MAY 13 2011

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION**

**FINAL 2011  
GENERATION SUPPLY CHARGE-2  
Reconciliation Report**

**Docket No. M-2011-2240268**

May 13, 2011

**PPL ELECTRIC UTILITIES CORPORATION**  
**2011 GENERATION SUPPLY CHARGE-2 ("GSC-2") RECONCILIATION**  
Report For The Period January 1, 2011 to May 31, 2011

Line No.		(A) Total	(B) Large Commercial and Industrial
1	Actual Energy Revenues Billed (including GRT) (Schedule 2, Line 1, Column G)	\$ 9,066,965	\$ 9,066,965
2	Energy Revenues Available (excluding GRT) (Schedule 2, Line 3, Column G)	8,532,014	8,532,014
3	Back Out Energy Expense (non-reconcilable Schedule 2, Line 4, Column G)	5,530,895	5,530,895
4	Actual Revenues Available	3,001,119	3,001,119
5	Energy Procurement (Schedule 2, Line 6A, Column G)	3,201,324	3,201,324
	PJM Expenses (Schedule 2, Line 6B, Column G)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column G)	340,298	340,298
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column G)	21,684	21,684
	Total Expenses to Recover	3,563,307	3,563,307
6	Net Over/(Under) Collection (Schedule 2, Line 8, Column M)	(562,188)	(562,188)
7	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column G)	(7,995)	(7,995)
8	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column G)	\$ (570,183)	\$ (570,183)

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-2 ("GSC-2") REVENUES AND EXPENSES**  
**Large Commercial and Industrial**

Line No.	Month >>		(A)	(B)	(C)	(D)	(E)	(F)	(G)
			December 2010 True Up	January 2011	February 2011	March 2011	April 2011	May 2011 (2)	Total
1		Actual Energy Revenues Billed (including GRT)	(1,152,201) \$	3,954,544 \$	2,651,088 \$	1,627,487 \$	979,542 \$	1,006,505 \$	9,066,965 \$
2		Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	
3		Actual Energy Revenues Billed (excluding GRT)	(1,084,221)	3,721,228	2,494,674	1,531,465	921,749	947,121	8,532,014
4		Back Out Energy Costs		2,661,056	1,295,126	349,735	290,903	934,074	5,530,895
5		Actual Revenues Available	(1,084,221)	1,060,169	1,199,548	1,181,730	630,846	13,047	3,001,119
6	A	Energy Procurement	1,577,653	543,482	356,895	272,942	269,829	180,523	3,201,324
	B	PJM Expenses	-	-	-	-	-	-	-
	C	Net Metering Expenses	-	-	284,605	55,693	-	-	340,298
	D	Administrative Expenses PY	-	3,113	3,113	3,120	3,113	3,113	15,572
	E	Administrative Expenses CY	922	-	395	4,795	-	-	6,112
7		Total Expenses to Recover	1,578,576	546,595	645,008	336,550	272,942	183,636	3,563,307
8		Net Over/(Under) Collection	(2,662,797)	513,574	554,540	845,180	357,905	(170,590)	(562,188)
9		Interest on Over/(Under) Collection	(146,454)	37,662	36,969	50,711	19,088	(5,971)	(7,995)
10		Net Over/(Under) Collection, Including Interest	\$ (2,809,251) \$	\$ 551,236 \$	\$ 591,509 \$	\$ 895,891 \$	\$ 376,993 \$	\$ (176,561) \$	\$ (570,183) \$

(1) Gross Receipts Tax Factor (1-.059)

