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FEDERAL EXPRESS

May 13, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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MAY 13 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Final 2011 Generation Supply Charge-1
Reconciliation Report
Docket No. M-2011-2240273**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final 2011 Generation Supply Charge-1 ("GSC-1") Reconciliation Report. This reconciliation report, which is being filed made pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through April 30, 2011.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 13, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

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MAY 13 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**FINAL 2011
GENERATION SUPPLY CHARGE-1
Reconciliation Report**

Docket No. M-2011-2240273

May 13, 2011

PPL ELECTRIC UTILITIES CORPORATION
2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report For The Period January 1, 2011 to May 31, 2011

Line No.	(A) Total	(B) Residential	(C) RS Off-Peak	(D) RS On-Peak	(E) RTS Off-Peak	(F) RTS On-Peak	(G) Small Commercial & Industrial - Fixed	(H) Small C&I TOU Off-Peak	(I) Small C&I TOU On- Peak
1	Actual Energy Revenues Billed (including GRT and MFC) (Schedule 2, Line 1, Column G)								
	\$ 415,979,816	\$ 327,193,661	\$ 4,323,814	\$ 359,402	\$ 575,044	\$ 129,438	\$ 82,933,408	\$ 229,772	\$ 235,376
2	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 5, Column G)								
	385,266,824	301,898,705	3,995,473	332,109	531,376	119,609	77,952,284	216,000	221,269
3	Energy Procurement (Schedule 2, Line 6A, Column G)								
	374,799,323	284,990,720	5,428,202	585,502	723,238	151,599	82,310,919	300,763	308,380
	PJM Expenses (Schedule 2, Line 6B, Column G)								
	5,808,177	6,390,886	-	-	-	-	(582,511)	-	-
	Net Metering Expenses (Schedule 2, Line 6C, Column G)								
	209,369	9,951	-	-	-	-	199,418	-	-
	Administrative Expenses (Schedule 2, Line 6D and Line 6E, Column G)								
	640,679	429,472	99	6	120	26	210,956	-	-
	Total Expenses to Recover								
	381,457,548	291,820,831	5,428,301	585,508	723,358	151,625	82,138,782	300,763	308,380
4	Net Over/(Under) Collection (Schedule 2, Line 8, Column G)								
	3,809,276	10,077,874	(1,432,828)	(253,399)	(191,982)	(32,016)	(4,186,498)	(84,783)	(87,111)
	Interest on Over/(Under) Collection (Schedule 2, Line 9, Column G)								
	173,174	320,308	(39,108)	(8,224)	(5,370)	(1,011)	(92,445)	(1,623)	(1,352)
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 10, Column G)								
	\$ 3,982,450	\$ 10,398,182	\$ (1,471,937)	\$ (259,623)	\$ (197,352)	\$ (33,027)	\$ (4,278,943)	\$ (86,386)	\$ (88,463)

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES**

		<u>Residential Fixed</u>							
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Month >>	December 2010	January 2011	February 2011	March 2011	April 2011	May 2011 (3)	Total	
1	Actual Energy Revenues Billed (including GRT)	(8,089,423) \$	96,716,605 \$	77,008,500 \$	65,630,764 \$	53,603,477 \$	42,323,739	\$ 327,193,661	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	(7,612,147)	91,010,326	72,464,999	61,758,549	50,440,872	39,826,638	\$ 307,889,237	
4	Merchant Function Charge (MFC) (2)	(100,481)	1,513,551	1,478,020	1,259,738	1,028,814	810,889	5,990,531	
5	Energy Revenues Available (excluding GRT and MFC)	(7,511,666)	89,496,774	70,986,979	60,498,811	49,412,058	39,015,749	\$ 301,898,705	
6	A Energy Procurement	16,389,738	78,400,999	60,582,838	52,688,370	40,986,275	35,942,500	\$ 284,990,720	
	B PJM Expenses	-	1,181,646	1,167,171	1,393,863	1,385,643	1,262,366	\$ 6,390,688	
	C Net Metering Expenses	-	-	9,313	506	132	-	\$ 9,951	
	D Administrative Expenses PY	-	63,218	63,362	63,362	63,218	63,218	\$ 316,235	
	E Administrative Expenses CY	7,837	-	8,022	97,378	-	-	\$ 113,237	
7	Total Expenses to Recover	16,397,576	79,645,864	61,830,561	54,243,479	42,435,268	37,268,084	\$ 291,820,831	
8	Net Over/(Under) Collection	(23,909,242)	9,850,910	9,156,418	6,255,332	6,976,790	1,747,665	\$ 10,077,874	
9	Interest on Over/(Under) Collection	(821,880)	426,873	335,735	187,660	162,792	29,128	\$ 320,308	
10	Net Over/(Under) Collection, Including Interest	\$ (24,731,122) \$	10,277,783 \$	9,492,153 \$	6,442,992 \$	7,139,582 \$	1,776,793	\$ 10,398,182	

