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FEDERAL EXPRESS

May 13, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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MAY 13 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Final Calculation of 2011/2012
Transmission Service Charge
Docket No. M-2011-2239805**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's final calculation of its 2011/2012 Transmission Service Charge ("TSC") for the application period June 1, 2011 through May 31, 2012. This final calculation of the 2011/2012 TSC is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 13, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

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MAY 13 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

**FINAL CALCULATION OF 2011/2012
TRANSMISSION SERVICE CHARGE**

For the Application Period June 1, 2011 through May 31, 2012

Docket No. M-2011-2239805

May 13, 2011

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
 COMPUTATION PERIOD: JUNE 1, 2011 THROUGH MAY 31, 2012

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1		(A)	(A)	(B)	(B)
2					
2	\$ 59,010,516	\$ 49,881,589	\$ 8,792,567	\$ 330,459	\$ 5,901
3	3,865,064	3,077,360	722,022	63,712	1,970
3A	3,442,713	3,442,713	-	-	-
4					
4	2,198,861	47,174	(3,752,829)	2,320,223	3,584,293
	(538,790)	2,070,586	(2,142,677)	(1,353,797)	887,098
5	1,660,071	2,117,760	(5,895,506)	966,427	4,471,391
6	64,658,221	\$ 54,283,902	\$ 15,410,095	\$ (572,256)	\$ (4,463,519)
7	\$ 65,671,494	\$ 55,281,749	15,425,521	\$ (572,256)	\$ (4,463,519)
8	9,813,592,282	7,813,571,770	1,833,250,420	161,766,989	5,003,103
9				368,097	
10					5
11					
	Residential	1/(1 - .018) =	1.01833		
	Small Commercial & Industrial	1/(1 - .0010) =	1.001001		
12	$\frac{1}{(1-T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699		
13					
	Energy Rate (\$/KWH) (w/o GRT)	\$ 0.00708	\$ 0.00841	\$ (0.00558)	\$ (0.89333)
	Demand Rate (\$/kW) (w/o GRT)			\$ 0.89775	\$ 1.18021
	Energy Rate (\$/KWH) (w/ GRT)	\$ 0.00752	\$ 0.00894	\$ (0.00593)	\$ (0.94934)
	Demand Rate (\$/kW) (w/ GRT)			\$ 0.95404	\$ 1.25421

(A) $TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$

(B) $TSC = TSCd + TSCe$
 $TSCd = [TCd/D] \times 1/(1-T)$
 $TSCe = [TCe/S - E/S] \times 1/(1-T)$

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report, dated May 13, 2011, at Docket No. M-2011-2240269

(D) Schedule 7 of the Transmission Service Charge Reconciliation Report, dated May 13, 2011, at Docket No. M-2011-2240269

