

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

May 20, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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MAY 20 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Calculation of Generation Supply Charge-1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Generation Supply Charge-1 ("GSC-1") for the application period June 1, 2011 through August 31, 2011. This calculation of the GSC-1 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 20, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

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PA PUBLIC UTILITY COMMISSION
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PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period June 1, 2011 through August 31, 2011

Docket No.

May 20, 2011

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-1 ("GSC-1")
 Computation Period: June 1, 2011 through August 31, 2011

Line No.	(A)	GSC-1						
		(B)	(C)	(D)	(E)	(G)	(H)	(I)
	Total	Residential - Fixed Price	Residential - TOU Off-Peak	Residential - TOU On-Peak	Commercial & Industrial - Fixed Price	Commercial & Industrial - TOU Off-Peak	Commercial & Industrial - TOU On-Peak	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 183,188,479	\$ 122,785,064	\$ 3,610,413	\$ 687,502	\$ 35,635,406	\$ 221,662	\$ 246,432
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,431,630	\$ 2,431,630	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 285,906	\$ 221,364	\$ 7,191	\$ 1,350	\$ 55,392	\$ 336	\$ 273
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 295,281	\$ 228,627	\$ 7,425	\$ 1,395	\$ 57,207	\$ 345	\$ 282
2D	RTS Rate Differential (Line 2D from Schedule B - Expenses)	\$ 312,392	\$ 312,392	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Line 2	3,325,209	3,194,013	14,616	2,745	112,599	661	555
3	Total Expenses (Line 1 plus Line 2)	\$ 186,511,688	\$ 125,979,077	\$ 3,625,029	\$ 690,247	\$ 35,748,005	\$ 222,343	\$ 246,987
4	Net Over/(Under) Collection, including Interest (a)	\$ 3,982,451	\$ 10,398,182	\$ (1,553,202)	\$ (408,737)	\$ (4,278,943)	\$ (86,386)	\$ (88,463)
5	Net Prior Period Remaining Balance (C)	\$ (26,965,159)	\$ (12,690,368)	\$ -	\$ -	\$ (14,274,791)	\$ -	\$ -
6	Net Over/(Under) Collection Amount	\$ (22,982,708)	\$ (2,292,186)	\$ (1,553,202)	\$ (408,737)	\$ (18,553,734)	\$ (86,386)	\$ (88,463)
7	Total Amount to be Reconciled (Line 3 less Line 6)	\$ 189,494,396	\$ 128,271,263	\$ 5,178,231	\$ 1,098,984	\$ 54,301,739	\$ 308,729	\$ 335,450
8	Merchant Function Charge (b)	\$ 2,521,274	\$ 2,351,212	\$ 84,917	\$ 28,144	\$ 54,358	\$ 309	\$ 336
9	Total Amount to be Recovered (Line 7 plus Line 8)	\$ 192,015,670	\$ 130,622,475	\$ 5,273,148	\$ 1,119,128	\$ 54,356,095	\$ 309,038	\$ 335,786
10	Projected Total Retail KWh Sales to Customers	2,271,432,731	1,725,028,421	56,444,802	10,207,532	474,599,020	2,834,126	2,318,830
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699	1.062699	1.062699	1.062699	1.062699	1.062699
12	GSC = Generation Supply Charge (\$/KWH)							
	w/o GRT	\$ 0.07572	\$ 0.09342	\$ 0.10964	\$ 0.11453	\$ 0.10904	\$ 0.14481	
	w/GRT	\$ 0.08047	\$ 0.08926	\$ 0.11651	\$ 0.12171	\$ 0.11588	\$ 0.15389	

(a) Schedule 1 of the Generation Supply Charge-1 Reconciliation Report, dated May 13, 2011, at Docket No. M-2011-2240273.

(b) Merchant Function Charge Factor
 Residential 1/(1 - .018)
 Small Commercial & Industrial 1/(1 - .0010) =

(c) Schedule 4 of the Generation Supply Charge-1 Reconciliation Report, dated May 13, 2011, at Docket No. M-2011-2240273.

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PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

Schedule A

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-1 ("GSC-1")
Computation Period: June 1, 2011 through August 31, 2011
Total Expenses

Line No.		(A) Total	(B) June 2011	(C) July 2011	(D) August 2011
1	Projected Energy Procurement Expenses	\$ 163,186,479	\$ 50,120,634	\$ 56,648,115	\$ 56,417,730
2A	Directly Assignable PJM Expenses	\$ 2,431,630	\$ 839,741	\$ 796,639	\$ 795,250
2B	Administrative Charge Prior Year Amortization	\$ 285,906	\$ 95,302	\$ 95,302	\$ 95,302
2C	Administrative Charge Current Year	\$ 295,281	\$ 98,427	\$ 98,427	\$ 98,427
2D	RTS Rate Differential	\$ 312,392	\$ 101,086	\$ 104,673	\$ 106,633
	Total Line 2	\$ 3,325,209	\$ 1,134,556	\$ 1,095,041	\$ 1,095,612
3	Projected Total Retail kWh Sales to Customers for the Period June 2011 - August 2011	2,271,432,731	683,228,570	775,930,904	812,273,257

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-1 ("GSC-1")
 Computation Period: June 1, 2011 through August 31, 2011
 Residential Fixed Price