(1) Gross Receipts Tax Factor (1-.D59)

(2) Merchant Function Charge Factor
 Residential 2010 (1 -.0132) 2011 (1-.018)
 Small Commercial & Industrial (1 -.0012) (1-.0010)

(3) May estimated

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Residential RS - Off Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		December 2010 True Up	January 2011	February 2011	March 2011	April 2011	May 2011 (3)	Total
1	Actual Energy Revenues Billed (including GRT)	\$	701	\$ 720,713	\$ 1,314,049	\$ 1,280,720	\$ 1,007,632	\$ 4,323,814
2	Gross Receipts Tax Factor (1)		0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)		660	678,191	1,236,520	1,205,157	948,182	4,068,710
4	Merchant Function Charge (MFC) (2)		12	12,207	22,257	21,693	17,067	73,237
5	Energy Revenues Available (excluding GRT and MFC)		648	665,984	1,214,263	1,183,464	931,115	3,995,473
6	A Energy Procurement		447,138	1,229,941	1,539,838	1,364,645	846,641	5,428,202
	B PJM Expenses		-	-	-	-	-	-
	C Net Metering Expenses		-	-	-	-	-	-
	D Administrative Expenses PY		15	15	15	15	15	75
	E Administrative Expenses CY		-	2	22	-	-	24
7	Total Expenses to Recover		447,153	1,229,958	1,539,875	1,364,659	846,656	5,428,301
8	Net Over/(Under) Collection		(446,505)	(563,974)	(325,612)	(181,195)	84,459	(1,432,828)
9	Interest on Over/(Under) Collection		(14,511)	(15,509)	(7,326)	(3,171)	1,408	(39,109)
10	Net Over/(Under) Collection, Including Interest	\$	(461,016)	\$ (579,483)	\$ (332,938)	\$ (184,366)	\$ 85,867	\$ (1,471,937)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2010 (1 - .0132) 2011 (1-.018)
 Small Commercial & Industrial (1 - .0012) (1-.0010)

(3) May estimated

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential RS - On Peak

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		December 2010 True Up	January 2011	February 2011	March 2011	April 2011	May 2011 (3)	Total
1	Actual Energy Revenues Billed (including GRT)	\$	65 \$	62,231 \$	109,396 \$	103,768 \$	83,942 \$	359,402 \$
2	Gross Receipts Tax Factor (1)		0,941	0,941	0,941	0,941	0,941	
3	Actual Energy Revenues Billed (excluding GRT)		61	58,559	102,942	97,646	78,989	338,197
4	Merchant Function Charge (MFC) (2)		1	1,054	1,853	1,758	1,422	6,088
5	Energy Revenues Available (excluding GRT and MFC)		60	57,505	101,089	95,888	77,567	332,109
6	A Energy Procurement		70,161	116,630	157,407	136,780	104,524	585,502
	B PJM Expenses		-	-	-	-	-	-
	C Net Metering Expenses		-	-	-	-	-	-
	D Administrative Expenses PY		1	1	1	1	1	5
	E Administrative Expenses		-	-	1	-	-	1
7	Total Expenses to Recover		70,162	116,631	157,409	136,781	104,525	585,508
8	Net Over/(Under) Collection		(70,102)	(59,126)	(56,320)	(40,893)	(26,958)	(253,399)
9	Interest on Over/(Under) Collection		(2,278)	(1,626)	(1,267)	(716)	(337)	(6,224)
10	Net Over/(Under) Collection, Including Interest	\$	(72,380) \$	(60,752) \$	(57,587) \$	(41,609) \$	(27,295) \$	(259,623) \$