(2) May is estimated

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON 2011 GENERATION SUPPLY CHARGE-2 ("GSC-2")**  
**OVER/(UNDER) COLLECTIONS**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (3)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	December 2010 True Up	5.50%	5.50%	12	\$ (2,662,797)	\$ (146,454)	(2,662,797)	\$ (146,454)
2	January 2011	8.00%	6.00%	11	\$ 513,574	\$ 37,662	\$ 513,574	\$ 37,662
3	February 2011	8.00%	6.00%	10	\$ 554,540	\$ 36,969	554,540	\$ 36,969
4	March 2011	8.00%	6.00%	9	\$ 845,180	\$ 50,711	845,180	\$ 50,711
5	April 2011	8.00%	6.00%	8	\$ 357,905	\$ 19,088	357,905	\$ 19,088
6	May 2011 (2)	8.00%	6.00%	7	\$ (170,590)	\$ (5,971)	(170,590)	\$ (5,971)
					<u>\$ (562,188)</u>	<u>\$ (7,995)</u>	<u>\$ (562,188)</u>	<u>\$ (7,995)</u>

(1) From Schedule 2, Line 8, for the respective rate group.

(2) May is estimated.

(3) The interest calculation uses the over/(under) collections shown in column F times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")**  
**For The Period January 1, 2011 to May 31, 2011**

Line No.	Month	(A)	(B)	(C)	(D)
		Total		Large Commercial and Industrial	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - January 1, 2011 (3)		\$ (7,963,046)		\$ (7,963,046)
2	January 2011	\$ 1,567,969	(6,395,077)	\$ 1,567,969	(6,395,077)
3	February 2011	\$ 1,245,376	(5,149,701)	1,245,376	(5,149,701)
4	March 2011	\$ 777,436	(4,372,266)	777,436	(4,372,266)
5	April 2011	\$ 464,014	(3,908,252)	464,014	(3,908,252)
6	May 2011 (4)	\$ 520,970	(3,387,282)	520,970	(3,387,282)
7	Expected Balance - May 31, 2011	\$ 4,575,764	\$ (3,387,282)	\$ 4,575,764	\$ (3,387,282)

(1) From Schedule 5, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Column (D) less the (Refund)/Recovery for the respective month in Column (C) respectively.

(3) The over(under) collection, including applicable interest, at December 31, 2010, as set forth on Schedule 1, Line 5 for the respective rate group, of the Company's Final Proposed 2011 Generation Supply Charge Filing dated December 15, 2010.

(4) May is estimated.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE REVENUES-2**  
**("GSC-2")**  
**For the Period December 1, 2010 to May 31, 2011**

Large Commercial and Industrial		(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor .03434731 \$/KWH (2)	Net GSC - 2 Revenue (3)	
December	2010	\$ (1,152,201)	\$ (1,084,221)		(1,084,221)	
January	2011	45,650,409	5,620,823	\$ 5,289,194	1,567,969	3,721,226
February	2011	36,258,320	3,974,548	\$ 3,740,050	1,245,376	2,494,674
March	2011	22,634,546	2,453,667	\$ 2,308,901	777,436	1,531,465
April	2011	13,509,480	1,472,649	1,385,763	464,014	921,749
May	2011	15,167,717	1,560,139	1,468,091	520,970	947,121
		<u>133,220,472</u>	<u>\$ 13,929,625</u>	<u>\$ 13,107,778</u>	<u>\$ 4,575,764</u>	<u>\$ 8,532,014</u>

(1) Column (B) times (1 - GRT).

(2) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(3) Column (C) less Column (D) for the respective month.

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Karen Posten  
PPL Corporation  
2 N 9th St

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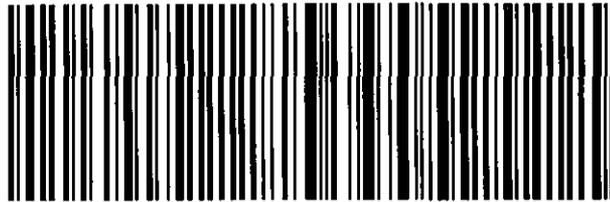
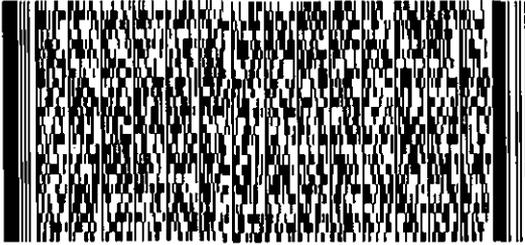
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