Line No.		(A) Total	(B) June 2011	(C) July 2011	(D) August 2011
1	Projected Energy Procurement Expenses	\$ 122,785,064	\$ 37,384,310	\$ 42,805,919	\$ 42,594,835
2A	Directly Assignable PJM Expenses	\$ 2,431,630	\$ 839,741	\$ 796,639	\$ 795,250
2B	Administrative Charge Prior Year Amortization	\$ 221,364	\$ 73,788	\$ 73,788	\$ 73,788
2C	Administrative Charge Current Year	\$ 228,627	\$ 76,209	\$ 76,209	\$ 76,209
2D	RTS Rate Differential	\$ 312,392	\$ 101,086	\$ 104,673	\$ 106,633
	Total Line 2	\$ 3,194,013	\$ 1,090,824	\$ 1,051,309	\$ 1,051,880
3	Projected Total Retail kWh Sales to Customers for the Period June 2011 - August 2011	1,725,028,421	508,569,208	590,975,752	625,483,461

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-1 ("GSC-1")
 Computation Period: June 1, 2011 through August 31, 2011
 Residential TOU Off Peak

Line No.		(A) Total	(B) June 2011	(C) July 2011	(D) August 2011
1	Projected Energy Procurement Expenses	\$ 3,610,413	\$ 987,496	\$ 1,315,829	\$ 1,307,088
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 7,191	\$ 2,397	\$ 2,397	\$ 2,397
2C	Administrative Charge Current Year	\$ 7,425	\$ 2,475	\$ 2,475	\$ 2,475
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 14,616	\$ 4,872	\$ 4,872	\$ 4,872
3	Projected Total Retail kWh Sales to Customers for the Period June 2011 - August 2011	56,444,802	16,676,885	19,560,468	20,207,449

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-1 ("GSC-1")
 Computation Period: June 1, 2011 through August 31, 2011
 Residential TOU On Peak

Line No.		(A) Total	(B) June 2011	(C) July 2011	(D) August 2011
		\$ 687,502	\$ 188,041	\$ 250,563	\$ 248,898
1	Projected Energy Procurement Expenses	\$ -	\$ -	\$ -	\$ -
2A	Directly Assignable PJM Expenses	\$ 1,350	\$ 450	\$ 450	\$ 450
2B	Administrative Charge Prior Year Amortization	\$ 1,395	\$ 465	\$ 465	\$ 465
2C	Administrative Charge Current Year	\$ -	\$ -	\$ -	\$ -
2D	RTS Rate Differential	\$ 2,745	\$ 915	\$ 915	\$ 915
	Total Line 2				
3	Projected Total Retail kWh Sales to Customers for the Period June 2011 - August 2011	10,207,532	3,144,223	3,229,241	3,834,068

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-1 ("GSC-1")
 Computation Period: June 1, 2011 through August 31, 2011
 Small C&I - Fixed Price

Line No.		(A) Total	(B) June 2011	(C) July 2011	(D) August 2011
1	Projected Energy Procurement Expenses	\$ 35,635,406	\$ 11,421,253	\$ 12,111,474	\$ 12,102,679
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 55,392	\$ 18,464	\$ 18,464	\$ 18,464
2C	Administrative Charge Current Year	\$ 57,207	\$ 19,069	\$ 19,069	\$ 19,069
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 112,599	\$ 37,533	\$ 37,533	\$ 37,533
3	Projected Total Retail kWh Sales to Customers for the Period June 2011 - August 2011	474,599,020	153,207,812	160,408,228	160,982,980

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-1 ("GSC-1")
 Computation Period: June 1, 2011 through August 31, 2011
 Small C&I - TOU - Off Peak

Line No.		(A) Total	(B) June 2011	(C) July 2011	(D) August 2011
1	Projected Energy Procurement Expenses	\$ 221,662	\$ 66,075	\$ 77,817	\$ 77,770
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 336	\$ 112	\$ 112	\$ 112
2C	Administrative Charge Current Year	\$ 345	\$ 115	\$ 115	\$ 115
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 681	\$ 227	\$ 227	\$ 227
3	Projected Total Retail kWh Sales to Customers for the Period June 2011 - August 2011	2,834,126	896,743	966,468	970,915

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE-1 ("GSC-1")
 Computation Period: June 1, 2011 through August 31, 2011
 Small C&I - TOU - On Peak

Line No.		(A) Total	(B) June 2011	(C) July 2011	(D) August 2011
1	Projected Energy Procurement Expenses	\$ 246,432	\$ 73,459	\$ 86,513	\$ 86,460
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 273	\$ 91	\$ 91	\$ 91
2C	Administrative Charge Current Year	\$ 282	\$ 94	\$ 94	\$ 94
2D	RTS Rate Differential	\$ -	\$ -	\$ -	\$ -
	Total Line 2	\$ 555	\$ 185	\$ 185	\$ 185
3	Projected Total Retail kWh Sales to Customers for the Period June 2011 - August 2011	2,318,830	733,699	790,747	794,384

From: (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St

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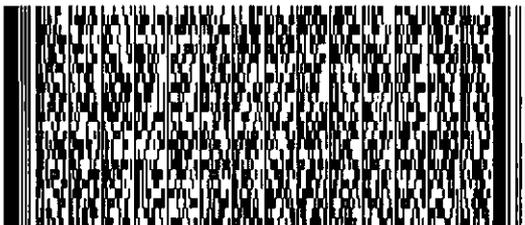
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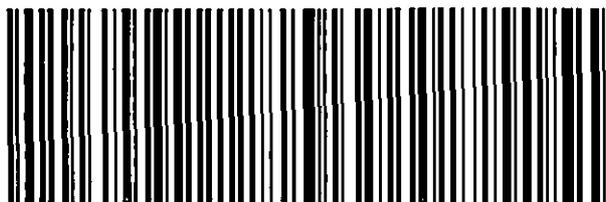
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