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential (1 - .0132)
 Small Commercial & Industrial (1 - .0012)

2010 2011
 Residential (1 - .0132) (1 - .018)
 Small Commercial & Industrial (1 - .0012) (1 - .0010)

(3) May estimated

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

		<u>Residential RTS - Off Peak</u>						
Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		December 2010 True Up	January 2011	February 2011	March 2011	April 2011	May 2011 (3)	Total
1	Actual Energy Revenues Billed (including GRT)	\$	(468) \$	101,810 \$	174,273 \$	158,115 \$	141,314	\$ 575,044
2	Gross Receipts Tax Factor (1)		0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)		(440)	95,803	163,991	148,786	132,976	541,116
4	Merchant Function Charge (MFC) (2)		(8)	1,724	2,952	2,678	2,394	9,740
5	Energy Revenues Available (excluding GRT and MFC)		(432)	94,079	161,039	146,108	130,582	531,376
6	A Energy Procurement		64,971	172,890	206,507	163,895	114,976	723,238
	B PJM Expenses		-	-	-	-	-	-
	C Net Metering Expenses		-	-	-	-	-	-
	D Administrative Expenses PY		18	18	18	18	18	90
	E Administrative Expenses		-	2	28	-	-	30
7	Total Expenses to Recover		64,989	172,910	206,553	163,913	114,994	723,358
8	Net Over/(Under) Collection		(65,421)	(78,831)	(45,514)	(17,805)	15,588	(191,982)
9	Interest on Over/(Under) Collection		(2,126)	(2,168)	(1,024)	(312)	260	(5,370)
10	Net Over/(Under) Collection, including interest	\$	(67,547) \$	(80,999) \$	(46,538) \$	(18,117) \$	15,848	\$ (197,352)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor

Residential	2010 (1 - .0132)	2011 (1-.018)
Small Commercial & Industrial	(1 - .0012)	(1-.0010)

(3) May estimated

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	<u>Residential RTS - On Peak</u>							Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		December 2010 True Up	January 2011	February 2011	March 2011	April 2011	May 2011 (3)		
1	Actual Energy Revenues Billed (including GRT)	\$	(46) \$	23,804 \$	39,830 \$	33,560 \$	32,290 \$	\$ 129,438	
2	Gross Receipts Tax Factor (1)		0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)		(43)	22,399	37,480	31,580	30,385	121,801	
4	Merchant Function Charge (MFC) (2)		(1)	403	675	568	547	2,192	
5	Energy Revenues Available (excluding GRT and MFC)		(42)	21,996	36,805	31,012	29,838	119,609	
6	A Energy Procurement		20,524	33,416	41,884	30,690	25,086	151,599	
	B PJM Expenses		-	-	-	-	-	-	
	C Net Metering Expenses		-	-	-	-	-	-	
	D Administrative Expenses PY		4	4	4	4	4	20	
	E Administrative Expenses		-	-	6	-	-	6	
7	Total Expenses to Recover		20,528	33,420	41,894	30,694	25,090	151,625	
8	Net Over/(Under) Collection		(20,570)	(11,424)	(5,088)	318	4,748	(32,016)	
9	Interest on Over/(Under) Collection		(669)	(314)	(114)	7	79	(1,011)	
10	Net Over/(Under) Collection, including interest	\$	(21,239) \$	(11,738) \$	(5,202) \$	325 \$	4,827 \$	\$ (33,027)	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor

	2010	2011
Residential	(1 - .0132)	(1 - .018)
Small Commercial & Industrial	(1 - .0012)	(1 - .0010)