PPL ELECTRIC UTILITIES CORPORATION
PROJECTED June 2011-May 2012 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	May 2012	Total	
Demand Components															
1	Network Transmission Service Charge	\$ 4,609,334	\$ 4,711,792	\$ 4,860,543	\$ 4,460,808	\$ 4,558,044	\$ 4,361,414	\$ 4,455,546	\$ 4,385,717	\$ 4,102,768	\$ 4,335,717	\$ 4,244,242	\$ 4,385,717	\$ 53,321,500	
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Reactive Supply and Voltage Control from Generation Sources Service	61,237	61,237	61,238	61,238	61,238	61,237	61,238	62,582	62,211	62,212	62,211	62,212	740,083	
5	ISCC Start Service	559	559	559	559	559	559	559	568	568	568	568	568	6,754	
6	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Non-Firm Point-to-Point Transmission Service Credits	(11,831)	(12,329)	(12,329)	(11,931)	(12,329)	(11,931)	(12,329)	(13,304)	(12,446)	(13,304)	(12,878)	(13,303)	(150,841)	
8	Transmission Enhancement Charges	390,452	388,251	382,050	377,849	373,648	369,446	365,245	478,536	478,538	478,538	478,538	478,540	5,027,833	
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,705	5,843	5,582	5,520	5,459	5,398	5,335	5,253	5,253	5,253	5,253	5,252	84,907	
10	Total Demand Components	5,055,416	5,153,153	5,097,641	4,893,639	4,968,617	4,766,123	4,875,689	4,817,334	4,634,892	4,816,964	4,775,897	4,816,967	59,010,516	
Energy Components															
11	Reliability First Corporation Charge (RFC)	3,457	3,572	3,572	3,457	3,572	3,457	3,572	4,005	3,747	4,005	3,875	4,008	44,300	
12	PJM System Control and Dispatch Service	74,892	77,388	77,388	74,892	77,388	74,892	77,388	77,388	72,396	77,388	74,892	77,393	913,669	
13	Transmission Owner Scheduling, System Control and Dispatch Service	15,927	16,457	16,457	15,927	16,457	15,927	16,457	16,457	15,396	16,457	15,927	16,457	194,303	
14	Regulation and Frequency Response Service	70,583	69,513	69,438	75,934	80,202	71,547	65,287	82,451	59,740	68,231	73,827	80,014	848,727	
15	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	Day Ahead	37,188	38,428	38,428	37,188	38,428	37,188	38,428	38,428	35,950	38,428	37,188	38,429	453,698	
17	Real Time (Balancing)	17,188	17,759	17,759	17,188	17,759	17,188	17,759	17,758	16,513	17,758	17,188	17,759	208,556	
18	Synchronous Condensing Charge	450	485	485	449	485	450	484	485	435	484	450	464	5,466	
19	Operating Reserve - Synchronous Reserve	95,889	98,879	98,878	95,888	98,879	95,888	98,879	98,879	92,498	98,879	98,879	95,889	1,167,404	
20	North American Electric Reliability Corporation Charge (NERC)	2,043	2,111	2,111	2,043	2,111	2,043	2,111	2,192	2,051	2,192	2,121	2,192	25,321	
21	Day Ahead Scheduling Charge	387	378	379	387	379	387	379	379	354	379	387	377	4,473	
		317,762	324,951	324,875	323,137	325,640	318,244	320,704	318,402	298,180	325,181	321,593	325,870	3,865,064	
		\$ 5,373,178	\$ 5,478,104	\$ 5,422,516	\$ 5,216,771	\$ 5,294,257	\$ 5,084,367	\$ 5,196,393	\$ 5,235,736	\$ 4,933,072	\$ 5,242,165	\$ 5,097,480	\$ 5,252,957	\$ 62,875,580	
(A) Total 2011		Factors													
22	Residential	\$ 49,891,569	84.53%												
23	Small Commercial & Industrial	\$ 6,792,987	14.90%												
24	Large Commercial & Industrial - Primary	\$ 330,459	0.56%												
25	Large Commercial & Industrial - Transmission	\$ 5,201	0.01%												
	Total	\$9,010,516	100.0%												
Energy Expense Allocation															
26	Residential	3,077,360	79.6%												
27	Small Commercial & Industrial	722,022	18.7%												
28	Large Commercial & Industrial - Primary	83,712	2.1%												
29	Large Commercial & Industrial - Transmission	1,870	0.5%												
	Total	\$3,885,064	100.0%												
Total Expense Allocation															
30	Residential	52,968,949													
31	Small Commercial & Industrial	9,514,569													
32	Large Commercial & Industrial - Primary	394,170													
33	Large Commercial & Industrial - Transmission	7,872													
	Total	\$ 62,875,580													

PPL ELECTRIC UTILITIES CORPORATION
 PROJECTED JUNE 2011- MAY 2012 - DIRECTLY ASSIGNABLE PJM EXPENSES BY MONTH

Residential Only

Line No.	Description	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	May 2012	Total
1	Directly Assignable PJM Ancillary Expenses	\$ 284,083	\$ 296,508	\$ 296,508	\$ 284,083	\$ 286,300	\$ 284,083	\$ 286,300	\$ 286,300	\$ 281,865	\$ 286,300	\$ 284,083	\$ 286,300	\$ 3,442,713

From: (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St

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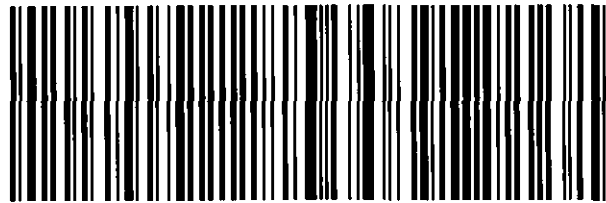
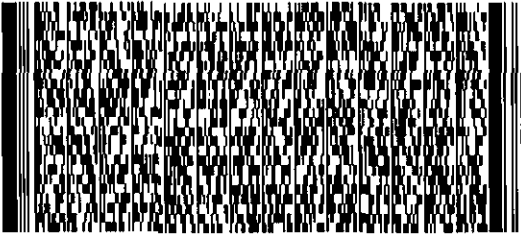
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