

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

May 26, 2011

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED

MAY 26 2011

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Revised Final Calculation of 2011/2012
Transmission Service Charge
Docket No. M-2011-2239805**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's revised final calculation of its 2011/2012 Transmission Service Charge ("TSC") for the application period June 1, 2011 through May 31, 2012. This revised final calculation of the 2011/2012 TSC is being filed pursuant to the Commission's Order entered on May 25, 2011, in the above-captioned proceeding and the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on May 26, 2011, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Compliance and Rates at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
J. Edward Simms, Esquire

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**REVISED FINAL CALCULATION OF 2011/2012
TRANSMISSION SERVICE CHARGE**

For the Application Period June 1, 2011 through May 31, 2012

Docket No. M-2011-2239805

RECEIVED

MAY 26 2011

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

May 26, 2011

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JUNE 1, 2011 THROUGH MAY 31, 2012

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission	
1		(A)	(A)	(B)	(B)	
2						
2	TCd = Total Demand-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	\$ 59,010,516	\$ 49,881,589	\$ 8,792,567	\$ 330,459	\$ 5,901
3	TCe = Total Energy-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	3,865,064	3,077,360	722,022	63,712	1,970
3A	Total Directly Assignable PJM Expenses - Residential only (Schedule B-1)	3,442,713	3,442,713	-	-	-
4	E = Experienced Net Over/(Under) Collections, including Interest and Audit Adjustment (C), Net Prior Period Remaining Balance (D)	(3,705,655) (72,092)	47,174 2,070,586	(3,752,829) (2,142,677)	-	-
5	Net Over/(Under) Collection Amount	(3,777,747)	2,117,760	(5,895,506)	-	-
6	Total Amount to be Recovered (Line 2 plus Line 3 plus Line 3A less Line 5)	70,096,039	\$ 54,283,902	\$ 15,410,095	\$ 394,170	\$ 7,871
7	Total Amount to be Recovered, Including MFC (Line 6 times MFC)	\$ 71,109,312	\$ 55,281,749	\$ 15,425,521	\$ 394,170	\$ 7,871
8	S = Projected Total Retail KWH Sales to Customers	9,813,592,262	7,813,571,770	1,833,250,420	161,766,989	5,003,103
9	Billing Demand kW			368,097		
10	Peak Load Contribution (MW)					5
11	Merchant Function Charge Factor (MFC)					
	Residential		1/(1 - .018) = 1.01833			
	Small Commercial & Industrial			1/(1 - .0010) = 1.001001		
12	$\frac{1}{(1-T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699			
13	TSC = Transmission Service Charge (\$/ KWH)					
	Energy Rate (\$/KWH) (w/o GRT)	\$	0.00708	\$	0.00841	\$
	Demand Rate (\$/kW) (w/o GRT)				\$	0.00039
					\$	0.89775
	Demand Rate (\$/kW) (w/o GRT)				\$	1.18020
	Energy Rate (\$/KWH) (w/ GRT)	\$	0.00752	\$	0.00894	\$
	Demand Rate (\$/kW) (w/ GRT)				\$	0.00041
					\$	0.95404
					\$	1.25420
	(A) TSC=[TCe/S + TCd/S - E/S] x 1/(1-T)					
	(B) TSC=TSCd + TSCe					
	TSCd=[TCd/D] x 1/(1-T)					
	TSCe=[TCe/S-E/S] x 1/(1-T)					
	(C) Schedule 1 of the Transmission Service Charge Reconciliation Report, dated May 13, 2011, at Docket No. M-2011-2240269					
	(D) Schedule 7 of the Transmission Service Charge Reconciliation Report, dated May 13, 2011, at Docket No. M-2011-2240269					