(3) May estimated

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		December 2010	January 2011	February 2011	March 2011	April 2011	May 2011 (3)	Total
1	Actual Energy Revenues Billed (including GRT)	(759,021) \$	21,600,804 \$	18,521,529 \$	16,924,470 \$	14,634,865 \$	12,010,762 \$	82,933,408
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	
3	Actual Energy Revenues Billed (excluding GRT)	(714,239)	20,326,357	17,428,758	15,925,926	13,771,408	11,302,127	78,040,337
4	Merchant Function Charge (MFC) (2) \$	(856)	23,535	19,497	17,818	15,403	12,656	88,053
5	Energy Revenues Available (excluding GRT and MFC)	(713,383)	20,302,822	17,409,261	15,908,108	13,756,005	11,289,471	77,952,284
6	A Energy Procurement	5,853,629	18,228,560	15,256,544	17,023,472	14,625,474	11,323,240	82,310,919
	B PJM Expenses	-	(155,063)	(137,403)	(149,221)	(140,824)	-	(582,511)
	C Net Metering Expenses	-	-	169,647	24,326	5,445	-	199,418
	D Administrative Expenses PY	-	30,455	30,455	30,524	30,455	30,455	152,344
	E Administrative Expenses	7,837	-	3,864	46,911	-	-	58,612
7	Total Expenses to Recover	5,861,466	18,103,951	15,323,108	16,976,012	14,520,550	11,353,695	82,138,782
8	Net Over/(Under) Collection	(6,574,849)	2,198,871	2,086,152	(1,067,904)	(764,545)	(64,224)	(4,186,498)
9	Interest on Over/(Under) Collection	(226,010)	95,284	76,492	(24,028)	(13,380)	(803)	(92,445)
10	Net Over/(Under) Collection, Including Interest	\$ (6,800,859) \$	\$ 2,294,155 \$	\$ 2,162,644 \$	\$ (1,091,932) \$	\$ (777,925) \$	\$ (65,027) \$	\$ (4,278,943)

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor

Residential	2010	2011
	(1 - .0132)	(1 - .018)
Small Commercial & Industrial	(1 - .0012)	(1 - .0010)

(3) May estimated

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - Off Peak

Line No.	Month >>	(A) December 2010 True Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011 (3)	(G) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 183	\$ 41,953	\$ 67,363	\$ 75,049	\$ 45,224	\$ 229,772	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	172	39,478	63,388	70,622	42,556	216,216	
4	Merchant Function Charge (MFC) (2)	0	39	63	71	43	216	
5	Energy Revenues Available (excluding GRT and MFC)	172	39,439	63,325	70,551	42,513	216,000	
6	A Energy Procurement	20,675	29,725	88,578	97,729	64,057	300,763	
	B PJM Expenses	-	-	-	-	-	-	
	C Net Metering Expenses	-	-	-	-	-	-	
	D Administrative Expenses PY	-	-	-	-	-	-	
	E Administrative Expenses	-	-	-	-	-	-	
7	Total Expenses to Recover	20,675	29,725	88,578	97,729	64,057	300,763	
8	Net Over/(Under) Collection	(20,503)	9,714	(25,253)	(27,177)	(21,543)	(84,763)	
9	Interest on Over/(Under) Collection	(666)	356	(568)	(476)	(269)	(1,623)	
10	Net Over/(Under) Collection, Including Interest	\$ (21,169)	\$ 10,070	\$ (25,821)	\$ (27,653)	\$ (21,812)	\$ (86,386)	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor

	2010	2011
Residential	(1 -.0132)	(1-.018)
Small Commercial & Industrial	(1 -.0012)	(1-.0010)

(3) May estimated

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial TOU - On Peak

Line No.	Month >>	(A) December 2010 True Up	(B) January 2011	(C) February 2011	(D) March 2011	(E) April 2011	(F) May 2011 (3)	(G) Total
1	Actual Energy Revenues Billed (including GRT)	\$ 75	\$ 40,570	\$ 67,847	\$ 81,333	\$ 45,550	\$ 236,376	
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941		
3	Actual Energy Revenues Billed (excluding GRT)	71	38,177	63,844	76,535	42,863	221,490	
4	Merchant Function Charge (MFC) (2)	0	38	64	77	43	221	
5	Energy Revenues Available (excluding GRT and MFC)	71	38,139	63,780	76,458	42,820	221,269	
6	A Energy Procurement	30,583	3,625	98,476	104,481	71,215	308,380	
	B PJM Expenses	-	-	-	-	-	-	
	C Net Metering Expenses	-	-	-	-	-	-	
	D Administrative Expenses PY	-	-	-	-	-	-	
	E Administrative Expenses	-	-	-	-	-	-	
7	Total Expenses to Recover	30,583	3,625	98,476	104,481	71,215	308,380	
8	Net Over/(Under) Collection	(30,513)	34,514	(34,696)	(28,022)	(28,395)	(87,111)	
9	Interest on Over/(Under) Collection	(992)	1,266	(781)	(490)	(355)	(1,352)	
10	Net Over/(Under) Collection, Including Interest	\$ (31,505)	\$ 35,780	\$ (35,477)	\$ (28,512)	\$ (28,750)	\$ (88,463)	

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
Residential
Small Commercial & Industrial

	2010	2011
	(1 - .0132)	(1 - .018)
	(1 - .0012)	(1 - .0010)

(3) May estimated

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/UNDER COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	
		Interest Rate Overcollection	Interest Rate Undercollection	Weighting Factor (number of months) (2)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection
1	December 2010 True Up	5.50%	5.50%	7.5	\$ (30,484,081)	\$ (1,047,890)	\$ (23,909,242)	\$ (821,880)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,574,849)	\$ (228,010)	\$ -	\$ -	\$ -	\$ -	\$ -
2	January 2011	8.00%	8.00%	8.5	\$ 11,396,167	\$ 500,815	\$ 8,650,010	\$ 426,873	\$ (448,505)	\$ (14,511)	\$ (70,102)	\$ (2,278)	\$ (65,421)	\$ (2,126)	\$ (20,570)	\$ (868)	\$ 2,198,871	\$ 85,284	\$ (20,503)	\$ (964)	\$ (30,513)	\$ (892)	
3	February 2011	8.00%	8.00%	5.5	\$ 10,573,442	\$ 394,232	\$ 9,156,418	\$ 335,735	\$ (563,974)	\$ (15,508)	\$ (59,128)	\$ (1,628)	\$ (78,831)	\$ (2,168)	\$ (11,424)	\$ (314)	\$ 2,088,152	\$ 76,482	\$ 9,714	\$ 356	\$ 34,514	\$ 1,288	
4	March 2011	8.00%	8.00%	4.5	\$ 4,894,948	\$ 152,552	\$ 6,255,332	\$ 187,680	\$ (325,612)	\$ (7,326)	\$ (58,320)	\$ (1,267)	\$ (45,514)	\$ (1,024)	\$ (5,068)	\$ (114)	\$ (1,067,904)	\$ (24,028)	\$ (25,253)	\$ (568)	\$ (34,696)	\$ (781)	
5	April 2011	8.00%	8.00%	3.5	\$ 5,917,470	\$ 144,254	\$ 8,976,790	\$ 162,792	\$ (181,195)	\$ (3,171)	\$ (40,893)	\$ (718)	\$ (17,805)	\$ (312)	\$ 318	\$ 7	\$ (764,545)	\$ (13,380)	\$ (27,177)	\$ (478)	\$ (28,022)	\$ (490)	
6	May 2011	8.00%	8.00%	2.5	\$ 1,711,342	\$ 29,111	\$ 1,747,865	\$ 29,128	\$ 84,459	\$ 1,408	\$ (28,958)	\$ (337)	\$ 15,568	\$ 260	\$ 4,748	\$ 79	\$ (64,224)	\$ (803)	\$ (21,543)	\$ (268)	\$ (28,395)	\$ (355)	
7					\$ 3,909,276	\$ 173,174	\$ 10,077,874	\$ 320,308	\$ (1,432,826)	\$ (39,109)	\$ (263,399)	\$ (6,224)	\$ (181,982)	\$ (5,370)	\$ (32,018)	\$ (1,011)	\$ (4,186,496)	\$ (92,445)	\$ (84,763)	\$ (1,823)	\$ (87,111)	\$ (1,352)	