PPL ELECTRIC UTILITIES CORPORATION
PROJECTED June 2011- May 2012 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No	Description	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	May 2012	Total	
Demand Components															
1	Network Transmission Service Charge	\$ 4,608,384	\$ 4,711,702	\$ 4,860,543	\$ 4,480,008	\$ 4,558,044	\$ 4,301,414	\$ 4,455,546	\$ 4,365,717	\$ 4,102,769	\$ 4,385,717	\$ 4,244,242	\$ 4,385,717	\$ 53,321,500	
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Reactive Supply and Voltage Control from Generation Sources Service	81,237	81,237	81,236	81,236	81,238	81,237	81,236	82,562	82,211	82,212	82,211	82,212	740,063	
5	Basic Start Service	559	559	558	559	559	559	559	560	568	568	568	568	5,734	
6	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Non-Firm Point-to-Point Transmission Service Credits	(11,931)	(12,329)	(12,329)	(11,931)	(12,329)	(11,931)	(12,328)	(13,304)	(12,448)	(13,304)	(12,875)	(13,303)	(150,341)	
8	Transmission Enhancement Charges	380,452	388,251	382,050	377,848	373,648	369,486	365,245	476,536	476,536	476,536	476,536	476,540	5,927,833	
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	5,705	5,643	5,582	5,520	5,458	5,396	5,336	5,253	5,253	5,253	5,253	5,252	64,907	
10	Total Demand Components	5,025,418	5,153,153	5,097,641	4,892,839	4,998,817	4,786,123	4,875,583	4,817,334	4,634,897	4,918,884	4,775,937	4,816,867	59,010,910	
Energy Components															
11	Reliability First Corporation Charge (RFC)	3,457	3,572	3,572	3,457	3,572	3,457	3,572	4,025	3,747	4,025	3,878	4,000	44,300	
12	PJM System Control and Dispatch Service	74,692	77,368	77,368	74,692	77,368	74,692	77,368	74,692	74,692	74,692	74,692	74,692	913,665	
13	Transmission Owner Scheduling, System Control and Dispatch Service	15,927	18,457	18,457	15,927	15,927	16,457	15,927	16,457	16,457	15,927	16,457	16,457	184,303	
14	Regulation and Frequency Response Service	70,563	69,513	69,454	75,854	80,202	71,547	65,267	62,451	58,740	69,231	73,827	80,014	846,727	
15	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	Day Ahead	37,188	38,428	38,428	37,188	38,428	37,188	38,428	38,428	35,950	36,425	37,188	38,429	453,698	
17	Real Time (Balancing)	17,186	17,758	17,758	17,186	17,758	17,185	17,758	17,758	16,813	17,758	17,758	17,758	209,666	
18	Synchronous Contingency Charge	450	495	495	449	485	450	464	485	433	484	450	484	5,486	
19	Operating Reserve - Synchronous Reserve	85,689	88,878	88,878	85,689	88,878	85,688	88,878	88,878	82,490	88,878	95,888	88,878	1,167,464	
20	North American Electric Reliability Corporation Charge (NERC)	2,043	2,111	2,111	2,043	2,111	2,043	2,111	2,192	2,051	2,192	2,121	2,192	25,321	
21	Day Ahead Scheduling Charge	367	379	379	367	379	367	379	379	354	379	367	377	4,473	
		317,762	324,951	324,875	323,132	335,849	316,744	320,704	318,427	298,180	325,181	321,523	336,970	3,865,064	
		\$ 5,373,178	\$ 5,478,104	\$ 5,422,516	\$ 5,216,971	\$ 5,372,757	\$ 5,104,867	\$ 5,196,787	\$ 5,255,796	\$ 4,933,077	\$ 5,242,165	\$ 5,097,460	\$ 5,252,957	\$ 62,875,580	
(A) Total 2011 Factors															
Demand Expense Allocation															
27	Residential	\$ 49,681,589	84.53%												
23	Small Commercial & Industrial	\$ 8,792,567	14.80%												
24	Large Commercial & Industrial - Primary	\$ 330,459	0.56%												
25	Large Commercial & Industrial - Transmission	\$ 5,801	0.01%												
	Total	59,010,918	100.0%												
Energy Expense Allocation															
26	Residential	3,077,360	79.6%												
27	Small Commercial & Industrial	722,022	18.7%												
28	Large Commercial & Industrial - Primary	63,213	1.6%												
29	Large Commercial & Industrial - Transmission	1,870	0.1%												
	Total	3,865,064	100.0%												
Total Expense Allocation															
30	Residential	\$3,958,949													
31	Small Commercial & Industrial	\$ 9,514,589													
32	Large Commercial & Industrial - Primary	\$ 394,170													
33	Large Commercial & Industrial - Transmission	\$ 7,872													
	Total	\$ 62,875,580													

PPL ELECTRIC UTILITIES CORPORATION
 PROJECTED JUNE 2011- MAY 2012 - DIRECTLY ASSIGNABLE PJM EXPENSES BY MONTH

Residential Only

Line No.	Description	June 2011	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	May 2012	Total
1	Directly Assignable PJM Ancillary Expenses	\$ 284,083	\$ 296,508	\$ 296,508	\$ 284,083	\$ 286,300	\$ 284,083	\$ 286,300	\$ 286,300	\$ 281,865	\$ 286,300	\$ 284,083	\$ 286,300	\$ 3,442,713

From: (610) 774-6908
Karen Posten
PPL Corporation
2 N 9th St

Origin ID: ABEA



J11151102250225

Allentown, PA 18101

Ship Date: 26MAY11
ActWgt: 1.0 LB
CAD: 8616795/NET3130

Delivery Address Bar Code



SHIP TO: (717) 787-8009

BILL SENDER

ROSEMARY CHIAVETTA
PA PUBLIC UTILITY COMMISSION
COMMONWEALTH KEYSTONE BLDG
400 NORTH ST
HARRISBURG, PA 17120

Ref # PER 205 734268 000
Invoice #
PO #
Dept #

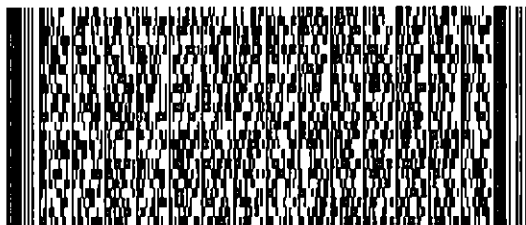
FRI - 27 MAY A1
PRIORITY OVERNIGHT

TRK# 7948 0090 3763

0201

ZN MDTA

17120
PA-US
MDT



50DG115777EFB

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$500, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.