(1) From Schedule 2, Line 6, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns F, H, J, L, N, P, R or T times the interest rate in column (A) or (B) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (C).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period January 1, 2011 to May 31, 2011

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - January 1, 2011 (3)		\$ (70,440,929)		\$ (48,089,777)		\$ (22,351,152)
2	January 2011	\$ 6,717,343	(63,723,586)	\$ 5,587,087	(42,502,690)	\$ 1,130,255	(21,220,897)
3	February 2011	11,715,928	(52,007,658)	9,647,217	(32,855,472)	2,068,711	(19,152,186)
4	March 2011	10,118,895	(41,888,763)	8,226,897	(24,628,575)	1,891,998	(17,260,188)
5	April 2011	8,347,082	(33,541,681)	6,715,438	(17,913,137)	1,631,644	(15,628,544)
6	May 2011 (4)	6,576,522	(26,965,159)	5,222,769	(12,690,368)	1,353,753	(14,274,791)
7		<u>\$ 43,475,770</u>	<u>\$ (26,965,159)</u>	<u>\$ 35,399,409</u>	<u>\$ (12,690,368)</u>	<u>\$ 8,076,361</u>	<u>\$ (14,274,791)</u>

(1) From Schedule 5, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) or (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) or (E) respectively.

(3) The over(under) collection, including applicable interest, at December 31, 2010, as set forth on Schedule 1, Line 5 for the respective rate group, of the Company's Final Proposed 2011 Generation Supply Charge Filing dated December 15, 2010.

(4) May is estimated.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period January 1, 2011 to May 31, 2011

Residential - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .01015615 \$/KWH (3)	Net GSC - 1 Revenue (4)	
December	2010	0	\$ (8,089,423)	\$ (7,612,148)	\$ (100,481)	\$ -	\$ (7,511,666.88)
January	2011	550,118,404	102,653,999	96,597,413	1,513,551	5,587,087	89,496,774
February	2011	949,888,798	87,260,591	82,112,216	1,478,019	9,647,217	70,986,979
March	2011	810,040,600	74,373,481	69,985,446	1,259,738	8,226,897	60,498,810
April	2011	661,218,856	60,739,968	57,156,310	1,028,814	6,715,438	49,412,058
May	2011	514,246,975	47,873,971	45,049,407	810,889	5,222,769	39,015,749
		<u>3,485,513,633</u>	<u>\$ 364,812,587</u>	<u>\$ 343,288,644</u>	<u>\$ 5,990,531</u>	<u>\$ 35,399,409</u>	<u>\$ 301,898,704</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period January 1, 2011 to May 31, 2011

RS Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)	
December	2010	0	\$ -	\$ -	\$ -	\$ -	
January	2011	0	701	660	12	648	
February	2011	0	720,713	678,191	12,207	665,983	
March	2011	0	1,314,049	1,236,520	22,257	1,214,263	
April	2011	0	1,280,720	1,205,157	21,693	1,183,464	
May	2011	0	1,007,632	948,182	17,067	931,115	
		<u>0</u>	<u>\$ 4,323,814</u>	<u>\$ 4,068,709</u>	<u>73,440</u>	<u>\$ 3,995,473</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
 For the Period January 1, 2011 to May 31, 2011

RS On-Peak Month	(A)		(B)		(C)		(D)		(E)		(F)
	KWH		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor		Net GSC - 1 Revenue (4)
		0	\$ 65		\$ 61		1,054		\$ -	\$ -	60
December	2010	0			58,559		1,853				57,505
	2011	0	62,231		102,942		1,758				101,089
January	2011	0	109,396		97,646		1,422				95,888
February	2011	0	103,768		78,989		6,088				77,567
March	2011	0	83,942		338,197						332,109
April	2011	0	359,402								
May		0	\$ -								

(1) Column (B) times (1 - GRT).
 (2) Residential MFC .018, Small Commercial and Industrial .0010
 (3) December 31, 2010 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.
 (4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period January 1, 2011 to May 31, 2011

RTS - Off Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)	
December	2010	0	\$ -	\$ -	\$ -	\$ -	\$ -
January	2011	0	(468)	(440)	(8)	-	(432)
February	2011	0	101,810	95,803	1,724	-	94,079
March	2011	0	174,273	163,991	2,952	-	161,039
April	2011	0	158,115	148,786	2,678	-	146,108
May	2011	0	141,314	132,976	2,394	-	130,582
		0	\$ 575,044	\$ 541,116	\$ 9,740	\$ -	\$ 531,376

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period January 1, 2011 to May 31, 2011

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor .00924638 \$/KWH (3)	Net GSC - 1 Revenue (4)	
December	2010	0	\$ (759,021)	\$ (714,239)	\$ (856)	\$ -	\$ (713,383)
January	2011	122,237,826	22,801,926	21,456,612	23,535	1,130,255	20,302,822
February	2011	223,731,973	20,719,946	19,497,469	19,497	2,068,711	17,409,261
March	2011	204,820,392	18,935,095	17,817,924	17,818	1,891,998	15,908,108
April	2011	176,462,955	16,368,812	15,403,052	15,403	1,631,644	13,756,005
May	2011	146,408,930	13,449,304	12,655,880	12,656	1,353,753	11,289,471
		<u>873,461,876</u>	<u>\$ 91,518,151</u>	<u>\$ 86,116,698</u>	<u>\$ 88,053</u>	<u>\$ 8,076,361</u>	<u>\$ 77,952,284</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period January 1, 2011 to May 31, 2011

Small C&I TOU Off-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.005011) \$/KWH (3)	Net GSC - 1 Revenue (4)	
December	2010	0	\$ -	\$ -	\$ -	\$ -	\$ -
January	2011	0	183	172	0	-	172
February	2011	0	41,953	39,478	39	-	39,439
March	2011	0	67,363	63,388	63	-	63,325
April	2011	0	75,049	70,622	71	-	70,551
May	2011	0	45,224	42,556	43	-	42,513
		0	\$ 229,772	\$ 216,216	\$ 217	\$ -	\$ 215,999

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2011 GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES
For the Period January 1, 2011 to May 31, 2011

Small C&I TOU On-Peak		(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (.005011) \$/KWH (3)	Net GSC - 1 Revenue (4)	
December	2010	0	\$ -	\$ -	\$ -	\$ -	
January	2011	0	75	71	0	71	
February	2011	0	40,570	38,177	38	38,139	
March	2011	0	67,847	63,844	64	63,780	
April	2011	0	81,333	76,535	77	76,458	
May	2011	0	45,550	42,863	43	42,820	
		<u>0</u>	<u>\$ 235,376</u>	<u>\$ 221,490</u>	<u>\$ 222</u>	<u>\$ 221,268</u>	

(1) Column (B) times (1 - GRT).

(2) Residential MFC .018, Small Commercial and Industrial .0010

(3) December 31, 2010 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2011 application period.

(4) Column (C) less Column (D) less Column (E) for the respective month.

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PPL Corporation
2 N 9th St

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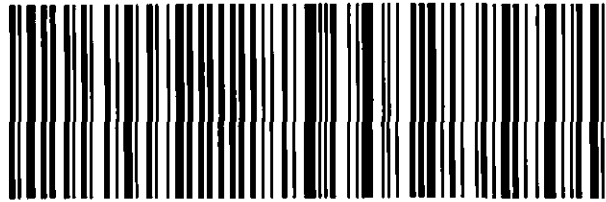
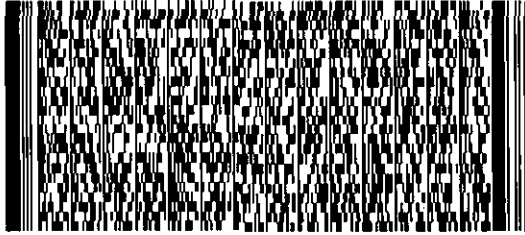
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